



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL CERTIFIED MAIL  
FRANKLIN COUNTY**

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center  
P.O. Box 1049

**Application No: 01-08233**

**DATE: 11/7/2000**

Distribution Fulfillment Services Inc  
Dean Shelato  
4545 Fisher Rd  
Columbus, OH 43228

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
236 East Town Street, Room 300  
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo, Manager  
Field Operations and Permit Section  
Division of Air Pollution Control

CC: USEPA

CDO



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Permit To Install  
Terms and Conditions

Issue Date: 11/7/2000  
Effective Date: 11/7/2000

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**FINAL PERMIT TO INSTALL 01-08233**

Application Number: 01-08233  
APS Premise Number: 0125041805  
Permit Fee: **\$800**  
Name of Facility: Distribution Fulfillment Services Inc  
Person to Contact: Dean Shelato  
Address: 4545 Fisher Rd  
Columbus, OH 43228

Location of proposed air contaminant source(s) [emissions unit(s)]:  
**4541 Fisher Rd**  
**Columbus, Ohio**

Description of proposed emissions unit(s):  
**23.1 MMBtu/hr boiler firing natural gas only.**

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

## **Part I - GENERAL TERMS AND CONDITIONS**

### **A. Permit to Install General Terms and Conditions**

#### **1. Compliance Requirements**

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

#### **2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

#### **3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

#### **4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Termination of Permit to Install**

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

**9. Construction of New Sources(s)**

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio

Environmental Protection Agency if the proposed sources are inadequate or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

**10. Public Disclosure**

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

**11. Applicability**

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

**12. Best Available Technology**

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

**13. Source Operation and Operating Permit Requirements After Completion of Construction**

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the emissions unit(s) covered by this permit.

**Distribution Fulfillment Services Inc**  
**PTI Application: 01-08233**  
**Issued: 11/7/2000**

**Facility ID: 0125041805**

**14. Construction Compliance Certification**

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

**15. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

**B. Permit to Install Summary of Allowable Emissions**

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)**  
**TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
NO <sub>x</sub>	4.9 tpy
VOC	0.6 tpy
CO	8.3 tpy
PM	0.2 tpy
SO <sub>2</sub>	.06 tpy

**PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
B003 - 23.1 mmBtu/hr boiler firing natural gas only.	OAC rule 3745-31-05(A)(3)	NOx emissions shall not exceed 1.13 lb/hr and 4.9 tons/year. CO emissions shall not exceed 1.89 lb/hr and 8.3 tons/year. VOC emissions shall not exceed 0.13 lb/hr and 0.6 ton/year. PM emissions shall not exceed 0.04 lb/hr and 0.2 ton/year. SO <sub>2</sub> emissions shall not exceed 0.014 lb/hr and .06 ton/year.
		See A.2.a.
	OAC rule 3745-07(A)(1)	Visible particulate emissions from any stack shall not exceed 20% opacity, as a six-minute average, except as provided by rule.
	OAC rule 3745-17-10(B)(1)	0.020 pound of particulate emissions per mmBtu of actual heat input.
	OAC rule 3745-18-06(A)	The emissions unit is exempt from SO <sub>2</sub> emissions limitations under paragraphs (D), (F) and (G) of this rule when natural gas is the only fuel burned.

**Distribution Fulfillment Services Inc**

**PTI Application: 01 09222**

**Issued**

**Facility ID: 0125041805**

Emissions Unit ID: **B003**

**2. Additional Terms and Conditions**

- 2.a** The permittee shall install low NOx burners to this emissions unit by December 31, 2000 according to the following compliance schedule:

**Milestone Dates**

- |      |  |                          |
|------|--|--------------------------|
| i.   | Issue orders for the purchase of component parts for installation of low NOx burners | <u>November 1, 2000</u>  |
| ii.  | Initiate on-site installation of low NOx burners                                     | <u>December 15, 2000</u> |
| iii. | Complete on-site installation of low NOx burners                                     | <u>December 31, 2000</u> |

**B. Operational Restrictions**

1. The permittee shall burn only natural gas in this emissions unit.

**C. Monitoring and/or Recordkeeping Requirements**

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

**D. Reporting Requirements**

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

**E. Testing Requirements**

1. Compliance with the emission limitations in section A.1. of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation: 1.13 lb NOx per hour and 4.9 tons NOx per year

Applicable Compliance Method:

Compliance shall be determined by multiplying the maximum hourly gas burning capacity of the emissions unit (23.1 MMBtu/hr) by 0.049 lbs NOx/MMBtu natural gas burned (emissions factor from "Compilation of Air Pollutant Emission Factors", Table 1.4-1 (7/98) for natural gas combustion). To show compliance with the tons per year limit, multiply the lbs/hour calculated above by 8,760 and divide the product by 2,000.

- b. Emission Limitation: 1.89 lb of CO per hour and 8.3 tons of CO per year

Applicable Compliance Method:

Compliance shall be determined by multiplying the maximum hourly gas burning capacity of the emissions unit (23.1 MMBtu/hr) by 0.082 lbs CO/MMBtu natural gas burned (emissions factor from "Compilation of Air Pollutant Emission Factors", Table 1.4-1 (7/98) for natural gas combustion). To show compliance with the tons per year limit, multiply the lbs/hour calculated above by 8,760 and divide the product by 2,000.

- c. Emission Limitation: 0.13 lb of VOC per hour and 0.6 ton of VOC per year

Applicable Compliance Method:

Compliance shall be determined by multiplying the maximum hourly gas burning capacity of the emissions unit (23.1 MMBtu/hr) by 0.0054 lbs VOC/MMBtu natural gas burned (emissions factor from "Compilation of Air Pollutant Emission Factors", Table 1.4-1 (7/98) for natural gas combustion). To show compliance with the tons per year limit, multiply the lbs/hour calculated above by 8,760 and divide the product by 2,000.

- d. Emission Limitation: 0.04 lb of PM per hour and 0.2 ton of PM per year

Applicable Compliance Method:

Compliance shall be determined by multiplying the maximum hourly gas burning capacity of the emissions unit (23.1 MMBtu/hr) by 0.0019 lb PM/MMBtu natural gas burned (emissions factor from "Compilation of Air Pollutant Emission Factors", Table 1.4-1 (7/98) for natural gas combustion). To show compliance with the tons per year limit, multiply the lbs/hour calculated above by 8,760 and divide the product by 2,000.

- e. Emission Limitation: 0.014 lb of SO<sub>2</sub> per hour and 0.06 ton of SO<sub>2</sub> per year

Applicable Compliance Method:

Compliance shall be determined by multiplying the maximum hourly gas burning capacity of the emissions unit (23.1 MMBtu/hr) by 0.00059 lbs/SO<sub>2</sub> natural gas burned (emissions factor from "Compilation of Air Pollutant Emission Factors", Table 1.4-1 (7/98) for natural gas combustion). To show compliance with the tons per year limit, multiply the lbs/hour calculated above by 8,760 and divide the product by 2,000.

- f. Emission Limitation: Visible particulate emissions shall not exceed 20% opacity as a six-minute average, except as provided by rule.

Applicable Compliance Method:

Compliance shall be demonstrated by the method specified in OAC rule 3745-17-03(B)(1).

- g. Emission Limitation - 0.020 pound of particulate emissions per MMBtu of actual heat input.

Applicable Compliance Method -

Compliance shall be determined by multiplying the maximum hourly gas burning capacity of the emissions unit (22,647 cubic ft/hr) by 1.9 lb/million cubic feet (the emission factor from "Compilation of Air Pollutant Emission Factors", Table 1.4-2 (7/98) for natural gas combustion) and dividing by the maximum heat input capacity of the emissions unit (23.1 MMBtu/hr).

**F. Miscellaneous Requirements**

None

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08233 Facility ID: 0125041805

FACILITY NAME Distribution Fulfillment Services Inc

FACILITY DESCRIPTION 23.1 MMBtu/hr boiler firing natural gas only. CITY/TWP Columbus

SIC CODE 5399 SCC CODE 1-03-006-01 EMISSIONS UNIT ID B003

EMISSIONS UNIT DESCRIPTION 23.1 MMBtu/hr boiler firing natural gas only.

DATE INSTALLED 9/99

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter		0.04 lb/hr	0.2 tpy	0.04 lb/hr	0.2 tpy
PM <sub>10</sub>					
Sulfur Dioxide		0.014 lb/hr	.06 tpy	0.014 lb/hr	0.06 tpy
Organic Compounds		0.13 lb/hr	0.6 tpy	0.13 lb/hr	0.6 tpy
Nitrogen Oxides		1.13 lb/hr	4.9 tpy	1.13 lb/hr	4.9 tpy
Carbon Monoxide		1.89 lb/hr	8.3 tpy	1.89 lb/hr	8.3 tpy
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? NESHAP? PSD? OFFSET POLICY?

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

Enter Determination See additional terms and conditions.

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? NO

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$

**TOXIC AIR CONTAMINANTS**

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED\*? YES x NO

IDENTIFY THE AIR CONTAMINANTS:

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08233

Facility ID: 0125041805

FACILITY NAME Distribution Fulfillment Services Inc

FACILITY DESCRIPTION	23.1 MMBtu/hr boiler firing natural gas only.	CITY/TWP	Columbus
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**Ohio EPA Permit to Install Information Form** Please describe below any documentation which is being submitted with this recommendation (must be sent the same day). Electronic items should be submitted with the e-mail transmitting the PTI terms, and in software that CO can utilize. If mailing any hard copy, this section must be printed as a cover page. All items must be clearly labeled indicating the PTI name and number. Submit **hard copy items to Pam McGraner**, AQM&P, DAPC, Central Office, and electronic files to [airpti@epa.state.oh.us](mailto:airpti@epa.state.oh.us)

Please fill out the following. If the checkbox does not work, replace it with an 'X'

	<u>Electronic</u>	<u>Additional information File Name Convention (your PTI # plus this letter)</u>	<u>Hard Copy</u>	<u>None</u>
<u>Calculations (required)</u>	<input checked="" type="checkbox"/>	0000000c.wpd	<input type="checkbox"/>	
<u>Modeling form/results</u>	<input type="checkbox"/>	0000000s.wpd	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>PTI Application (complete or partial)*</u>	<input type="checkbox"/>	0000000a.wpd	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>BAT Study</u>	<input type="checkbox"/>	0000000b.wpd	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>Other/misc.</u>	<input type="checkbox"/>	0000000t.wpd	<input type="checkbox"/>	<input checked="" type="checkbox"/>

\* Mandatory for netting, PSD, nonattainment NSR, 112(g), 21-07(G)(9)(g) and 21-09(U)(2)(f) - 2 complete copies.

Please complete (see comment bubble to the left for additional instructions):

NSR Discussion

Distribution Fulfillment Services, Inc. is requesting a PTI for a 23.1 mmBTU/hr natural gas firing boiler which was previously installed September 1999. The facility has withdrawn several diesel-fueled generators and tank emission units and is no longer subject to Title V requirements. The new boiler along with two additional boilers (33 mmBTU/hr) are the only emissions units in operation at the facility. The new boiler will be fueled by natural gas only. The facility is subject to the requirements of OAC rule 3745-31-05(A)(3), OAC rule 3745-07(A)(1), and OAC rule 3745-17-10(B)(1) and are exempt from sulfur dioxide emission limitation requirements pursuant to 3745-18-06 (A). The annual emissions limits were calculated using AP-42 emissions factors. The boiler was constructed in 1999 without using BAT (low NOx burners). Therefore, we have included the facility's compliance schedule for installing the low NOx burners

Calculation of emission limits:

(Design Heat Input) x (AP-42 Emission Factor for Natural Gas) x (8760 Hours/Year) x (1 ton/2000 lbs)

NOx

(23.1 MMBtu/hr) x (0.049 lbs NOx/MMBtu) x (8760 hrs/yr) x (1 ton/2000 lbs) = 4.95 tons NOx/year

CO

(23.1 MMBtu/hr) x (0.082 lbs CO/MMBtu) x (8760 hrs/yr) x (1 ton/2000 lbs) = 8.3 tons CO/year

VOC

(23.1 MMBtu/hr) x (0.0054 lbs VOC/MMBtu) x (8760 hrs/yr) x (1 ton/2000 lbs) = 0.55 ton VOC/year

PM

(23.1 MMBtu./hr) x (0.0019 lb PM/MMBtu) x (8760 hrs/year) x (1 ton/2000lbs) = 0.19 ton PM/year

SO2

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08233 Facility ID: 0125041805

FACILITY NAME Distribution Fulfillment Services Inc

FACILITY DESCRIPTION	23.1 MMBtu/hr boiler firing natural gas only.	CITY/TWP	Columbus
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$$(23.1 \text{ MMBtu/hr}) \times (0.00059 \text{ lbs SO}_2/\text{MMBtu}) \times (8760 \text{ hrs/yr}) \times (1 \text{ ton}/2000 \text{ lbs}) = 0.06 \text{ ton SO}_2/\text{year}$$

If you have any questions, please call me at (614) 728-5043. Thank you.

Kelly Meinzer

NONE

Please complete for these type permits (For PSD/NSR Permit, place mouse over this text):

Synthetic Minor Determination and/or  Netting Determination  
Permit To Install ENTER PTI NUMBER HERE

- A. Source Description
- B. Facility Emissions and Attainment Status
- C. Source Emissions
- D. Conclusion

PLEASE PROVIDE ADDITIONAL NOTES OR COMMENTS AS NECESSARY:

NONE

Please complete:

**SUMMARY (for informational purposes only)**  
**TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
NOx	4.9 tpy
VOC	0.6 tpy
CO	8.3 tpy
PM	0.2 tpy
SO <sub>2</sub>	.06 tpy

**NEW SOURCE REVIEW FORM B**

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Facility ID: 0125041805

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Please fill out the following. If the checkbox does not work, replace it with an 'X'

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**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08233 Facility ID: 0125041805

FACILITY NAME Distribution Fulfillment Services Inc

FACILITY DESCRIPTION	23.1 MMBtu/hr boiler firing natural gas only.	CITY/TWP	Columbus
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PM

$$(23.1 \text{ MMBtu./hr}) \times (0.0019 \text{ lb PM/MMBtu}) \times (8760 \text{ hrs/year}) \times (1 \text{ ton}/2000\text{lbs}) = 0.19 \text{ ton PM/year}$$
SO2

$$(23.1 \text{ MMBtu/hr}) \times (0.00059 \text{ lbs SO}_2\text{/MMBtu}) \times (8760 \text{ hrs/yr}) \times (1 \text{ ton}/2000 \text{ lbs}) = 0.06 \text{ ton SO}_2\text{/year}$$

If you have any questions, please call me at (614) 728-5043. Thank you.

Kelly Meinzer

NONE

Please complete for these type permits (For PSD/NSR Permit, place mouse over this text):

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Permit To Install ENTER PTI NUMBER HERE

- A. Source Description
- B. Facility Emissions and Attainment Status
- C. Source Emissions
- D. Conclusion

PLEASE PROVIDE ADDITIONAL NOTES OR COMMENTS AS NECESSARY:

NONE

Please complete:

**SUMMARY (for informational purposes only)**  
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PM	0.2 tpy
SO <sub>2</sub>	.06 tpy

**NEW SOURCE REVIEW FORM B**

PTI Number: 01-08233

Facility ID: 0125041805

FACILITY NAME Distribution Fulfillment Services Inc

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FACILITY DESCRIPTION	23.1 MMBtu/hr boiler firing natural gas only.	CITY/TWP	Columbus
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