



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
FRANKLIN COUNTY**

CERTIFIED MAIL

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 01-08862

Fac ID: 0125943056

DATE: 12/30/2004

Transfer Services LLC
Doug VanFossen
2021 Longwood Avenue
Columbus, OH 43123

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, Ohio 43215

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

cc: USEPA

CDO



**Permit To Install
Terms and Conditions**

**Issue Date: 12/30/2004
Effective Date: 12/30/2004**

FINAL PERMIT TO INSTALL 01-08862

Application Number: 01-08862
Facility ID: 0125943056
Permit Fee: **\$1200**
Name of Facility: Transfer Services LLC
Person to Contact: Doug VanFossen
Address: 2021 Longwood Avenue
Columbus, OH 43123

Location of proposed air contaminant source(s) [emissions unit(s)]:
**1981 South High Street
Columbus, Ohio**

Description of proposed emissions unit(s):
110 hp screen.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Transfer Services LLC
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Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

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representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions

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and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

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Emissions Unit ID: **F001**

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
PE	16.4
NO _x	10.6
SO ₂	0.7
CO	2.3
OC	0.8

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>
F001- 20 tons processed/hr powered screen with 110 HP diesel engine	OAC rule 3745-31-05(A)(3)
110 HP diesel engine	OAC rule 3745-17-07(B)(1)
	OAC rule 3745-17-08(B)(3)

	OAC rule 3745-18-06(G)	Applicable Emissions <u>Limitations/Control Measures</u>
OAC rule 3745-31-05(A)(3)		<p>Particulate emissions (PE) shall not exceed 3.0 pounds per hour and 13.1 tons per year from the screen.</p> <p>Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust. See sections A.2.b through A.2.d.</p> <p>Compliance with this rule also includes compliance with OAC rule 3745-17-08(B).</p> <p>There shall be no visible PE from the powered screen, except for a period of time not to exceed 6-minutes during any 60-minute observation period.</p> <p>The emissions limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p>
OAC rule 3745-17-11(B)(5)(a)		<p>The installation of equipment to adequately enclose and control the fugitive dust that is sufficient to eliminate visible particulate emission of fugitive dust at the point of capture.</p> <p>NOx emissions shall not exceed 2.42 lbs/hr and 10.6 tons/yr.</p> <p>CO emissions shall not exceed 0.52 lb/hr and 2.3 tons/yr.</p>
OAC rule 3745-17-07(A)(1)		<p>SO₂ emissions shall not exceed 0.16 lb/hr and 0.7 ton/yr.</p>

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PTI A

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OC emissions shall not exceed 0.19 lb/hr and 0.8 ton/yr.

PE shall not exceed 0.17 lb/hr and 0.74 ton/yr.

See sections A.2.e, B.1, and B.2 below.

Compliance with this rule also includes compliance with OAC rules 3745-17-11(B)(5)(a), 3745-17-07(A), 3745-18-06(G), and 3745-31-05(D).

PE from a small internal combustion engine shall not exceed 0.25 lb per MMBtu of actual heat input. See A.2.f below.

PE from a small internal combustion engine shall not exceed 0.310 lb per MMBtu of actual heat input. See A.2.g below.

Visible PE from the exhaust stack shall not exceed 20% opacity as a 6-minute average, except as provided by rule.

SO₂ emissions from the diesel engine exhaust stack shall not exceed 0.5 pound per MMBtu of actual heat.

2. Additional Terms and Conditions

- 2.a The material handling operation(s) that are covered by this permit and subject to the above-mentioned requirements are listed below:

drywall screening

- 2.b The permittee shall employ best available control measures for the above-identified material handling operation for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to perform the following control measure to ensure compliance:

<u>material handling operation</u>	<u>control measure</u>
drywall screening	moisture

Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- 2.c For each material handling operation that is not adequately enclosed, the above-identified control measure shall be implemented if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure is necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure shall continue during the operation of the material handling operation until further observation confirms that use of the control measure is unnecessary.
- 2.d Implementation of the above-mentioned control measure in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-31-05.
- 2.e The hourly and annual combustion emissions of NO_x, SO₂, CO, OC and PE reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.
- 2.f The requirement to comply with this particulate emission limitation shall terminate on the date the U.S. EPA approves the 0.310 lb/MMBtu actual heat input emission limitation as a revision to the Ohio SIP for particulate matter.
- 2.g This particulate emission limitation shall be effective and federally enforceable on the date

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the U.S. EPA approves this particulate emission limitation as a revision to the Ohio SIP for particulate matter.

B. Operational Restrictions

1. The diesel engine shall be operated with diesel fuel with a sulfur content less than 0.5% by weight.

C. Monitoring and/or Recordkeeping Requirements

1. Except as otherwise provided in this section, for material handling operations that are not adequately enclosed, the permittee shall perform inspections of such operations in accordance with the following minimum frequencies:

<u>material handling operation</u>	<u>minimum inspection frequency</u>
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drywall screening	daily
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2. The above-mentioned inspections shall be performed during representative, normal operating conditions.
3. The permittee may, upon receipt of written approval from the Ohio EPA, CDO , modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
4. The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measure;
 - c. the dates the control measure was implemented;
 - d. on a calendar quarter basis, the total number of days the control measure was implemented; and
 - e. the name of the person reporting each observation.

The information in 4.d. shall be kept separately for each material handling operation identified above, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

5. The permittee shall maintain a record of the sulfur content of each shipment of diesel fuel received for burning in this emissions unit.
6. For each day during which the permittee burns a fuel other than 0.5% sulfur diesel fuel the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit. The permittee shall also maintain documentation on the sulfur content of all fuels received.
7. The operations log shall be maintained on site.

D. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify any of the following occurrences:
 - a. each day when visible emissions were observed, and at which location;
 - b. each day during which an inspection was not performed by the required frequency; and
 - c. each instance when a control measure, that was to be performed as a result of an inspection, was not implemented.

The quarterly deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

2. The permittee shall submit a deviation report for each day when a fuel other than 0.5% sulfur diesel fuel was burned in this emissions unit. This report shall be submitted within 30 days after the deviation occurred.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emissions Limitations-
PE shall not exceed 3.0 lbs/hr per hour and 13.1 tons per year.

Applicable Compliance Method-
Compliance shall be based on calculated hourly emissions using a RACM emission factor for crushed stone processing.

$$0.15 \text{ lb PM/ton wood processed} * 20 \text{ ton processed/hr} = 3.0 \text{ lb PE/hr} * 8760 \text{ hrs/yr} * 1 \text{ ton/2000 lbs} = 13.1 \text{ tons PE/yr}$$
 - b. Emissions Limitation-
Visible PE from any fugitive dust source shall not exceed 20% opacity as a 3-minute average.

Applicable Compliance Method-
If required, compliance shall be determined through visible emission observations performed in accordance with Test Method 9 as set forth in "Appendix on Test Methods"

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Emissions Unit ID: **F001**

in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources," as such Appendix existed on July 1, 1996.

- c. Emissions Limitations-
Combustion emissions shall not exceed the following: NO_x emissions shall not exceed 2.42 lbs/hr and 10.6 tons/yr; CO emissions shall not exceed 0.52 lb/hr and 2.3 tons/yr; SO₂ emissions shall not exceed 0.16 lb/hr and 0.7 ton/yr ; and OC emissions shall not exceed 0.19 lb/hr and 0.8 ton/yr ; and PE shall not exceed 0.17 lb/hr and 0.74 ton/yr.

Applicable Compliance Method-

Compliance with the emission limitations identified above for the diesel engine shall be determined by using the emission factors from AP-42, 5th Edition (October 1996), Table 3.3-1, "Emission Factors for Uncontrolled Gasoline and Diesel Industrial Engines" and the rated capacity of the diesel engine (110 hp). The hourly emission rates are multiplied by 8,760 hours and converted to tons by dividing by 2000 lbs/ton to obtain the yearly emission rates.

AP-42 Table 3.3-1 for combustion emissions from diesel engines

Hourly:

$0.31 \text{ lb PE/MMBtu} * 4 \text{ gal diesel fuel used/hr} * 0.137 \text{ MMBtu/gal} = 0.17 \text{ lb PE/hr}$

$4.41 \text{ lb NOx/MMBtu} * 4 \text{ gal diesel fuel used/hr} * 0.137 \text{ MMBtu/gal} = 2.42 \text{ lbs}$

$\text{NOx/hr} 0.95 \text{ lb CO/MMBtu} * 4 \text{ gal diesel fuel used/hr} * 0.137 \text{ MMBtu/gal} = 0.52 \text{ lb CO/hr}$

$0.29 \text{ lb SO}_2\text{/MMBtu} * 4 \text{ gal diesel fuel used/hr} * 0.137 \text{ MMBtu/gal} = 0.16 \text{ lb SO}_2\text{/hr}$

$0.35 \text{ lb OC/MMBtu} * 4 \text{ gal diesel fuel used/hr} * 0.137 \text{ MMBtu/gal} = 0.19 \text{ lb OC/hr}$

Annual:

$0.17 \text{ lb PE/hr} * 8760 \text{ hrs/yr of operation} * 1 \text{ ton}/2000 \text{ lb} = 0.74 \text{ ton PE/yr.}$

$2.42 \text{ lbs NOx/hr} * 8760 \text{ hrs/yr of operation} * 1 \text{ ton}/2000 \text{ lbs} = 10.6 \text{ tons NOx/yr}$

$0.52 \text{ lb CO/hr} * 8760 \text{ hrs/yr of operation} * 1 \text{ ton}/2000 \text{ lbs} = 2.3 \text{ tons CO/yr}$

$0.16 \text{ lb SO}_2\text{/hr} * 8760 \text{ hrs/yr of operation} * 1 \text{ ton}/2000 \text{ lbs} = 0.7 \text{ tons SO}_2\text{/yr}$

$0.19 \text{ lb OC/hr} * 8760 \text{ hrs/yr of operation} * 1 \text{ ton}/2000 \text{ lbs} = 0.8 \text{ tons OC/yr}$

d. **Emissions Limitation-**

Visible PE from the diesel engine exhaust stack shall not exceed 20% opacity as a 6-minute average, except as provided by rule.

Applicable Compliance Method-

If required, compliance shall be determined through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Test Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

e. **Emissions Limitation-**

PE emissions from the small engine exhaust shall not exceed 0.310 lb per MMBtu of actual heat input.

Applicable Compliance Method-

Compliance with the emissions limitation for the diesel engine identified above shall be determined by using the emission factor for particulates from AP-42, 5th Edition (October

1996), Table 3.3-1, "Emission Factors for Uncontrolled Gasoline and Diesel Industrial Engines." This emission factor is 0.310 lb PM/MMBTU of fuel input for diesel fuel.

F. Miscellaneous Requirements

1. Terms in section A, B, C, D and E of this permit are federally enforceable.

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

- The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
F002 - Load-in and load-out from storage piles (See section A.2.a for identification of storage piles)	OAC rule 3745-31-05(A)(3)	Particulate emissions (PE) shall not exceed 0.4 ton per year. Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust and odors. See sections A.2.b, A.2.c and A.2.f.
	OAC rule 3745-17-07(B)(1)	Visible PE from any fugitive dust source shall not exceed 20% opacity as a 3-minute average.
	OAC rule 3745-17-08(B)	The emission limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05 (A)(3).
Wind erosion from storage piles. See Section A.2.a for identification of storage piles.	OAC rule 3745-31-05(A)(3)	There shall be no visible PE except for a period of time not to exceed 1- minute during any 60-minute observation period from storage piles. Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust and odor. See sections A.2.d through A.2.f.

2. Additional Terms and Conditions

- 2.a The storage piles that are covered by this permit and subject to the above-mentioned requirements are listed below:

Drywall piles

- 2.b The permittee shall employ best available control measures on all load-in and load-out operations associated with the storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to employ inherent moisture and adequate aeration to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- 2.c The above-mentioned control measure shall be employed for each load-in and load-out operation of each storage pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure shall continue during any such operation until further observation confirms that use of the measure is unnecessary.
- 2.d The permittee shall employ best available control measures for wind erosion from the surfaces of all storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to employ inherent moisture to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- 2.e The above-mentioned control measure shall be employed for wind erosion from each pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure are necessary to ensure compliance with the above-mentioned applicable requirements. Implementation of the control measure shall not be necessary for a storage pile that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.
- 2.f Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-31-05.

B. Operational Restrictions

None

C. Monitoring and/or Recordkeeping Requirements

1. Except as otherwise provided in this section, the permittee shall perform inspections of each load-in operation at each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum load-in inspection frequency</u>
Drywall piles	Daily, when operating

2. Except as otherwise provided in this section, the permittee shall perform inspections of each load-out operation at each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum load-out inspection frequency</u>
Drywall piles	Daily, when operating

3. Except as otherwise provided in this section, the permittee shall perform inspections of the wind erosion from pile surfaces associated with each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum wind erosion inspection frequency</u>
Drywall piles	Daily, when operating

4. No inspection shall be necessary for wind erosion from the surface of a storage pile when the pile is covered with snow and/or ice and for any storage pile activity if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.
5. The purpose of the inspections is to determine the need for implementing the control measures specified in this permit for load-in and load-out of a storage pile, and wind erosion from the surface of a storage pile. The inspections shall be performed during representative, normal storage pile operating conditions.

Emissions Unit ID: F002

6. The permittee may, upon receipt of written approval from the Ohio EPA, Central District Office, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
7. The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
 - c. the dates the control measures were implemented; and
 - d. on a calendar quarter basis, the total number of days the control measures were implemented and, for wind erosion from pile surfaces, the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measure(s).

The information required in 7.d. shall be kept separately for (i) the load-in operations, (ii) the load-out operations, and (iii) the pile surfaces (wind erosion), and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

D. Reporting Requirements

1. The permittee shall submit quarterly deviation reports that identify any of the following occurrences:
 - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
 - b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.
2. The deviation reports shall be submitted in accordance with the reporting requirements of the General terms and conditions of this permit.

E. Testing Requirements

1. Compliance with the emission limitations in section A.1. of these terms and conditions shall be determined in accordance with the following methods:

- a. Emissions Limitations-

PE shall not exceed 0.40 ton per year from material handling and wind erosion of storage piles.

Applicable Compliance Method-

Compliance shall be determined by calculating the emission factor for material handling of gypsum drywall by using the following equation:

AP-42, September 1995, Section 13.2.4 Aggregate Handling and Storage Piles

PE_1 = particulate emissions from load-in and load-out material from storage pile operation
(ton/year)

k = particulate size multiplier (dimensionless) = 0.74 for PM < 30 um (AP-42, Sept.1995)

U = mean wind speed, meters per second (m/s) (miles per hour [mph]) = 10.8 mph

M = material moisture content (%) = 10 % (from application)

PWR = Maximum processing rate = 15,000 ton/yr (from application)

$PE_1 = k(0.0032)\{(U/5)^{1.3} / (M/2)^{1.4}\}$ (pound/ton)

$PE_1 = 0.74 (0.0032) \{(10.8/5)^{1.3} / (10/2)^{1.4}\} (15,000/2000)$

$PE_1 = 0.00676$ ton-PM/yr

Reasonably Available Control Measures for Fugitive Dust Sources, September 1980

PE_w = particulate emissions from wind erosions of pile surfaces and ground areas around piles (tons/year)

S = silt content of the stored material = 5 %, (estimated)

D = duration of storage, 15 days (information from facility)

d = dry days per year = 215 days (Figure 2.1.2-2, RACM, September 1980)

f = percentage of time wind speed exceed 12 mph = 30 % (from application)

$$PE_w = \{0.05 (S/1.5) (D/90) (d/235) (f/15)\} (PWR) / (2000 \text{ lbs/yr})$$

$$PE_w = \{0.05 (5/1.5) (15/90) (215/235) (30/15)\} (15,000) / 2000$$

$$PE_w = 0.38 \text{ ton/yr}$$

$$PE_s = PE_l + PE_w$$

PE_s = particulate emissions from storage piles operation (tons/year)

$$PE_s = 0.00676 \text{ ton-PM/yr} + 0.38 \text{ ton/yr}$$

$$PE_s = 0.4 \text{ ton/yr}$$

- b. Emissions limitation-
There shall be no visible particulate emissions except for a period of time not to exceed 1-minute during any 60-minute observation period from wind erosion of storage piles.

Applicable Compliance Method

Compliance with the visible emission limitations for the storage piles identified above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(c) of OAC rule 3745-17-03.

- c. Emissions limitation-
Visible PE from any fugitive dust source shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method

Compliance with the visible emission limitations for the storage piles identified above shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996.

F. Miscellaneous Requirements

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1. The air contaminants emitted during material handling of yard waste and compost, as covered by this permit, shall not cause a public nuisance in violation of OAC rule 3745-15-07. Approval of this permit is based upon operation of this facility in a manner that reduces the generation of nuisance odors and particulate emissions. If the Central District Office determines through routine inspection or surveillance activities that objectionable odors or particulate emissions, this facility shall begin immediately to address the odor and/or particulate emissions and pursue resolution in an expeditious manner.

2. The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this facility at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State and federal air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
F003 - Unpaved roadways and parking areas	OAC rule 3745-31-05(A)(3)	Particulate emissions shall not exceed 0.7 ton per year. There shall be no visible particulate emissions except for a period of 1- minute during any 60 minute observation period from a paved roadway. Best available control measures shall be sufficient to minimize or eliminate visible emissions of fugitive dust. See A.2.a. and A.2.c. through A.2.h. below.

2. Additional Terms and Conditions

- 2.a The unpaved roadways and working pads are covered by this permit and subject to the above-mentioned requirements. are listed below:

unpaved roadways:

Facility entrance and exit

working pads:

Gypsum storage pile and stacking conveyor (gypsum)
Paper storage pile and stacking conveyor (paper)

Pallet grinding and wood chip storage pile
Material load-in and load-out area

- 2.b** The unpaved roadways and working pads that are covered by this permit and subject to the above-mentioned requirements are listed below:

unpaved roadways:

Lane to wood pallet and gypsum areas
Access road to wood pallet and gypsum areas

working pads:

Wood pallet grinding and gypsum screening
Material load-in and load-out areas

- 2.c** The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for an paved or unpaved roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.
- 2.d** Any unpaved roadway or working pad area, which during the term of this permit is paved or takes the characteristics of a paved surface due to the application of certain types of dust suppressants, may be controlled with the best available control measure(s) specified above for unpaved surfaces. Any unpaved roadway or staging area that takes the characteristics of a paved roadway or staging area due to the application of certain types of dust suppressants shall remain subject to the visible emission limitation for unpaved roadways and parking areas. Any unpaved roadway or staging area that is paved shall be subject to the visible emission limitation for paved roadways and working pad areas.
- 2.e** The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from unpaved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.
- 2.f** Open-bodied vehicles owned by the Transfer Services and transporting materials likely to become airborne shall have such materials covered at all times, if the control measure is necessary for the materials being transported.

- 2.g** Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-17-08.

- 2.h** The use of used oil as a dust suppressant is prohibited per OAC rule 3745-279-82.

B. Operational Restrictions

1. A maximum speed limit of 10 miles per hour for vehicular traffic shall be posted and enforced on the roadways and staging areas of this facility.
2. The permittee shall comply with storm water control regulations in the application of water dust suppressants. In areas outside of the storm water retention pond drainage catch, the permittee may employ sweeping, vacuum sweeping or alternative control measures.

C. Monitoring and/or Recordkeeping Requirements

1. Except as otherwise provided in this section, the permittee shall perform inspections of the roadways and working pad areas in accordance with the following frequencies:

<u>unpaved roadways and working areas</u>	<u>minimum inspection frequency</u>
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Gypsum pile and stacking conveyor pad	daily
Pallet grinding and wood chip load-in and out pad	daily
Compost windrow pad	weekly

<u>unpaved roadways and staging areas</u>	<u>minimum inspection frequency</u>
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Entrance and exit	daily
Access road throughout entire facility	daily
Load-out and in area / docking area	daily

2. The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal traffic conditions. No inspection shall be necessary for a roadway or working pad area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.
3. The permittee may, upon receipt of written approval from the Ohio EPA, Central District Office, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
4. The permittee shall maintain records of the following information:

- a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
- b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
- c. the dates the control measures were implemented; and
- d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in 4.d. shall be kept separately for (i) the unpaved roadways and working pad areas shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

D. Reporting Requirements

1. The permittee shall submit deviation reports that identify any of the following occurrences:
 - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
 - b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.
2. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance with the emission limitation(s) in Section A.1. of these terms and conditions shall be determined in accordance with the following method(s):
 - a. Emissions Limitation-
Particulate emissions shall not exceed 0.7 ton per year from unpaved roadways.

Applicable Compliance Method-
Compliance shall be determined by the following calculations:

Roadway emission calculations for Transfer Services

Unpaved roadways:

The maximum yearly emissions from paved plant roadways shall be determined based upon the following equation, from AP-42, December 2003, Section 13.2.2, Unpaved roadways.

$$PE_u = \{k(s/12)^a (W/3)^b (365-P)/365\} (1-CE) \text{ VMT}/(2000 \text{ lbs/ton})$$

PE_u = annual particulate emissions from unpaved plant roadways and parking areas (tons/yr)

k = empirical constants = 4.9 (Table 13.2.2-2, AP-42, December 2003)

a = empirical constants = 0.7 (Table 13.2.2-2, AP-42, December 2003)

b = empirical constants = 0.45 (Table 13.2.2-2, AP-42, December 2003)

s = surface material silt content (%) = 5 % (Estimated from 13.2.2-3, AP-42, December 2003)

W = mean vehicle weight (tons) = (10 per day @ 4.6 tons, 3 per day @ 15.5 tons, 3 per day @ 27.5 tons and front end loader)

P = number of days with at least 0.01 inch of precipitation per year = 140 day/yr (Figure 13.2.2-1, AP-42, December 2003)

CE = control efficiency from watering or chem suppressant = 30% (asphalt grindings applied periodically)

VMT = annual vehicle miles traveled in unplaved plant roadways and parking areas (16 truck trips per day at average of 500' per round trip plus front end loader and automobiles totals approximate maximum of 2 miles per day) = 730 VMT/yr

$$PE_u = \{4.9 (5/12)^{.7} (10/3)^{.45} (365-140)/365\} (1-0.30) 730/(2000 \text{ lbs/ton})$$

$$PE_u = 0.72 \text{ ton/yr}$$

b. Emissions limitation-

There shall be no visible emissions except for a period not to exceed 1-minute during any 60 minute observation period from paved roadways.

Applicable Compliance Method-

Compliance with the emission limitation for the paved roadways and parking areas shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources," as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.

c. Emission limitation-

There shall be no visible emissions except for a period not to exceed 3-minutes during any 60 minute observation period from unpaved roadways.

Applicable Compliance Method-

Compliance with the emission limitation for the unpaved roadways and parking areas shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test

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Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources," as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.

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F. Miscellaneous Requirements

None