



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
FRANKLIN COUNTY**

CERTIFIED MAIL

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 01-08726

DATE: 4/24/2003

Miller Pavement Materials Ltd
Martin Cudoc
1771 Harmon Avenue
Columbus, OH 43223

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA

CDO



**Permit To Install
Terms and Conditions**

**Issue Date: 4/24/2003
Effective Date: 4/24/2003**

FINAL PERMIT TO INSTALL 01-08726

Application Number: 01-08726
APS Premise Number: 0125043028
Permit Fee: **\$3000**
Name of Facility: Miller Pavement Materials Ltd
Person to Contact: Martin Cudoc
Address: 1771 Harmon Avenue
Columbus, OH 43223

Location of proposed air contaminant source(s) [emissions unit(s)]:
**700 Hart Road
Columbus, Ohio**

Description of proposed emissions unit(s):
Portable crusher.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio

Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

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 PTI Application: 01-08726
 Issued: 4/24/2003

Facility ID: 0125043028

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
PE	13.30
SO _x	1.45
NO _x	21.81
OC	1.80
CO	4.69

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
F001-Unpaved roadways and parking areas (see Section A.2.b) associated with portable Grasan crusher.	OAC rule 3745-31-05(A)(3)	Particulate emissions from unpaved roadways and parking areas shall not exceed 0.48 ton per year No visible particulate emission except for 3 minutes during any 60-minute period Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust.

2. Additional Terms and Conditions

- 2.a The unpaved roadways and parking areas that are covered by this permit and subject to the above-mentioned requirements are listed below:

<u>unpaved roadways:</u>	<u>unpaved parking areas:</u>
all	all

- 2.b The permittee shall employ best available control measures on all unpaved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee’s permit application, the permittee has committed to treat the unpaved roadways and parking areas with water and speed reduction at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- 2.c The needed frequencies of implementation of the control measures shall be determined by the permittee’s inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for an unpaved roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable

requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.

- 2.d Any unpaved roadway or parking area, which during the term of this permit is paved or takes the characteristics of a paved surface due to the application of certain types of dust suppressants, may be controlled using any dust control measure or method as long as it and speed reduction maintain the control efficiency specified in the application. Any unpaved roadway or parking area that takes the characteristics of a paved roadway or parking area due to the application of certain types of dust suppressants shall remain subject to the visible emission limitation for unpaved roadways and parking areas. Any unpaved roadway or parking area that is paved shall be subject to a visible emission limitation of no visible particulate emissions except for one minute during any 60-minute period.
- 2.e The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from paved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.
- 2.f Open-bodied vehicles transporting materials likely to become airborne shall have such materials covered at all times if the control measure is necessary for the materials being transported.
- 2.g Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the best available technology requirements of OAC rule 3745-31-05.

B. Operational Restrictions

None

C. Monitoring and/or Record keeping Requirements

- 1. Except as otherwise provided in this section, the permittee shall perform inspections of the unpaved roadways and parking areas in accordance with the following frequencies:

<u>unpaved roadways</u>	<u>minimum inspection frequency</u>
Daily	Daily
<u>unpaved parking areas</u>	<u>minimum inspection frequency</u>

Daily

Daily

2. The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal traffic conditions. No inspection shall be necessary for a roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.
3. The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
4. The permittee shall maintain records of the following information:
 - a. The date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
 - b. The date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
 - c. The dates the control measures were implemented; and
 - d. On a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in 4.d. shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

D. Reporting Requirements

1. The permittee shall submit quarterly deviation reports that identify any of the following occurrences:
 - a. Each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
 - b. Each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

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2. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance with emission limitations specified in section A.I of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:
Particulate emissions shall not exceed 0.48 ton per year from unpaved roadways and parking areas.

Applicable Compliance Method:

Compliance with annual emissions limitations are based on the following calculations:

Average emissions all vehicles

$$E = K(s/12)^a (W/3)^b$$

Assume $K = 4.9$ $a = .7$ $b = 0.45$ $s(\text{silt}) = 7.93$ $w(\text{weight}) = 15.5$ and $P = 140$

$$E = 4.9(7.93/12)^{.7} (15.5/3)^{0.45}$$

$$4.9 * 0.75 * 2.1 = 7.72 \text{ lbs/VMT}$$

Emissions adjusted for normal rainfall

$$E = [(365 - P)/365] = E_{\text{ext}} \text{ lbs/VMT}$$

$$7.72 [(365 - 140)/365]$$

$$7.72[0.62] = 4.77 \text{ lbs/VMT}$$

$$4.77 * 4,000 \text{ VMT/yr} * 0.05 \text{ (95\% control efficiency watering, speed control)} /$$

$$2000 = 0.48 \text{ Ton per year/particulate emissions}$$

Total 0.48 Ton per year/particulate emissions

The above emission rates were calculated using AP-42 chapter 13.2.1-3 (draft 10/2001) equation 1a: $E = k (7s/12)^a (W/3)^b$ and equation 2 $E_{\text{ext}} = E[(365-P)/365]$ emissions for unpaved roadways were determined. Using AP-42 chapter 13.2.2-3 (draft 10/2001) equation 1 and option 1 $E = k (sL/2)^{0.65} (W/3)^{1.5} (1 - P/2N)$.

- b. Emission Limitation:
No visible particulate emission except for 3 minutes during any 60-minute period

Compliance with the emission limitation for the paved and unpaved roadways and parking areas identified above shall be determined in accordance with Test Method 22 as set forth

Miller Pavement Materials Ltd
PTI Application: 01 08776
Issued

Facility ID: 0125043028

Emissions Unit ID: **F001**

in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources," as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.

F. Miscellaneous Requirements

None

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
F002 -Aggregate storage piles (wind erosion, loading and storage)associated with portable Grasan crusher.	OAC rule 3745-31-05(A)(3)	Particulate emissions shall not exceed 2.70 tons per year. No visible emissions except for one minute in any hour Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections A.2.b, A.2.c, and A.2.f)
Wind erosion from storage piles (see Section A.2.a for identification of storage piles)	OAC rule 3745-31-05(A)(3)	No visible emission except for one minute in any hour Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections A.2.d through A.2.f)

2. Additional Terms and Conditions

- 2.a The storage piles that are covered by this permit and subject to the requirements of OAC rule 3745-31-05 are listed below:

Aggregate storage piles

- 2.b The permittee shall employ best available control measures on all load-in and load-out

operations associated with the storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to maintaining the moisture content of the material sufficient to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- 2.c The above-mentioned control measure(s) shall be employed for each load-in and load-out operation of each storage pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure(s) shall continue during any such operation until further observation confirms that use of the measure(s) is unnecessary.
- 2.d The permittee shall employ best available control measures for wind erosion from the surfaces of all storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to maintaining the moisture content of the material sufficient to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- 2.e The above-mentioned control measure(s) shall be employed for wind erosion from each pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Implementation of the control measure(s) shall not be necessary for a storage pile that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.
- 2.f Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-31-05.
- 2.g If necessary, the permittee shall apply water to the storage pile(s) to maintain compliance with the above referenced emission limits.

B. Operational Restrictions

None

C. Monitoring and/or Record keeping Requirements

1. Except as otherwise provided in this section, the permittee shall perform inspections of each load-in operation at each storage pile in accordance with the following frequencies:

storage pile identification
 Aggregate storage piles

minimum load-in inspection frequency
 Daily

2. Except as otherwise provided in this section, the permittee shall perform inspections of each load-out operation at each storage pile in accordance with the following frequencies:

storage pile identification
 Aggregate storage piles

minimum load-out inspection frequency
 Daily

3. Except as otherwise provided in this section, the permittee shall perform inspections of the wind erosion from pile surfaces associated with each storage pile in accordance with the following frequencies:

storage pile identification
 Aggregate storage piles

minimum wind erosion inspection frequency
 Daily

4. No inspection shall be necessary for wind erosion from the surface of a storage pile when the pile is covered with snow and/or ice and for any storage pile activity if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.
5. The purpose of the inspections is to determine the need for implementing the control measures specified in this permit for load-in and load-out of a storage pile, and wind erosion from the surface of a storage pile. The inspections shall be performed during representative, normal storage pile operating conditions.
6. The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.

7. The permittee shall maintain records of the following information:
 - a. The date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
 - b. The date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
 - c. The dates the control measures were implemented; and
 - d. On a calendar quarter basis, the total number of days the control measures were implemented and, for wind erosion from pile surfaces, the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measure(s).

The information required in 7.d. shall be kept separately for (i) the load-in operations, (ii) the load-out operations, and (iii) the pile surfaces (wind erosion), and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

D. Reporting Requirements

1. The permittee shall submit quarterly deviation reports that identify any of the following occurrences:
 - a. Each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
 - b. Each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.
2. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance with emission limitations specified in section A.I of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation (load in and out and wind erosion): Particulate emissions shall not

exceed 2.70 tons per year.

Applicable compliance method: Compliance shall be demonstrated by multiplying the calculated hourly emission rate [for storage piles as determined by multiplying the maximum hourly production rate of 150 tons per hour (PTI application, 3/17/03) by the appropriate emission equation/factor specified in USEPA document AP-42 table 13.2.4.3 and AP-42 13.2.5 and the appropriate emission factor from USEPA document Fugitive Dust Background Document and Technical Information Document for Best Available Control Measures (9-92) section 2.3.1.3.3.

- b. Emission Limitation:
No visible particulate emission except for 1 minutes during any 60-minute period

Compliance with the visible emission limitations for the storage piles identified in section A.I shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(c) of OAC rule 3745-17-03.

F. Miscellaneous Requirements

None

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>
P001 - 150 TPH Grasan diesel powered portable crusher model KR1010D. Includes emissions from material handling.	OAC rule 3745-17-07(A)(1)(a) OAC rule 3745-31-05(A)(3) OAC rule 3745-17-11(B)(5)(a) OAC rule 3745-21-08(B) OAC rule 3745-23-06(B) 40 CFR 60 Subpart OOO

Miller

PTI A

Issued: 4/24/2003

Emissions Unit ID: P001

Applicable Emissions Limitations/Control Measures	exceed 0.5 pound per MMBtu of actual heat input.
Total particulate emissions from the crusher and material handling shall not exceed 1.95 lbs/hr and 8.54 tons per year.	Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average.
Particulate emissions (PE) shall not exceed 0.35 pound per hour and 1.53 tons per year from the combustion of no. 2 fuel oil.	The particulate emissions from the engine's exhaust shall not exceed 0.31 pound per million Btu of actual heat input.
Sulfur dioxide (SO ₂) emissions shall not exceed 0.33 pound per hour and 1.45 tons per year from the combustion of no. 2 fuel oil.	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to the requirement specified in OAC rule 3745-31-05 (A)(3).
Nitrogen oxides (NO _x) emissions shall not exceed 4.98 pounds per hour and 21.81 tons per year from the combustion of no. 2 fuel oil.	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to the requirement specified in OAC rule 3745-31-05 (A)(3).
Organic compound (OC) emissions shall not exceed 0.41 pound per hour and 1.80 tons per year from the combustion of no. 2 fuel oil.	Visible emissions from the material handling emissions units shall not exceed 10% opacity.
Carbon monoxide (CO) emissions shall not exceed 1.07 pounds per hour and 4.69 tons per year from the combustion of no. 2 fuel oil.	Visible emissions from the crusher shall not exceed 15% opacity
SO ₂ emissions shall not	

2. Additional Terms and Conditions

- 2.a** No owner or operator subject to the provisions of this subpart shall cause to be discharged into the atmosphere from any transfer point or the belt conveyors or from any other affected facility any fugitive emissions which exhibit greater than 10% opacity.
- 2.b** No owner or operator shall cause to be discharged into the atmosphere from any crusher, at which a capture system is not used, fugitive emissions which exhibit greater than 15% opacity.
- 2.c** The permittee shall employ best available control measures for the crusher for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to install water sprays and/or enclosures at transfer points and screens to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- 2.d** The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.
- 2.e** Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the best available technology requirements of OAC rule 3745-31-05.
- 2.f** The material handling operation(s) that are covered by this permit and subject to the above-mentioned requirements are listed below:
- Transfer Point No. 1 - Load into Hopper / Feeder
 - Transfer Point No. 2 - Load out of Hopper / Feeder/Oversize belt, load into crusher
 - Transfer Point No. 3 - Load out of crusher, load onto conveyor belt
 - Transfer Point No. 4 - Load out of conveyor belt, load into screen
 - Transfer Point No. 5 - Load out of screen, load onto stackers or oversize belt
 - Transfer Point No. 6 - Load out of stackers, load onto storage piles
- 2.g** The permittee shall employ best available control measures for the above-identified material handling operation(s) for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit

Emissions Unit ID: P001

application, the permittee has committed to perform the following control measure(s) to ensure compliance:

material handling operation(s)

Transfer Point No. 1
 Transfer Point No. 2
 Transfer Point No. 3
 Transfer Point No. 4
 Transfer Point No. 5
 Transfer Point No. 6

control measure(s)

watering and good operating practices
 watering and good operating practices

Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- 2.h** For each material handling operation that is not adequately enclosed, the above-identified control measure(s) shall be implemented if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) is (are) necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure(s) shall continue during the operation of the material handling operation(s) until further observation confirms that use of the control measure(s) is unnecessary.
- 2.i** Implementation of the above-mentioned control measure(s) in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rules 3745-17-08 and 3745-31-05.
- 2.j** The application and enforcement of the provisions of the New Source Performance Standards (NSPS), as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60, are delegated to the Ohio Environmental Protection Agency. The requirements of 40 CFR Part 60 are also federally enforceable.

B. Operational Restrictions

None

C. Monitoring and/or Record keeping Requirements

- 1.** Except as otherwise provided in this section, for material handling operations that are not adequately enclosed, the permittee shall perform inspections of such operations in accordance with the following minimum frequencies:

<u>material handling operation(s)</u>	<u>minimum inspection frequency</u>
Transfer Point No. 1	daily
Transfer Point No. 2	daily
Transfer Point No. 3	daily
Transfer Point No. 4	daily
Transfer Point No. 5	daily
Transfer Point No. 6	daily

2. The above-mentioned inspections shall be performed during representative, normal operating conditions.
3. The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
4. The permittee shall maintain records of the following information:
 - a. The date and reason any required inspection was not performed;
 - b. The date of each inspection where it was determined by the permittee that it was necessary to implement the control measure(s);
 - c. The dates the control measure(s) was (were) implemented; and
 - d. On a calendar quarter basis, the total number of days the control measure(s) was (were) implemented.

The information in 4.d. shall be kept separately for each material handling operation identified above, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

D. Reporting Requirements

1. The permittee shall submit deviation reports that identify any of the following occurrences:
 - a. Each day during which an inspection was not performed by the required frequency; and
 - b. Each instance when a control measure, that was to be performed as a result of an inspection, was not implemented.

2. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.
3. **Notice of Intent to Relocate**
Pursuant to OAC Rule 3745-31-03 (A)(1)(p), the owner or operator of the portable or mobile source identified within this permit may relocate within the state of Ohio without first obtaining a Permit to Install providing that either a. or b. of the following is met:
 - a. The company has demonstrated the following:
 - i. The portable source is equipped with the best available control technology for such portable source;
 - ii. The portable source is operating pursuant to a currently effective permit to operate;
 - iii. The applicant has provided proper notice of intent to relocate the portable source to the director within a minimum of thirty days prior to the scheduled relocation; and
 - iv. In the director's judgment, the proposed site is acceptable under rule 3745-15-07 of the Administrative Code, or
 - b. The director has issued a site approval for the new location pursuant to rule 3745-31-05(F) of the Administrative Code.

In order for the director to determine compliance with all of the above criteria, the owner or operator of the portable or mobile source must file a "Notice of Intent to Relocate" at least 30 days prior to relocation of the emission unit with the Central District Office. Upon receipt of the notice, the director, or the director's authorized representative, will evaluate the request in accordance with the above criteria.

Failure to submit said notification and to receive Ohio Environmental Protection Agency approval prior to relocation of the source may result in fines and civil penalties.

4. Pursuant to the NSPS, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times:
 - a. Construction date (no later than 30 days after such date);

- b. Anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. Actual start-up date (within 15 days after such date); and
- d. Date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency
 DAPC - Permit Management Unit
 P. O. Box 1049
 Columbus, Ohio 43216-1049

and

Central District Office
 Division of Air Pollution Control
 3232 Alum Creek Drive
 Columbus, Ohio 43207

E. Testing Requirements

- 1. Compliance with the emission limitations in section A.1. of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation: Particulate emissions shall not exceed 0.35 pound per hour from the diesel engine.

Applicable Compliance Method: Compliance with the allowable mass emission rate for particulate emissions from the diesel engine shall be determined by multiplying an emission factor of 0.031 lbs/MMBtu fuel input by the emission unit's maximum BTU input (1.13 MMBtu/hr). This emission factor is specified in USEPA reference document AP-42, fifth Edition Compilation of Air Pollution Emission Factors Section 3.3 Table 3.3-1 (10/96). If required, the permittee shall demonstrate compliance with the emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-5.

Emissions Unit ID: P001

- b. Emission Limitation: SO₂ emissions shall not exceed 0.33 pound per hour.

Applicable Compliance Method: Compliance with the allowable mass emission rate for SO₂ emissions shall be determined by multiplying an emission factor of 0.29 lbs/MMBtu fuel input by the emission unit's maximum BTU input (1.13 MMBtu/hr). This emission factor is specified in USEPA reference document AP-42, fifth Edition Compilation of Air Pollution Emission Factors Section 3.3 Table 3.3-1 (10/96). If required, the permittee shall demonstrate compliance with the emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4, 6C.

- c. Emission Limitation: NO_x emissions shall not exceed 4.98 pounds per hour.

Applicable Compliance Method: Compliance with the allowable mass emission rate for NO_x emissions shall be determined by multiplying an emission factor of 4.41 lbs/MMBtu fuel input by the emission unit's maximum BTU input (1.13 MMBtu/hr). This emission factor is specified in USEPA reference document AP-42, fifth Edition Compilation of Air Pollution Emission Factors Section 3.3 Table 3.3-1 (10/96). If required, the permittee shall demonstrate compliance with the emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 7E.

- d. Emission Limitation: OC emissions shall not exceed 0.41 pound per hour.

Applicable Compliance Method: Compliance with the allowable mass emission rate for OC emissions from the diesel engine shall be determined by multiplying an emission factor of 0.36 lbs/MMBtu fuel input by the emission unit's maximum BTU input (1.13 MMBtu/hr). This emission factor is specified in USEPA reference document AP-42, fifth Edition Compilation of Air Pollution Emission Factors Section 3.3 Table 3.3-1 (10/96). If required, the permittee shall demonstrate compliance with the emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4, 18, 25 or 25A.

- e. Emission Limitations: CO emission shall not exceed 1.07 pounds per hour.

Applicable Compliance Method: Compliance with the allowable mass emission rate for CO shall be determined by multiplying an emission factor of 0.95 lbs/MMBtu fuel input by the emission unit's maximum BTU input (1.13 MMBtu/hr). This emission factor is specified in USEPA reference document AP-42, fifth edition Compilation of Air Pollution Emission Factors Section 3.3 Table 3.3-1 (10/96). If required, the permittee shall demonstrate compliance with the emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4, 10.

- f. Emission Limitation: NO_x emissions shall not exceed 21.81 tons per year; SO₂ emissions shall not exceed 1.45 tons per year; CO emissions shall not exceed 4.69 tons per year; OC emissions shall not exceed 1.80 tons per year; Particulate Emissions shall not exceed 1.53 tons per year.

Applicable Compliance Method: Compliance with the annual limitations shall be assumed as long as compliance with the hourly limitations is maintained (each annual limitation was calculated by multiplying the hourly limitation by 8760, and then dividing by 2000).

- g. Emission Limitations: Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average, and fugitive visible particulate emissions shall not exceed 10% opacity from transfer points and 15% from the crusher.

Applicable Compliance method: Compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A. Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

- h. Emission Limitation: Particulate emissions shall not exceed 1.95 lbs/hr.

Applicable Compliance Method: Compliance shall be demonstrated by summing the calculated hourly emission rate for each conveying or handling or loading operation, these emission factors are specified in USEPA reference document AP-42, 11.19.2-2 (1/95). The resulting sum shall be multiplied by the maximum hourly production rate (150 tons/hr. PTI application, 3/17/03). See the following calculation:

Includes load in, conveying, and load out using AP-42 11.19.2 and 150 tons/hr max through put. Load in PTE = $(0.00294 \text{ Lbs PE/ton})(150 \text{ ton/hr})(4 \text{ transfer points}) = 1.76 \text{ Lbs PE/hr. } (8760/2000) = 7.71 \text{ TPY/PE}$
 Crusher + $(0.00124 \text{ lb/ton PE})(150 \text{ tons/hr}) = 0.19 \text{ lbs PE/hr. } (0.19 \text{ lb/hr}) (8760 \text{ hrs/yr} / 2000) = 0.83 \text{ TPY/PE}$ Total = 1.95 lbs/hr and 8.54 tons per year particulate emissions

F. Miscellaneous Requirements

None

Miller Pavement Materials Ltd
PTI Application: 01 08776
Issued

Facility ID: 0125043028

Emissions Unit ID: **P001**

SIC CODE 3532 SCC CODE 30502011 EMISSIONS UNIT ID F001
 EMISSIONS UNIT DESCRIPTION Roadways and parking areas
 DATE INSTALLED 4/2003

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	Attainment	NA	0.48	NA	0.48
PM ₁₀					
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? _____ NESHAP? _____ PSD? _____ OFFSET POLICY? _____

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?
Enter Determination Compliance with permitted emissions limits

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ NA

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ NO

IDENTIFY THE AIR CONTAMINANTS: NA

NEW

PTI#

FAC#

Emissions Unit ID: **P001**

FACILITY DESCRIPTION Portable crusher

CITY/TWP Columbus

SIC CODE 3532 SCC CODE 30502707

EMISSIONS UNIT ID F002

EMISSIONS UNIT DESCRIPTION Storage Piles

DATE INSTALLED _____

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	Attainment	NA	2.70	NA	2.70
PM ₁₀					
Sulfur Dioxide					
Organic Compounds					
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

NSPS?

NESHAP?

PSD?

APPLICABLE FEDERAL RULES:
OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

Enter Determination Compliance with permitted emissions limits

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ NA

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ NO

IDENTIFY THE AIR CONTAMINANTS: NA

28 NEW SOURCE REVIEW FORM B

PTI Number: 01-08726 Facility ID: 0125043028

FACILITY NAME Miller Payment Materials Ltd

FACI

Emissions Unit ID: **P001**

SIC CODE 3532 SCC CODE 30502511 EMISSIONS UNIT ID P001

EMISSIONS UNIT DESCRIPTION 150 TPH Grayson portable crusher model KR1010D

DATE INSTALLED 4/2003

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter	Attainment	1.95	10.07	1.95	10.07
PM ₁₀					
Sulfur Dioxide	Attainment	0.33	1.45	0.33	1.45
Organic Compounds	Attainment	0.41	1.80	0.41	1.80
Nitrogen Oxides	Attainment	4.98	21.80	4.98	21.80
Carbon Monoxide	Attainment	1.07	4.69	1.07	4.69
Lead					
Other: Air Toxics					

NSPS?

NESHAP?

PSD?

APPLICABLE FEDERAL RULES:
OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?
Enter Determination Compliance with permitted emissions limits

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ NA

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? NO

IDENTIFY THE AIR CONTAMINANTS: NA