



State of Ohio Environmental Protection Agency

Street Address:

Mailing Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Lazarus Gov.  
Center

**RE: DRAFT PERMIT TO INSTALL  
PICKAWAY COUNTY  
Application No: 01-08132**

**CERTIFIED MAIL**

**DATE:** 10/8/2002

Darby Creek Excavating Inc  
Kevin Steward  
6790 Brooksmiller Rd  
Circleville, OH 43113

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43266-0149.

A Permit to Install may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install a fee of **\$6800** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Very truly yours,

*Michael W. Ahern*

Michael W. Ahern, Supervisor  
Field Operations and Permit Section  
Division of Air Pollution Control

cc: USEPA

CDO

KY



STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

**Permit To Install  
Terms and Conditions**

**Issue Date: To be entered upon final issuance  
Effective Date: To be entered upon final issuance**

**DRAFT PERMIT TO INSTALL 01-08132**

Application Number: 01-08132  
APS Premise Number: 0165000130  
Permit Fee: **To be entered upon final issuance**  
Name of Facility: Darby Creek Excavating Inc  
Person to Contact: Kevin Steward  
Address: 6790 Brooksmiller Rd  
Circleville, OH 43113

Location of proposed air contaminant source(s) [emissions unit(s)]:

**London Thomas Rd  
Darbyville, Ohio**

Description of proposed emissions unit(s):

**Sand and Gravel processing operation, sources include: Diesel Generator, (2) Stationary diesel engines, Unpaved roadways, material handling, storage piles, crusher, screens, and overburden.**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

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Director

**Part I - GENERAL TERMS AND CONDITIONS**

**A. Permit to Install General Terms and Conditions**

**1. Compliance Requirements**

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

**2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

**3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

**4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any

**Darby Creek Excavating Inc**

**Facility ID: 0165000130**

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**Issued: To be entered upon final issuance**

information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**9. Construction of New Sources(s)**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may

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lead to such sanctions

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and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

**10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

**11. Applicability**

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

**12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

**13. Source Operation and Operating Permit Requirements After Completion of Construction**

- a. If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete

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Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).

- b. If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this Permit To Install is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the source(s) covered by this permit.

#### **14. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

#### **15. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

### **B. Permit to Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

#### **SUMMARY (for informational purposes only) TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
Particulate emissions	36.75
Organic Compounds	11.06
Nitrogen Oxides	12.46

Emissions Unit ID: B001

Carbon Monoxide	2.74
Sulfur Dioxides	0.82

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

- The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>
B001 - 150 kw or 0.5 mmBTU/hr diesel back up generator (maximum 210 horsepower)	OAC rule 3745-31-05(A)(3) OAC rule 3745-17-11(B)(5)(a)
	OAC rule 3745-17-07(A)(1)
	OAC rule 3745-18-06(B)
	OAC rule 3745-21-08 OAC rule 3745-23-06

Applicable Emissions  
Limitations/Control Measures

Nitrogen oxide (NO<sub>x</sub>) emissions shall not exceed 6.23 lbs/hour and 6.23 tons/year\*.

Carbon monoxide (CO) emissions shall not exceed 1.37 lbs/hour and 1.37 tons/year.

Volatile Organic Compound (VOC) emissions shall not exceed 5.53 lbs/hour and 5.53 tons/year.

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.41 lb/hour and 0.41 ton/year.

Particulate emissions shall not exceed 0.44 lb/hour and 0.44 ton/year

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-17-11(B)(5)(a)

The particulate emissions from the engine's exhaust shall not exceed 0.31 pound per million Btu of actual heat input.

Visible particulate emissions shall not exceed 20% opacity, as a six(6)-minute average, except as provided by the rule.

See section A.2.a.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

\*to avoid state air dispersion modeling pursuant to Engineering Guide no. 69.

Darb

PTI /

Emissions Unit ID: **B001**

**Issued: To be entered upon final issuance**

**2. Additional Terms and Conditions**

- 2.a** Exempt from SO<sub>2</sub> requirements due to this emissions unit (stationary internal combustion engine) is less than 10 mmBTU per hour.
- 2.b** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**B. Operational Restrictions**

- 1. The permittee shall burn only no. 2 fuel oil in this emissions unit.
- 2. The quality of the oil burned in this emissions unit shall meet a sulfur content which is equal to or less than 0.5 weight percent sulfur on an "as burned" basis.
- 3. The emissions unit shall not operate more than 2,000 hours a year.

**C. Monitoring and/or Recordkeeping Requirements**

- 1. For each day during which the permittee burns a fuel other than no. 2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
- 2. The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of any oil that is received for burning in this emission unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon approval by the Ohio EPA, Central District Office.
- 3. For each shipment of any oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).)

**D. Reporting Requirements**

- 1. The permittee shall submit quarterly deviation (excursion) reports that identify each day when a fuel other than no. 2 fuel oil fuel was burned in the emissions unit. Each report shall be submitted

within 30 days after the deviation occurs.

2. The permittee shall submit quarterly deviation (excursion) reports that identify each day during which records were not maintained on the amount of no. 2 fuel oil combusted in the emissions unit. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.
3. The permittee shall notify the Ohio EPA, Central District Office, in writing, of any record which shows an exceedance of the sulfur content limitation specified in Section A.1. The notification shall include a copy of such record and shall be sent to the Ohio EPA, Central District Office within 30 days after the deviation occurs.
4. The permittee shall submit annual reports which identify any exceedances of the generator operating hours limitation, as well as the corrective actions that were taken to achieve compliance. These reports shall be submitted by January 31 of each year.

#### **E. Testing Requirements**

1. Compliance with the emission limitations and of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation: NO<sub>x</sub> emissions shall not exceed 6.23 lbs/hour.

Applicable Compliance Method: Compliance shall be determined by multiplying the maximum engine horsepower (201 hp) by 0.031 (lb/hp-hr emission factor for NO<sub>x</sub> ; AP-42 10/96 Table 3.3-1). If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Method 7E.

- b. Emission Limitation: CO emissions shall not exceed 1.37 lbs/hour.

Applicable Compliance Method: Compliance shall be determined by multiplying the maximum engine horsepower (201 hp) by 0.0068 (lb/hp-hr emission factor for CO ; AP-42 10/96 Table 3.3-1) If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Method 10.

- c. Emission Limitation: VOC emissions shall not exceed 5.53 lbs/hour.

Applicable Compliance Method: Compliance shall be determined by multiplying the maximum engine horsepower (201 hp) by 0.0275 (lb/hp-hr emission factor for VOC; AP-42 10/96 Table 3.3-1) If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Method 18.

- d. Emission Limitation: SO<sub>2</sub> emissions shall not exceed 0.41 lb/hour.

Applicable Compliance Method: Compliance shall be determined by multiplying the maximum engine horsepower (201 hp) by 0.00205 (lb/hp-hr emission factor for SO<sub>x</sub> ; AP-42 10/96 Table 3.3-1). If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Method 6C.

- e. Emission Limitation: The particulate emissions from the engine's exhaust shall not exceed 0.44 lbs/hr.

Applicable Compliance Method: Compliance shall be determined by multiplying the maximum engine horsepower (201 hp) by 0.0022 (lb/hp-hr emission factor for PM; AP-42 10/96 Table 3.3-1) Applicable Compliance Method: If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Method 5.

- f. Emission Limitation: Visible particulate emissions shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.

Applicable Compliance Method: If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

- g. Emission Limitations: NO<sub>x</sub> emissions shall not 6.23 tons/year, CO emissions shall not exceed 1.37 tons/year, VOC emissions shall not exceed 5.53 tons/year, and SO<sub>2</sub> emissions shall not exceed 0.41 ton/year and PM emissions shall not exceed 0.44 ton/year.

Applicable Compliance Method: Compliance with these annual limitations shall be assumed as long as compliance with the hourly emissions limitations and annual hours of operation limitation is maintained (the annual limitations were calculated by multiplying by 2000, and then dividing by 2000).

- h. Emission Limitation: The quality of the no. 2 fuel oil burned in this emissions unit shall meet a sulfur content which is equal to or less than 0.5 weight percent sulfur on an "as burned" basis.

Applicable Compliance Method: Compliance shall be demonstrated by the record keeping requirements pursuant to section C.3 above.

## F. Miscellaneous Requirements

**Darby Creek Excavating Inc**  
**PTI A-01-00133**  
**Issue**

**Facility ID: 0165000130**

**Emissions Unit ID: B001**

None

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Emissions Unit ID: **B002**

Issued: To be entered upon final issuance

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	
B002 - 150 KW or 0.5 mmBtu/hr generator (201 horsepower)	OAC rule 3745-31-05(A)(3)	OAC rule 3745-17-07(A)(1)
		OAC rule 3745-18-06(B)
		OAC rule 3745-21-08 OAC rule 3745-23-06
	OAC rule 3745-17-11(B)(5)(a)	

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**Issued: To be entered upon final issuance**

Emissions Unit ID: **B002**

Applicable Emissions  
Limitations/Control Measures

See section A.2.a.

Nitrogen oxide (NO<sub>x</sub>) emissions shall not exceed 6.23 lbs/hour and 6.23 tons/year\*.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

Carbon monoxide (CO) emissions shall not exceed 1.37 lbs/hour and 1.37 tons/year.

\*to avoid state air dispersion modeling pursuant to Engineering Guide no. 69.

Volatile Organic Compound (VOC) emissions shall not exceed 5.53 lbs/hour and 5.53 tons/year.

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.41 lb/hour and 0.41 ton/year.

Particulate emissions shall not exceed 0.44 lb/hour and 0.44 ton/year

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-17-11(B)(5)(a)

The particulate emissions from the engine's exhaust shall not exceed 0.31 pound per million Btu of actual heat input.

Visible particulate emissions shall not exceed 20% opacity, as a six(6)-minute average, except as provided by the rule.

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PTI /

Emissions Unit ID: **B002**

**Issued: To be entered upon final issuance**

**2. Additional Terms and Conditions**

- 2.a** Exempt from SO<sub>2</sub> requirements due to this emissions unit (stationary internal combustion engine) is less than 10 mmBtu per hour.
- 2.b** The hourly emission limitations were established to reflect the potential to emit for these emissions units. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**B. Operational Restrictions**

- 1. The permittee shall burn only no. 2 fuel oil in this emissions unit.
- 2. The quality of the oil burned in this emissions unit shall meet a sulfur content which is equal to or less than 0.5 weight percent sulfur on an "as burned" basis.
- 3. The emissions unit shall not operate more than 2,000 hours a year.

**C. Monitoring and/or Recordkeeping Requirements**

- 1. For each day during which the permittee burns a fuel other than no. 2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
- 2. The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of any oil that is received for burning in this emission unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon approval by the Ohio EPA, Central District Office.
- 3. For each shipment of any oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).)

**D. Reporting Requirements**

- 1. The permittee shall submit quarterly deviation (excursion) reports that identify each day when a fuel other than no. 2 fuel oil fuel was burned in the emissions unit. Each report shall be submitted

within 30 days after the deviation occurs.

2. The permittee shall submit quarterly deviation (excursion) reports that identify each day during which records were not maintained on the amount of no. 2 fuel oil combusted in the emissions unit. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.
3. The permittee shall notify the Ohio EPA, Central District Office, in writing, of any record which shows an exceedance of the sulfur content limitation specified in Section A.1. The notification shall include a copy of such record and shall be sent to the Ohio EPA, Central District Office within 30 days after the deviation occurs.
4. The permittee shall submit annual reports which identify any exceedances of the generator operating hours limitation, as well as the corrective actions that were taken to achieve compliance. These reports shall be submitted by January 31 of each year.

#### **E. Testing Requirements**

1. Compliance with the emission limitations and of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation: NO<sub>x</sub> emissions shall not exceed 6.23 lbs/hour.

Applicable Compliance Method: Compliance shall be determined by multiplying the maximum engine horsepower (201 hp) by 0.031 (lb/hp-hr emission factor for NO<sub>x</sub> ; AP-42 10/96 Table 3.3-1). If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Method 7E.

- b. Emission Limitation: CO emissions shall not exceed 1.37 lbs/hour.

Applicable Compliance Method: Compliance shall be determined by multiplying the maximum engine horsepower (201 hp) by 0.0068 (lb/hp-hr emission factor for CO ; AP-42 10/96 Table 3.3-1) If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Method 10.

- c. Emission Limitation: VOC emissions shall not exceed 5.53 lbs/hour.

Applicable Compliance Method: Compliance shall be determined by multiplying the maximum engine horsepower (201 hp) by 0.0275 (lb/hp-hr emission factor for VOC; AP-42 10/96 Table 3.3-1) If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Method 18.

- d. Emission Limitation: SO<sub>2</sub> emissions shall not exceed 0.41 lb/hour.

Applicable Compliance Method: Compliance shall be determined by multiplying the maximum engine horsepower (201 hp) by 0.00205 (lb/hp-hr emission factor for SO<sub>x</sub> ; AP-42 10/96 Table 3.3-1). If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Method 6C.

- e. Emission Limitation: The particulate emissions from the engine's exhaust shall not exceed 0.44 lbs/hr.

Applicable Compliance Method: Compliance shall be determined by multiplying the maximum engine horsepower (201 hp) by 0.0022 (lb/hp-hr emission factor for PM; AP-42 10/96 Table 3.3-1) Applicable Compliance Method: If required, the permittee shall demonstrate compliance with this emission limitation in accordance with 40 CFR Part 60, Appendix A, Method 5.

- f. Emission Limitation: Visible particulate emissions shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.

Applicable Compliance Method: If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

- g. Emission Limitations: NO<sub>x</sub> emissions shall not 6.23 tons/year, CO emissions shall not exceed 1.37 tons/year, VOC emissions shall not exceed 5.53 tons/year, and SO<sub>2</sub> emissions shall not exceed 0.41 ton/year and PM emissions shall not exceed 0.44 ton/year.

Applicable Compliance Method: Compliance with these annual limitations shall be assumed as long as compliance with the hourly emissions limitations and annual hours of operation limitation is maintained (the annual limitations were calculated by multiplying by 2000, and then dividing by 2000).

- h. Emission Limitation: The quality of the no. 2 fuel oil burned in this emissions unit shall meet a sulfur content which is equal to or less than 0.5 weight percent sulfur on an "as burned" basis.

Applicable Compliance Method: Compliance shall be demonstrated by the record keeping requirements pursuant to section C.3 above.

## F. Miscellaneous Requirements

**Darb**

**PTI /**

**Issued: To be entered upon final issuance**

None

Emissions Unit ID: **B002**

Darb

PTI

Emissions Unit ID: F001

Issued: To be entered upon final issuance

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
F001 - 40 tons per hour primary crusher.	OAC rule 3745-31-05(A)(3)	Particulate emissions shall not exceed 0.2 lb/hr and 0.87 ton per year. See II.A.2.a below.
	40 CFR Part 60, Subpart OOO	The requirements of this rule also include compliance with the requirements of 40 CFR Part 60, Subpart OOO.
		Visible emissions of fugitive dust shall not exceed 15% opacity

**2. Additional Terms and Conditions**

- 2.a The permittee shall employ best available control measures during all crushing operations for the purpose of ensuring compliance with the above-mentioned applicable requirements. Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by applying water at sufficient frequencies to maintain the material in a moist condition and ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- 2.b The hourly and annual emission limitations were established to reflect the potential to emit for these emissions units. Therefore, it is not necessary to develop recordkeeping and/or reporting requirements to ensure compliance with these limits.

**B. Operational Restrictions**

**Darby Creek Excavating Inc**

**PTI Application 01 00130**

**Issue**

**Facility ID: 0165000130**

**Emissions Unit ID: F001**

1. Water shall be applied at points necessary to ensure compliance with the visible emission limitations specified above for crushing.

**C. Monitoring and/or Recordkeeping Requirements**

1. The permittee shall perform daily checks when crushing equipment is in operation and when weather conditions allow, for any visible particulate emissions from the crushing operation. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operation log.
  - a. whether the emissions are representative of normal operations,
  - b. if the emissions are not representative of normal conditions, the cause of the abnormal emissions,
  - c. the total duration of any visible emission incident; and
  - d. any corrective action taken to eliminate the visible emissions.

**D. Reporting Requirements**

1. The permittee shall submit semiannual reports which (a) identify all days during which any abnormal visible fugitive particulate emissions were observed from crushing operations and (b) describe any corrective actions taken to eliminate the abnormal visible fugitive particulate emissions. These reports shall be submitted to the Central District Office by January 31 and July 31 of each year and shall cover the previous 6-month period.

**E. Testing Requirements**

1. Compliance with the emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):
  - a. Emission Limitation  
Particulate emissions shall not exceed 0.2 lb/hr.  
  
Applicable Compliance Method: Compliance shall be determined by multiplying the maximum throughput (40) by 0.005 (lb/ton emission factor for PM; AP-42 1/95 Table 11.19.2-2)
  - b. Emission Limitation  
Particulate emissions shall not exceed 0.87 ton/yr.

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Emissions Unit ID: **F001**

**Issued: To be entered upon final issuance**

Applicable Compliance Method: Compliance with these annual limitations shall be assumed as long as compliance with the hourly limitation is maintained (the annual limitations were calculated by multiplying by 8760, and then dividing by 2000).

- c. Emission limitation:  
Visible emissions of fugitive dust shall not exceed 15% opacity.

Applicable Compliance Method:

The permittee shall conduct, or have conducted, emission testing for the crusher and transfer points in accordance with the following requirements:

- i. On or before the sixtieth day after the PTI is issued, but not later than 180 days after initial permit issuance, emissions testing shall be conducted.
- ii. The emission testing shall be conducted to demonstrate compliance with the opacity limitations.
- iii. The following test method shall be employed to demonstrate compliance with 40 CFR Part 60 Subpart OOO: 40 CFR Part 60, Appendix A, Method 9. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.
- iv. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Central District Office.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Central District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Central District Office's refusal to accept the results of the emission test(s).

Personnel from the Central District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Central District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Central District Office.

## F. Miscellaneous Requirements

1. The following source is subject to the applicable provisions of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60.

<u>Source Number</u>	<u>Source Description</u>	<u>NSPS Regulation (Subpart)</u>
F001	Primary Crusher (40 ton/hr)	Subpart OOO

The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the NSPS, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times:

- a. construction date (no later than 30 days after such date);
- b. anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. actual start-up date (within 15 days after such date); and
- d. date of performance testing (If required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency  
DAPC - Air Quality Modeling and Planning  
P.O. Box 1049  
Columbus, OH 43216-1049

and  
Central District Office  
Division of Air Pollution Control  
3232 Alum Creek Drive  
Columbus, OH 43207

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
F002 - Load-in and load-out of storage piles (see Section A.2.a for identification of storage piles)	OAC rule 3745-31-05(A)(3)	<p>Particulate emissions from all storage piles and material handling shall not exceed 1.0 ton per year.</p> <p>no visible emissions except for one minute in any hour</p> <p>best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections A.2.a, A.2.b, A.2.c., and A.2.f.)</p>
Wind erosion from storage piles (see Section A.2.a for identification of storage piles)	OAC rule 3745-31-05(A)(3)	<p>no visible emissions except for one minute in any hour</p> <p>best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections A.2.a, A.2.d and A.2.f.)</p>

**2. Additional Terms and Conditions**

- 2.a The storage piles that are covered by this permit and subject to the requirements of OAC rule 3745-31-05 are listed below:

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**Issued: To be entered upon final issuance**

All storage piles

Emissions Unit ID: **F002**

Issued: To be entered upon final issuance

- 2.b** The permittee shall employ best available control measures on all load-in and load-out operations associated with the storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee shall minimize drop height and pile height to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- 2.c** The above-mentioned control measure(s) shall be employed for each load-in and load-out operation of each storage pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure(s) shall continue during any such operation until further observation confirms that use of the measure(s) is unnecessary.
- 2.d** The permittee shall employ best available control measures for wind erosion from the surfaces of all storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to minimize storage pile height to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- 2.e** The above-mentioned control measure(s) shall be employed for wind erosion from each pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Implementation of the control measure(s) shall not be necessary for a storage pile that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.
- 2.f** Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-31-05.

**B. Operational Restrictions**

None

**C. Monitoring and/or Recordkeeping Requirements**

**Darby Creek Excavating Inc**

**PTI A-01-00133**

**Issue**

**Facility ID: 0165000130**

Emissions Unit ID: **F002**

1. Except as otherwise provided in this section, the permittee shall perform inspections of each load-in operation at each storage pile in accordance with the following frequencies:

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Emissions Unit ID: **F002**

<u>Storage pile identification</u>	<u>Minimum load-in inspection frequency</u>
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All storage piles	Daily
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2. Except as otherwise provided in this section, the permittee shall perform inspections of each load-out operation at each storage pile in accordance with the following frequencies:

<u>Storage pile identification</u>	<u>minimum load-out inspection frequency</u>
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All storage piles	Daily
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3. Except as otherwise provided in this section, the permittee shall perform inspections of the wind erosion from pile surfaces associated with each storage pile in accordance with the following frequencies:

<u>Storage pile identification</u>	<u>Minimum wind erosion inspection frequency</u>
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All storage piles	Daily
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4. No inspection shall be necessary for wind erosion from the surface of a storage pile when the pile is covered with snow and/or ice and for any storage pile activity if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

5. The purpose of the inspections is to determine the need for implementing the control measures specified in this permit for load-in and load-out of a storage pile, and wind erosion from the surface of a storage pile. The inspections shall be performed during representative, normal storage pile operating conditions.

6. The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.

7. The permittee shall maintain daily records of the following information:

a. the date and reason any required inspection was not performed, including those

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Emissions Unit ID: **F002**

**Issued: To be entered upon final issuance**

- inspections that were not performed due to snow and/or ice cover or precipitation;
- b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
  - c. the dates the control measures were implemented; and
  - d. on a calendar quarter basis, the total number of days the control measures were implemented and, for wind erosion from pile surfaces, the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measure(s).
  - e. The information required in 7.d. shall be kept separately for (i) the load-in operations, (ii) the load-out operations, and (iii) the pile surfaces (wind erosion), and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

#### **D. Reporting Requirements**

1. The permittee shall submit semiannual deviation reports that identify any of the following occurrences:
  - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
  - b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

#### **E. Testing Requirements**

1. Compliance with the emission limitations specified in section A.I of these terms and conditions shall be determined in accordance with the following methods:
  - a. Emission Limitation:  
Particulate emissions from all storage piles shall not exceed 1.0 ton per year.

Applicable Compliance Method:

Emissions Unit ID: **F002**

Compliance with the emission limitation for the storage piles identified above shall be determined by using the emission factor for storage piles as stated in AP-42, 5<sup>th</sup> Edition, January 1995, Chapter 13.2.4, Equation (1). This equation will provide the particulate emission factor for the load-in and load-out operations in pounds per ton. The emission factor for wind erosion from the storage piles shall be determined by using the emission factor equation stated in "Control of Open Fugitive Dust Sources," U.S. EPA, September 1988, Chapter 4.1.3, Equation (4-9). The associated emission factors shall be multiplied by the appropriate production capacities in the PTI application to obtain the emission rates. The emissions from all load-in and load-out operations and wind erosion shall be summed to obtain the total annual PM emissions.

- b. Emission Limitation:  
no visible emissions except for one minute in any hour

Applicable Compliance Method:

Compliance with the visible emission limitations for storage piles identified above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(c) of OAC rule 3745-17-03.

**F. Miscellaneous Requirements**

None

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Emissions Unit ID: F003

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**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	F003 - Material handling, includes, transfer points, and screening operations.
<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
OAC rule 3745-31-05(A)(3)	Particulate emissions shall not exceed 2.44 lbs/hr and 10.69 tons/yr.
40 CFR Part 60, Subpart OOO	The requirements of this rule also include compliance with the requirements of 40 CFR Part 60, Subpart OOO.  Visible emissions from affected facilities shall not exceed 10% opacity.

**2. Additional Terms and Conditions**

- 2.a The following conveying and handling operations are included in this emissions unit and subject to the above referenced applicable rules/requirements, applicable emission limitations and control measures:

Material handling, includes, conveying and transfer points, and material handling and screening operations.

- 2.b The permittee shall employ best available control measures during conveying and handling

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Emissions Unit ID: **F003**

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and screening operations for the purpose of ensuring compliance with the above-mentioned applicable requirements. Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by applying water at sufficient frequencies to maintain the material in a moist condition and ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- 2.c** The hourly and annual emission limitations were established to reflect the potential to emit for these emissions units. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**B. Operational Restrictions**

1. Water shall be applied at all points whenever necessary to ensure compliance with the visible emission limitations.

**C. Monitoring and/or Recordkeeping Requirements**

1. The permittee shall perform daily checks, when each conveying and transfer point and screen is operating and when the weather conditions allow, for any visible fugitive particulate emissions from each conveying and transfer point and screening operation. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. whether the emissions are representative of normal operations;
- b. if the emissions are not representative of normal conditions, the cause of the abnormal emissions;
- c. the total duration of any visible emission incident; and
- d. any corrective actions taken to eliminate the visible emissions.

**D. Reporting Requirements**

1. The permittee shall submit semiannual reports which (a) identify all days during which any abnormal visible fugitive particulate emissions were observed from any conveying and transfer point and screen and (b) describe any corrective actions taken to eliminate the abnormal visible fugitive particulate emissions. These reports shall be submitted to the Director (the Central District Office) by January 31 and July 31 of each year and shall cover the previous 6-month period.

**E. Testing Requirements**

1. Compliance with the emission limitation(s) in Section A.I of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation  
Particulate emissions shall not exceed 2.44 lbs/hr.

Applicable Compliance Method:

Compliance with the emission limitation for the Material Handling operations as identified above shall be determined by using the emission factor for Material Handling as stated in AP-42, 5<sup>th</sup> Edition, January 1995, Chapter 11.19.2. This section will provide the particulate emission factor(s) for the Material Handling operations in pounds per ton. The associated emission factors shall be multiplied by the appropriate production capacities in the PTI

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Emissions Unit ID: **F003**

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application to obtain the emission rates. The emissions from all Material Handling operations and wind erosion shall be summed to obtain the total annual PM emissions.

Total hourly emission rate 2.44 lbs/hr.  $(1.16 + 1.28 = 2.44 \text{ lbs/hr})$

Total yearly emission rate 10.69 tons/yr  $(2.44 * 8760 / 2000 = 10.69 \text{ tons/yr})$

- b. Emission Limitation:  
Particulate emission shall not exceed 10.69 tons/yr

Applicable Compliance Method:

Compliance with the annual limitations shall be assumed as long as compliance with the hourly limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760 and then dividing by 2000).

- c. Emission Limitation:  
Visible emissions from affected facilities shall not exceed 10% opacity.

Applicable Compliance Method

The permittee shall conduct, or have conducted, emission testing for each conveying operation in accordance with the following requirements.

- i. On or after the sixtieth day after the PTI is issued, but not later than 180 days after PTI issuance, emissions testing shall be conducted.
- ii. The emission testing shall be conducted to demonstrate compliance with the opacity limitation.
- iii. The following test method shall be employed to demonstrate compliance with the 40 CFR Part 60 Subpart OOO: 40 CFR Part 60, Appendix A, Method 9. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.
- iv. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Central District Office.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Central District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the

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Emissions Unit ID: **F003**

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emissions unit operating parameters, the time(s) and date(s) of these test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Central District Office's refusal to accept the results of the emission test(s).

Personnel from the Central District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Central District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Central District Office.

#### F. Miscellaneous Requirements

1. The following source is subject to the applicable provisions of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60.

<u>Source Number</u>	<u>Source Description</u>	<u>NSPS Regulation (Subpart)</u>
F003	Material handling (40 ton/hr) and screening	Subpart OOO

The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the NSPS, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times:

- a. construction date (no later than 30 days after such date);
- b. anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. actual start-up date (within 15 days after such date); and
- d. date of performance testing (If required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency  
DAPC - Air Quality Modeling and Planning  
P.O. Box 1049

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Columbus, OH 43216-1049

Emissions Unit ID: **F003**

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**Issued: To be entered upon final issuance**

Emissions Unit ID: **F004**

and

Central District Office  
Division of Air Pollution Control  
3232 Alum Creek Drive  
Columbus, OH 43207

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

- The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
F004 - Roadways and Parking Areas	OAC rule 3745-31-05(A)(3)	No visible particulate emissions except for one minute during any 60-minute period
Unpaved roadways and parking areas (see Section A.2.b)	OAC rule 3745-31-05 (A)(3)	<p>Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections A.2.c, A.2.d, and A.2.f through A.2.j)</p> <p>Particulate emissions shall not exceed 7.1 tons per year from paved roadways.</p> <p>No visible particulate emissions except for 3 minutes during any 60-minute period</p> <p>Best available control measures that are sufficient to minimize or eliminate</p>

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visible emissions of fugitive dust  
(see Sections A.2.e through A.2.i)

Particulate emissions shall not  
exceed 11.31 tons per year from  
unpaved roadways.

Emissions Unit ID: **F004**

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Emissions Unit ID: F004

Issued: To be entered upon final issuance

## 2. Additional Terms and Conditions

- 2.a** The paved roadways and parking areas that are covered by this permit and subject to the above-mentioned requirements are listed below:

paved roadways:

Access road

- 2.b** The unpaved roadways and parking areas that are covered by this permit and subject to the above-mentioned requirements are listed below:

unpaved roadways:

Facility road(s)

- 2.c** The permittee shall employ best available control measures on all paved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to treat the paved roadways and parking areas by watering and sweeping sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- 2.d** The permittee shall employ best available control measures on the unpaved shoulders of all paved roadways for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to treat the unpaved shoulders of all paved roadways with water at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- 2.e** The permittee shall employ best available control measures on all unpaved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to treat the unpaved roadways and parking areas with water and chemical dust suppressants at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- 2.f** The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit.

**Darby Creek Excavating Inc**

**PTI Identification: 01 00130**

**Issue**

**Facility ID: 0165000130**

**Emissions Unit ID: F004**

Implementation of the control measures shall not be necessary for a paved or unpaved roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for

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Emissions Unit ID: **F004**

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that day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.

- 2.g** Any unpaved roadway or parking area, which during the term of this permit is paved or takes the characteristics of a paved surface due to the application of certain types of dust suppressants, may be controlled with the control measure(s) specified above for paved surfaces. Any unpaved roadway or parking area that takes the characteristics of a paved roadway or parking area due to the application of certain types of dust suppressants shall remain subject to the visible emission limitation for unpaved roadways and parking areas. Any unpaved roadway or parking area that is paved shall be subject to the visible emission limitation for paved roadways and parking areas.
- 2.h** The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from paved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.
- 2.i** Open-bodied vehicles transporting materials likely to become airborne shall have such materials covered at all times if the control measure is necessary for the materials being transported.
- 2.j** Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the best available technology requirements of OAC rule 3745-31-05.

**B. Operational Restrictions**

None

**C. Monitoring and/or Recordkeeping Requirements**

1. Except as otherwise provided in this section, the permittee shall perform inspections of the roadways and parking areas in accordance with the following frequencies:

<u>paved roadways and parking areas</u>	<u>minimum inspection frequency</u>
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Access road	Daily
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<u>unpaved roadways and parking areas</u>	<u>minimum inspection frequency</u>
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**Issued: To be entered upon final issuance**

Emissions Unit ID: **F004**

Facility roads

Daily

2. The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal traffic conditions. No inspection shall be necessary for a roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one day.
3. The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
4. The permittee shall maintain daily records of the following information:
  - a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
  - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
  - c. the dates the control measures were implemented; and
  - d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in 4.d. shall be kept separately for (i) the paved roadways and parking areas and (ii) the unpaved roadways and parking areas, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

#### **D. Reporting Requirements**

1. The permittee shall submit semiannual deviation reports that identify any of the following occurrences:
  - a. each day during which an inspection was not performed by the required frequency,

excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and

- b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.
2. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

**E. Testing Requirements**

1. Compliance with the emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation:  
 Particulate emissions shall not exceed 18.41 tons per year for paved and unpaved roadways and parking areas.

**Applicable Compliance Method:**

Compliance shall be demonstrated by summing emissions from paved and unpaved roadways and parking areas.

(Using draft edition (2001) AP-42 13.2.2-3 equation 1a):  $E = [k (s/12)^a (W/3)^b]$  and  $E_{ext} = E[(365-140)/365]$  and the emission factor equation for paved roadways (AP-42 13.2.1):  $E = k (sL/2)^{0.65} (W/3)^{1.5}$ . These equations yield the emission factors that are multiplied by the total maximum vehicle miles traveled on both the paved and unpaved roadways and then divided by 2,000 lbs/ton. Finally, add the tons/yr of each of the paved and unpaved roadways to get the total tons per year.

**Paved Roads**

Average emissions all vehicles

$$E=K(s/12)^{0.65} (W/3)^{1.5}$$

$$= 0.82(7.1/2)^{0.65} (23.4/3)^{1.5}$$

$$0.19 \times 21.78 = 4.14 \text{ lbs/vmt} \times 3410/2000 = 7.1 \text{ TPY}$$

**Unpaved Roads**

$$E=K(s/12)^a (W/3)^b \text{ and } E_{ext} = E[(365-140)/365]$$

Assume  $a = 0.7$ ,  $b = 0.45$ ,  $k = 4.9$ ,  $s = \text{silt (10)}$   $W = \text{mean vehicle weight in tons (23.4)}$  Total miles = 3410

$$E = 4.9(10/12)^{0.7} (23.4/3)^{0.45} = (4.31)(2.52) = 10.86 \text{ } E_{ext}$$

$$E = 10.86 (365-140/365)$$

**Darb**

**PTI**

**Issued: To be entered upon final issuance**

Emissions Unit ID: **F004**

E= 6.63 LBS VMT Therefore 6.63lbs/VMY \* 3410 Total VMT /2000  
= 11.31 TPY PM from unpaved roads.

Emission Limitation:  
no visible emissions except for one minute in any hour

Applicable Compliance Method:

Compliance with the visible emission limitations for storage piles identified above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(c) of OAC rule 3745-17-03.

**F. Miscellaneous Requirements**

**None**

Darb

PTI /

Emissions Unit ID: F004

Issued: To be entered upon final issuance

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<b>Operations, Property, and/or Equipment</b>	<b><u>Applicable Rules/ Requirements</u></b>	<b>Applicable Emissions Limitations/ Control Measures</b>
F005 - Overburden removal	OAC rule 3745-31-05 (A)(3)	Particulate emissions shall not exceed 4.9 tons/yr. Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections A.2.b through A.2.d)  Visible particulate emissions shall not exceed 20% opacity as a 3 minute average

**2. Additional Terms and Conditions**

- 2.a The material handling operation(s) that are covered by this permit and subject to the above-mentioned requirements are listed below:

Overburden removal

- 2.b The permittee shall employ best available control measures for the above-identified material handling operation(s) for the purpose of ensuring compliance with the above-mentioned applicable requirements. The permittee shall perform the following control measure(s) to ensure compliance:

material handling operation(s)

control measure(s)

**Darby Creek Excavating Inc**

**PTI Application 01 00130**

**Issue**

**Facility ID: 0165000130**

**Emissions Unit ID: F004**

Overburden removal by Pan Scraper  
fugitive dust as needed. Speed reduction.

Application of water spray to control

**Darb**

**PTI /**

**Issued: To be entered upon final issuance**

Emissions Unit ID: **F004**

Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- 2.c** For each material handling operation that is not adequately enclosed, the above-identified control measure(s) shall be implemented if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) is (are) necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure(s) shall continue during the operation of the material handling operation(s) until further observation confirms that use of the control measure(s) is unnecessary.
- 2.d** Implementation of the above-mentioned control measure(s) in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-31-05.

**B. Operational Restrictions**

None

**C. Monitoring and/or Recordkeeping Requirements**

- 1. Except as otherwise provided in this section, for material handling operations that are not adequately enclosed, the permittee shall perform inspections of such operations in accordance with the following minimum frequencies:

<u>material handling operation(s)</u>	<u>minimum inspection frequency</u>
---------------------------------------	-------------------------------------

Overburden removal	daily
--------------------	-------

- 2. The above-mentioned inspections shall be performed during representative, normal operating conditions.
- 3. The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
- 4. The permittee shall maintain daily records of the following information:

**Darb**

**PTI /**

Emissions Unit ID: **F004**

**Issued: To be entered upon final issuance**

- a. the date and reason any required inspection was not performed;
- b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measure(s);
- c. the dates the control measure(s) was (were) implemented; and
- d. on a calendar quarter basis, the total number of days the control measure(s) was (were) implemented.

The information in 4.d. shall be kept separately for each material handling operation identified above, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

**D. Reporting Requirements**

1. The permittee shall submit semiannual deviation reports that identify any of the following occurrences:
  - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
  - b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented
2. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

**E. Testing Requirements**

1. Compliance with the emission limitation(s) in Section A.I of these terms and conditions shall be determined in accordance with the following method(s):
  - a. Emission Limitation  
Particulate emissions shall not exceed 4.9 Tons per year.  
  
Applicable Compliance Method  
  
Applicable Compliance Method:

**Darby Creek Excavating Inc**

**PTI A-01-00133**

**Issue**

**Facility ID: 0165000130**

**Emissions Unit ID: F004**

Compliance shall be demonstrated by summing the proposed annual production rate (10000 tons, EAC form 6/2/02) by the appropriate emission factor (0.98 pounds per ton [removal + unloading] ) specified in USEPA reference document AP-42, 11.9-4 (7-98).

**F. Miscellaneous Requirements**

None

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08132

Facility ID: 0165000130

FACILITY NAME Darby Creek Excavating Inc

FACILITY DESCRIPTION Sand and Gravel processing operation, sources include: Diesel Generator, (2) Stationary diesel engines, Unpaved roadways, material handling, storage piles, crusher, screens, and overburden.

CITY/TWP Darbyville

SIC CODE 1422 SCC CODE 2-01-001-02 EMISSIONS UNIT ID B001

EMISSIONS UNIT DESCRIPTION 150 kw or 0.5 mmBtu diesel back up generator

DATE INSTALLED 11/97

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate Lbs/Hr.	Tons Per Year	Short Term Rate Lbs/Hr.	Tons Per Year
Particulate Matter	Attainment	0.44	0.44	0.44	0.44
PM10					
Sulfur Dioxide	Attainment	0.42	0.42	0.42	0.42
Organic Compounds	Attainment	5.53	5.53	5.53	5.53
Nitrogen Oxides	Attainment	6.23	6.23	6.23	6.23
Carbon Monoxide	Attainment	1.37	1.37	1.37	1.37
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

**Enter Determination** Compliance with permitted emissions limits and applicable rules

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ NA

**TOXIC AIR CONTAMINANTS**

Ohio EPA's Air Toxics Policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? YES x NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08132

Facility ID: 0165000130

FACILITY NAME Darby Creek Excavating Inc

FACILITY DESCRIPTION Sand and Gravel processing operation. CITY/TWP Darbvville

Emissions Unit ID: **F004**

crusher, screens, and overburden.

SIC CODE 1422 SCC CODE 2-01-001-02 EMISSIONS UNIT ID B002EMISSIONS UNIT DESCRIPTION 150 KW GeneratorDATE INSTALLED 11/97

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	Attainment	0.44	0.44	0.44	0.44
PM <sub>10</sub>	Attainment				
Sulfur Dioxide	Attainment	0.42	0.42	0.42	0.42
Organic Compounds	Attainment	5.53	5.53	5.53	5.53
Nitrogen Oxides	Attainment	6.23	6.23	6.23	6.23
Carbon Monoxide	Attainment	1.37	1.37	1.37	1.37
Lead	Attainment				
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

**Enter Determination** Compliance with permitted emissions limits and applicable rulesIS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? NoOPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ NA**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_ YES X NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_



**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08132

Facility ID: 0165000130

FACILITY NAME Darby Creek Excavating Inc

FACILITY DESCRIPTION Sand and Gravel processing operation.

CITY/TWP Darbvville

Emissions Unit ID: F004

crusher, screens, and overburden.

SIC CODE 1422

SCC CODE 3-05-025-02

EMISSIONS UNIT ID F002

EMISSIONS UNIT DESCRIPTION 13 Sand and gravel storage piles

DATE INSTALLED 11/97

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	Attainment		1		1
PM <sub>10</sub>					
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

Enter Determination Compliance with permitted emissions limits and applicable rules

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_ YES X NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08132

Facility ID: 0165000130

FACILITY NAME Darby Creek Excavating Inc

FACILITY DESCRIPTION Sand and Gravel processing operation.

CITY/TWP Darbvville

Emissions Unit ID: F004

crusher, screens, and overburden.

SIC CODE 1422

SCC CODE 3-05-020-06

EMISSIONS UNIT ID F003

EMISSIONS UNIT DESCRIPTION Material Handling including load in and load out and conveying

DATE INSTALLED 11/97

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate Lbs/Hr.	Tons Per Year	Short Term Rate Lbs/Hr.	Tons Per Year
Particulate Matter	Attainment	2.44	10.69	2.44	10.69
PM <sub>10</sub>					
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? OOO

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

Enter Determination Compliance with permitted emissions limits and applicable rules

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$NA

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? YES X NO

IDENTIFY THE AIR CONTAMINANTS:

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08132

Facility ID: 0165000130

FACILITY NAME Darby Creek Excavating Inc

FACILITY DESCRIPTION Sand and Gravel processing operation. CITY/TWP Darbvville

Emissions Unit ID: **F004**

crusher, screens, and overburden.

SIC CODE 1422 SCC CODE 3-05-020-10 EMISSIONS UNIT ID F004

EMISSIONS UNIT DESCRIPTION Roadways and Parking Areas

DATE INSTALLED 11/97

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	Attainment		18.41		18.41
PM <sub>10</sub>					
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

**Enter Determination** Compliance with permitted emissions limits and applicable rules.

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$NA

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_ YES X NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08132

Facility ID: 0165000130

FACILITY NAME Darby Creek Excavating Inc

FACILITY DESCRIPTION Sand and Gravel processing operation.

CITY/TWP Darbvville

Emissions Unit ID: **F004**

crusher, screens, and overburden.

SIC CODE 1422

SCC CODE 3-05-010-21

EMISSIONS UNIT ID F005

EMISSIONS UNIT DESCRIPTION Overburden removal

DATE INSTALLED

11/97

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	Attainment		4.9		4.9
PM <sub>10</sub>					
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS?

NESHAP?

PSD?

OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

**Enter Determination** Compliance with permitted emissions limits and applicable rules

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ NA

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? \_\_\_\_\_ YES X NO

IDENTIFY THE AIR CONTAMINANTS: \_\_\_\_\_