



State of Ohio Environmental Protection Agency

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Columbus, OH 43216-1049

2/3/2010

Certified Mail

Ric Homier  
CITY OF BRYAN WWTP  
PO Box 190  
BRYAN, OH 43506

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR
No	CEMS
No	MACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE  
Facility ID: 0386010072  
Permit Number: P0087817  
Permit Type: Renewal  
County: Williams

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate ("PTIO") which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. Please complete a survey at [www.epa.ohio.gov/dapc/permitsurvey.aspx](http://www.epa.ohio.gov/dapc/permitsurvey.aspx) and give us feedback on your permitting experience. We value your opinion.

Ohio EPA maintains a document entitled "Frequently Asked Questions about the PTIO". The document can be downloaded from the DAPC Web page, [www.epa.ohio.gov/dapc](http://www.epa.ohio.gov/dapc), from the "Permits" link. This document contains additional information related to your permit, such as what activities are covered under the PTIO, who has enforcement authority over the permit and Ohio EPA's authorization to inspect your facility and records. Please contact the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469 if you need assistance.

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission ("ERAC") under Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and describe the action complained of and the grounds for the appeal. The appeal must be filed with the ERAC within thirty (30) days after notice of the Director's action. A filing fee of \$70.00 must be submitted to the ERAC with the appeal, although the ERAC, has discretion to reduce the amount of the filing fee if you can demonstrate (by affidavit) that payment of the full amount of the fee would cause extreme hardship. If you file an appeal of this action, you must notify Ohio EPA of the filing of the appeal (by providing a copy to the Director) within three (3) days of filing your appeal with the ERAC. Ohio EPA requests that a copy of the appeal also be provided to the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the ERAC at the following address:

Environmental Review Appeals Commission  
309 South Fourth Street, Room 222  
Columbus, OH 43215

If you have any questions regarding this permit, please contact the Ohio EPA DAPC, Northwest District Office. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page [www.epa.ohio.gov/dapc](http://www.epa.ohio.gov/dapc).

Sincerely,

*Michael W. Ahern*  
Michael W. Ahern, Manager  
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NWDO

Ted Strickland, Governor  
Lee Fisher, Lieutenant Governor  
Chris Korleski, Director





**State of Ohio Environmental Protection Agency  
Division of Air Pollution Control**

**FINAL**

**Air Pollution Permit-to-Install and Operate  
for  
CITY OF BRYAN WWTP**

Facility ID: 0386010072  
Permit Number: P0087817  
Permit Type: Renewal  
Issued: 2/3/2010  
Effective: 2/3/2010  
Expiration: 2/3/2020





**Air Pollution Permit-to-Install and Operate**  
for  
CITY OF BRYAN WWTP

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State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Final Permit-to-Install and Operate**  
**Permit Number:** P0087817  
**Facility ID:** 0386010072  
**Effective Date:** 2/3/2010

## Authorization

Facility ID: 0386010072  
Application Number(s): A0018883  
Permit Number: P0087817  
Permit Description: Renewal PTIO for a municipal wastewater treatment sludge drying system consisting of a natural gas/biogas fired thermal fluid heat exchanger and dehydration chamber with wet scrubber/condenser and biofilter  
Permit Type: Renewal  
Permit Fee: \$0.00  
Issue Date: 2/3/2010  
Effective Date: 2/3/2010  
Expiration Date: 2/3/2020  
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

CITY OF BRYAN WWTP  
1521 EVANSPORT ROAD  
BRYAN, OH 43506

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office  
347 North Dunbridge Road  
Bowling Green, OH 43402  
(419)352-8461

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski  
Director



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Final Permit-to-Install and Operate**  
**Permit Number:** P0087817  
**Facility ID:** 0386010072  
**Effective Date:** 2/3/2010

## Authorization (continued)

Permit Number: P0087817  
Permit Description: Renewal PTIO for a municipal wastewater treatment sludge drying system consisting of a natural gas/biogas fired thermal fluid heat exchanger and dehydration chamber with wet scrubber/condenser and biofilter

Permits for the following emissions unit(s) or groups of emissions units are in this document as indicated below:

<b>Emissions Unit ID:</b>	<b>P001</b>
Company Equipment ID:	Thermal Sludge Dryer
Superseded Permit Number:	03-14012
General Permit Category and Type:	Not Applicable



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Final Permit-to-Install and Operate**

**Permit Number:** P0087817

**Facility ID:** 0386010072

**Effective Date:** 2/3/2010

## **A. Standard Terms and Conditions**



**1. What does this permit-to-install and operate ("PTIO") allow me to do?**

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

**2. Who is responsible for complying with this permit?**

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

**3. What records must I keep under this permit?**

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

**4. What are my permit fees and when do I pay them?**

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

**5. When does my PTIO expire, and when do I need to submit my renewal application?**

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.



If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

**6. What happens to this permit if my project is delayed or I do not install or modify my source?**

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

**7. What reports must I submit under this permit?**

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

**8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?**

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

**9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?**

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

**10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?**

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Northwest District Office in accordance with OAC



rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

**11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?**

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

**12. What happens if one or more emissions units operated under this permit is/are shut down permanently?**

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

**13. Can I transfer this permit to a new owner or operator?**

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Final Permit-to-Install and Operate**

**Permit Number:** P0087817

**Facility ID:** 0386010072

**Effective Date:** 2/3/2010

**14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?**

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

**15. What happens if a portion of this permit is determined to be invalid?**

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Final Permit-to-Install and Operate**

**Permit Number:** P0087817

**Facility ID:** 0386010072

**Effective Date:** 2/3/2010

## **B. Facility-Wide Terms and Conditions**



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Final Permit-to-Install and Operate**

**Permit Number:** P0087817

**Facility ID:** 0386010072

**Effective Date:** 2/3/2010

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - (1) None.
  - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - (1) None.



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Final Permit-to-Install and Operate**

**Permit Number:** P0087817

**Facility ID:** 0386010072

**Effective Date:** 2/3/2010

## **C. Emissions Unit Terms and Conditions**



**1. P001, Thermal Sludge Dryer**

**Operations, Property and/or Equipment Description:**

Thermal fluid heater burner and sludge drying operations.

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - a. None.
  - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
  - (1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
<b>7.5 mmBtu/hr natural gas/biogas fired thermal fluid heat exchanger</b>		
a.	OAC rule 3745-31-05(A)(3)	0.15 lb particulate emissions (PE)/hr and 0.66 ton PE/yr  3.83 lbs nitrogen oxides (NOx)/hr and 16.78 tons NOx/yr  1.73 lbs sulfur dioxide (SO2)/hr and 7.58 tons SO2/yr  3.30 lbs organic compounds (OC)/hr and 14.45 tons OC/yr  Visible particulate emissions shall not exceed 0% opacity as a six-minute average
b.	OAC rule 3745-17-07(A)	See b)(2)a.
c.	OAC rule 3745-17-11(B)	See b)(2)a.
d.	OAC rule 3745-18-06	See b)(2)b.
<b>Dehydration chamber with wet scrubber/condenser and biofilter</b>		
e.	OAC rule 3745-31-05(A)(3)	0.05 lb PE/hr and 0.22 ton PE/yr



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		Visible particulate emissions shall not exceed 0% opacity as a six-minute average  Control Requirements [See b)(2)c.]
f.	OAC rule 3745-17-07(A)	See b)(2)a.
g.	OAC rule 3745-17-11(B)	See b)(2)a.

(2) Additional Terms and Conditions

- a. The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
- b. This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).
- c. Best available technology (BAT) control requirements for the dehydration chamber have been determined to be the use of a wet scrubber/condenser and biofilter used in series. The wet scrubber/condenser shall achieve a 99.5% removal efficiency for control of particulate emissions from the dehydration chamber. The biofilter shall control odors associated with the sludge dehydration operations.

c) Operational Restrictions

- (1) The pressure drop across the wet scrubber/condenser shall be continuously maintained within the range of 1.4 to 2.4 inches of water at all times while the emissions unit is in operation.
- (2) The wet scrubber/condenser water flow rate shall be continuously maintained at a value of not less than 100 gallons per minute at all times while the emissions unit is in operation.
- (3) The pressure drop across the biofilter shall be continuously maintained within the range of 3 to 10 inches of water at all times while the emissions unit is in operation.
- (4) To ensure proper operation of the emissions unit, the permittee shall employ an "interlock system" that only allows operation of the emissions unit when monitored system parameters indicate that the pressure drop and water flow for the wet scrubber/condenser are in compliance with the operational restrictions in sections c)(1) and c)(2). The interlock system shall also only allow operation of the emissions unit when the monitoring devices associated with the operational restriction parameter are operational (i.e. pressure and/or flow monitor failure will shutdown emission unit operation).
- (5) To ensure proper operation of the emissions unit, the permittee shall employ an alarm system which will signal when the pressure drop across the biofilter is not in compliance with the operational restriction in section c)(3).



- (6) The permittee shall burn only natural gas and/or biogas in the thermal fluid heat exchanger.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall employ and maintain an interlock system on the wet scrubber/condenser and an alarm system on the biofilter which complies with the requirements in sections c)(4) and c)(5) of this permit. These systems shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.
- (2) The permittee shall maintain monthly records that document any time periods when the interlock system associated with the wet scrubber/condenser failed to operate in accordance with the requirements in sections c)(1) and c)(2) of this permit.
- (3) The permittee shall maintain monthly records that document any time periods when the alarm system associated with the biofilter indicated that the unit failed to operate in accordance with the requirements in section c)(3) of this permit.
- (4) For each day during which the permittee burns a fuel other than natural gas and/or biogas, the permittee shall maintain a record of the type and quantity of fuel burned in the thermal fluid heat exchanger.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the emission limitations specified in section b)(1) of these terms and conditions shall be determined in accordance with the following methods:
  - a. Emission Limitation: 0.15 lb PE/hr and 0.66 ton PE/yr from the natural gas/biogas fired thermal fluid heat exchanger

Applicable Compliance Method: Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.02 lb PE/mmBtu for Anaerobic Digestion Emissions from the combustion of biogas from the Atlas Project Undertaken by the European Network of Energy Agencies (as gathered in 1996-1997), by a maximum heat input of 7.5 mmBtu/hr. If required, compliance with the particulate emission limitation shall be determined in accordance with the test methods and procedures in Methods 1-5 of 40 CFR Part 60, Appendix A.

Compliance with the annual emission limitation shall be determined by multiplying the hourly emission limitation by a maximum operating schedule of 8,760 hours of operation per year and dividing by 2000 lbs/ton. Therefore



provided compliance is shown with the hourly limitation, compliance with the annual limitation will be assumed.

- b. Emission Limitation: 3.83 lbs NOx/hr and 16.78 tons NOx/yr from the natural gas/biogas fired thermal fluid heat exchanger

Applicable Compliance Method: Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.51 lb NOx/mmBtu for Anaerobic Digestion Emissions from the combustion of biogas from the Atlas Project Undertaken by the European Network of Energy Agencies (as gathered in 1996-1997), by a maximum heat input of 7.5 mmBtu/hr. If required, compliance with the nitrogen oxide limitation shall be determined in accordance with the test methods and procedures in Methods 1-4 and 7 of 40 CFR Part 60, Appendix A.

Compliance with the annual emission limitation shall be determined by multiplying the hourly emission limitation by a maximum operating schedule of 8,760 hours of operation per year and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hourly limitation, compliance with the annual limitation will be assumed.

- c. Emission Limitation: 1.73 lbs SO<sub>2</sub>/hr and 7.58 tons SO<sub>2</sub>/yr from the natural gas/biogas fired thermal fluid heat exchanger

Applicable Compliance Method: Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.23 lb SO<sub>2</sub>/mmBtu for Anaerobic Digestion Emissions from the combustion of biogas from the Atlas Project Undertaken by the European Network of Energy Agencies (as gathered in 1996-1997), by a maximum heat input of 7.5 mmBtu/hr. If required, compliance with the sulfur dioxide limitation shall be determined in accordance with the test methods and procedures in Methods 1-4 and 6 of 40 CFR Part 60, Appendix A.

Compliance with the annual emission limitation shall be determined by multiplying the hourly emission limitation by a maximum operating schedule of 8,760 hours of operation per year and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hourly limitation, compliance with the annual limitation will be assumed.

- d. Emission Limitation: 3.30 lbs OC/hr and 14.45 tons OC/yr from the natural gas/biogas fired thermal fluid heat exchanger

Applicable Compliance Method: Compliance with the hourly emission limitation shall be determined by multiplying an emission factor of 0.44 lb OC/mmBtu for Anaerobic Digestion Emissions from the combustion of biogas from the Atlas Project Undertaken by the European Network of Energy Agencies (as gathered in 1996-1997), by a maximum heat input of 7.5 mmBtu/hr. If required, compliance with the organic compound limitation shall be determined in accordance with the test methods and procedures in Methods 1-4 and 18, 25, or 25A of 40 CFR Part 60, Appendix A.



Compliance with the annual emission limitation shall be determined by multiplying the hourly emission limitation by a maximum operating schedule of 8,760 hours of operation per year and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hourly limitation, compliance with the annual limitation will be assumed.

- e. Emission Limitation: Visible particulate emissions shall not exceed 0% opacity as a six-minute average from the natural gas/biogas fired thermal fluid heat exchanger

Applicable Compliance Method: If required, compliance shall be determined in accordance with the test methods and procedures in Method 9 of 40 CFR Part 60, Appendix A.

- f. Emission Limitation: 0.05 lb PE/hr and 0.22 ton PE/yr from the dehydration chamber

Applicable Compliance Method: The hourly emission limitation was developed by applying a 99.5% capture efficiency to a maximum uncontrolled emission rate of 10 lbs/hr (based on manufacturer's data as provided in a letter dated March 25, 2003 from Fenton Environmental Technologies).

Compliance with the annual emission limitation shall be determined by multiplying the hourly emission limitation by a maximum operating schedule of 8,760 hours of operation per year and dividing by 2000 lbs/ton. Therefore provided compliance is shown with the hourly limitation, compliance with the annual limitation will be assumed

- g. Emission Limitation: Visible particulate emissions shall not exceed 0% opacity as a six-minute average from the dehydration chamber

Applicable Compliance Method: If required, compliance shall be determined in accordance with the test methods and procedures in Method 9 of 40 CFR Part 60, Appendix A.

g) Miscellaneous Requirements

- (1) None.