



**Environmental  
Protection Agency**

Ted Strickland, Governor  
Lee Fisher, Lt. Governor  
Chris Korleski, Director

6/28/2010

Certified Mail

JOHN STATON  
Clean Water Ltd.  
300 Cherokee Dr.  
DAYTON, OH 45427

RE: FINAL AIR POLLUTION PERMIT-TO-INSTAL  
Facility ID: 0857751312  
Permit Number: P0106269  
Permit Type: Initial Installation  
County: Montgomery

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install (PTI) which will allow you to install or modify the described emissions unit(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, we urge you to read it carefully. Please complete a survey at [www.epa.ohio.gov/dapc/permitsurvey.aspx](http://www.epa.ohio.gov/dapc/permitsurvey.aspx) and give us feedback on your permitting experience. We value your opinion.

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Kevin Boyce," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
309 South Fourth Street, Room 222  
Columbus, OH 43215

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. If you have any questions regarding this permit, please contact the Regional Air Pollution Control Agency. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, [www.epa.ohio.gov/dapc](http://www.epa.ohio.gov/dapc) by clicking the "Issued Air Pollution Control Permits" link.

Sincerely,

Michael W. Ahern, Manager  
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA  
RAPCA; Indiana; Kentucky





**FINAL**

**Division of Air Pollution Control  
Permit-to-Install  
for  
Clean Water Ltd.**

Facility ID: 0857751312  
Permit Number: P0106269  
Permit Type: Initial Installation  
Issued: 6/28/2010  
Effective: 6/28/2010



**Division of Air Pollution Control**  
**Permit-to-Install**  
for  
Clean Water Ltd.

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## Authorization

Facility ID: 0857751312

Facility Description: off site waste and recovery operations

Application Number(s): A0039421

Permit Number: P0106269

Permit Description: To include existing tanks S-5, S-15, S-16, S-17, S-18, S-19, S-20 and T-807 in the list of emission sources at the facility covered under a PTI and subject to NESHAP regulations for Off-Site Waste Recovery Operations.

Permit Type: Initial Installation

Permit Fee: \$800.00

Issue Date: 6/28/2010

Effective Date: 6/28/2010

This document constitutes issuance to:

Clean Water Ltd.  
300 Cherokee Drive  
Dayton, OH 45427

of a Permit-to-Install for the emissions unit(s) identified on the following page.

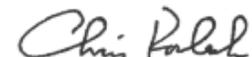
Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Regional Air Pollution Control Agency  
117 South Main Street  
Dayton, OH 45422-1280  
(937)225-4435

The above named entity is hereby granted a Permit-to-Install for the emissions unit(s) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency



Chris Korleski  
Director



## Authorization (continued)

Permit Number: P0106269  
Permit Description: To include existing tanks S-5, S-15, S-16, S-17, S-18, S-19, S-20 and T-807 in the list of emission sources at the facility covered under a PTI and subject to NESHAP regulations for Off-Site Waste Recovery Operations.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

**Group Name: Tanks Level 1**

<b>Emissions Unit ID:</b>	<b>T108</b>
Company Equipment ID:	Tank S-5
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>T109</b>
Company Equipment ID:	S-15
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>T110</b>
Company Equipment ID:	S16
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>T111</b>
Company Equipment ID:	S17
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>T112</b>
Company Equipment ID:	S18
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>T113</b>
Company Equipment ID:	S19
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>T114</b>
Company Equipment ID:	S-20
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>T115</b>
Company Equipment ID:	T-807
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable

## **A. Standard Terms and Conditions**

**1. Federally Enforceable Standard Terms and Conditions**

- a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:
  - (1) Standard Term and Condition A.2.a), Severability Clause
  - (2) Standard Term and Condition A.3.c) through A. 3.e) General Requirements
  - (3) Standard Term and Condition A.6.c) and A. 6.d), Compliance Requirements
  - (4) Standard Term and Condition A.9., Reporting Requirements
  - (5) Standard Term and Condition A.10., Applicability
  - (6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install
  - (7) Standard Term and Condition A.14., Public Disclosure
  - (8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
  - (9) Standard Term and Condition A.16., Fees
  - (10) Standard Term and Condition A.17., Permit Transfers

**2. Severability Clause**

- a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
- b) All terms and conditions designated in parts B and C of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under State law only, only if specifically identified in this permit as such.

**3. General Requirements**

- a) The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.

- b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d) This permit does not convey any property rights of any sort, or any exclusive privilege.
- e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

#### **4. Monitoring and Related Record Keeping and Reporting Requirements**

- a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
  - (1) The date, place (as defined in the permit), and time of sampling or measurements.
  - (2) The date(s) analyses were performed.
  - (3) The company or entity that performed the analyses.
  - (4) The analytical techniques or methods used.
  - (5) The results of such analyses.
  - (6) The operating conditions existing at the time of sampling or measurement.
- b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
  - (1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Regional Air Pollution Control Agency.

- (2) Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Regional Air Pollution Control Agency. The written reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.
  - (3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted (i.e., postmarked) to the Regional Air Pollution Control Agency every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
  - (4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

## 5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the Regional Air Pollution Control Agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

## 6. Compliance Requirements

- a) The emissions unit(s) identified in this Permit shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.
- b) Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- c) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

- (1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
  - (2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
  - (3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
  - (4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- d) The permittee shall submit progress reports to the Regional Air Pollution Control Agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
- (1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
  - (2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

## **7. Best Available Technology**

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.

## **8. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

## **9. Reporting Requirements**

The permittee shall submit required reports in the following manner:

- a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Regional Air Pollution Control Agency.

- b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Regional Air Pollution Control Agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

**10. Applicability**

This Permit-to-Install is applicable only to the emissions unit(s) identified in the Permit-to-Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

**11. Construction of New Sources(s) and Authorization to Install**

- a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.
- b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

- c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as "permanently shut down" in Ohio EPA's "Air Services" along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update will constitute notifying of the permanent shutdown of the affected emissions unit(s).
- d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.

No emissions unit certified by the authorized official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

- e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or other any reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

## 12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).

## 13. Construction Compliance Certification

The applicant shall identify the following dates in the online facility profile for each new emissions unit identified in this permit.

- a) Completion of initial installation date shall be entered upon completion of construction and prior to start-up.

- b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

**14. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

**15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations**

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly (i.e., postmarked), by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

**16. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

**17. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the "Owner/Contact Change" functionality in Air Services once the transfer is legally completed. The change must be submitted through Air Services within thirty days of the ownership transfer date.

**18. Risk Management Plans**

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

**19. Title IV Provisions**

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

## **B. Facility-Wide Terms and Conditions**

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

a) None

2. The emissions units contained in this permit are subject to MACT 40 CFR Part 63, Subpart DD, National Emissions Standards for Hazardous Air Pollutants from Off-Site Waste and Recovery Operations. The complete MACT requirements will be established in the Title V permit for this facility which will encompass these emissions units upon issuance.

The permittee shall comply with the applicable provisions of the MACT as promulgated by the United States Environmental Protection Agency under 40 CFR Part 63, Subpart DD. Various standards and compliance requirements of 40 CFR Part 63, Subpart DD are applicable to not only permitted emissions units but also their auxiliary components that affect air emissions. In addition, Subpart DD cross-references the following other subparts in Part 63 for the air emissions control requirements to be applied to specific types of affected sources.

Subpart OO National Emission Standards for Tanks - Level 1

Subpart PP National Emission Standards for Containers

Subpart QQ National Emission Standards for Surface Impoundments

Subpart RR National Emission Standards for Individual Drain Systems

Subpart VV National Emission Standards for Oil-Water Separators and Organic-Water Separators

The permittee currently has no emissions units or sources of emissions subject to Subpart QQ National Emission Standards for Surface Impoundments.

3. As specified in 40 C.F.R Part 63.6(e)(3), the permittee shall implement and follow the procedures, recordkeeping and reporting requirements specified in the Startup, Shutdown, and Malfunction Plan (SSMP) (Revision 2.0, October 2008 or the most recent acceptable update of this plan) submitted October 27, 2008 for operating and maintaining affected emissions units during periods of startup, shutdown, and malfunction.

4. The permittee shall implement and follow the procedures, recordkeeping and reporting requirements specified in the "TANKER LOADING" Standard Operating Procedure manual (Rev 1, 5/08 or the most recent acceptable update of this plan) submitted May 14, 2008 for loading tanker trucks.

5. The permittee shall implement and follow the procedures, recordkeeping and reporting requirements specified in the "MATERIAL ACCEPTANCE" Standard Operating Procedure manual (Rev 1, 6/08 or the most recent acceptable update of this plan) submitted June 16, 2008 for assuring the facility will not violate limitations of this permit, Subpart DD, or cause excessive odors off-site from the facility.

6. The permittee shall implement on-going measures to minimize and reduce odors from all emissions units at the facility.

## **C. Emissions Unit Terms and Conditions**



**1. Emissions Unit Group - Tanks Level 1: T108, T109, T110, T111, T112, T113, T114, T115**

<b>EU ID</b>	<b>Operations, Property and/or Equipment Description</b>
T108	Tank S-5 (Raw Oils Storage Tank 15,000 Gallons)
T109	S-15 (Storage tank, 16,700 gallon)
T110	S-16 (Storage tank, 16,700 gallon)
T111	S-17 (Storage tank, 16,700 gallon)
T112	S-18 (Storage tank, 16,700 gallon)
T113	S-19 (Storage tank, 16,700 gallon)
T114	S-20 (Storage tank, 16,700 gallon)
T115	T-807 (Building G Equalization tank, 12,600 gallon)

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	The permittee shall meet the requirements of 40 CFR Part 63, Subpart DD.  See Section B.2 - Facility Wide Terms and Conditions.  See b)(2)a. and b)(2)f. below.
b.	40 CFR Part 63, Subpart DD	See b)(2)b. through b)(2)d. below.
c.	40 CFR Part 63, Subpart A	See b)(2)e. below.
d.	OAC rule 3745-21-07(M)(3)(c)(ii)	The uncontrolled potential to emit for organic emissions from each emissions unit does not exceed 40 pounds per day.

(2) Additional Terms and Conditions

a. These emissions units were installed prior to August 3, 2006, therefore, are still subject to the Best Available Technology (BAT) requirements of OAC rule 3745-31-05(A)(3).

- b. All equipment and components associated with these emissions unit must comply with the applicable requirements included in Section B – Facility Wide Terms and Conditions.
- c. The standards that apply to these emissions units are identified in Section 63.685 of Subpart DD of 40 CFR Part 63 - National Emissions Standards for Hazardous Air Pollutants from Off-Site Waste and Recovery Operations, and Section 63.902 of Subpart OO - National Emission Standards for Tanks - Level 1.
- d. Additional explanation of monitoring, recordkeeping and requirements of Subpart DD is provided in “The Plain Language Assistance Document for 40 CFR Part 63 Subpart DD”, EPA-456/R-99-007, October 4, 1999.
- e. Table 2 of Subpart DD of 40 CFR Part 63 – Applicability of Paragraphs in Subpart A (General Provisions) of Part 63 to Subpart DD identifies which parts of the General Provisions in Part 63.1-16 apply.
- f. These emissions units must comply with Section V. Compliance Requirements of the Consent Decree referenced in Section B.5 – Facility Wide Terms and Conditions.

c) Operational Restrictions

- (1) The permittee shall comply with the applicable restrictions required under 40 CFR Part 63, Subpart DD, including the following sections:

63.685(b)(1), 63.685(c) and Table 3 of Subpart DD, and 63.902(b) of 40 CFR Part 63 Subpart OO	level 1 standards and control for tanks
63.685(c)(1) of Subpart DD and 63.902(c) of 40 CFR Part 63 Subpart OO	operation of tanks using level 1 controls

- (2) As an alternative to controlling emissions from these emissions units using Tank Level 1 controls, the permittee may control the emissions from these emissions units using Tank Level 2 controls in accordance the provisions and requirements specified in 63.685(c)(2)(ii) and 63.685(d) of 40 CFR Part 63 Subpart DD.

- (3) Per 63.685(b)(1) and Table 3 of 40 CFR Part 63 Subpart DD, the HAP vapor pressure of off-site material managed in the following emissions units shall be:

emissions unit ID	tank design capacity	maximum HAP vapor pressure
T108 – T115	less than 75 m <sup>3</sup> (19,813 gallon)	less than 76.6 kPa



The permittee shall notify the appropriate Ohio EPA District office or local air agency, and submit an application for and obtain a modification to this permit to install before managing materials in these emissions units that exceeds the HAP vapor pressures specified above.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall comply with the applicable inspection, monitoring and record keeping requirements required under 40 CFR Part 63, Subpart DD, including the following sections:

Table with 2 columns: Regulatory Reference and Requirement Description. Rows include 63.685(c) of Subpart DD and 63.906(a) & (b) of 40 CFR Part 63 Subpart OO; 63.685(c) of Subpart DD and 63.907 of 40 CFR Part 63 Subpart OO; and 63.694(j) of Subpart DD.

- (2) The permittee shall conduct a visual inspection of the all containment areas for liquid leaks of off-site materials from tanks and transfer systems located within the containment areas at least once every operating day. Repairs must be made as soon as possible, and recordkeeping of the daily inspections and repairs shall be done, in accordance with the procedures identified in the "CONTAINMENT AREAS" Standard Operating Procedure manual (Rev 0, 5/07 or the most recent acceptable update of this plan) contained in Appendix C of the Consent Decree. These records must be retained at the facility for a minimum of three years.
(3) To demonstrate compliance with the HAP vapor pressure restrictions in section c) above, the permittee shall maintain records of the HAP vapor pressures for the off-site materials managed in each of these emissions units. In accordance with 63.685(c)(1) of 40 CFR Part 63 Subpart DD, the permittee shall determine the maximum HAP vapor pressure for off-site material composition managed in each of these emissions units using either direct measurement or by knowledge of the off-site materials. The permittee shall perform a new determination whenever changes to the off-site material managed in any of these emissions units could potentially cause the maximum HAP vapor pressure to increase to a level that could exceed the HAP vapor pressure restrictions listed above.

Determination of the HAP vapor pressure by direct measurement of the off-site materials shall be done using sampling procedures and analysis methods specified in 63.694(j)(2) of 40 CFR Part 63 Subpart DD. If using knowledge of the off-site materials to determine the HAP vapor pressure, documentation shall prepared and recorded in accordance with 63.694(j)(3) of 40 CFR Part 63 Subpart DD that presents the information used as the basis for the knowledge that the maximum HAP vapor pressure of the off-site material is less than the vapor pressure restrictions listed above.



e) Reporting Requirements

- (1) The permittee shall submit semiannual reports and such other notifications and reports to the appropriate Ohio EPA District office or local air agency as are required pursuant to 40 CFR Part 63, Subpart DD, per the following sections.

63.697(a)(1) of Subpart DD and 63.9 of 40 CFR Part 63 Subpart A	notification requirements
63.697(a)(2) of Subpart DD and 63.10 of 40 CFR Part 63 Subpart A	reporting requirements

f) Testing Requirements

- (1) The permittee shall comply with the applicable testing requirements required under 40 CFR Part 63, Subpart DD, including the following:

63.685(c) of Subpart DD, and 63.902(c)(2) and 63.905 of 40 CFR Part 63 Subpart OO	testing methods and procedures to demonstrate container meets level 1 control performance
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g) Miscellaneous Requirements

- (1) The emissions units in the permit were not a part of the Consent Decree (Civil Action No. 3:04 CV 00418) entered and filed on 2/12/2008, in the United States District Court for Southern District of Ohio Western Division. The addition of these units do not change the permitting status of the facility or the Consent Decree.