



State of Ohio Environmental Protection Agency

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12/23/2009

Certified Mail

Mr. Robert Yoder
Indian Trail Woodworking
6661 S.R. 515
Dundee, OH 44624

Yes	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR
No	CEMS
No	MACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
Yes	MODELING SUBMITTED

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 0238002002
Permit Number: P0105273
Permit Type: Initial Installation
County: Holmes

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate ("PTIO") which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. Please complete a survey at www.epa.ohio.gov/dapc/permitsurvey.aspx and give us feedback on your permitting experience. We value your opinion.

Ohio EPA maintains a document entitled "Frequently Asked Questions about the PTIO". The document can be downloaded from the DAPC Web page, www.epa.ohio.gov/dapc, from the "Permits" link. This document contains additional information related to your permit, such as what activities are covered under the PTIO, who has enforcement authority over the permit and Ohio EPA's authorization to inspect your facility and records. Please contact the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469 if you need assistance.

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission ("ERAC") under Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and describe the action complained of and the grounds for the appeal. The appeal must be filed with the ERAC within thirty (30) days after notice of the Director's action. A filing fee of \$70.00 must be submitted to the ERAC with the appeal, although the ERAC, has discretion to reduce the amount of the filing fee if you can demonstrate (by affidavit) that payment of the full amount of the fee would cause extreme hardship. If you file an appeal of this action, you must notify Ohio EPA of the filing of the appeal (by providing a copy to the Director) within three (3) days of filing your appeal with the ERAC. Ohio EPA requests that a copy of the appeal also be provided to the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the ERAC at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions regarding this permit, please contact the Ohio EPA DAPC, Northeast District Office. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page www.epa.ohio.gov/dapc.

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NEDO

Ted Strickland, Governor
Lee Fisher, Lieutenant Governor
Chris Korleski, Director



**State of Ohio Environmental Protection Agency
Division of Air Pollution Control**

FINAL

**Air Pollution Permit-to-Install and Operate
for
Indian Trail Woodworking**

Facility ID: 0238002002
Permit Number: P0105273
Permit Type: Initial Installation
Issued: 12/23/2009
Effective: 12/23/2009
Expiration: 12/23/2014



Air Pollution Permit-to-Install and Operate
for
Indian Trail Woodworking

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Final Permit-to-Install and Operate

Permit Number: P0105273

Facility ID: 0238002002

Authorization

Facility ID: 0238002002

Application Number(s): A0038095

Permit Number: P0105273

Permit Description: Installation of two wood coating operations with over spray filters (R001 and R002), a woodworking shop controlled by a cyclone and a baghouse (P001), and an 130 hp diesel engine (B001).

Permit Type: Initial Installation

Permit Fee: \$1,200.00

Issue Date: 12/23/2009

Effective Date: 12/23/2009

Expiration Date: 12/23/2014

Permit Evaluation Report (PER) Annual Date: July 1 - June 30, Due Aug 15

This document constitutes issuance to:

Indian Trail Woodworking
6661 St Rte 515
Dundee, OH 44624

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northeast District Office
2110 East Aurora Road
Twinsburg, OH 43087
(330)425-9171

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director



Authorization (continued)

Permit Number: P0105273

Permit Description: Installation of two wood coating operations with over spray filters (R001 and R002), a woodworking shop controlled by a cyclone and a baghouse (P001), and an 130 hp diesel engine (B001).

Permits for the following emissions unit(s) or groups of emissions units are in this document as indicated below:

Emissions Unit ID:	B001
Company Equipment ID:	Diesel Engine #1
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P001
Company Equipment ID:	Dust System #1
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable

Group Name: Wood Furniture Coating Operation

Emissions Unit ID:	R001
Company Equipment ID:	Spray Booth #1
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	R002
Company Equipment ID:	Spray Booth #2
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



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Final Permit-to-Install and Operate
Permit Number: P0105273
Facility ID: 0238002002

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Northeast District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the



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Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0105273

Facility ID: 0238002002

change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



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Division of Air Pollution Control

Final Permit-to-Install and Operate
Permit Number: P0105273
Facility ID: 0238002002

B. Facility-Wide Terms and Conditions



1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.



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Final Permit-to-Install and Operate
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C. Emissions Unit Terms and Conditions



1. B001, Diesel Engine #1

Operations, Property and/or Equipment Description:

130 HP nonroad stationary compression ignition (CI) internal combustion engine (ICE) with a displacement of 5.8 liters per cylinder, installed on June 1, 2002.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC 3745-17-07 (A)	The opacity limitation specified in this rule is less stringent than the limit established pursuant to OAC rule 3745-31-05(A)(3).
b.	OAC 3745-17-11 (B)(5)(a)	Permittee shall not cause or permit the particulate emissions from the engine's exhaust to exceed 0.310 pound per million Btu of actual heat input.
c.	OAC 3745-18-06 (G)	Exempt. See b)(2)a.
d.	OAC 3745-31-05 (A)(3)	Visible particulate emissions from the exhaust of the engine shall not exceed 10% opacity, as a six-minute average. See b)(2)b. The requirements of this rule also include the requirements of OAC rule 3745-17-11 (B)(5)(a).



(2) Additional Terms and Conditions

- a. This emissions unit is exempt from the requirements of OAC rule 3745-18-06 pursuant to OAC rule 3745-18-06(B).
- b. Permittee shall not cause or permit the emissions from the engine's exhaust to exceed the following:
 - i. 4.03 pounds per hour and 17.65 tons per year of nitrogen oxides (NO_x);
 - ii. 0.33 pound per hour and 1.43 tons per year of VOC;
 - iii. 0.87 pound per hour and 3.80 tons per year of carbon monoxide (CO);
 - iv. 0.27 pound per hour and 1.17 tons per year of sulfur dioxide (SO₂); and
 - v. 1.25 tons per year of particulate.

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) None.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the allowable emission limitations in section b) above shall be determined in accordance with the following methods:

- a. Emissions Limitations: 0.310 lb/MM Btu heat input

Applicable Compliance Methods:

If required, compliance shall be determined in accordance with OAC 3745-17-03 (B)(10), Method 5 of 40 CFR, Part 60, Appendix A.

- b. Emissions Limitations: 10% opacity as a 6-min average

Applicable Compliance Methods:

Compliance shall be determined by OAC 3745-17-03 (B)(1)(a), in accordance with Method 9, as set forth in 40 CFR, Part 60, Appendix A.



- c. Emissions Limitations: 4.03 lbs/hr of NO_x

Applicable Compliance Methods:

Compliance shall be determined by multiplying 0.031 lb/hp-hr of NO_x, the emission factors specified in AP-42 "Compilation of Air Pollutant Emission Factors," Table 3.3-1 (10/96), by 130 hp, the power output rating of this unit.

- d. Emissions Limitations: 0.33 lbs/hr of VOC

Applicable Compliance Methods:

Compliance shall be determined by multiplying 0.0025141 lb/hp-hr of VOC, the emission factors specified in AP-42 "Compilation of Air Pollutant Emission Factors," Table 3.3-1 (10/96), by 130 hp, the power output rating of this unit.

- e. Emissions Limitations: 0.87 lbs/hr of CO

Applicable Compliance Methods:

Compliance shall be determined by multiplying 0.00668 lb/hp-hr of CO, the emission factors specified in AP-42 "Compilation of Air Pollutant Emission Factors," Table 3.3-1 (10/96), by 130 hp, the power output rating of this unit.

- f. Emissions Limitations: 0.27 lbs/hr of SO₂

Applicable Compliance Methods:

Compliance shall be determined by multiplying 0.00205 lb/hp-hr of SO₂, the emission factors specified in AP-42 "Compilation of Air Pollutant Emission Factors," Table 3.3-1 (10/96), by 130 hp, the power output rating of this unit.

- g. Emission Limitation:

17.65 tons/yr of NO_x, 1.43 tons/yr of VOC, 3.80 tons/yr of CO, and 1.17 tons/yr of SO₂

Applicable Compliance Method:

The ton per year limitations were developed by multiplying the pound per hour limitations by the maximum operating schedule of 8,760 hours per year. Therefore, provided compliance is shown with the hourly limitations, compliance will also be shown with the annual limitations.

- h. Emissions Limitations: 1.25 tons/yr of PE

Applicable Compliance Methods:

Compliance shall be determined based upon the following equation:

$$E_p = (EF_p)(PR)(8,760 \text{ hrs/yr})/(2,000 \text{ lbs/ton})$$

Where,



State of Ohio Environmental Protection Agency
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E_p = Annual particulate emission rate, in tons per year;

PR = 130 hp, the engine power output rating; and

EF_p = 0.0022 lb/hp-hr, the emission factor for particulate emissions specified in AP – 42 “Compliance of Air Pollutant Emissions Factors”, Table 3.3-1 (10/96).

g) Miscellaneous Requirements

(1) None.



2. P001, Dust System #1

Operations, Property and/or Equipment Description:

A woodworking shop, installed on August 15, 2006. Emissions are controlled by a cyclone and a 7,000 cfm baghouse in series, and associated wood waste load out.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC 3745-17-07 (A)	Exempt. See b)(2)a.
b.	OAC 3745-17-07 (B)	Exempt. See b)(2)b.
c.	OAC 3745-17-08 (B)	Exempt. See b)(2)c.
d.	OAC 3745-17-11	See b)(2)d and b)(2)e.
e.	OAC 3745-31-05 (E)	Particulate emissions from this emissions unit shall not exceed 2.63 tons per year. See b)(2)f.

(2) Additional Terms and Conditions

a. In accordance with OAC rule 3745-17-07 (A)(3)(h), this emissions unit is exempt from the visible particulate emission limitation.

b. In accordance with OAC rule 3745-17-07 (B)(11)(d), OAC rule 3745-17-07 (B)(1) shall not apply to any fugitive emissions units which are exempted from the requirements of OAC rule 3745-17-08 (B).



- c. The facility is not located at an Appendix A area of OAC rule 3745-17-08. In accordance with OAC rule 3745-17-08 (A)(1), this emissions unit is exempt from the requirements of OAC rule 3745-17-08 (B).
- d. The uncontrolled emission rate for this emissions unit is not ascertained, and therefore, in accordance with OAC rule 3745-17-11 (A)(2)(a), Figure II of OAC rule 3745-17-11 is not applicable to this emissions unit.
- e. The facility is located in Holmes County. It is exempt from Table I requirements, per OAC rule 3745-17-11 (A)(2)(b).
- f. Permittee proposed a voluntary restriction of venting emissions from this emissions unit to a control system, which consists of a cyclone and a 7,000 cfm baghouse in series, to control particulate emissions when this emissions unit is in operation, for the purpose of avoiding Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3).

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The acceptable range for the pressure drop across the baghouse shall be based upon the manufacturer's specifications, until such time as any required performance testing is conducted and an alternative pressure drop range and/or limit is established.
- (2) The permittee shall properly install, operate, and maintain equipment to continuously monitor the pressure drop, in inches of water, across the baghouse when the controlled emissions unit is in operation, including periods of startup and shutdown. The permittee shall record the pressure drop across the baghouse on weekly basis. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s), with any modifications deemed necessary by the permittee. The acceptable pressure drop shall be based upon the manufacturer's specifications until such time as any required performance testing is conducted and the appropriate range is established to demonstrate compliance.

Whenever the monitored value for the pressure drop deviates from the limit or range established in accordance with this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

- a. the date and time the deviation began;
- b. the magnitude of the deviation at that time;
- c. the date the investigation was conducted;
- d. the name(s) of the personnel who conducted the investigation; and
- e. the findings and recommendations.



In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable range specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

- a. a description of the corrective action;
- b. the date corrective action was completed;
- c. the date and time the deviation ended;
- d. the total period of time (in minutes) during which there was a deviation;
- e. the pressure drop readings immediately after the corrective action was implemented; and
- f. the name(s) of the personnel who performed the work.

Investigation and records required by this paragraph do not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

- (3) This range or limit on the pressure drop across the baghouse is effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA District Office or local air agency. The permittee may request revisions to the permitted limit or range for the pressure drop based upon information obtained during future testing that demonstrate compliance with the allowable particulate emission rate for the controlled emissions unit(s). In addition, approved revisions to the range or limit will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of an administrative modification.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the allowable emission limitations in section b) above shall be determined in accordance with the following methods:

a. Emissions Limitations: 2.63 tons/yr of particulate

Applicable Compliance Methods:

Compliance shall be determined based upon the following equation:



$$E_p = (EF)(FR)(60 \text{ min/hr})(8,760 \text{ hr/yr})/(7,000 \text{ grain/lb})(2,000 \text{ lbs/ton})$$

Where,

E_p = Annual particulate emission rate, in tons per year;

EF = Emission factor, 0.01 grain/dcfm, AP-42, table 10.4-1, 4/78; and

FR = Gas flow rate for baghouse outlet = 7,000 cfm.

g) Miscellaneous Requirements

(1) None.



3. Emissions Unit Group - Wood Furniture Coating Operation: R001, R002,

EU ID	Operations, Property and/or Equipment Description
R001	Stain booth. Wood products stain coating operations with overspray filters. Parts are air dried
R002	Sealer and topcoat booth. Wood products sealer and topcoat coating operations with overspray filters. Parts are air dried.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. b)(1)g, d)(6), d)(7), d)(8), and d)(9).

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. b)(1)e, b)(2)c, c)(2), c)(3), d)(3), d)(4), e)(2), and f)(1)b.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-11(C)	See c)(1), d)(10), d)(11), d)(12), d)(13) and d)(14).
b.	OAC rule 3745-21-07(G)(2)	Forty (40) pounds per day and eight (8) pounds per hour of organic compound (OC) emissions from each emissions unit for each day during which any photochemically reactive material is employed. See b)(2)a.
c.	OAC rule 3745-21-07(M)(2)	See b)(2)b.
d.	OAC rule 3745-31-05(A)(3)	The requirements established pursuant to this rule are equivalent to the requirements of OAC rule 3745-17-11 (C) and OAC rule 3745-31-05 (D)(1)(b). See b)(2)d.



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
e.	OAC rule 3745-31-05(D)	See b)(2)c, c)(2), and c)(3).
f.	OAC rule 3745-31-05 (E)	See c)(3).
g.	ORC 3704.03(F)(4)(c)	See d)(6), d)(7), d)(8), and d)(9).

(2) Additional Terms and Conditions

- a. Each emissions unit becomes subject to OAC 3745-21-07(G)(2) on any day when any photochemically reactive material, as defined in OAC rule 3745-21-01(C)(5), is employed.

The OC emission limitations of eight (8) pounds per hour and forty (40) pounds per day when photochemically reactive materials are employed shall cease to be effective and federally enforceable on the date the U.S. EPA approves the revisions to OAC 3745-21-07 (G) as a revision to the Ohio SIP for organic compounds. After the rule is added to the Ohio SIP, the emission limitations, monitoring, record keeping, reporting, and testing requirements related to these hourly and daily limitations shall be void.

- b. In accordance with OAC rule 3745-21-07(M)(3)(a), OAC rule 3745-21-07(M)(2) is not applicable because these emissions units are not equipped with control devices for OC emissions.
- c. Volatile organic compound (VOC) emissions from all coatings and cleanup materials from emissions units R001 and R002, combined, not to exceed 24.90 tons per year, as a rolling, 12-month summation, to avoid being subject to the requirements of Title V and Wood Furniture MACT, 40 CFR Part 63, Subpart JJ.
- d. The facility is not subject to BAT requirements found in OAC rule 3745-21-15, because this facility has a restricted potential to emit for VOC of less than 25.0 tons per year for all wood furniture manufacturing operations combined.

c) Operational Restrictions

- (1) All exhaust from each emissions unit shall pass through the dry filters whenever the emissions unit is in operation.
- (2) The weight of organic material in solvent evaporated (solvent usage, minus the number of gallons recovered for disposal), which is equivalent to VOC emissions, shall be less than 24.9 tons during any rolling, 12-month summation from emissions units R001 and R002 combined.
- (3) To ensure enforceability with the solvent usage restriction during the first 12 calendar months of operation following the issuance of this permit, the permittee shall not exceed the solvent usage levels specified in the following table for emissions units R001 and R002, combined:



Month	Maximum Allowable Solvent Usage (tons)
1	4.0
1 – 2	8.0
1 – 3	12.0
1 – 4	16.0
1 – 5	20.0
1 – 6	24.0
1 – 7	24.9
1 – 8	24.9
1 – 9	24.9
1 – 10	24.9
1 - 11	24.9
1 - 12	24.9

After the first 12 calendar months of operation following issuance of this permit, compliance with the solvent usage restriction shall be based upon a rolling 12-month summation of the monthly solvent usage (emission) figures maintained in d)(4).

- (4) Permittee proposed a voluntary restriction of a maximum 51.0 operating hours per week per emissions unit in order to meet the requirements of the Control of Toxic Emissions under Ohio Revised Code (ORC) 3704.03 (F)(4)(d).

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain daily records for each emissions unit that document all time periods during which any dry filters were not in service when the emissions unit was in operation.
- (2) The permittee shall collect and record the following information each day for each emissions unit during which any photochemically reactive material is employed:
 - a. the company identification for each coating and cleanup material employed;
 - b. the number of gallons of each coating and cleanup material employed minus the number of gallons of each coating and cleanup material recovered for disposal;
 - c. the OC content of each coating and cleanup material, in pounds OC per gallon;



- d. the total OC emissions from all the coatings and cleanup materials, in pounds per day;
- e. the total number of hours the emissions unit was in operation; and
- f. the average hourly OC emission rate for all the coatings and cleanup materials, i.e., (d)/(e), in pounds per hour.

[Note: The coating information must be for the coatings as employed, including any thinning solvents added at the emissions unit. Also, the definition of “photochemically reactive material” is based upon OAC rule 3745-21-01(C)(5).]

[Note: After the revision to OAC rule 3745-21-07(G) is approved into the Ohio SIP, section d)(2) shall be voided entirely.]

- (3) The permittee shall collect and record the following information each month for each emissions unit:
 - a. the company identification for each coating and cleanup material employed;
 - b. the VOC content of each coating and cleanup material, in pounds per gallon, as applied;
 - c. the number of gallons of each coating and cleanup material employed minus the number of gallons of each coating and cleanup material recovered for disposal;
 - d. the total VOC emissions/solvent usage from all the coatings and cleanup materials employed, in pounds per month, i.e., sum of (b) times (c).
- (4) The permittee shall calculate and record the following information each month for emissions units R001 and R002, combined:
 - a. the total monthly VOC emissions/solvent usage from all the coatings and cleanup materials employed, in tons (calculated by summing the monthly VOC emissions for R001 and R002); and
 - b. the rolling, 12-month VOC emissions/solvent usage from emissions units R001 and R002, combined, in tons.
- (5) Permittee shall keep a weekly operating log of total hours each emissions unit was operated.
- (6) This FEPTIO application for emissions units R001 and R002 was evaluated based on the actual materials and the design parameters of the emissions unit's(s') exhaust system, as specified by the permittee. The “Toxic Air Contaminant Statute”, ORC 3704.03(F), was applied to these emissions units for each toxic air contaminant listed in OAC rule 3745-114-01, using data from the permit application; and modeling was performed for each toxic air contaminant(s) emitted using an air dispersion model such as SCREEN3, AERMOD, or ISCST3, or other Ohio EPA approved model. The predicted 1-hour maximum ground-level concentration result(s) from the approved air dispersion model, was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC), calculated as described in the Ohio EPA guidance document entitled “Review of New Sources of Air Toxic Emissions, Option A”, as follows:



- a. the exposure limit, expressed as a time-weighted average concentration for a conventional 8-hour workday and a 40-hour workweek, for each toxic compound(s) emitted from the emissions unit(s), (as determined from the raw materials processed and/or coatings or other materials applied) has been documented from one of the following sources and in the following order of preference (TLV was and shall be used, if the chemical is listed):
 - i. threshold limit value (TLV) from the American Conference of Governmental Industrial Hygienists' (ACGIH) "Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices"; or
 - ii. STEL (short term exposure limit) or the ceiling value from the American Conference of Governmental Industrial Hygienists' (ACGIH) "Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices"; the STEL or ceiling value is multiplied by 0.737 to convert the 15-minute exposure limit to an equivalent 8-hour TLV.
- b. The TLV is divided by ten to adjust the standard from the working population to the general public (TLV/10).
- c. This standard is/was then adjusted to account for the duration of the exposure or the operating hours of the emissions unit(s), i.e., "X" hours per day and "Y" days per week, from that of 8 hours per day and 5 days per week. The resulting calculation was (and shall be) used to determine the Maximum Acceptable Ground-Level Concentration (MAGLC):

$$TLV/10 \times 8/X \times 5/Y = 4 TLV/XY = MAGLC$$
- d. The following summarizes the results of dispersion modeling for the significant toxic contaminants or "worst case" toxic contaminant(s):
 - i. Compound: Toluene
 - TLV (mg/m3): 75.36196
 - Maximum Hourly Emission Rate (lbs/hr): 2.567
 - Predicted 1-Hour Maximum Ground Level Concentration ($\mu\text{g}/\text{m}^3$): 4,720.6
 - Adjusted MAGLC ($\mu\text{g}/\text{m}^3$): 5,910.74
 - ii. Compound: Xylene
 - TLV (mg/m3): 434.19223
 - Maximum Hourly Emission Rate (lbs/hr): 3.19
 - Predicted 1-Hour Maximum Ground Level Concentration ($\mu\text{g}/\text{m}^3$): 5,848.1
 - Adjusted MAGLC ($\mu\text{g}/\text{m}^3$): 34,054.29
 - iii. Compound: Stoddard Solvent



TLV (mg/m³): 572.59714

Maximum Hourly Emission Rate (lbs/hr): 10.745

Predicted 1-Hour Maximum Ground Level Concentration (µg/m³): 19,698

Adjusted MAGLC (µg/m³): 44,909.58

The permittee, has demonstrated that emissions of toluene, xylene, and Stoddard solvent from emissions units R001 and R002, combined, are calculated to be less than eighty percent of the maximum acceptable ground level concentration (MAGLC); any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the "Toxic Air Contaminant Statute", ORC 3704.03(F).

- (7) Prior to making any physical changes to or changes in the method of operation of the emissions units, that could impact the parameters or values that were used in the predicted 1-hour maximum ground-level concentration", the permittee shall re-model the change(s) to demonstrate that the MAGLC has not been exceeded. Changes that can affect the parameters/values used in determining the 1-hour maximum ground-level concentration include, but are not limited to, the following:
- a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a new toxic air contaminant with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled;
 - b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any toxic air contaminant listed in OAC rule 3745-114-01, that was modeled from the initial (or last) application; and
 - c. physical changes to the emissions unit(s) or its/their exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Toxic Air Contaminant Statute", ORC 3704.03(F), will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to a non-restrictive change to a parameter or process operation, where compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), has been documented. If the change(s) meet(s) the definition of a "modification", the permittee shall apply for and obtain a final FEPTIO prior to the change. The Director may consider any significant departure from the operations of the emissions unit, described in the permit application, as a modification that results in greater emissions than the emissions rate modeled to determine the ground level concentration; and he/she may require the permittee to submit a permit application for the increased emissions.

- (8) The permittee shall collect, record, and retain the following information for each toxic evaluation conducted to determine compliance with the "Toxic Air Contaminant Statute":
- a. a description of the parameters/values used in each compliance demonstration and the parameters or values changed for any re-evaluation of the toxic(s)



- modeled (the composition of materials, new toxic contaminants emitted, change in stack/exhaust parameters, etc.);
- b. the Maximum Acceptable Ground-Level Concentration (MAGLC) for each significant toxic contaminant or worst-case contaminant, calculated in accordance with the "Toxic Air Contaminant Statute", ORC 3704.03(F);
 - c. a copy of the computer model run(s), that established the predicted 1-hour maximum ground-level concentration that demonstrated the emissions unit(s) to be in compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), initially and for each change that requires re-evaluation of the toxic air contaminant emissions; and
 - d. the documentation of the initial evaluation of compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), and documentation of any determination that was conducted to re-evaluate compliance due to a change made to the emissions unit(s) or the materials applied.
- (9) The permittee shall maintain a record of any change made to a parameter or value used in the dispersion model, used to demonstrate compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), through the predicted 1-hour maximum ground-level concentration. The record shall include the date and reason(s) for the change and if the change would increase the ground-level concentration
 - (10) The permittee shall maintain documentation of the manufacturer's recommendations, instructions, or operating manuals for the control devices with any modifications deemed necessary by the permittee during the time period in which the control devices are utilized.
 - (11) The permittee shall operate the control devices in accordance with the manufacturer's recommendations, instructions, or operating manuals with any modifications deemed necessary by the permittee.
 - (12) The permittee shall conduct periodic inspections of the control devices to determine whether the devices are operating in accordance with the manufacturer's recommendations, instructions, or operating manuals with any modifications deemed necessary by the permittee. The periodic inspections of each control device shall be performed at a frequency that is based upon the recommendation of the manufacturer of the control device, and the permittee shall maintain a copy of the manufacturer's recommended inspection frequency. In addition to these periodic inspections, not less than once each calendar year the permittee shall conduct a comprehensive inspection of the control device while the emissions unit is shut down and perform any needed maintenance and repair for the control device to ensure that it is able to routinely operate in accordance with the manufacturer's recommendations.
 - (13) The permittee shall document each inspection of a control device by maintaining a record that includes the date of the inspection, a description of each problem identified and the date it was corrected, a description of the maintenance and repairs performed, and the name of the person who performed the inspection.
 - (14) In the event that the control devices are not operating in accordance with the manufacturer's recommendations, instructions, or operating manuals with any



modifications deemed necessary by the permittee, the control devices shall be expeditiously repaired or otherwise returned to operation in accordance with such requirements. The permittee shall maintain documentation of those periods when the control devices are not operating in accordance with such requirements.

e) Reporting Requirements

- (1) The permittee shall notify the Director in writing of any daily record for each emissions unit that showing the dry filters were not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be sent to the Director (Ohio EPA, Northeast District Office) within 30 days after the event occurs.
- (2) The permittee shall submit quarterly deviation (excursion) reports that identify:
 - a. all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
 - i. any exceedances of the first 12 calendar month(s) Maximum Allowable Solvent Usage chart as detailed in c)(3), and the actual solvent usage during each such period; and
 - ii. all exceedances of the rolling, 12-month VOC emission limitation of 24.90 tons from emissions units R001 and R002, combined, and the actual VOC emissions from emissions units R001 and R002, combined, during each such period;
 - b. the probable cause of each deviation (excursion);
 - c. any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
 - d. the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the Director (the Ohio EPA Northeast District Office).

[Note: After the revision to OAC rule 3745-21-07(G) is approved into the Ohio SIP, section e)(2)a.i shall be voided.]

- (3) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The PER shall cover a reporting



period of no more than twelve-months for each air contaminant source identified in this permit.

- (4) The permittee shall also submit annual reports that specify the total VOC emissions from emissions units R001 and R002, combined, for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for the emissions units in the annual Fee Emission Report.

f) Testing Requirements

- (1) Compliance with the allowable emission limitations in b)(1) and b)(2) shall be determined in accordance with the following methods:

a. Emission Limitations:

Forty (40) pounds per day and eight (8) pounds per hour of OC emissions from each emissions unit for each day during which any photochemically reactive material is employed

Applicable Compliance Method:

Compliance with the daily and hourly allowable OC emission limitations shall be determined based upon the record keeping requirements specified in d)(2).

If required, the permittee shall demonstrate compliance with the hourly allowable OC emission limitation in accordance with Methods 18, 25, or 25A, as appropriate, of 40 CFR Part 60, Appendix A.

b. Emission Limitation:

24.90 tons of VOC emissions per rolling, 12-month period from all the coatings and cleanup materials for emissions units R001 and R002, combined.

Applicable Compliance Method:

Compliance with shall be determined based upon the record keeping requirements specified in d)(4).

c. Emission Limitations:

51.0 operating hours per week per emissions unit

Applicable Compliance Method:

Compliance shall be determined based upon the record keeping requirements established in d)(5).

[Note: After the revision to OAC rule 3745-21-07(G) is approved into the Ohio SIP, section f)(1)a shall be voided.]

- (2) Any determination of VOC content, solids contents, or density of coating material or cleanup material shall be based on the coating materials as employed (as applied),



including the addition of any thinner or viscosity reducer to the coatings. In accordance with OAC rule 3745-21-04(B)(5), the permittee shall determine the composition of the coatings or cleanup material by formulation data supplied by the manufacturer of the coating materials, or from data determined by an analysis of each coating, as applied, by Reference Method 24 or Method 24A. If, pursuant to section 11.4 of Method 24, 40 CFR Part 60, Appendix A (revised as of July 1, 2001), an owner or operator determines that Method 24 or Method 24A cannot be used for a particular coating or ink, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating or ink to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 and/or Method 24A.

g) Miscellaneous Requirements

- (1) None.