



State of Ohio Environmental Protection Agency

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Columbus, Ohio 43215

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Columbus, OH 43216-1049

1/20/2010

Certified Mail

RICK BRUNK
Range Resources-Appalachia, LLC - Krabill Compressor St.
6905 MINERVA ROAD SE
WAYNESBURG, OH 44688

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR
No	CEMS
No	MACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 1576001910
Permit Number: P0105736
Permit Type: Initial Installation
County: Stark

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate ("PTIO") which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

Ohio EPA maintains a document entitled "Frequently Asked Questions about the PTIO". The document can be downloaded from the DAPC Web page, www.epa.ohio.gov/dapc, from the "Permits" link. This document contains additional information related to your permit, such as what activities are covered under the PTIO, who has enforcement authority over the permit and Ohio EPA's authorization to inspect your facility and records. Please contact the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469 if you need assistance.

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission ("ERAC") under Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and describe the action complained of and the grounds for the appeal. The appeal must be filed with the ERAC within thirty (30) days after notice of the Director's action. A filing fee of \$70.00 must be submitted to the ERAC with the appeal, although the ERAC, has discretion to reduce the amount of the filing fee if you can demonstrate (by affidavit) that payment of the full amount of the fee would cause extreme hardship. If you file an appeal of this action, you must notify Ohio EPA of the filing of the appeal (by providing a copy to the Director) within three (3) days of filing your appeal with the ERAC. Ohio EPA requests that a copy of the appeal also be provided to the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the ERAC at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions regarding this permit, please contact the Canton City Health Department. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page www.epa.ohio.gov/dapc.

Sincerely,

Michael W. Ahern
Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: Canton

Ted Strickland, Governor
Lee Fisher, Lieutenant Governor
Chris Korleski, Director



**State of Ohio Environmental Protection Agency
Division of Air Pollution Control**

FINAL

**Air Pollution Permit-to-Install and Operate
for
Range Resources-Appalachia, LLC - Krabill Compressor St.**

Facility ID: 1576001910
Permit Number: P0105736
Permit Type: Initial Installation
Issued: 1/20/2010
Effective: 1/20/2010
Expiration: 1/20/2020



Air Pollution Permit-to-Install and Operate
for
Range Resources-Appalachia, LLC - Krabill Compressor St.

Table of Contents

- Authorization 1
- A. Standard Terms and Conditions 3
 - 1. What does this permit-to-install and operate ("PTIO") allow me to do?..... 4
 - 2. Who is responsible for complying with this permit? 4
 - 3. What records must I keep under this permit? 4
 - 4. What are my permit fees and when do I pay them?..... 4
 - 5. When does my PTIO expire, and when do I need to submit my renewal application? 4
 - 6. What happens to this permit if my project is delayed or I do not install or modify my source? 5
 - 7. What reports must I submit under this permit? 5
 - 8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit? 5
 - 9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?... 5
 - 10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report? 6
 - 11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located? 6
 - 12. What happens if one or more emissions units operated under this permit is/are shut down permanently? 6
 - 13. Can I transfer this permit to a new owner or operator? 6
 - 14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"? 7
 - 15. What happens if a portion of this permit is determined to be invalid? 7
- B. Facility-Wide Terms and Conditions 8
- C. Emissions Unit Terms and Conditions 10
 - 1. P002, 215 hp Natural Gas Engine 11



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate
Permit Number: P0105736
Facility ID: 1576001910
Effective Date: 1/20/2010

Authorization

Facility ID: 1576001910
Application Number(s): A0038608, A0038870
Permit Number: P0105736
Permit Description: This application is for the installation/operation of a 215 hp Caterpillar G3406-NA natural gas-fired compressor engine. This engine will replace engine P001.
Permit Type: Initial Installation
Permit Fee: \$200.00
Issue Date: 1/20/2010
Effective Date: 1/20/2010
Expiration Date: 1/20/2020
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Range Resources-Appalachia, LLC - Krabill Compressor St.
7102 STATE STREET
Louisville, OH 44641

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Canton City Health Department
420 Market Avenue
Canton, OH 44702-1544
(330)489-3385

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate
Permit Number: P0105736
Facility ID: 1576001910
Effective Date: 1/20/2010

Authorization (continued)

Permit Number: P0105736
Permit Description: This application is for the installation/operation of a 215 hp Caterpillar G3406-NA natural gas-fired compressor engine. This engine will replace engine P001.

Permits for the following emissions unit(s) or groups of emissions units are in this document as indicated below:

Emissions Unit ID:	P002
Company Equipment ID:	215 hp Natural Gas Engine
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0105736

Facility ID: 1576001910

Effective Date: 1/20/2010

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.



If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Canton City Health Department in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0105736

Facility ID: 1576001910

Effective Date: 1/20/2010

change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0105736

Facility ID: 1576001910

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B. Facility-Wide Terms and Conditions



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0105736

Facility ID: 1576001910

Effective Date: 1/20/2010

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0105736

Facility ID: 1576001910

Effective Date: 1/20/2010

C. Emissions Unit Terms and Conditions



1. P002, 215 hp Natural Gas Engine

Operations, Property and/or Equipment Description:

Caterpillar Model G3406-NA, 215 hp (1.68 mmBtu/hr), 4-stroke, rich burn, natural gas fired , stationary internal combustion compressor engine, manufactured after July 1, 2008 and utilizing a catalytic converter to control NOx, CO and VOC.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) **Applicable Emissions Limitations and/or Control Requirements**

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)(a)(ii)	See (2)a. below
b.	OAC rule 3745-31-05(F) (voluntary restrictions to avoid BAT)	Nitrogen oxide emissions (NOx) shall not exceed 0.95 lb/hr and 4.15 tons per year. Carbon monoxide emissions (CO) shall not exceed 0.95 lb/hr and 4.15 tons per year. See (2)b. below
c.	OAC rule 3745-17-11(B)(5)(a)	Particulate emissions (PE/PM) shall not exceed 0.310 lb/million Btu of actual heat input.
d.	OAC rule 3745-17-07(A)(1)	Visible particulate emissions from the stack serving this emissions unit shall not exceed 20% opacity as a six-minute average, except as provided by rule.
e.	OAC rule 3745-18-06(G)	Exempt, see (2)c. below.
f.	40 CFR Part 63, Subpart ZZZZ	Exempt, see (2)d. below



g.	<p>40 CFR Part 60, Subpart JJJJ [Applicable per 40 CFR 60.4230(a)(4)(iii) because the engine in this emissions will be ordered by the owner or operator after June 12, 2006 and was manufactured after July 1, 2008 and the maximum engine power is less than 500 hp. In accordance with 40 CFR 60.4233(e), the owner or operator of this emissions unit must meet the emissions standards in Table 1 to Subpart JJJJ of 40 CFR Part 60 for a non-emergency SI Natural Gas engine, 100 ≤ hp ≤ 500; 7/1/2008 ≤ mfg date ≤ 1/1/2011.]</p>	<p>NOx emissions shall not exceed 2.0 g/hp-hr. This limit is equal to, or less stringent than the NOx emissions limitation established pursuant to OAC rule 3745-31-05(F). See (2)b. below. CO emissions shall not exceed 4.0 g/hp-hr. This limit is less stringent than the CO emissions limitation established pursuant to OAC rule 3745-31-05(F). See (2)c. below. VOC emissions shall not exceed 1.0 g/hp-hr. This limit is equal to, or less stringent than the VOC emissions limitation established pursuant to OAC rule 3745-31-05(F). See (2)b. below.</p>
h.	<p>40 CFR 60.1 – 19 (40 CFR 60.4246)</p>	<p>Table 3 to Subpart JJJJ of 40 CFR Part 60, Applicability of General Provisions to Subpart JJJJ, shows which parts of the General Provisions in 40 CFR 60.1 – 19 apply.</p>

(2) Additional Terms and Conditions

- a. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the PE, SO₂, and VOC emissions from this air contaminant source since the uncontrolled potential to emit for PE, SO₂, and VOC each is less than ten tons per year.
- b. Permit to Install and Operate P0105736 for this air contaminant source takes into account the following voluntary restrictions (including the use of air pollution control equipment) as proposed by the permittee for the purpose of avoiding Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3).
 - i. The use of a catalytic converter with a capture efficiency of 100% and with emissions guaranteed by the manufacturer not to exceed 2.00 g/bhp-hr each for NOx and CO and 1.00 g/bhp-hr for VOC shall be maintained per the original equipment manufacturer’s specifications whenever the engine is in operation.
- c. Under OAC rule 3745-18-06(A), this emissions unit is exempt from OAC rule 3745-18-06(G) during any calendar day in which natural gas is the only fuel burned.
- d. Exempted under 40 CFR 63.6590(c) due to being a 4-stroke, rich burn stationary RICE with a site rating less than 500 bhp and which meets the requirements of 40 CFR Part 60, Subpart JJJJ. Accordingly, the engine in this emissions unit has no further requirements under 40 CFR Part 63.



- e. The permittee shall comply with all applicable requirements of 40 CFR Part 60 Subpart JJJJ, including the following sections:

60.4234	Compliance with emissions standards required over the entire life of the engine.
60.4243(b)	Maintenance requirements and, if the engine is <u>not</u> certified as defined in Subpart JJJJ, initial performance test requirements to demonstrate compliance.
60.4243(e)	Allowance for use of propane as an alternative fuel for emergency operations only, 100 hr/yr max.
60.4243(f)	Additional requirements regarding performance testing, if applicable.
60.4243(g)	Air-to-fuel ratio (AFR) controller requirements, if applicable.

c) Operational Restrictions

- (1) The permittee shall burn only natural gas in this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

- (1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
- (2) The permittee shall comply with all applicable requirements of 40 CFR Part 60 Subpart JJJJ, including the following sections:

60.4245(a) & (d)	Notification, record keeping, and reporting requirements
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e) Reporting Requirements

- (1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
- (2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the Director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.
- (3) The permittee shall identify the following information in the annual permit evaluation report:
- a. all periods of time during which a fuel other than natural gas was burned in this emissions unit.



f) Testing Requirements

(1) Compliance with the emission limitations in b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:

NO_x emissions shall not exceed 0.95 lb/hr and 4.15 tons per year.

Applicable Compliance Methods:

Compliance with the hourly emission limitation shall be determined by multiplying 2.0 g/hp-hr, the guaranteed NO_x emission factor specified by the manufacturer of the catalytic converter (as submitted in the application), by 215 hp, the power output rating of this unit, and dividing by 453.59 grams/pound:

$$(2.0 \text{ g/hp-hr}) \times (215 \text{ hp}) \div (453.59 \text{ g/lb}) = 0.95 \text{ lb/hr}$$

If required, nitrogen oxides emissions shall be determined according to Methods 1 – 4 and 7 as set forth in the “Appendix on Test Methods” in 40 CFR, Part 60, “Standards of Performance for New Stationary Sources.” Alternative U.S. EPA approved test methods may be used with prior approval from the Canton LAA.

Compliance with the annual emission limitation shall be determined by multiplying the hourly emission rate above by the maximum hours of operation, 8760 hours/year, and dividing by 2000 pounds/ton:

$$(0.95 \text{ lb/hr}) \times (8760 \text{ hr/yr}) \div 2000 \text{ lb/ton} = 4.15 \text{ ton/yr}$$

b. Emission Limitations:

CO emissions shall not exceed 0.95 lb/hr and 4.15 tons per year.

Applicable Compliance Methods:

Compliance with the hourly emission limitation shall be determined by multiplying 2.0 g/hp-hr, the guaranteed CO emission factor specified by the manufacturer of the catalytic converter (as submitted in the application), by 215 hp, the power output rating of this unit, and dividing by 453.59 grams/pound:

$$(2.0 \text{ g/hp-hr}) \times (215 \text{ hp}) \div (453.59 \text{ g/lb}) = 0.95 \text{ lb/hr}$$

If required, carbon monoxide emissions shall be determined according to Methods 1 – 4 and 10 as set forth in the “Appendix on Test Methods” in 40 CFR, Part 60, “Standards of Performance for New Stationary Sources.” Alternative U.S. EPA approved test methods may be used with prior approval from the Canton LAA.

Compliance with the annual emission limitation shall be determined by multiplying the hourly emission rate above by the maximum hours of operation, 8760 hours/year, and dividing by 2000 pounds/ton:

$$(0.95 \text{ lb/hr}) \times (8760 \text{ hr/yr}) \div 2000 \text{ lb/ton} = 4.15 \text{ ton/yr}$$



c. Emission Limitations:

PE/PM emissions shall not exceed 0.310 lb/million Btu actual heat input.

Applicable Compliance Method:

Compliance shall be based upon an emission factor of 0.0095 lb/million Btu, as specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.2, Table 3.2-3 (7/00):

$(0.0095 \text{ lb/million Btu}) < (0.310 \text{ lb/million Btu})$

If required, particulate emissions shall be determined in accordance with the requirements set forth in 40 CFR, Part 60, Appendix A, Methods 1 – 5.

d. Emission Limitations:

Visible particulate emissions from the stack serving this emissions unit shall not exceed 20% opacity as a six-minute average, except as provided by rule.

Applicable Compliance Methods:

If required, visible particulate emissions shall be determined through visible emission observations performed in accordance with U.S. EPA Method 9 (40 CFR, Part 60, Appendix A, Method 9).

g) Miscellaneous Requirements

(1) None.