

Synthetic Minor Determination and/or  Netting Determination  
Permit To Install 01-08342  
Kokosing Materials Inc

A. Source Description

Kokosing Materials has submitted a PTI to burn used oil in its 240 ton per hour batch asphalt plant located in Newark, OH. The facility will have the ability to use reclaimed asphalt pavement (RAP).

Based on the hourly maximum capacity of the asphalt plant and assuming it operates 8760 hours per year, the facility would exceed Title V thresholds for SO<sub>2</sub>, NO<sub>x</sub>, CO and VOC.

B. Facility Emissions and Attainment Status

The facility has a potential to emit as follows:

|      | Emissions       | Pre-Synthetic Minor (tons) | Post-Synthetic Minor(tons) |
|------|-----------------|----------------------------|----------------------------|
| P001 | PM              | 55.2                       | 12.6                       |
|      | CO              | 173.4                      | 57.0                       |
|      | NO <sub>x</sub> | 106.4                      | 24.3                       |
|      | SO <sub>2</sub> | 128                        | 29.4                       |
|      | VOC             | 119                        | 27.6                       |
| T001 | OC              | 0.007                      | 0.007                      |

C. Source Emissions

The pre-synthetic minor emissions assume that the facility operates at its maximum hourly capacity every hour of the year. The post synthetic minor emissions assume that operating hours are restricted to 2,000 per rolling 12-month period.

D. Conclusion

This synthetic minor will effectively restrict the CO, VOC, NO<sub>x</sub>, and SO<sub>x</sub> emissions below Title V thresholds by limiting the operating time to 2000 hours per rolling, 12-month period. The operational restrictions including limitations on the first 12 months of operation, record keeping, reporting and testing requirements shall ensure that compliance with this permit is achieved and maintained.



State of Ohio Environmental Protection Agency

Street Address:

Mailing Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Lazarus Gov.  
Center

**RE: DRAFT PERMIT TO INSTALL  
LICKING COUNTY**

**CERTIFIED MAIL**

**Application No: 01-08342**

**DATE: 4/5/2001**

Kokosing Materials Inc  
Ralph Kyanko  
Post Office Box 334 17531 Waterford Rd  
Fredericktown, OH

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43266-0149.

A Permit to Install may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install a fee of **\$1100** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Very truly yours,

Thomas G. Rigo, Manager  
Field Operations and Permit Section  
Division of Air Pollution Control

CC: USEPA

CDO



**Permit To Install  
Terms and Conditions**

**Issue Date: To be entered upon final issuance  
Effective Date: To be entered upon final issuance**

**DRAFT PERMIT TO INSTALL 01-08342**

Application Number: 01-08342  
APS Premise Number: 0145020322  
Permit Fee: **To be entered upon final issuance**  
Name of Facility: Kokosing Materials Inc  
Person to Contact: Ralph Kyanko  
Address: Post Office Box 334 17531 Waterford Rd  
Fredericktown, OH 44089

Location of proposed air contaminant source(s) [emissions unit(s)]:  
**1242 Mt Vernon Rd  
Newark, Ohio**

Description of proposed emissions unit(s):  
**240 TPH asphalt plant with 25,000 ACFM baghouse.**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

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Director

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**Part I - GENERAL TERMS AND CONDITIONS**

**A. Permit to Install General Terms and Conditions**

**1. Compliance Requirements**

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

**2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

**3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

**4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any

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information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**9. Construction of New Sources(s)**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may

**Kokosing Materials Inc**  
**PTI Application: 01-08342**

**Facility ID: 0145020322**

**Issued: To be entered upon final issuance**

lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional

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facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

**10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

**11. Applicability**

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

**12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

**13. Source Operation and Operating Permit Requirements After Completion of Construction**

- a. If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or

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modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).

- b. If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this Permit To Install is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the source(s) covered by this permit.

**14. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**15. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

**B. Permit to Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)**  
**TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

| <u>Pollutant</u> | <u>Tons Per Year</u> |
|------------------|----------------------|
| PM               | 12.6                 |
| CO               | 57.0                 |
| NOx              | 24.3                 |
| SO2              | 29.4                 |
| VOC              | 27.6                 |

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property,  
and/or Equipment

P001 - 240 ton per hour asphalt  
batch plant fired with natural gas,  
fuel oil number 2 and on  
specification used oil.

**Kokosing Materials Inc**  
**PTI Application 01-00242**  
**Issue**

**Facility ID: 0145020322**

Emissions Unit ID: **P001**

Applicable Rules/Requirements

OAC rule 3745-31-05(A)(3)

Aggregate storage bins and cold  
aggregate elevator.

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Emissions Unit ID: **P001**

OAC rule 3745-31-05(A)(3)

Applicable Emissions  
Limitations/Control Measures

OAC rule 3745-31-05(D)

Particulate emissions shall not exceed 12.60 lbs/hr and 12.6 tons per rolling 12 month period, when burning on-spec used oil, natural gas or number 2 fuel oil.

Particulate emissions shall not exceed 0.04 gr/dscf when burning on-spec oil, number 2 fuel oil, or natural gas.

Carbon monoxide (CO) emissions from burning on-spec used oil shall not exceed 39.60 lbs/hr.

CO emissions from burning natural gas shall not exceed 57.00 lbs/hr.

CO emissions from burning number 2 fuel shall not exceed 39.60 lbs/hr.

Nitrogen Oxide (NO<sub>x</sub>) emissions from burning on-spec used oil shall not exceed 20.40 lbs/hr and 20.4 tons per rolling 12 month period.

NO<sub>x</sub> emissions from burning natural gas shall not exceed 4.50 lbs/hr and 4.5 tons per rolling 12 month period.

NO<sub>x</sub> emissions from burning number 2 fuel shall not exceed 24.30 lbs/hr and 24.3 tons per rolling 12 month period.

Sulfur Dioxide (SO<sub>2</sub>) emissions from burning on-spec used oil shall not exceed 29.40 lbs/hr.

OAC rule 3745-17-07(A)(1)

OAC rule 3745-17-11(B)(1)

OAC rule 3745-18-06(E)

40 CFR Part 60, Subpart I

|   |  |   |
|---|--|---|
| <p>SO<sub>2</sub> emissions from burning natural gas shall not exceed 1.23 lbs/hr and 1.2 tons per rolling 12 month period.</p>   | <p>section A.I.2.a).<br/>No visible emission of fugitive dust from the enclosures for the hot aggregate elevator, vibrating screens, and weigh hopper.</p> | <p>The emissions limitations specified by these rules are less stringent than the emission limitations established pursuant to OAC rule 3745-31-05(A)(3).</p>   |
| <p>SO<sub>2</sub> emissions from burning number 2 fuel shall not exceed 3.30 lbs/hr and 3.3 tons per rolling 12 month period.</p> | <p>See section A.I.2.b below.<br/>The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(D).</p>               | <p>Visible emissions of fugitive dust shall be less than or equal to 10 percent opacity, as a 3-minute average.</p>   |
| <p>Volatile Organic Compound (VOC) emissions from burning on-spec used oil shall not exceed 27.30 lbs/hr.</p>                     | <p>CO emissions from the burning of on-spec used oil or number 2 fuel shall not exceed 39.6 tons per rolling, 12-month period.</p>                         | <p>The drop height of the front end loader bucket shall be minimized to the extent possible in order to minimize or eliminate visible emissions of fugitive dust from the elevator loading area.</p>  |
| <p>VOC emissions from burning natural gas shall not exceed 24.00 lbs/hr.</p>  | <p>CO emissions from burning natural gas shall not exceed 57.0 tons per rolling, 12-month.</p>   | <p>The aggregate loaded into the storage bins shall have a moisture content sufficient to eliminate the visible emissions of fugitive dust from the elevator and the transfer point to the dryer.</p> |
| <p>VOC emissions from burning number 2 fuel shall not exceed 10.80 lbs/hr and 10.8 tons per rolling 12 month period.</p>          | <p>VOC emissions from burning on-spec used oil shall not exceed 27.3 tons per rolling, 12-month period.</p>  |   |
| <p>Arsenic, cadmium, chromium, and lead emissions are limited by the fuel specifications in A.2.c. below.</p>                     | <p>VOC emissions from burning natural gas shall not exceed 24.0 tons per rolling, 12-month period.</p>   |   |
| <p>Visible particulate emissions from the stack shall not exceed 20% opacity, as a 3-minute average.</p>                          | <p>SO<sub>2</sub> emissions from burning on-spec used oil shall not exceed 29.4 tons per rolling, 12-month period.</p>                                     |   |
| <p>Visible particulate emissions of fugitive dust shall not exceed 20% opacity, as a 3-minute average.</p>                        | <p>NO<sub>x</sub> emissions from burning number 2 fuel shall not exceed 24.3 tons per rolling, 12-month period.</p>  |   |
| <p>Reasonably available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see</p> | <p>See II.B.3 below.</p>   |   |

**Issued: To be entered upon final issuance****2. Additional Terms and Conditions**

- 2.a** The permittee shall ensure that the baghouse is operated with sufficient air volume to minimize or eliminate visible particulate emissions of fugitive dust at the point of capture to the extent possible with good engineering design.
- 2.b** In accordance with OAC rule 3745-31-05(A)(3), this emissions unit has been approved for the use of recycled asphalt products (RAP). The permittee shall be restricted to the maximum percentage of RAP as specified in the most recent compliance demonstration utilizing RAP.
- 2.c** All used oil burned in this emissions unit shall meet the following specifications:

| <u>Contaminant/Property</u> | <u>Allowable Specifications</u> |
|-----------------------------|---------------------------------|
| arsenic                     | 5 ppm, maximum                  |
| cadmium                     | 2 ppm, maximum                  |
| chromium                    | 10 ppm, maximum                 |
| lead                        | 100 ppm, maximum                |
| total halogens              | 4000 ppm, maximum               |
| flash point                 | 100°F, minimum                  |
| heat content                | 135,000 Btu/gallon, minimum     |
| PCB*                        | < 2 ppm maximum                 |
| mercury                     | 1 ppm, maximum                  |

- \* If the permittee is burning used oil with any quantifiable level (2ppm) of PCBs, then the permittee is subject to the notification requirements of 40 CFR 279.62.

- 2.d** Used oil containing more than one thousand parts per million (ppm) total halogens is presumed to be a hazardous waste under the rebuttable presumption provided under 40 CFR Part 266.40(c) and OAC rule 3745-279. Therefore, the permittee may receive and burn used oil exceeding 1000 ppm of total halogens (but less than 4000 ppm, maximum) only if the supplier ["marketer" in 40 CFR Part 266.43(a)] has demonstrated to Ohio EPA's Division of Hazardous Waste Management that the used oil does not contain any hazardous waste.

**B. Operational Restrictions**

1. The pressure drop across the baghouse shall be maintained within the range of 2.0 to 8.0 inches of

water while the emissions unit is in operation.

2. The permittee may not receive or burn any used oil which does not meet the specifications listed in A.2.c of this permit without first obtaining a permit to install that authorizes the burning of such off-specification used oil. The burning of off-specification used oil is subject to OAC rule 3745-279-60 through 67.

3. The maximum annual operating hours for this emissions unit shall not exceed 2000 hours, based upon a rolling, 12-month summation of the operating hours.

To ensure enforceability during the first 12 calendar months of operation following the issuance of this permit, the permittee shall not exceed the operating hours specified in the following table:

| <u>Month(s)</u> | <u>Maximum Allowable Cumulative Operating Hours</u> |
|-----------------|---|
| 1               | 350   |
| 1-2             | 700   |
| 1-3             | 1000  |
| 1-4             | 1250  |
| 1-5             | 1500  |
| 1-6             | 1750  |
| 1-7             | 2000  |
| 1-8             | 2000  |
| 1-9             | 2000  |
| 1-10            | 2000  |
| 1-11            | 2000  |
| 1-12            | 2000  |

After the first 12 calendar months of operation following the issuance of this permit, compliance with the annual operating hours limitation shall be based upon a rolling, 12-month summation of the operating hours.

### **C. Monitoring and/or Recordkeeping Requirements**

1. The permittee shall receive a chemical analysis with each shipment of on-spec oil from the supplier. The analysis shall identify the name and address of the supplier, the supplier's USEPA identification number, and the following information:

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**PTI /**

Emissions Unit ID: **P001**

**Issued: To be entered upon final issuance**

- a. date of shipment or delivery;
- b. quantity of on-spec oil received;
- c. the Btu value of the used oil;
- d. the flash point of the used oil;
- e. the arsenic content;
- f. the cadmium content;
- g. the chromium content;
- h. the lead content;
- i. the PCB content;
- j. the total halogen content; and
- k. the mercury content.

Each analysis shall be kept in a readily accessible location for at least 5 years and shall be made available to the Ohio EPA, Central District Office upon verbal or written request. The Director or any authorized representative of the Director may require or may conduct periodic, detailed chemical analyses through an independent laboratory of any used oil shipment received by this facility, or any used oil stored at this facility, or of any used oil sampled at the dryer.

2. The permittee shall properly install, operate, and maintain equipment to monitor the pressure drop across the baghouse while the emissions unit is in operation. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drop across the baghouse on a daily basis.
3. The permittee shall maintain monthly records of the following information:
  - a. the operating hours for each month;
  - b. beginning after the first 12 calendar months of operation following the issuance of this permit, the

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**PTI /**

Emissions Unit ID: **P001**

**Issued: To be entered upon final issuance**

rolling, 12-month summation of the operating hours.

- c. the type and amount (gallons or cubic feet) of fuel burned.

Also, during the first 12 calendar months of operation following the issuance of this permit, the permittee shall record the cumulative operating hours for each calendar month.

4. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the enclosures for the hot aggregate elevator, vibrating screens, weigh hopper, aggregate storage bins and cold aggregate elevator associated with this emissions unit. The presence or absence of any visible particulate emissions shall be noted in an operation log. If visible particulate emissions are observed, the permittee shall also note the following in the operation log:

- a. the color of the emissions;
- b. whether the emissions are representative of normal operations;
- c. if the emission are not representative of normal operations, the cause of the abnormal emissions;
- d. the total duration of any abnormal visible emission incident; and
- e. any corrective actions taken to eliminate the abnormal visible emissions.

The permittee may, upon receipt of written approval from the Ohio EPA, Central District Office, modify the above-mentioned visible particulate emissions check frequency if operating experience indicates that less frequent checks would be sufficient to ensure compliance with the visible particulate emissions requirements.

5. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operation log. If visible emissions are observed, the permittee shall also note the following in the operation log:

- a. the color of the emissions;
- b. whether the emissions are representative of normal operation;
- c. if the emissions are not representative of normal operation, the cause of the abnormal emissions;

- d. the total duration of any abnormal visible emission incident; and
- e. any corrective actions taken to eliminate the abnormal emissions.

The permittee may, upon receipt of written approval from the Ohio EPA Central District Office, modify the above-mentioned visible particulate emissions check frequency if operating experience indicates that less frequent checks would be sufficient to ensure compliance with the visible particulate emissions requirements.

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Issued: To be entered upon final issuance

Emissions Unit ID: P001

#### D. Reporting Requirements

1. The permittee shall submit pressure drop deviation (excursion) reports that identify all periods of time during which the pressure drop across the baghouse did not comply with the allowable range specified above. These reports are due by the date described in Part 1- General Terms and Condition of this permit under section (A)(1).
2. The permittee shall notify the USEPA and the Ohio EPA if any of the used oil exceeds the used oil specifications found in OAC rule 3745-279-11. If the permittee is burning used oil which exceeds the specifications found in OAC rule 3745-279-11, the permittee is subject to that rule and must comply with all provisions of that rule.
3. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12-month operating hours limitation and, for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the maximum allowable cumulative operating hours levels. These reports are due by the date described in Part 1- General Terms and Conditions of this permit under section (A)(1).
4. The permittee shall submit deviation (excursion) reports to the Central District Office that identify any of the following occurrences:
  - a. identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit; and
  - b. describe any corrective actions taken to eliminate the abnormal visible particulate emissions.

These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under section (A)(1).
5. The permittee shall submit deviation reports to the Central District Office that identify any of the following occurrences:
  - a. identify all days during which any visible fugitive particulate emissions were observed from the enclosures for the hot aggregate elevator, vibrating screens, weigh hopper, aggregate storage bins and cold aggregate elevator associated with this emissions unit; and
  - b. describe any corrective actions taken to eliminate the abnormal visible particulate emissions.

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PTI /

Issued: To be entered upon final issuance

Emissions Unit ID: P001

These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under section (A)(1).

## E. Testing Requirements

1. Compliance with the emission limitations specified in Section A.I of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitation:

Particulate (PM) emissions shall not exceed 12.60 lbs/hr and 0.04 gr/dscf when burning on-spec used oil, number 2 fuel or natural gas.

Applicable Compliance Method:

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

i. The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the emissions unit will be operated, but no later than 180 days after initial startup of the emissions unit.

ii. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for particulate matter.

iii. The following test method(s) shall be employed to demonstrate compliance with allowable mass emission rate(s): Method 5 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

iv. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, burning on-spec oil and using virgin materials, unless otherwise specified or approved by the Central District Office. If required, the unit shall also be tested while burning number 2 fuel and/or natural gas.

b. Emissions Limitation

PM emissions from burning on-spec used oil, natural gas or number 2 fuel shall not exceed 12.6 tons per rolling 12 month period.

Applicable Compliance Method

Compliance shall be determined by calculation using the maximum hourly emission rate

Emissions Unit ID: **P001**

observed during stack testing multiplied by the number of hours operated during the 12 month rolling period.

- c. Emissions Limitation  
Volatile organic compounds (VOC) emissions shall not exceed 27.3 lb/hour, when burning on-spec used oil.

Applicable Compliance Method:

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- i. The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the emissions unit will be operated, but no later than 180 days after initial startup of the emissions unit.
- ii. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for VOC.
- iii. The following test method(s) shall be employed to demonstrate compliance with allowable mass emission rate(s) for VOC: Method 25 of 40 CFR Part 60. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.
- iv. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, burning on-spec oil and using recycle product, unless otherwise specified or approved by the Central District Office.

- d. Emissions Limitation  
VOC emissions shall not exceed 10.80 lb/hour, when burning number 2 fuel.

Applicable Compliance Method:

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor of 0.036 pound per ton of asphalt (AP-42, 12/00, Table 4-11, Page 4-160, Ref no. 50) by the maximum capacity of the emission unit (300 tons per hour).

If required, the following test method shall be employed to demonstrate compliance with the allowable mass emission rate for VOC: Method 25 of 40 CFR Part 60. Alternative EPA approved test methods may be used with prior approval from the Ohio EPA.

- e. Emission Limitation:  
Volatile organic compound (VOC) emissions from the burning of natural gas shall not

Kokc

PTI /

Emissions Unit ID: **P001**

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exceed 24.0 lbs/hour.

Applicable Compliance Method:

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor 0.08 pounds per ton of asphalt (AP-42, 12/00, Table 4-11, Ref no. 44) by the maximum capacity of the emission unit (300 tons per hour).

If required, the following test method shall be employed to demonstrate compliance with the allowable mass emission rate for VOC: Method 25 of 40 CFR Part 60. Alternative EPA approved test methods may be used with prior approval from the Ohio EPA.

- f. Emission Limitation:  
VOC emissions on-spec used oil shall not exceed 27.3 tons per rolling 12 month period.

Applicable Compliance Method:

Compliance shall be determined by calculation using the maximum hourly emission rate observed during stack testing multiplied by the number of hours operated during the 12 month rolling period.

- g. Emission Limitation:  
VOC emissions from burning number 2 fuel shall not exceed 10.8 tons per rolling 12 month period.

Applicable Compliance Method:

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor 0.036 pounds per ton of asphalt (AP-42, 12/00, Table 4-11, Ref no. 50) by the maximum tons of asphalt produced per hour (300 tons/hr), the number of hours per rolling 12 month period, and 0.0005 tons/lb.

- h. Emission Limitation:  
VOC emissions from burning natural gas shall not exceed 24.0 tons per rolling 12-month period.

Applicable Compliance Method:

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor of 0.08 pounds per ton of asphalt (AP-42, 12/00, Table 4-11, Ref. no. 44) by the maximum tons of asphalt produced per hour (300 tons/hr), the number of hours per rolling 12 month period and 0.005 tons/lb.

- i. Emission Limitation

Emissions Unit ID: **P001**

Carbon monoxide (CO) emissions from burning on-spec used oil shall not exceed 39.6 lbs/hour.

**Applicable Compliance Method:**

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- i. The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the emissions unit will be operated, but no later than 180 days after initial startup of the emissions unit.
- ii. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for CO.
- iii. The following test method(s) shall be employed to demonstrate compliance with allowable mass emission rates(s) for CO: Method 10 of 40 CFR Part 60. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.
- iv. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, burning on-spec oil and using recycle product, unless otherwise specified or approved by the Central District Office.

j. **Emission Limitation**

CO emissions from burning number 2 fuel shall not exceed 39.60 lbs/hour.

**Applicable Compliance Method:**

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor of 0.132 pound per ton of asphalt (stack test data performed on 10/11/00 at similar unit) by the maximum capacity of the emission unit (300 tons per hour).

If required, the following test method shall be employed to demonstrate compliance with the allowable mass emission rate for CO: Method 10 of 40 CFR Part 60. Alternative EPA approved test methods may be used with prior approval from the Ohio EPA.

k. **Emission Limitation:**

Carbon Monoxide emissions from burning natural gas shall not exceed 57.00 lbs/hr.

**Applicable Compliance Method:**

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

Kokc

PTI /

Emissions Unit ID: **P001**

**Issued: To be entered upon final issuance**

- i. The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the emissions unit will be operated, but no later than 180 days after initial startup of the emissions unit.
  - ii. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for CO.
  - iii. The following test method(s) shall be employed to demonstrate compliance with allowable mass emission rate(s) for CO: Method 10 of 40 CFR Part 60. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.
  - iv. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, burning natural gas and using recycle product, unless otherwise specified or approved by the Central District Office.
- l. Emission Limitation:  
CO emissions from burning on-spec used oil shall not exceed 39.6 tons per rolling 12 month period.
- Applicable Compliance Method:  
Compliance shall be determined by calculation using the maximum hourly emission rate observed during stack testing multiplied by the number of hours operated during the 12 month rolling period.
- m. Emission Limitation:  
CO emissions from burning number 2 fuel shall not exceed 39.60 tons per rolling 12-month period.

**Applicable Compliance Method:**

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor 0.132 pounds per ton of asphalt (Stack Test Data 10/11/00) by the maximum tons of asphalt produced per hour, the number of hours per rolling 12 months and 0.005 tons/lb.

- n. **Emission Limitation:**  
CO emissions from burning natural gas shall not exceed 57.0 tons per rolling 12-month period.

**Applicable Compliance Method:**

Compliance shall be determined by calculation using the lb CO /ton of asphalt produced, as determined from emissions testing, multiplied by the maximum tons of asphalt produced per hour (300 tons/hour), the number of hours per rolling 12-month period and 0.0005 tons/lb.

- o. **Emission Limitation:**  
Sulfur dioxide (SO<sub>2</sub>) emissions from burning on-spec used oil shall not exceed 29.4 lbs/hr.

**Applicable Compliance Method:**

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- i. The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the emissions unit will be operated, but no later than 180 days after initial startup of the emissions unit.
  - ii. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for SO<sub>2</sub>.
  - iii. The following test method(s) shall be employed to demonstrate compliance with allowable mass emission rates(s) for SO<sub>2</sub>: Method 6 of 40 CFR Part 60. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.
  - iv. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, burning on-spec oil and using recycle product, unless otherwise specified or approved by the Central District Office.
- p. **Emission Limitation:**

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SO<sub>2</sub> emissions from burning number 2 fuel shall not exceed 3.30 lbs/hr.

Applicable Compliance Method:

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor of 0.011 pounds per ton of asphalt (AP-42, 12/00, Table 4-11, Page 4-160, Ref no. 50) by the maximum capacity of the emission unit (300 tons per hour).

If required, the following test method shall be employed to demonstrate compliance with the allowable mass emission rate for SO<sub>2</sub>: Method 6 of 40 CFR Part 60. Alternative EPA approved test methods may be used with prior approval from the Ohio EPA.

q. Emission Limitation:

Sulfur Dioxide emissions from burning natural gas shall not exceed 1.23 lbs/hr.

Applicable Compliance Method:

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor of 0.0041 pounds per ton of asphalt (AP-42, Table 4-11, 12/00, Page 4-157, Ref no. 44) by the maximum capacity of the emission unit (300 tons per hour).

If required, the following test method shall be employed to demonstrate compliance with the allowable mass emission rate for SO<sub>2</sub>: Method 6 of 40 CFR Part 60. Alternative EPA approved test methods may be used with prior approval from the Ohio EPA.

r. Emission Limitation:

SO<sub>2</sub> emissions from burning on-spec used oil shall not exceed 29.4 tons per rolling 12 month average.

Applicable Compliance Method:

Compliance shall be determined by calculation using the maximum hourly emission rate observed during stack testing multiplied by the number of hours operated during the 12 month rolling period.

s. Emission Limitation:

SO<sub>2</sub> emissions from burning number 2 fuel shall not exceed 3.3 tons per rolling 12-month period.

Applicable Compliance Method:

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor 0.011 pounds per ton of asphalt (AP-42, 12/00, Table 4-11, Ref no. 50) by the maximum tons of asphalt produced per hour (300 tons/hr), the number of hours in the

**Kokc**

**PTI /**

Emissions Unit ID: **P001**

**Issued: To be entered upon final issuance**

rolling 12 month period and 0.005 tons/lb.

- t. Emission Limitation:  
SO<sub>2</sub> emissions from burning natural gas shall not exceed 1.23 tons per rolling 12-month period.

Applicable Compliance Method:

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor of 0.0041 pounds per ton of asphalt (AP-42, 12/00, Table 4-11, Ref. no 44) by the maximum tons of asphalt produced per hour (300 tons/hr), the number of hours in the rolling 12 month period and 0.0005 tons/lb.

- u. **Emission Limitation**  
Nitrogen Oxide (NO<sub>x</sub>) emissions from burning on-spec used oil shall not exceed 20.4 lbs/hr.

**Applicable Compliance Method:**

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- i. The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the emissions unit will be operated, but no later than 180 days after initial startup of the emissions unit.
  - ii. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for NO<sub>x</sub>.
  - iii. The following test method(s) shall be employed to demonstrate compliance with allowable mass emission rates(s) for NO<sub>x</sub>: Method 7 of 40 CFR Part 60. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.
  - iv. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, burning on-spec oil and using recycle product, unless otherwise specified or approved by the Central District Office.
- v. **Emission Limitation:**  
Nitrogen Oxide emissions from burning natural gas shall not exceed 4.50 lbs/hr.

**Applicable Compliance Method:**

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- i. The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the emissions unit will be operated, but no later than 180 days after initial startup of the emissions unit.
- ii. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for NO<sub>x</sub>.
- iii. The following test method(s) shall be employed to demonstrate compliance with allowable mass emission rate(s) for NO<sub>x</sub>: Method 7 of 40 CFR Part 60.

Kokc

PTI /

Emissions Unit ID: **P001**

**Issued: To be entered upon final issuance**

Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

- iv. The test(s) shall be conducted while the emission unit is operating at or near its maximum capacity, burning natural gas and using recycle product, unless otherwise specified or approved by the Central District Office.

w. Emission Limitation

NO<sub>x</sub> emissions from burning number 2 fuel shall not exceed 24.3 lbs/hr.

Applicable Compliance Method

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor of 0.081 pounds per ton of asphalt (AP-42, 12/00, Table 4-11, Ref. no.50) by the maximum capacity of the emission unit (300 tons per hour).

If required, the following test method shall be employed to demonstrate compliance with the allowable mass emission rate for NO<sub>x</sub>: Method 7 of 40 CFR Part 60. Alternative EPA approved test methods may be used with prior approval from the Ohio EPA.

x. Emissions Limitation:

NO<sub>x</sub> emissions from burning on-spec used oil shall not exceed 20.4 tons per rolling 12 month period.

Applicable Compliance Method:

Compliance shall be determined by calculation using the maximum hourly emission rate observed during stack testing multiplied by the number of hours operated during the 12 month rolling period.

y. Emissions Limitation:

NO<sub>x</sub> emissions from burning number 2 fuel shall not exceed 24.3 tons per rolling 12 month period.

Applicable Compliance Method:

Compliance with this emission limitation shall be demonstrated by multiplying the emission factor 0.011 pounds per ton of asphalt (AP-42, 12/00, Table 4-11, Ref no. 50) by the maximum tons of asphalt produced per hour (300 tons/hr), the number of hours in the 12 month rolling period and 0.0005 tons/lb.

z. Emission Limitation:

NO<sub>x</sub> emissions from burning natural gas shall not exceed 4.50 tons per rolling 12 month

**Kokc**

**PTI /**

Emissions Unit ID: **P001**

**Issued: To be entered upon final issuance**

period.

Applicable Compliance Method:

Compliance shall be determined by calculation using the maximum hourly emission rate observed during stack testing multiplied by the number of hours operated during the 12 month rolling period.

aa. Emissions Limitations:

Arsenic, cadmium, chromium and lead emissions are limited by the fuel specifications in A.2.c.

**Applicable Compliance Method:**

Compliance with the emissions limitation for arsenic, cadmium and lead shall be demonstrated by the monitoring and recordkeeping in Section C.1. of this permit.

**bb. Emissions Limitations:**

Visible particulate emissions from the stack shall not exceed 20% opacity as a three minute average.

**Applicable Compliance Method:**

Compliance shall be determined using Method 9 as set forth in 40 CFR Part 60 Appendix A, as such appendix existed on July 1, 1996 and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

**cc. Emission Limitation:**

No visible emissions of fugitive dust from the enclosures for the hot aggregate elevator, vibrating screens and weigh hopper.

**Applicable Compliance Method:**

Compliance with the limitations on visible emissions of fugitive dust found in Section A.1. of this permit shall be demonstrated by the monitoring and recordkeeping in Section C.4.

**dd. Emission Limitation:**

Visible particulate emissions of fugitive dust shall not exceed 20% opacity, as a 3-minute average.

**Applicable Compliance Method:**

Compliance shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

2. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and dates(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the field office's refusal to accept the results of the emissions test(s).

Personnel from the Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment and acquire data and information regarding the emissions unit operating parameters.

Kokc

PTI /

Issued: To be entered upon final issuance

Emissions Unit ID: P001

A comprehensive written report on the results of the emission test(s) shall be submitted within 30 days following completion of the test(s).

**F. Miscellaneous Requirements**

1. The following source is subject to the applicable provision of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR part 60.

| <u>Source Number</u> | <u>Source Description</u>   | <u>NSPS Regulation (Subpart)</u> |
|----------------------|-----------------------------|----------------------------------|
| P001                 | 240 tph asphalt batch plant | Subpart I                        |

The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to NSPS, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times:

- a. Construction date (no later than 30 days after such date);
- b. anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. actual start-up date (within 15 days after such date); and
- d. Date of performance testing (If required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency  
DAPC- Air Quality Modeling and Planning  
P.O. Box 1049  
Columbus, OH 43216-1049

and

Central District Office  
Division of Air Pollution Control  
3232 Alum Creek Drive  
Columbus, OH 43207

2. Modeling to demonstrate compliance with the Ohio EPA's "Air Toxic Policy" was not necessary because the emissions unit's maximum annual emissions for each toxic compound will be less than

**Kokc**

**PTI /**

Emissions Unit ID: **P001**

**Issued: To be entered upon final issuance**

1.0 ton. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any pollutant that has a listed TLV to increase to above 1.0 ton per year may require the permittee to apply for and obtain anew permit to install.

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property, and/or Equipment</u>                          | <u>Applicable Rules/Requirements</u> | <u>Applicable Emissions Limitations/Control Measures</u>   |
|--|--------------------------------------|--|
| T001 - 15,000 gallon fixed roof storage tank for on specification oil. | OAC rule 3745-31-05(A)(3)            | <p>Volatile Organic Compound (VOC) emissions shall not exceed 0.007 tons per year.</p> <p>See 2.b.</p> <p>The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(D).</p> |
|  | 40 CFR 60 Subpart Kb                 | See C.1 and D.1 below.   |
|  | OAC rule 3745-21-09(L)               | Exempt see section A.2.a below.  |

**2. Additional Terms and Conditions**

- 2.a In accordance with OAC rule 3745-21-09(L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09(L)(1) because the tank has a capacity of less than 40,000 gallons.
- 2.b This emission unit shall employ submerged fill.

**B. Operational Restrictions**

1. The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as

Emissions Unit ID: **T001**

stored, has a true vapor pressure greater than 1.52 pounds per square inch absolute, unless such tank is designed or equipped in accordance with the requirements of paragraph (L)(1) of OAC rule 3745-21-09.

**C. Monitoring and/or Recordkeeping Requirements**

1. In accordance with 40 CFR 60.116b(a) and 40 CFR 60.116b(b), the permittee shall keep readily accessible records for the life of the tank that document the dimensions and capacity of the tank.
2. The permittee shall maintain readily accessible records of the following information:
  - a. The types of petroleum liquids stored in the tank.
  - b. The maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid that has a maximum true vapor pressure greater than 1.0 pound per square inch absolute.

**D. Reporting Requirements**

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than 1.52 pounds per square inch absolute, and such tank does not comply with the requirements of paragraph (L)(1) of OAC rule 3745-21-09, the permittee shall notify the Central District Office within 30 days of becoming aware of the occurrence.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
  - a. Emission Limitation:  
Volatile Organic Carbon (VOC) emissions shall not exceed 0.007 tons per year.  
  
Applicable Compliance Method:  
VOC emissions due to standing and withdrawal losses from the storage tanks shall be determined using the most recent version of USEPA's "Tanks" program.

**F. Miscellaneous Requirements**

1. The following source is subject to the applicable provision of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR part 60.

Kokc

PTI /

Emissions Unit ID: **T001**

**Issued: To be entered upon final issuance**

| <u>Source Number</u> | <u>Source Description</u>     | <u>NSPS Regulation (Subpart)</u> |
|----------------------|-------------------------------|----------------------------------|
| T001                 | 15,000 gallon fixed roof tank | Subpart Kb                       |

The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to NSPS, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times:

- a. Construction date (no later than 30 days after such date);
- b. anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. actual start-up date (within 15 days after such date); and
- d. Date of performance testing (If required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency  
DAPC- Air Quality Modeling and Planning  
P.O. Box 1049  
Columbus, OH 43216-1049

and

Central District Office  
Division of Air Pollution Control  
3232 Alum Creek Drive  
Columbus, OH 43207

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08342 Facility ID: 0145020322

FACILITY NAME Kokosing Materials Inc

FACILITY DESCRIPTION 240 TPH asphalt plant with 25,000 ACFM CITY/TWP Newark

Emissions Unit ID: T001

SIC CODE 2951 SCC CODE 30500201 EMISSIONS UNIT ID P001

EMISSIONS UNIT DESCRIPTION 240 ton per hour asphalt batch plant fired with natural gas, fuel oil number 2 and on specification used oil.

DATE INSTALLED

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

| Pollutants         | Air Quality Description | Actual Emissions Rate |               | PTI Allowable   |               |
|--------------------|-------------------------|-----------------------|---------------|-----------------|---------------|
|                    |                         | Short Term Rate       | Tons Per Year | Short Term Rate | Tons Per Year |
| Particulate Matter |                         | 12.60                 | 12.6          | 12.60           | 12.6          |
| PM <sub>10</sub>   |                         |                       |               |                 |               |
| Sulfur Dioxide     |                         | 29.4                  | 29.4          | 29.4            | 29.4          |
| Organic Compounds  |                         | 27.6                  | 27.6          | 27.6            | 27.6          |
| Nitrogen Oxides    |                         | 24.3                  | 24.3          | 24.3            | 24.3          |
| Carbon Monoxide    |                         | 57                    | 57            | 57              | 57            |
| Lead               |                         |                       |               |                 |               |
| Other: Air Toxics  | toluene                 |                       | .3            |                 | .3            |

APPLICABLE FEDERAL RULES:

NSPS? Subpart I NESHAP? PSD? OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

Enter Determination See Additional Terms and Conditions

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? Yes

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$N/A

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? X YES NO

IDENTIFY THE AIR CONTAMINANTS: Toluene

