



Environmental  
Protection Agency

Ted Strickland, Governor  
Lee Fisher, Lt. Governor  
Chris Korleski, Director

8/23/2010

RICK THAYER  
WARRENTON RIVER TERMINAL LTD.  
PO BOX 118  
RAYLAND, OH 43943

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE  
Facility ID: 0641120146  
Permit Number: P0105797  
Permit Type: OAC Chapter 3745-31 Modification  
County: Jefferson

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. Please complete a survey at [www.epa.ohio.gov/dapc/permitsurvey.aspx](http://www.epa.ohio.gov/dapc/permitsurvey.aspx) and give us feedback on your permitting experience. We value your opinion.

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Kevin Boyce," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
309 South Fourth Street, Room 222  
Columbus, OH 43215

If you have any questions, please contact Ohio EPA DAPC, Southeast District Office at (740)385-8501 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. This permit can be accessed electronically on the DAPC Web page, [www.epa.ohio.gov/dapc](http://www.epa.ohio.gov/dapc), by clicking the "Issued Air Pollution Control Permits" link.

Sincerely,

*Michael W. Ahern*  
Michael W. Ahern, Manager  
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-SEDO





**FINAL**

**Division of Air Pollution Control  
Permit-to-Install and Operate  
for  
WARRENTON RIVER TERMINAL LTD.**

Facility ID: 0641120146  
Permit Number: P0105797  
Permit Type: OAC Chapter 3745-31 Modification  
Issued: 8/23/2010  
Effective: 8/23/2010  
Expiration: 8/23/2020





Division of Air Pollution Control
Permit-to-Install and Operate
for
WARRENTON RIVER TERMINAL LTD.

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## Authorization

Facility ID: 0641120146

Application Number(s): A0038784

Permit Number: P0105797

Permit Description: Chapter 31 Modification for increased emissions resulting from installation of an additional coal storage pile, and associated increases in material handling, plant operations, and roadways activities. This PTIO supersedes previous PTIs 17-272, 17-1045, 17-1046, and 17-1598.

Permit Type: OAC Chapter 3745-31 Modification

Permit Fee: \$650.00

Issue Date: 8/23/2010

Effective Date: 8/23/2010

Expiration Date: 8/23/2020

Permit Evaluation Report (PER) Annual Date: July 1 - June 30, Due Aug 15

This document constitutes issuance to:

WARRENTON RIVER TERMINAL LTD.  
N4-380 WARRENTON RD.  
RAYLAND, OH 43943

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Southeast District Office  
2195 Front Street  
Logan, OH 43138  
(740)385-8501

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency



Chris Korleski  
Director



## Authorization (continued)

Permit Number: P0105797  
Permit Description: Chapter 31 Modification for increased emissions resulting from installation of an additional coal storage pile, and associated increases in material handling, plant operations, and roadways activities. This PTIO supersedes previous PTIs 17-272, 17-1045, 17-1046, and 17-1598.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

- Emissions Unit ID: F001**  
Company Equipment ID: Roadways & Parking Areas  
Superseded Permit Number:  
General Permit Category and Type: Not Applicable
- Emissions Unit ID: F002**  
Company Equipment ID: Material Storage Piles  
Superseded Permit Number:  
General Permit Category and Type: Not Applicable
- Emissions Unit ID: F003**  
Company Equipment ID: Coal processing plant  
Superseded Permit Number:  
General Permit Category and Type: Not Applicable

## **A. Standard Terms and Conditions**

**1. What does this permit-to-install and operate ("PTIO") allow me to do?**

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

**2. Who is responsible for complying with this permit?**

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

**3. What records must I keep under this permit?**

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

**4. What are my permit fees and when do I pay them?**

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. Unless otherwise specified, facilities subject to one or more synthetic minor restrictions must use Ohio EPA's "Air Services" to submit annual emissions associated with this permit requirement. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

**5. When does my PTIO expire, and when do I need to submit my renewal application?**

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.



If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

**6. What happens to this permit if my project is delayed or I do not install or modify my source?**

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

**7. What reports must I submit under this permit?**

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

**8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?**

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

**9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?**

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

**10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?**

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Southeast District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed

permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

**11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?**

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

**12. What happens if one or more emissions units operated under this permit is/are shut down permanently?**

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting<sup>1</sup> a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emissions unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

**13. Can I transfer this permit to a new owner or operator?**

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

**14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?**

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated

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<sup>1</sup> Permittees that use Ohio EPA's "Air Services" can mark the affected emissions unit(s) as "permanently shutdown" in the facility profile along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).

under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

**15. What happens if a portion of this permit is determined to be invalid?**

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

## **B. Facility-Wide Terms and Conditions**

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - (1) None.
  - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - (1) None.
2. The following emission units contained in this permit are subject to 40 CFR Part 60, Subpart Y: F002, F003. The complete NSPS requirements may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the appropriate Ohio EPA District Office or local air agency.

## **C. Emissions Unit Terms and Conditions**



1. F001, Unpaved Roadways & Parking Areas

Operations, Property and/or Equipment Description:

Unpaved roadways and parking areas (800 vehicle miles traveled per year) (Chapter 31 modification to replace PTI #17-272 in order to increase roadways/parking emissions)

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under State law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under State law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emission Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emission limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Table with 2 columns: Applicable Rules/Requirements and Applicable Emissions Limitations/Control Measures. It contains three rows (a, b, c) detailing specific rules and their corresponding emission control measures for unpaved roadways.



Table with 2 columns: Applicable Rules/Requirements, Applicable Emissions Limitations/Control Measures. Row d: OAC rule 3745-17-08(B), Reasonably available control measures that are sufficient to minimize or eliminate visible PE of fugitive dust.

(2) Additional Terms and Conditions

- a. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, in this permit.
b. This rule paragraph applies once U.S. EPA approves the December 1, 2006, version of OAC rule 3745-31-05 as part of Ohio's SIP.
c. The unpaved roadways and parking areas that are covered by this permit and subject to the above-mentioned requirements are listed below:
d. The permittee shall employ best/reasonably available control measures on all unpaved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements.



- e. The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for an unpaved roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measures may be suspended if unsafe or hazardous driving conditions would be created by its use.
- f. If any unpaved roadway takes on the characteristics of a paved surface due to the application of dust suppressants, the roadway shall remain subject to the visible emission limitation for unpaved roadways. Any unpaved area that is paved shall be subject to the visible emission limitation of 6 minutes during any 60-minute observation period.
- g. The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from paved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.
- h. Open-bodied vehicles transporting materials likely to become airborne shall have such materials covered at all times if the control measure is necessary for the materials being transported.
- i. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the applicable requirements of OAC rules 3745-31-05(A)(3), 3745-17-07(B), and 3745-17-08(B).

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) Except as otherwise provided in this section, the permittee shall perform inspections of the roadways and parking areas in accordance with the following frequencies:

<u>unpaved roadways and parking areas</u>	<u>minimum inspection frequency</u>
All	Daily

- (2) The purpose of this inspection is to determine the need from implementing the above-mentioned control measures. The inspections shall be performed during representative, normal traffic conditions. No inspection shall be necessary for a roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-mentioned events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

- (3) The permittee shall maintain records of the following information:
- a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
  - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
  - c. the dates the control measures were implemented; and
  - d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in d)(3)d. shall be kept separately for (i) the paved roadways and parking areas and (ii) the unpaved roadways and parking areas, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the Director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than 12 months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the emission limitations in b)(1) of these terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:  
Fugitive PE shall not exceed 1.42 tons per year.

Applicable Compliance Method:

Compliance shall be determined based on the emission factor calculation from AP-42, Chapter 13.2.2 (11/06) [unpaved]. Initial compliance has been determined utilizing inputs representing current conditions as follows:

Unpaved Roadways and Parking Areas:

$$EF = [k(s/12)_a(W/3)_b/365-p]/365]$$

Where:

EF= size-specific emission factor (lb/VMT)  
s= silt content of road surface material (%)= 4%  
W= mean vehicle weight (tons)= 25

a= constant (dimensionless)= 0.7  
b= constant (dimensionless)= 0.45  
k= particle size multiplier (dimensionless)= 4.9  
p= number of rain days per year >0.01 in.= 145

Therefore, EF= 3.55 lbs/VMT

Maximum travel= 800 VMT/year

$(800 \text{ VMT/year})(3.55 \text{ lbs/VMT})(1 \text{ ton}/2,000 \text{ lbs})= 1.42 \text{ TPY uncontrolled}$

b. Emission Limitation:

There shall be no visible PE except for 3 minutes during any 60-minute observation period for unpaved roadways and parking areas.

Applicable Compliance Method:

If required, compliance shall be determined through visible emission observations performed in accordance with U.S. EPA Method 22.

c. Emission Limitation:

There shall be no visible PE except for 13 minutes during any 60-minute observation period for unpaved roadways and parking areas.

Applicable Compliance Method:

If required, compliance shall be determined through visible emission observations performed in accordance with U.S. EPA Method 22.

g) Miscellaneous Requirements

(1) None.



2. F002, Material Storage Piles

Operations, Property and/or Equipment Description:

Load-in, load-out, and wind erosion from storage piles, including the new 30.5 acre coal storage pile, existing coal (9), limestone (1), gravel (1), and sand (1) storage piles (**Chapter 31 modification to replace PTI #17-272 to install a new 30.5-acre coal storage pile**)

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	ORC 3704.03(T)	There shall be no visible PE except for one minute during any 60-minute period.  See b)(2)a.
b.	OAC rule 3745-17-07(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
c.	OAC rule 3745-17-08(B)	Reasonably available control measures that are sufficient to minimize or eliminate visible PE of fugitive dust.  See b)(2)a. through b)(2)i. below.
d.	40 CFR Part 60, Subpart Y (40 CFR 60.250-60.258) [In accordance with 40 CFR 60.250, this emissions unit contains affected facilities in a coal preparation plant	See b)(2)j. below.



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
	which processes more than 200 tons of coal per day and includes one open storage pile installed after May 27, 2009.]	
e.	40 CFR Part 60.1-19, Subpart A (40 CFR 60.1a)	The provisions of Subpart A apply to the owner or operator of any stationary source which contains an affected facility that commenced construction or modification after the date of publication in 40 CFR Part 60 that is applicable to that facility.

(2) Additional Terms and Conditions

- a. The storage pile (installed after May 27, 2009) that is covered by this permit and subject to the above-mentioned requirements including 40 CFR Part 60, Subpart Y and Subpart A is listed below:

30.5 acre coal storage pile

- b. The storage piles (installed prior to May 27, 2009) that are covered by this permit and subject to the above-mentioned requirements but are not subject to 40 CFR Part 60, Subpart Y and Subpart A are listed below:

All other coal storage piles (9)  
 Limestone storage pile (1)  
 Gravel storage pile (1)  
 Sand storage pile (1)

- c. The load-in and load-out operations covered by this permit are listed below:

All

- d. The permittee shall employ reasonably available control measures on all load-in and load-out operations associated with the storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's application, the permittee has committed to control fugitive emissions by watering the piles to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- e. The operator shall avoid dragging any front-end loader bucket along the ground. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- f. The above-mentioned control measure(s) shall be employed for each load-in and load-out operation of each storage pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that



the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure(s) shall continue during any such operation until further observation confirms that use of the measure(s) is unnecessary.

- g. The permittee shall employ reasonably available control measures for wind erosion from the surfaces of all storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements.
h. The above-mentioned control measure(s) shall be employed for wind erosion from each pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements.
i. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the applicable requirements of OAC rule 3745-17-08(B) and ORC 3705.03(T).
j. The permittee shall comply with the applicable restrictions required under 40 CFR Part 60, Subpart Y for the 30.5 acre coal storage pile, including the following section:

Table with 2 columns: Reference (60.254(c)(1) through 6) and Description (Fugitive coal dust emissions control plan requirements).

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall perform inspections of each load-in operation at each storage pile in accordance with the following frequencies:

Table with 2 columns: Storage pile identification and Minimum load-in frequency. Rows include Coal storage piles (10), Gravel storage pile (1), Limestone storage pile (1), and Sand storage pile (1).

- (2) The permittee shall perform inspections of each load-out operation at each storage pile in accordance with the following frequencies:

<u>Storage pile identification</u>	<u>Minimum load-out inspection frequency</u>
Coal storage piles (10)	Daily
Gravel storage pile (1)	Daily
Limestone storage pile (1)	Daily
Sand storage pile (1)	Daily

- (3) The permittee shall perform inspections of the wind erosion from pile surfaces associated with each storage pile in accordance with the following frequencies:

<u>Storage pile identification</u>	<u>Minimum wind erosion inspection frequency</u>
Coal storage piles (10)	Daily
Gravel storage pile (1)	Daily
Limestone storage pile (1)	Daily
Sand storage pile (1)	Daily

- (4) No inspection shall be necessary for wind erosion from the surface of a storage pile when the pile is covered with snow and/or ice and for any storage pile activity if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

- (5) The purpose of the inspections is to determine the need for implementing the control measures specified in this permit for load-in and load-out of a storage pile, and wind erosion from the surface of a storage pile. The inspections shall be performed during representative, normal storage pile operating conditions.

- (6) The permittee shall maintain records of the following information:

- a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
- b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
- c. the dates the control measures were implemented; and
- d. On a calendar quarter basis, the total number of days the control measures were implemented and, for wind erosion from pile surfaces, the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measure(s).

The information required in d)(6)d. shall be kept separately for (i) the load-in operations, (ii) the load-out operations, and (iii) the pile surfaces (wind erosion),



and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than 12 months for each air contaminant source identified in this permit.
- (2) The permittee shall comply with the applicable restrictions required under 40 CFR Part 60, Subpart Y for the 30.5 acre coal storage pile, including the following sections:

60.254(c)(4)	Fugitive coal dust emission control plan submittal.
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f) Testing Requirements

- (1) Compliance with the emission limitation in b)(1) of these terms and conditions of this permit shall be determined in accordance with the following methods:
  - a. Emission Limitation:  
There shall be no visible PE except for 1 minute during any 60-minute observation period.
  - Applicable Compliance Method:  
If required, compliance shall be determined through visible emission observations performed in accordance with USEPA Method 22.

g) Miscellaneous Requirements

- (1) None.



3. F003, Coal Processing Plant

Operations, Property and/or Equipment Description:

1200 TPH stationary coal processing plant consisting of one crusher (Gundlach Double Roll Crusher) and material handling operations; maximum annual throughput of 10,512,000 tons per year (**Chapter 31 modification to replace PTI #17-272, #17-1045, #17-1076, and #17-1598 in order to add a new 1,600 TPH conveyor**)

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	ORC 3704.03 (T)	Visible particulate emissions shall not exceed 10% opacity.
b.	OAC rule 3745-17-07(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to ORC 3704.03 (T).
c.	OAC rule 3745-17-08(B)	Reasonably available control measures that are sufficient to minimize or eliminate visible PE of fugitive dust.  See b)(2)a. through b)(2)e. below.
d.	40 CFR Part 60, Subpart Y (40 CFR 60.250-60.258) [In accordance with 40 CFR 60.250, this emissions unit contains affected facilities in a coal preparation plant	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to ORC 3704.03 (T).

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
	which processes more than 200 tons of coal per day and includes coal processing and conveying equipment (Conveyor L) installed after May 27, 2009 and existing coal processing and conveying equipment installed after October 27, 1974 and before April 28, 2008.]	
e.	40 CFR Part 60.1-19, Subpart A (40 CFR 60.1a)	The provisions of Subpart A apply to the owner or operator of any stationary source which contains an affected facility that commenced construction or modification after the date of publication in 40 CFR Part 60 that is applicable to that facility.

(2) Additional Terms and Conditions

- a. The coal processing plant operations that are covered by this permit and subject to the above-mentioned requirements including 40 CFR Subpart Y and installed before April 28, 2008 are listed below:

Material Handling/Transfer Points

- Rail unloader to Conveyor A (1200 TPH)
- Conveyor A to Plant (1200 TPH)
- Plant to Conveyor B (1200 TPH)
- Conveyor B to stack hopper (1200 TPH)
- Stacker hopper to Conveyor C (1200 TPH)
- Conveyor C to barge loading (1200 TPH)
- Barge unloading (clamshell) to hopper (1200 TPH)
- Barge unloading hopper to Conveyor E (1200 TPH)
- Conveyor E to transfer hopper (1200 TPH)
- Transfer hopper to Conveyor D (1200 TPH)
- Conveyor D to Stacker #3 (1200 TPH)
- Stacker hopper to Conveyor H (700 TPH)
- Conveyor H to Stacker #1 (700 TPH)
- Stacker #1 to Conveyor I (700 TPH)
- Conveyor I to Stacker #2 (700 TPH)
- Stacker #2 to Conveyor J (700 TPH)
- Conveyor J to Stacker #3 (700 TPH)
- Stacker #3 to Conveyor K (700 TPH)
- Conveyor K to Stacker #4 (700 TPH)
- Conveyor G to transfer bin (1200 TPH)
- Transfer bin to Conveyor F (1200 TPH)
- Conveyor F to rail loader (1200 TPH)
- Load-in to truck unloading hopper (1200 TPH)
- Load-out of truck unloading hopper (1200 TPH)



Railcar bottom dump to conveyor (1200 TPH)

Equipment

Gundlach Double Roll Crusher (600 TPH)

- b. The coal processing plant operations that are covered by this permit and subject to the above-mentioned requirements including 40 CFR Subpart Y and installed after May 27, 2009 are listed below:

Rail unloader to Conveyor L (1600 TPH)

- c. The permittee shall employ reasonably available control measures for the coal processing plant operations listed above, for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee shall perform the following control measures to ensure compliance: maintain sufficient moisture to prevent fugitive dust, treat the coal with chemical stabilization/dust suppressants at sufficient frequencies, and maintain enclosures. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- d. For each coal processing plant operation that is not adequately enclosed, the above-identified control measures shall be implemented if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measures are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measures shall continue during the operation of the coal processing plant operations until further observation confirms that use of the control measures is unnecessary.
- e. Implementation of the above-mentioned control measure(s) in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the applicable requirements of OAC rule 3745-17-08(B) and ORC 3704.03(T).

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall perform inspections for coal processing plant operations that are not adequately enclosed in accordance with the following minimum frequencies:

<u>Coal processing plant operations</u>	<u>Minimum inspection frequency</u>
Rail unloader to Conveyor A	Daily
Conveyor A to plant	Daily
Plant to Conveyor B	Daily
Conveyor B to stack hopper	Daily
Stacker hopper to Conveyor C	Daily
Conveyor C to barge loading	Daily
Barge unloading (clamshell) to hopper	Daily



Table with 2 columns: Activity and Frequency. Activities include Barge unloading hopper to Conveyor E, Conveyor E to transfer hopper, Transfer hopper to Conveyor D, etc. All frequencies are listed as 'Daily'.

- (2) The above-mentioned inspections shall be performed during representative, normal operating conditions.
(3) The permittee shall maintain records of the following information:
a. the date and reason any required inspection was not performed;
b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measure(s);
c. the dates the control measures(s) was (were) implemented; and
d. on a calendar quarter basis, the total number of days the control measure(s) was (were) implemented.

The information in d)(3)d. shall be kept separately for the coal processing plant operations identified above, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

- (4) The permittee shall comply with the applicable restrictions required under 40 CFR Part 60, Subpart Y for Conveyor L, including the following sections:

Table with 2 columns: Reference and Description. Rows include 60.258(a) Maintain a log book, 60.258(a)(1) Record of maintenance and inspection activities and the results, and 60.258(a)(2) Record of date and time of plant visual observations and corrective actions to.



	reduce visible emissions.
60.258(a)(3)	Record of amount and type of coal processed each month.
60.258(a)(4)	Record of the amount of chemical stabilizer or water purchased for use.
60.258(a)(5)	Monthly certification that the dust suppressant systems were operational.
60.258(a)(6)	Monthly certification that the fugitive coal dust emissions control plan was implemented.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.
- (2) The permittee shall comply with the applicable restrictions required under 40 CFR Part 60, Subpart Y for Conveyor L, including the following sections:

60.258(c)	Submit results of initial performance tests.
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f) Testing Requirements

- (1) Compliance with the emission limitation in b)(1) of these terms and conditions of this permit shall be determined in accordance with the following methods:
  - a. Emission Limitation:  
Visible particulate emissions shall not exceed 10% opacity.
  - Applicable Compliance Method:  
If required, compliance shall be determined through visible emission observations performed in accordance with USEPA Method 9. See f)(2) for required emissions testing.
- (2) The permittee shall conduct, or have conducted, emission testing for Conveyor L in accordance with the following requirements:

- a. The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the emissions unit will be operated, but not later than 180 days after initial startup of the emissions unit.
- b. The emission testing shall be conducted to demonstrate compliance with the 10% opacity limitation established under 40 CFR Part 60, Subpart Y. The permittee shall demonstrate compliance with the 10% opacity limitation using Test Method 9 per 40 CFR Part 60, Appendix A.
- c. After the initial performance test, a new performance test must be conducted in accordance with 40 CFR 60.255(b)(2)(i-ii) or 40 CFR 60.255(f)(1)(i-iii).

If the facility chooses the testing option per 40 CFR 60.255(b)(2)(i-ii), they will have to comply with following requirements:

1. If the results of the most recent performance test show that any 6-minute average opacity reading exceeds half the applicable opacity limit ( $>5\%$ ), a new performance test must be conducted within 90 operating days of the date that the previous performance test was required to be completed.
2. If the results of the most recent performance test show that all 6-minute average opacity readings in the most recent performance test are equal to or less than half the applicable opacity limit ( $\leq 5\%$ ) a new performance test must be conducted within 12 calendar months of the date that the previous performance test was required to be completed.

If the facility chooses the alternative testing option per 40 CFR 60.255(f)(1)(i-iii), they will have to meet the following requirements:

1. Conduct one daily 15-second observation each operating day for each affected facility (during normal operation) when the coal preparation and processing plant is in operation. Each observation must be recorded as either visible emissions observed or no visible emissions observed. Each observer determining the presence of visible emissions must meet the training requirements specified in §2.3 of Method 22 of appendix A-7 of this part. If visible emissions are observed during any 15-second observation, the owner or operator must adjust the operation of the affected facility and demonstrate within 24 hours that no visible emissions are observed from the affected facility. If visible emissions are observed, a Method 9, of appendix A-4 of this part, performance test must be conducted within 45 operating days.
2. Conduct monthly visual observations of all process and control equipment. If any deficiencies are observed, the necessary maintenance must be performed as expeditiously as possible.
3. Conduct a performance test using Method 9 of appendix A-4 of this part at least once every 5 calendar years for each affected facility.

- d. The following test method(s) shall be employed to demonstrate compliance with the allowable emission rate(s):

Compliance with the 10% opacity limitation specified by 40 CFR Part 60, Subpart Y shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR Part 60 ("Standards of Performance for New Stationary Sources").

- e. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Ohio EPA, Southeast District Office.
- f. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Southeast District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Southeast District Office's refusal to accept the results of the emission test(s).
- g. Personnel from the Ohio EPA, Southeast District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedure provide a valid characterization of the emissions from the emissions unit and /or the performance of the control equipment.
- h. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Southeast District Office within 30 days following the completion of the tests(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Southeast District Office.

g) **Miscellaneous Requirements**

- (1) None.