



State of Ohio Environmental Protection Agency

Street Address:

Mailing Address:

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Lazarus Gov.  
Center

**RE: DRAFT PERMIT TO INSTALL MODIFICATION  
FRANKLIN COUNTY  
Application No: 01-08356**

**CERTIFIED MAIL**

**DATE: 7/5/2002**

AMP Ohio Mobile Peaking Station  
Randy Meyer  
2600 Airport Dr  
Columbus, OH 43219

You are hereby notified that the Ohio Environmental Protection Agency has made a draft action recommending that the Director issue a Permit to Install modification for the air contaminant source(s) [emissions unit(s)] shown on the enclosed draft permit modification. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit public comments on the proposed installation. A public notice concerning the draft permit will appear in the Ohio EPA Weekly Review and the newspaper in the county where the facility will be located. Public comments will be accepted by the field office within 30 days of the date of publication in the newspaper. Any comments you have on the draft permit modification should be directed to the appropriate field office within the comment period. A copy of your comments should also be mailed to Robert Hodanbosi, Division of Air Pollution Control, Ohio EPA, P.O. Box 1049, Columbus, OH, 43266-0149.

A Permit to Install modification may be issued in proposed or final form based on the draft action, any written public comments received within 30 days of the public notice, or record of a public meeting if one is held. You will be notified in writing of a scheduled public meeting. Upon issuance of a final Permit to Install modification a fee of **\$ 4800** will be due. Please do not submit any payment now.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469. If you have any questions about this draft permit, please contact the field office where you submitted your application, or Mike Ahern, Field Operations & Permit Section at (614) 644-3631.

Very truly yours,

Thomas G. Rigo, Manager  
Field Operations and Permit Section  
Division of Air Pollution Control

CC: USEPA

CDO

Mid-Ohio Regional Planning Commission

**Permit To Install  
Terms and Conditions**

**Issue Date: To be entered upon final issuance  
Effective Date: To be entered upon final issuance**

**DRAFT MODIFICATION OF PERMIT TO INSTALL 01-08356**

Application Number: 01-08356  
APS Premise Number: 0125042435  
Permit Fee: **To be entered upon final issuance**  
Name of Facility: AMP Ohio Mobile Peaking Station  
Person to Contact: Randy Meyer  
Address: 2600 Airport Dr  
Columbus, OH 43219

Location of proposed air contaminant source(s) [emissions unit(s)]:  
**2600 Airport Dr  
Columbus, Ohio**

Description of proposed emissions unit(s):  
**12 diesel generating units.**

The above named entity is hereby granted a modification to the permit to install described above pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this modification does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described source(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans included in the application, the above described source(s) of pollutants will be granted the necessary operating permits.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

\_\_\_\_\_  
Director

**Part I - GENERAL TERMS AND CONDITIONS**

**A. Permit to Install General Terms and Conditions**

**1. Compliance Requirements**

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

**2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

**3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

**4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any

information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**9. Construction of New Sources(s)**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may

**AMP Ohio Mobile Peaking Station**

**PTI Application: 01-08356**

**Issued: To be entered upon final issuance**

lead to such sanctions

**Facility ID: 0125042435**

and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

**10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

**11. Applicability**

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

**12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

**13. Source Operation and Operating Permit Requirements After Completion of Construction**

- a. If the permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77, the permittee shall submit a complete Title V permit application or a complete

**AMP Ohio Mobile Peaking Station**

**Facility ID: 0125042435**

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Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if the proposed new or modified source(s) would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification must be obtained before the operation of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d).

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Emissions Unit ID: B001

- b. If the permittee is required to apply for permit(s) pursuant to OAC Chapter 3745-35, the source(s) identified in this Permit To Install is (are) permitted to operate for a period of up to one year from the date the source(s) commenced operation. Permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the source(s) covered by this permit..

**14. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**15. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

**B. Permit to Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)  
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

| <u>Pollutant</u> | <u>Tons Per Year</u> |
|------------------|----------------------|
| NOx              | 71.6                 |
| SO2              | 1.43                 |
| PM               | 1.02                 |
| VOC              | 1.63                 |
| CO               | 5.51                 |

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Emissions Unit ID: **B001**

Issued: To be entered upon final issuance

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property,  
and/or Equipment

Applicable Rules/Requirements

B001 - Mobile diesel generator - OAC rule 3745-31-05(A)(3)  
17.53 mmBtu/hr

OAC rule 3745-17-07(A)(1)

OAC rule 3745-17-11(B)(5)(b)  
OAC rule 3745-18-06(G)  
OAC rule 3745-21-07(B)  
OAC rule 3745-21-08(B)  
OAC rule 3745-23-06(B)

OAC rule 3745-31-05(D)

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Emissions Unit ID: **B001**

**Issued: To be entered upon final issuance**

Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See terms II.B.1 and 2.

Visible emissions shall not exceed

20 percent opacity, as a six-minute average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

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Emissions Unit ID: **B001**

**Issued: To be entered upon final issuance**

**2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall also notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

**2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.

**2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.

**2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

1. The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
2. The maximum annual fuel usage for emission units B001-B012 combined shall not exceed 408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in

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Emissions Unit ID: B001

gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B012 combined and all exceedances of the initial monthly limitations for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

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Issued: To be entered upon final issuance

Emissions Unit ID: B001

## E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

- b. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

- c. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling, 12-month summation of gallons used.

Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per

## Issue

Emissions Unit ID: **B001**

gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period

found in section II.B.1 and dividing by 2,000 pounds per ton.

NOx - 0.351 lb/gal \* \_\_\_\_\_ gals/rolling, 12 month period / 2,000 lbs/ton = \_\_\_\_\_ tons/yr

- d. Emission Limitation:  
Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

PM - 0.005 lb/gal \* 136 gals/hr = 0.72 lb/hr

PM - 0.005 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.09 ton/yr

- e. Emission Limitation:  
Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

SO<sub>2</sub> - 0.007 lb/gal \* 136 gals/hr = 0.89 lb/hr

SO<sub>2</sub> - 0.007 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.12 ton/yr

- f. Emission Limitation:  
Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel

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Emissions Unit ID: **B001**

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fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

VOC -  $0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$

VOC -  $0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$

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Emissions Unit ID: **B001**

**F. Miscellaneous Requirements**

None

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Emissions Unit ID: **B002**

Issued: To be entered upon final issuance

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property,<br/>and/or Equipment</u>  | <u>Applicable Rules/Requirements</u>   |
|--|--|
| B002 - Mobile diesel generator -<br>17.53 mmBtu/hr | OAC rule 3745-31-05(A)(3)<br><br>OAC rule 3745-17-07(A)(1)<br><br>OAC rule 3745-17-11(B)(5)(b)<br>OAC rule 3745-18-06(G)<br>OAC rule 3745-21-07(B)<br>OAC rule 3745-21-08(B)<br>OAC rule 3745-23-06(B)<br><br>OAC rule 3745-31-05(D) |

**AMP Ohio Mobile Peaking Station**

PTI # 01-00250

**Issue**

**Facility ID: 0125042435**

Emissions Unit ID: **B002**

Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See terms II.B.1 and 2.

Visible emissions shall not exceed 20 percent opacity, as a six-minute

average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

**Issued: To be entered upon final issuance****2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall also notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

**2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.

**2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.

**2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

1. The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
2. The maximum annual fuel usage for emission units B001-B012 combined shall not exceed 408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in

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PTI /

Emissions Unit ID: **B002**

**Issued: To be entered upon final issuance**

gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B012 combined and all exceedances of the initial monthly limitations

## Issue

Emissions Unit ID: B002

for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

- b. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

- c. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling, 12-month summation of gallons used.

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Emissions Unit ID: **B002**

**Issued: To be entered upon final issuance**

Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.1 and dividing by 2,000 pounds per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * \text{_____ gals/rolling, 12 month period} / 2,000 \text{ lbs/ton} = \text{_____ tons/yr}$$

d. Emission Limitation:

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{PM} - 0.005 \text{ lb/gal} * 136 \text{ gals/hr} = 0.72 \text{ lb/hr}$$

$$\text{PM} - 0.005 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.09 \text{ ton/yr}$$

e. Emission Limitation:

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 136 \text{ gals/hr} = 0.89 \text{ lb/hr}$$

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.12 \text{ ton/yr}$$

f. Emission Limitation:

Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

Applicable Compliance Method:

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Emissions Unit ID: **B002**

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{VOC} - 0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$$

$$\text{VOC} - 0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$$

**F. Miscellaneous Requirements**

None

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PTI

Emissions Unit ID: **B003**

Issued: To be entered upon final issuance

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property,<br/>and/or Equipment</u>  | <u>Applicable Rules/Requirements</u> |  |
|--|--------------------------------------|--|
| B003 - Mobile diesel generator -<br>17.53 mmBtu/hr | OAC rule 3745-31-05(A)(3)            | OAC rule 3745-17-07(A)(1)  |
|  |                                      | OAC rule 3745-17-11(B)(5)(b)<br>OAC rule 3745-18-06(G)<br>OAC rule 3745-21-07(B)<br>OAC rule 3745-21-08(B)<br>OAC rule 3745-23-06(B) |
|  | OAC rule 3745-31-05(D)               |  |

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Emissions Unit ID: **B003**

**Issued: To be entered upon final issuance**

Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See terms II.B.1 and 2.

Visible emissions shall not exceed

20 percent opacity, as a six-minute average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

**Issued: To be entered upon final issuance****2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall also notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

**2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.

**2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.

**2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

1. The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
2. The maximum annual fuel usage for emission units B001-B012 combined shall not exceed 408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in

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Emissions Unit ID: B003

gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B012 combined and all exceedances of the initial monthly limitations

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for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

- b. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

- c. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling, 12-month summation of gallons used.

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Emissions Unit ID: B003

Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.1 and dividing by 2,000 pounds per ton.

NOx - 0.351 lb/gal \* \_\_\_\_\_ gals/rolling, 12 month period / 2,000 lbs/ton = \_\_\_\_\_ tons/yr

d. Emission Limitation:

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

PM - 0.005 lb/gal \* 136 gals/hr = 0.72 lb/hr

PM - 0.005 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.09 ton/yr

e. Emission Limitation:

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

SO<sub>2</sub> - 0.007 lb/gal \* 136 gals/hr = 0.89 lb/hr

SO<sub>2</sub> - 0.007 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.12 ton/yr

f. Emission Limitation:

Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

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Emissions Unit ID: **B003**

**Applicable Compliance Method:**

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{VOC} - 0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$$

$$\text{VOC} - 0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$$

**F. Miscellaneous Requirements**

None



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Emissions Unit ID: **B004**

**Issued: To be entered upon final issuance**

Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See terms II.B.1 and 2.

Visible emissions shall not exceed

20 percent opacity, as a six-minute average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

**Issued: To be entered upon final issuance****2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

**2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.

**2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.

**2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

1. The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
2. The maximum annual fuel usage for emission units B001-B012 combined shall not exceed 408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in

**Issue**

Emissions Unit ID: **B004**

gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B012 combined and all exceedances of the initial monthly limitations

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**Issued: To be entered upon final issuance**

for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

- b. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

- c. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling, 12-month summation of gallons used.

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Emissions Unit ID: B004

## Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.1 and dividing by 2,000 pounds per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * \text{_____ gals/rolling, 12 month period} / 2,000 \text{ lbs/ton} = \text{_____ tons/yr}$$

## d. Emission Limitation:

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{PM} - 0.005 \text{ lb/gal} * 136 \text{ gals/hr} = 0.72 \text{ lb/hr}$$

$$\text{PM} - 0.005 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.09 \text{ ton/yr}$$

## e. Emission Limitation:

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 136 \text{ gals/hr} = 0.89 \text{ lb/hr}$$

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.12 \text{ ton/yr}$$

## f. Emission Limitation:

Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

## Applicable Compliance Method:

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Emissions Unit ID: **B004**

**Issued: To be entered upon final issuance**

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

VOC -  $0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$

VOC -  $0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$

**F. Miscellaneous Requirements**

None

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PTI

Emissions Unit ID: **B005**

Issued: To be entered upon final issuance

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property,<br/>and/or Equipment</u>  | <u>Applicable Rules/Requirements</u>   |
|--|--|
| B005 - Mobile diesel generator -<br>17.53 mmBtu/hr | OAC rule 3745-31-05(A)(3)<br><br>OAC rule 3745-17-07(A)(1)<br><br>OAC rule 3745-17-11(B)(5)(b)<br>OAC rule 3745-18-06(G)<br>OAC rule 3745-21-07(B)<br>OAC rule 3745-21-08(B)<br>OAC rule 3745-23-06(B)<br><br>OAC rule 3745-31-05(D) |

**AMP Ohio Mobile Peaking Station**

PTI # 01-00250

**Issue**

**Facility ID: 0125042435**

Emissions Unit ID: **B005**

Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See terms II.B.1 and 2.

Visible emissions shall not exceed 20 percent opacity, as a six-minute

average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

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Emissions Unit ID: **B005**

**Issued: To be entered upon final issuance**

**2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall also notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

**2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.

**2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.

**2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

1. The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
2. The maximum annual fuel usage for emission units B001-B012 combined shall not exceed

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Emissions Unit ID: **B005**

**Issued: To be entered upon final issuance**

408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B012 combined and all exceedances of the initial monthly

**AMP Ohio Mobile Peaking Station**  
**PTI Application 01-00250**  
**Issue**

**Facility ID: 0125042435**

**Emissions Unit ID: B005**

limitations

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Emissions Unit ID: **B005**

**Issued: To be entered upon final issuance**

for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

- b. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

- c. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling, 12-month summation of gallons used.

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Issued: To be entered upon final issuance

Emissions Unit ID: B005

Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.1 and dividing by 2,000 pounds per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * \text{_____ gals/rolling, 12 month period} / 2,000 \text{ lbs/ton} = \text{_____ tons/yr}$$

d. Emission Limitation:

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{PM} - 0.005 \text{ lb/gal} * 136 \text{ gals/hr} = 0.72 \text{ lb/hr}$$

$$\text{PM} - 0.005 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.09 \text{ ton/yr}$$

e. Emission Limitation:

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 136 \text{ gals/hr} = 0.89 \text{ lb/hr}$$

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.12 \text{ ton/yr}$$

f. Emission Limitation:

Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

**Issue**

Emissions Unit ID: **B005**

**Applicable Compliance Method:**

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{VOC} - 0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$$

$$\text{VOC} - 0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$$

**F. Miscellaneous Requirements**

None



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Emissions Unit ID: **B006**

**Issued: To be entered upon final issuance**

Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See terms II.B.1 and 2.

Visible emissions shall not exceed

20 percent opacity, as a six-minute average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

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Emissions Unit ID: **B006**

**Issued: To be entered upon final issuance**

**2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall also notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

**2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.

**2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.

**2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

1. The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
2. The maximum annual fuel usage for emission units B001-B012 combined shall not exceed

**Issue**

Emissions Unit ID: **B006**

408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month

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**Issued: To be entered upon final issuance**

usage limitations for B001 - B012 combined and all exceedances of the initial monthly limitations for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

a. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

b. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

c. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling,

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**Issued: To be entered upon final issuance**

12-month summation of gallons used.

Emissions Unit ID: **B006**

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Emissions Unit ID: B006

Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.1 and dividing by 2,000 pounds per ton.

NOx - 0.351 lb/gal \* \_\_\_\_\_ gals/rolling, 12 month period / 2,000 lbs/ton = \_\_\_\_\_ tons/yr

d. Emission Limitation:

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

PM - 0.005 lb/gal \* 136 gals/hr = 0.72 lb/hr

PM - 0.005 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.09 ton/yr

e. Emission Limitation:

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

SO<sub>2</sub> - 0.007 lb/gal \* 136 gals/hr = 0.89 lb/hr

SO<sub>2</sub> - 0.007 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.12 ton/yr

f. Emission Limitation:

Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

**AMP Ohio Mobile Peaking Station**

**PTI Application 01-00250**

**Issue**

**Facility ID: 0125042435**

**Emissions Unit ID: B006**

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage

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Emissions Unit ID: **B006**

**Issued: To be entered upon final issuance**

136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

VOC -  $0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$

VOC -  $0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$

**F. Miscellaneous Requirements**

None



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Emissions Unit ID: **B007**

**Issued: To be entered upon final issuance**

Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See terms II.B.1 and 2

Visible emissions shall not exceed

20 percent opacity, as a six-minute average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

**Issued: To be entered upon final issuance****2. Additional Terms and Conditions**

- 2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.
- 2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

- 2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.
- 2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.
- 2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.
- 2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.
- 2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

- The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
- The maximum annual fuel usage for emission units B001-B012 combined shall not exceed

**Issue**

Emissions Unit ID: **B007**

408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B012 combined and all exceedances of the initial monthly limitations

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for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

- b. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

- c. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling, 12-month summation of gallons used.

## Issue

Emissions Unit ID: B007

## Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.1 and dividing by 2,000 pounds per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * \text{_____ gals/rolling, 12 month period} / 2,000 \text{ lbs/ton} = \text{_____ tons/yr}$$

## d. Emission Limitation:

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{PM} - 0.005 \text{ lb/gal} * 136 \text{ gals/hr} = 0.72 \text{ lb/hr}$$

$$\text{PM} - 0.005 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.09 \text{ ton/yr}$$

## e. Emission Limitation:

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 136 \text{ gals/hr} = 0.89 \text{ lb/hr}$$

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.12 \text{ ton/yr}$$

## f. Emission Limitation:

Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

## Applicable Compliance Method:

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Emissions Unit ID: **B007**

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Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

VOC -  $0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$

VOC -  $0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$

**F. Miscellaneous Requirements**

None

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PTI

Emissions Unit ID: **B008**

Issued: To be entered upon final issuance

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property,<br/>and/or Equipment</u>  | <u>Applicable Rules/Requirements</u>   |
|--|--|
| B008 - Mobile diesel generator -<br>17.53 mmBtu/hr | OAC rule 3745-31-05(A)(3)<br><br>OAC rule 3745-17-07(A)(1)<br><br>OAC rule 3745-17-11(B)(5)(b)<br>OAC rule 3745-18-06(G)<br>OAC rule 3745-21-07(B)<br>OAC rule 3745-21-08(B)<br>OAC rule 3745-23-06(B)<br><br>OAC rule 3745-31-05(D) |

**AMP Ohio Mobile Peaking Station**

PTI # 01-00250

**Issue**

**Facility ID: 0125042435**

Emissions Unit ID: **B008**

Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See II.B.1 and 2.

Visible emissions shall not exceed 20 percent opacity, as a six-minute

average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

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Emissions Unit ID: **B008**

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**2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

**2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.

**2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.

**2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

1. The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
2. The maximum annual fuel usage for emission units B001-B012 combined shall not exceed

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Emissions Unit ID: **B008**

**Issued: To be entered upon final issuance**

408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B012 combined and all exceedances of the initial monthly

**AMP Ohio Mobile Peaking Station**  
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**Emissions Unit ID: B008**

limitations

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for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

- b. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

- c. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling, 12-month summation of gallons used.

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Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.1 and dividing by 2,000 pounds per ton.

NOx - 0.351 lb/gal \* \_\_\_\_\_ gals/rolling, 12 month period / 2,000 lbs/ton = \_\_\_\_\_ tons/yr

d. Emission Limitation:

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

PM - 0.005 lb/gal \* 136 gals/hr = 0.72 lb/hr

PM - 0.005 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.09 ton/yr

e. Emission Limitation:

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

SO<sub>2</sub> - 0.007 lb/gal \* 136 gals/hr = 0.89 lb/hr

SO<sub>2</sub> - 0.007 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.12 ton/yr

f. Emission Limitation:

Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

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**Applicable Compliance Method:**

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{VOC} - 0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$$

$$\text{VOC} - 0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$$

**F. Miscellaneous Requirements**

None

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Emissions Unit ID: **B009**

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**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property,<br/>and/or Equipment</u>  | <u>Applicable Rules/Requirements</u> |   |
|--|--------------------------------------|---|
| B009 - Mobile diesel generator -<br>17.53 mmBtu/hr | OAC rule 3745-31-05(A)(3)            | OAC rule 3745-17-07(A)(1)<br><br>OAC rule 3745-17-11(B)(5)(b)<br>OAC rule 3745-18-06(G)<br>OAC rule 3745-21-07(B)<br>OAC rule 3745-21-08(B)<br>OAC rule 3745-23-06(B) |
|  | OAC rule 3745-31-05(D)               |   |

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Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See terms II.B.1 and 2.

Visible emissions shall not exceed

20 percent opacity, as a six-minute average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

**Issued: To be entered upon final issuance****2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

**2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.

**2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.

**2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

1. The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
2. The maximum annual fuel usage for emission units B001-B012 combined shall not exceed 408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in

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gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month

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usage limitations for B001 - B012 combined and all exceedances of the initial monthly limitations for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:  
Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

- b. Emission Limitation:  
Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

- c. Emission Limitation:  
Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling,

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12-month summation of gallons used.

Emissions Unit ID: **B009**

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Emissions Unit ID: B009

Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.1 and dividing by 2,000 pounds per ton.

NOx - 0.351 lb/gal \* \_\_\_\_\_ gals/rolling, 12 month period / 2,000 lbs/ton = \_\_\_\_\_ tons/yr

d. Emission Limitation:

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

PM - 0.005 lb/gal \* 136 gals/hr = 0.72 lb/hr

PM - 0.005 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.09 ton/yr

e. Emission Limitation:

Sulfur Dioxide (SO2) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

SO2 - 0.007 lb/gal \* 136 gals/hr = 0.89 lb/hr

SO2 - 0.007 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.12 ton/yr

f. Emission Limitation:

Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

**AMP Ohio Mobile Peaking Station**

**PTI Application 01-00256**

**Issue**

**Facility ID: 0125042435**

**Emissions Unit ID: B009**

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage

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Emissions Unit ID: **B009**

**Issued: To be entered upon final issuance**

136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

VOC -  $0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$

VOC -  $0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$

**F. Miscellaneous Requirements**

None



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PTI

Emissions Unit ID: **B010**

**Issued: To be entered upon final issuance**

Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See terms II.B.1 and 2

Visible emissions shall not exceed

20 percent opacity, as a six-minute average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

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Emissions Unit ID: **B010**

**Issued: To be entered upon final issuance**

**2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

**2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.

**2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.

**2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

1. The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
2. The maximum annual fuel usage for emission units B001-B012 combined shall not exceed

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Emissions Unit ID: **B010**

408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B012 combined and all exceedances of the initial monthly limitations

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PTI

Emissions Unit ID: **B010**

**Issued: To be entered upon final issuance**

for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

- b. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

- c. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling, 12-month summation of gallons used.

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## Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.1 and dividing by 2,000 pounds per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * \text{_____ gals/rolling, 12 month period} / 2,000 \text{ lbs/ton} = \text{_____ tons/yr}$$

## d. Emission Limitation:

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{PM} - 0.005 \text{ lb/gal} * 136 \text{ gals/hr} = 0.72 \text{ lb/hr}$$

$$\text{PM} - 0.005 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.09 \text{ ton/yr}$$

## e. Emission Limitation:

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 136 \text{ gals/hr} = 0.89 \text{ lb/hr}$$

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.12 \text{ ton/yr}$$

## f. Emission Limitation:

Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

## Applicable Compliance Method:

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Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{VOC} - 0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$$

$$\text{VOC} - 0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$$

**F. Miscellaneous Requirements**

None

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Emissions Unit ID: **B011**

Issued: To be entered upon final issuance

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property,<br/>and/or Equipment</u>  | <u>Applicable Rules/Requirements</u>   |
|--|--|
| B011 - Mobile diesel generator -<br>17.53 mmBtu/hr | OAC rule 3745-31-05(A)(3)<br><br>OAC rule 3745-17-07(A)(1)<br><br>OAC rule 3745-17-11(B)(5)(b)<br>OAC rule 3745-18-06(G)<br>OAC rule 3745-21-07(B)<br>OAC rule 3745-21-08(B)<br>OAC rule 3745-23-06(B)<br><br>OAC rule 3745-31-05(D) |

**AMP Ohio Mobile Peaking Station**

PTI # 01-00250

**Issue**

**Facility ID: 0125042435**

Emissions Unit ID: **B011**

Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See terms II.B.1 and 2.

Visible emissions shall not exceed 20 percent opacity, as a six-minute

average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

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**2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

**2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.

**2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.

**2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

1. The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
2. The maximum annual fuel usage for emission units B001-B012 combined shall not exceed 408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in

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gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B012 combined and all exceedances of the initial monthly limitations

## Issue

Emissions Unit ID: B011

for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

- b. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

## Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

- c. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling, 12-month summation of gallons used.

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Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.1 and dividing by 2,000 pounds per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * \text{_____ gals/rolling, 12 month period} / 2,000 \text{ lbs/ton} = \text{_____ tons/yr}$$

d. Emission Limitation:

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{PM} - 0.005 \text{ lb/gal} * 136 \text{ gals/hr} = 0.72 \text{ lb/hr}$$

$$\text{PM} - 0.005 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.09 \text{ ton/yr}$$

e. Emission Limitation:

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 136 \text{ gals/hr} = 0.89 \text{ lb/hr}$$

$$\text{SO}_2 - 0.007 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.12 \text{ ton/yr}$$

f. Emission Limitation:

Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

Applicable Compliance Method:

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Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{VOC} - 0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$$

$$\text{VOC} - 0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$$

**F. Miscellaneous Requirements**

None

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**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

| <u>Operations, Property, and/or Equipment</u>   | <u>Applicable Rules/Requirements</u>   |
|---|--|
| B012 - Mobile diesel generator - 17.53 mmBtu/hr | OAC rule 3745-31-05(A)(3)<br><br>OAC rule 3745-17-07(A)(1)<br><br>OAC rule 3745-17-11(B)(5)(b)<br>OAC rule 3745-18-06(G)<br>OAC rule 3745-21-07(B)<br>OAC rule 3745-21-08(B)<br>OAC rule 3745-23-06(B) |
|   | OAC rule 3745-31-05(D)   |

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Applicable Emissions  
Limitations/Control Measures

Carbon monoxide emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Nitrogen oxide emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Sulfur dioxide emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Volatile organic compound emissions shall not exceed 1.06 lbs/hr and 0.14 ton/yr.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1) and 3745-31-05(D).

See section II.A.2.a below.

Nitrogen oxide emissions from emission units B001-B012 combined shall not exceed 71.6 tons/yr based on a rolling, 12-month summation.

See terms II.B.1 and 2.

Visible emissions shall not exceed

20 percent opacity, as a six-minute average, except as provided by rule.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

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**2. Additional Terms and Conditions**

**2.a** The permittee shall be required to burn only No. 2 diesel fuel containing less than 0.05% sulfur by weight.

**2.b** The permittee shall only relocate this emissions unit to an approved site as specified below and also permittee submitted a pre-approved list of sites in accordance with OAC rule 3745-31-05(F).

The permittee shall notify the Ohio EPA 15 days before relocating to the following pre-approved sites:

| <u>Facility</u>                                | <u>Address</u>  |
|--|---|
| Former Waster To Energy Facility<br>Holt, Inc. | 2500 Jackson Pike, Columbus, OH<br>5232 Walcutt Ct., Columbus, OH |

**2.c** The hourly emission limitations were established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

**2.d** The diesel generator shall be equipped with a turbocharger, variable timing, and aftercooler to minimize NO<sub>x</sub> emissions.

**2.e** The permittee shall neither locate nor operate more than a total of 12 generators at this facility at any time.

**2.f** The permittee shall obtain a new permit to install in the event that the generator is scrapped out and replaced with a new unit.

**2.g** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) and the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) and OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install.

**B. Operational Restrictions**

1. The maximum annual fuel usage for this emissions unit shall not exceed 34,000 gallons per year.
2. The maximum annual fuel usage for emission units B001-B012 combined shall not exceed

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408,000 gallons per cumulative rolling, 12-month summation of the diesel fuel usage figures in gallons.

To ensure enforceability during the first twelve calendar months of operation following the issuance of this permit, the permittee shall not exceed the diesel fuel usage levels specified in the following table for B001 - B012 combined:

| <u>Month</u> | <u>Maximum Allowable Cumulative Diesel Fuel Usage (gallons/year)</u> |
|--------------|--|
| 1-1          | 102,000 gallons  |
| 1-2          | 306,000 gallons  |
| 1-3          | 408,000 gallons  |
| 1-4          | 408,000 gallons  |
| 1-5          | 408,000 gallons  |
| 1-6          | 408,000 gallons  |
| 1-7          | 408,000 gallons  |
| 1-8          | 408,000 gallons  |
| 1-9          | 408,000 gallons  |
| 1-10         | 408,000 gallons  |
| 1-11         | 408,000 gallons  |
| 1-12         | 408,000 gallons  |

After the first twelve calendar months of operation following the issuance of this permit, compliance with the annual usage limitation shall be based on a cumulative rolling, 12-month summation of the monthly gallon usage figures for B001 - B012 combined.

**C. Monitoring and/or Record keeping Requirements**

1. The permittee shall maintain records of the following information:
  - a. the monthly diesel fuel usage for this emissions unit (gallons);
  - b. the annual diesel fuel usage for this emissions unit (gallons); and
  - c. the rolling, 12-month summation of the diesel fuel usage rates for B001-B012 combined.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the annual fuel usage limitation for this emissions unit, all exceedances of the cumulative rolling, 12-month usage limitations for B001 - B012 combined and all exceedances of the initial monthly limitations

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for the first twelve calendar months of operation following the issuance of the permit. These reports are due by the date described in Part 1 - General Terms and Conditions of this permit under Section A.1.

**E. Testing Requirements**

1. Compliance with the emission limitations in Section A.1 of the terms and conditions of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:

Carbon monoxide (CO) emissions shall not exceed 3.67 lbs/hr and 0.46 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.027 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{CO} - 0.027 \text{ lb/gal} * 136 \text{ gals/hr} = 3.67 \text{ lbs/hr}$$

$$\text{CO} - 0.027 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 0.46 \text{ ton/yr}$$

- b. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 47.69 lbs/hr and 5.96 tons/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{NOx} - 0.351 \text{ lb/gal} * 136 \text{ gals/hr} = 47.69 \text{ lbs/hr}$$

$$\text{NOx} - 0.351 \text{ lb/gal} * 34,000 \text{ gals/yr} / 2,000 \text{ lbs/ton} = 5.96 \text{ tons/yr}$$

- c. Emission Limitation:

Nitrogen oxide (NOx) emissions shall not exceed 71.6 tons/yr based on a rolling, 12-month summation of gallons used.

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Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the emission factor 0.351 pounds per gallon (application, 03/03/01) by the diesel fuel usage (gallons) per rolling, 12 month period found in section II.B.1 and dividing by 2,000 pounds per ton.

NOx - 0.351 lb/gal \* \_\_\_\_\_ gals/rolling, 12 month period / 2,000 lbs/ton = \_\_\_\_\_ tons/yr

d. Emission Limitation:

Particulate emissions shall not exceed 0.72 lb/hr and 0.09 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.005 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

PM - 0.005 lb/gal \* 136 gals/hr = 0.72 lb/hr

PM - 0.005 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.09 ton/yr

e. Emission Limitation:

Sulfur Dioxide (SO<sub>2</sub>) emissions shall not exceed 0.89 lb/hr and 0.12 ton/yr.

Applicable Compliance Method:

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.007 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

SO<sub>2</sub> - 0.007 lb/gal \* 136 gals/hr = 0.89 lb/hr

SO<sub>2</sub> - 0.007 lb/gal \* 34,000 gal/yr / 2,000 lbs/ton = 0.12 ton/yr

f. Emission Limitation:

Volatile organic compounds (VOC's) emissions shall not exceed 1.09 lbs/hr and 0.14 ton/yr.

**Issue**

Emissions Unit ID: **B012**

**Applicable Compliance Method:**

Compliance with the short term limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage 136 gallon per hour. Compliance with the ton(s) per year limitation shall be demonstrated by multiplying the emission factor 0.008 pounds per gallon (application, 03/02/01) by the maximum diesel fuel usage of 34,000 gallons per year and dividing by 2,000 pound(s) per ton.

$$\text{VOC} - 0.008 \text{ lb/gal} * 136 \text{ gals/hr} = 1.09 \text{ lbs/hr}$$

$$\text{VOC} - 0.008 \text{ lb/gal} * 34,000 \text{ gal/yr} / 2,000 \text{ lbs/ton} = 0.14 \text{ ton/yr}$$

**F. Miscellaneous Requirements**

None