State of Ohio Environmental Protection Agency

STREET ADDRESS:
Lazarus Government Center
50 W. Town St., Suite 700
Columbus, Ohio 43215

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P.O. Box 1049
Columbus, OH 43216-1049

11/12/2009

Certified Mail
Facility ID: 0448011731
Permit Number: P0088509
County: Lucas

Mr. Richard Smallets
Magna Steyr - Toledo Paint Facility
Chrysler LLC Supplier Park
3800 Stickney Avenue
Toledo, OH 43608

RE: DRAFT AIR POLLUTION TITLE V PERMIT
Permit Type: Initial

Dear Permit Holder:

A draft of the OAC Chapter 3745-77 Title V permit for the referenced facility has been issued. The purpose of this draft is to solicit public comments. A public notice will appear in the Ohio EPA Weekly Review and the local newspaper, Toledo Blade. A copy of the public notice, the Statement of Basis, and the draft permit are enclosed. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page http://www.epa.ohio.gov/dapc in Microsoft Word and Adobe Acrobat format. Comments will be accepted as a marked-up copy of the permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
50 W. Town St., 7th Floor
Columbus, Ohio 43215

and

Toledo Department of Environmental Services
348 South Erie Street
Toledo, OH 43604

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on processing the Title V permit will be made after consideration of comments received and oral testimony if a public hearing is conducted. You will then be provided with a Preliminary Proposed Title V permit and another opportunity to comment prior to the 45-day Proposed Title V permit submittal to U.S. EPA Region 5. The permit will be issued final after U.S. EPA review is completed and no objections to the final issuance have been received. If you have any questions, please contact Toledo Department of Environmental Services at (419)936-3015.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 - *Via E-Mail Notification*
TDES; Michigan; Indiana

Lucas County

PUBLIC NOTICE
ISSUANCE OF DRAFT AIR POLLUTION Title V Permit
Magna Steyr - Toledo Paint Facility

Issue Date: 11/12/2009
Permit Number: P0088509
Permit Type: Initial
Permit Description: Initial TV for paint shopat Toledo Jeep Supplier Park
Facility ID: 0448011731
Facility Location: Magna Steyr - Toledo Paint Facility
Chrysler LLC Supplier Park, 3800 Stickney Avenue
Toledo, OH 43608
Facility Description: Automobile Manufacturing

Chris Korleski, Director of the Ohio Environmental Protection Agency, 50 West Town Street, Columbus Ohio, has issued a draft action of an air pollution control Title V operating permit for the facility at the location identified above on the date indicated. Comments concerning this draft action, or a request for a public meeting, must be sent in writing no later than thirty (30) days from the date this notice is published. All comments, questions, requests for permit applications or other pertinent documentation, and correspondence concerning this action must be directed to Mary Lehman-Schmidt at Toledo Department of Environmental Services, 348 South Erie Street or (419)936-3015. The permit, which includes a detailed description of the operations, and associated statement of basis for the permit requirements, can be downloaded from the Web page: www.epa.ohio.gov/dapc

Statement of Basis For Air Pollution Title V Permit

Facility ID:	0448011731
Facility Name:	Toledo Supplier Park - Paint Shop
Facility Description:	Paint Shop portion of Automotive and Light Duty Truck Supplier Park
Facility Address:	Chrysler LLC Supplier Park, Toledo, OH 43608
Permit #:	P0088509, Initial

This facility is subject to Title V because it is major for:

☐ Lead ☐ Sulfur Dioxide ☐ Carbon Monoxide ☒ Volatile Organic Compounds ☐ Nitrogen Oxides
☐ Particulate Matter ≤ 10 microns ☐ Single Hazardous Air Pollutant ☐ Combined Hazardous Air Pollutants
☒ Maximum Available Control Technology Standard(s)

A. Standard Terms and Conditions

Has each insignificant emissions unit been reviewed to confirm it meets the definition in OAC rule 3745-77-01 (U)?	yes
Were there any "common control" issues associated with this facility? If yes, provide a summary of those issues and explain how the DAPC decided to resolve them.	Yes - In 2004 Chrysler installed a "Suppliers Park" assembly plant/complex. This facility consists of four separately operated buildings; the body shop, paint shop, rolling chassis and final assembly facilities which are managed as, and by, separate entities. Separate premise numbers have been issued for each operation even though all are related with production of vehicles closely coordinated to ensure maximum efficiency. As a result, these four facilities are considered to be under common control for Title V purposes.
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a minor permit modification per OAC rule 3745-77-08(C)(1)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a significant permit modification per OAC rule 3745-77-08(C)(3)	N/A

Please identify the affected unit(s)and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a reopening per OAC rule 3745-77-08(D)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document resulting from a renewal per OAC rule 3745-77-08(E)	N/A

B. Facility-Wide Terms and Conditions

Term and Condition (paragraph)	Basis		Comments
	SIP (3745-)	Other	
B.2	N	Y	40 CFR Part 63 Subpart A and 40 CFR Part 63 Subpart IIII. Ordinarily these requirements would be incorporated into Part C. of this permit. However, in November, 2008 the Toledo Division of Environmental Services and representatives from the Ohio EPA discussed the issuance of the Toledo Supplier Park Permits (0448011729 – OMMC (final issue 4/29/09); 0448011730 – KUKA (final issue 12/11/08); and 0448011731 – Magna Steyr) without incorporating the MACTs by reference. Because the Daimler Chrysler (Toledo North Assembly Plant) permit 0448010413 and the final issue Title V permits for both OMMC and KUKA have been issued without incorporating the MACTs by reference, OEPA will allow the initial Title V permit for Magna Steyr to be issued without incorporating the MACTs by reference. Upon renewal for each of these permits, the MACTs shall be incorporated by reference.

C. Emissions Unit Terms and Conditions

Key:
EU = emissions unit ID
ND = negative declaration (i.e., term that indicates that a particular rule(s) is (are) not applicable to a specific emissions unit)
OR = operational restriction
M = monitoring requirements
St = streamlining term used to replace a PTI monitoring, record keeping, or reporting requirement with an equivalent or more stringent requirement
ENF = did noncompliance issues drive the monitoring requirements?
R = record keeping requirements
Rp = reporting requirements
ET = emission testing requirements (not including compliance method terms)
Misc = miscellaneous requirements

EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	St	Rp	St	ET	Misc	Comments
		SIP (3745-)	Other												
The following emissions units were not installed: B302, B311 – B333	n/a	n/a	n/a	N	N	N	N	N	N	N	N	N	N	N	n/a
B301, B304 – 20.40 MMBtu/hr natural gas boiler with low NOx burners and flue gas recirculation – No. 2 oil backup fuel	0.083 pound carbon monoxide (CO) per mmBtu when combusting only natural gas (gas), 0.036 pound CO per mmBtu when combusting only fuel oil (oil), 1.7 pounds of CO per hour (gas), 0.73 pounds of CO per hour (oil), 7.5 tons of CO per year, 0.72 pounds of nitrogen oxides (NOx) per hour (gas), 1.5 pounds of NOx per hour (oil). 3.5 tons of NOx per year, 0.04 pound of particulate emissions (PE) per hour (gas), 0.31 pound of PE per hour (oil), 0.27 tons of PE per year, 0.15 pound of PM10 per hour (gas),	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET – These emissions units have never been stack tested.

	0.5 pounds of PM10 per hour (oil), 0.78 tons of PM10 per year, 0.0006 pound sulfur dioxide (SO2) per mmBtu (gas), 0.51 pound SO2 per mmBtu (oil), 0.01 pound SO2 per hour (gas), 10.4 pounds SO2 per hour (oil), 3.64 tons of SO2 year, 0.11 pound of volatile organic compounds (VOC) per hour (gas), 0.03 pound of VOC per hour (oil), 0.5 tons of VOC per year														
	Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. This is an inherently clean source combusting only natural gas and/or No. 2 fuel oil and no additional OR, M, R, Rp requirements are necessary. ET - These emissions units have never been stack tested.
	20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). This is an inherently clean process and no additional OR, M, R, Rp requirements are necessary. ET - These emissions units have never been stack tested.
	Particulate emission rate not to exceed 0.020	17-10(B)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3) limitation of 0.0019 pound per mmBtu heat input (gas) and 0.015 pound per

pound particulate per million BTU heat input.														mmBtu heat input (oil).
Exemption from SO2 emissions limitation on days when only natural gas is burned	18-06(A)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - appropriate clean fuel standard T&Cs. This is an inherently clean source combusting only natural gas and no additional OR, M, R, Rp requirements are necessary. M, R, Rp – appropriate clean fuel standard T&Cs.
SO2 emission rate not to exceed 1.6 pounds of sulfur dioxide per MM Btu actual heat input.	18-06(D)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis, OR, M, R, Rp - appropriate standard T&Cs when fuel oil is burned.
The BACT determination for VOC	21-07(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State. Permit limits are set by BAT equivalent (OAC rule 3745-31-05(A)(3)).
The BACT determination for CO	21-08(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State. Permit limits are set by BAT equivalent (OAC rule 3745-31-05(A)(3)).
The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 36.40 tons of CO per rolling, 12-month period, and 9.19 tons of SO2 per rolling, 12-month period.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas or No. 2 fuel oil only and throughput limitations. M, R & Rp - monitoring of fuel type and usage. ET - compliance demonstrated by an initial performance verification for CO emissions only submitted 6/1/06 (19.9 ppm CO, corrected to 3% Oxygen)
0.035 pound of NOx per mmBtu (gas), 0.072 pound of NOx per mmBtu	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the attainment PSD determination of OAC 3745-31-10 thru 20 of PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil and throughput limitations.

(oil), 0.0019 pound of PE per mmBtu (gas), 0.015 pound PE per mmBtu (oil), 0.0075 pound of PM10 per mmBtu (gas), and 0.024 pound of PM10 per mmBtu (oil), and the combined emissions from the combustion of fuel oil and natural gas B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, 1.09 tons of PE per rolling, 12-month period, and 3.65 tons of PM10 per rolling, 12-month period.														M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.
0.035 pound of nitrogen oxides (NOx) per mmBtu (gas), 0.072 pound of NOx per mmBtu (oil), 0.0054 pound of VOC per mmBtu (gas), 0.0015 pound of VOC per mmBtu	31-21 thru 27	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the nonattainment PSD determination of OAC 3745-31-21 thru 27 of PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil and throughput limitations. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to

	(oil), and the combined emissions from the combustion of fuel oil and natural gas in B301 through K301, K302, K303 and P306 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, and 2.36 tons of VOC per rolling, 12-month period.														derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.
	Standards for Small Industrial-Commercial-Institutional Steam Generating Units	N	Y	N	Y	Y	N	N	Y	N	Y	N	Y	N	Basis - 40 CFR Part 60, Subpart Dc. OR, M, R, Rp, ET – 40 CFR Part 60 Subpart Dc section 60.42c.(d) limits the sulfur content of oil to 0.5% by weight as a rolling, 30-day average based on certification from the fuel supplier, sections 60.42c.(g)&(h) and sections 60.43c.(c)&(d) set opacity limitations at 20% except for periods of start-up and shut-down, section 60.45c(a)(7) requires an initial opacity test when burning oil. This emissions unit has not had a compliance demonstration for opacity because only natural gas has been used.
	National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters	N	Y	N	N	N	N	N	N	N	N	N	Y	N	This emissions unit is subject to applicable portions of 40 CFR 63, Subpart A and to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the Boiler MACT (40 CFR Part 63, Subpart DDDDD). If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by Ohio

															EPA or U.S. EPA. ET - compliance demonstrated by an initial performance verification for CO emissions submitted 6/1/06 (19.9 ppm CO, corrected to 3% Oxygen)
B303 – eight natural gas fired air make up units (<10 mmBtu/hr each) total capacity 28.95 mmBtu/hr	0.083 pound of carbon monoxide (CO) per mmBtu, 2.4 pounds CO per hour, 10.5 tons of CO per year, 2.5 pounds of nitrogen oxides (NOx) per hour, 10.95 tons of NOx per year, 0.06 pound of PE per hour, 0.24 ton of PE per year, 0.22 pound of PM10 per hour, 0.95 tons of PM10 per year, 0.0006 pound sulfur dioxide (SO2) per mmBtu, 0.02 pound of SO2 per hour, 0.076 ton of SO2 per year, 0.16 pound of volatile organic compounds (VOC) per hour, 0.68 tons of VOC per year	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas only and throughput limitations. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation. These are multiple units (up to 8) and are too small to justify testing. These emissions units have never been stack tested.
	Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. This is an inherently clean source combusting only natural gas and no additional M, R, & Rp requirements are necessary.

														OR – tracking natural gas usage. ET - These emissions units have never been stack tested.
20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). This is an inherently clean source combusting only natural gas and no additional OR, M, R, Rp requirements are necessary. M, R, Rp – appropriate clean fuel standard T&Cs. ET - These emissions units have never been stack tested.
Particulate emission rate not to exceed 0.020 pound particulate per million BTU heat input.	17-10(B)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3) limitation of 0.0019 pound per mmBtu heat input (gas).
Exemption from SO2 emissions limitation on days when only natural gas is burned	18-06(A)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - appropriate clean fuel standard T&Cs. This is an inherently clean source combusting only natural gas and no additional OR, M, R, Rp requirements are necessary. M, R, Rp – appropriate clean fuel standard T&Cs.
The BACT determination for VOC	21-07(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State. Permit limits are set by BAT equivalent (OAC rule 3745-31-05(A)(3)).
The BACT determination for CO	21-08(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State. Permit limits are set by BAT equivalent (OAC rule 3745-31-05(A)(3)).
The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 36.40 tons of CO	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas only and throughput limitation. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation per AP-42 emission factors used to derive

	per rolling, 12-month period, and 9.19 tons of SO2 per rolling, 12-month period.														the limitation and establish maximum emissions. These emissions units have never been stack tested.
	0.085 pound nitrogen oxides (NOx) per mmBtu, 0.0019 pound of particulate emissions (PE) per mmBtu, 0.0075 pound of particulate emissions as PM10 per mmBtu and the combined emissions from the combustion of fuel oil and natural gas B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, 1.09 tons of PE per rolling, 12-month period, and 3.65 tons of PM10 per rolling, 12-month period.	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the PSD determination of OAC 3745-31-10 thru 20 (NSR attainment) of PTI 04-01358, modified January 31, 2008. OR – natural gas only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. These emissions units have never been stack tested.
	0.085 pound nitrogen oxides (NOx) per mmBtu, 0.0054 pound volatile organic compounds (VOC) per mmBtu, and	31-21 thru 27	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the nonattainment PSD determination of OAC 3745-31-21 thru 27 of PTI 04-01358, modified January 31, 2008. OR – natural gas only and throughput limitation. M, R & Rp - monitoring of fuel type and

	the combined emissions from the combustion of fuel oil and natural gas in B301 through K301, K302, K303, K404, K405 and P306 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, and 2.36 tons of VOC per rolling, 12-month period.														usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. These emissions units have never been stack tested.
B305, B306, B307, B308, B309, B310 –14 mmBtu/hr natural gas fired air make-up unit w/low NOx burner	0.083 pound of carbon monoxide (CO) per mmBtu, 1.2 pounds CO per hour, 5.3 tons of CO per year, 1.2 pounds of nitrogen oxides (NOx) per hour, 5.3 tons of NOx per year, 0.03 pound of PE per hour, 0.13 ton of PE per year, 0.11 pound of PM10 per hour, 0.5 ton of PM10 per year, 0.0006 pound sulfur dioxide (SO2) per mmBtu, 0.01 pound of SO2 per hour, 0.05 ton of SO2 per year, 0.08 pound of	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation. These emissions units have never been stack tested.

	volatile organic compounds (VOC) per hour, 0.35 ton of VOC per year														
	Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. This is an inherently clean source combusting only natural gas and no additional OR, M, R, Rp requirements are necessary. ET - These emissions units have never been stack tested.
	20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). This is an inherently clean source combusting only natural gas and no additional OR, M, R, Rp requirements are necessary. ET - These emissions units have never been stack tested.
	Particulate emission rate not to exceed 0.020 pound particulate per million BTU heat input.	17-10(B)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3) limitation of 0.0019 pound per mmBtu heat input (gas).
	Exemption from SO2 emissions limitation on days when only natural gas is burned	18-06(A)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - appropriate clean fuel standard T&Cs. This is an inherently clean source combusting only natural gas and no additional OR, M, R, Rp requirements are necessary. M, R, Rp – appropriate clean fuel standard T&Cs.
	The BACT determination for VOC	21-07(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State. Permit limits are set by BAT equivalent (OAC rule 3745-31-05(A)(3)).
	The BACT determination for CO	21-08(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State. Permit limits are set by BAT equivalent (OAC rule 3745-31-05(A)(3)).
	The combined emissions from the combustion of fuel oil and natural gas	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008.

in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 36.40 tons of CO per rolling, 12-month period, and 9.19 tons of SO2 per rolling, 12-month period.															OR – natural gas only and throughput limitation. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation per AP-42 emission factors used to derive the limitation and establish maximum emissions. These emissions units have never been stack tested.
0.085 pound nitrogen oxides (NOx) per mmBtu, 0.0019 pound of particulate emissions (PE) per mmBtu, 0.0075 pound of particulate emissions as PM10 per mmBtu and the combined emissions from the combustion of fuel oil and natural gas B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, 1.09 tons of PE per rolling, 12-month period, and 3.65 tons of PM10 per rolling, 12-month	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the PSD determination of OAC 3745-31-10 thru 20 (NSR attainment) of PTI 04-01358, modified January 31, 2008. OR – natural gas only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. These emissions units have never been stack tested.

	period.														
	0.085 pound nitrogen oxides (NOx) per mmBtu, 0.0054 pound volatile organic compounds (VOC) per mmBtu, and the combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, and 2.36 tons of VOC per rolling, 12-month period.	31-21 thru 27	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the nonattainment PSD determination of OAC 3745-31-21 thru 27 of PTI 04-01358, modified January 31, 2008. OR – natural gas only and throughput limitation. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. These emissions units have never been stack tested.
K301, Electrodeposition prime coat (E-coat) tank vented to a 7.5 mmBtu/hr natural gas fired regenerative thermal oxidizer (coating emissions); E-coat oven with 14.05 mmBtu/hr direct-fired low NOx natural gas burners	electrodeposition prime coat (E-Coat) tank vented to a shared control device with K303 (7.5 mmBtu/hr thermal oxidizer natural gas fired)														
	0.28 pound of PM10 per hour, 0.27 pounds of volatile organic compounds (VOC) per hour, 1.2 tons of VOC per year, the permittee shall operate and maintain a thermal oxidizer, with a 100% capture efficiency and a minimum of 95 percent control efficiency, to	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR, M, R & Rp – operating conditions and monitoring of coating usage and work practices to demonstrate compliance with the emissions limitations. ET - compliance demonstrations based on a one-time worst case emissions calculation. These emissions units have never been stack tested.

control VOC emissions from the E-coat dip tank and e-coat oven. The thermal oxidizer shall be installed, operated and maintained in accordance with the manufacturer's recommendations with any amendments deemed necessary by the permittee, and the average combustion temperature within the thermal oxidizer, for any 3-hour block of time when the oxidizer is in operation as a VOC control device for compliance purposes, shall not be below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.														
1.2 pounds of VOC per gallon of coating, excluding water and exempt solvents, or, if a control system is employed, 1.4 pounds of VOC per	21-09(C)(1)(a)(i)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis, OR, M, R, Rp, ET – OAC rule 3745-21-09(C)(1)(a)(ii)-(iv) restricts the maximum VOC concentration of the coating at a level equivalent to 40 CFR Part 60 Subpart MM levels in terms of pounds VOC per gallon of solid applied. RT = 0.017 kg VOC/liter (0.05 lb VOC/gal = 0.006 kg VOC/liter, which is far less than the 0.017 kg VOC/liter limit).

gallon of solids from the electrodeposition coating line														ET – If required, compliance demonstrated by Method 24.
The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 36.40 tons of CO per rolling, 12-month period and 9.19 tons of SO2 per rolling, 12-month period.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation per AP-42 emission factors used to derive the limitation and establish maximum emissions. Emissions limitations will be set as PTE at a restricted throughput of 82 vehicles per hour. The permitee based this annual emissions estimate on a maximum production of 82 vehicles per hour and 200,064 vehicles per year. No initial testing is required at this level of emissions.
0.085 pound of NOx per mmBtu, 0.0019 pound particulate emissions (PE) per mmBtu, 0.0075 pound of PM10 per mmBtu, and the combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 37.89 tons of NOx	31-10 thru 20	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation per AP-42 emission factors used to derive the limitation and establish maximum emissions. These emissions units have never been stack tested.

per rolling, 12-month period, 1.09 tons of PE per rolling, 12-month period, and 3.65 tons of PM10 per rolling, 12-month period.															
Restriction on VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements.	N	Y	N	N	N	N	N	N	N	N	N	N	N	Basis - 40 CFR Part 60, applicable portions of Subpart A and Subpart MM. Subpart MM restricts VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements. RT is the ratio of the total volume of coating solids that is added to the EDP system in a calendar month divided by the total volume design capacity of the EDP system. M,R,Rp – included in BAT analysis.
Applicable work practice standards	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - 40 CFR Part 63, Subpart IIII and applicable portions of 40 CFR Part 63, Subpart A, which became applicable to the facility on April 26, 2007 (see B.2 of the permit). OR,M, R, Rp – develop and implement a work practice plan based on the compliance option(s) of 40 CFR Part 63, Subpart IIII (see Part B.2 of the permit). Notice of compliance option submitted 6/30/2007.
None	N	Y	N	N	N	N	N	N	N	N	N	N	N	40 CFR 64.2 - CAM does not apply. The uncontrolled potential emissions are less

														than 100 tpy.
E-coat oven with 14.05 mmBtu/hr direct fired low NOx natural gas E-coat oven burners (combustion emissions)														
0.083 pound of carbon monoxide (CO) per mmBtu, 1.2 pounds of CO per hour, 5.1 tons of CO per year, 1.2 pounds of nitrogen oxides (NOx) per hour, 5.1 tons of NOx per year, 0.03 pound of PE per hour, 0.12 ton of PE per year, 0.11 pound of PM10 per hour, 0.46 tons of PM10 per year, 0.0006 pound of sulfur dioxide (SO2) per mmBtu, 0.009 pound of SO2 per hour, 0.04 ton of SO2 per year, the average combustion temperature within the thermal oxidizer, for any 3-hour block of time when the oxidizer is in operation as a VOC control device for compliance purposes, shall not be below the average temperature during	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – Drying oven emissions are due to VOC from the curing of the coatings and combustion byproducts from the direct fired natural gas burners and direct fired 7.5 mmBtu oxidizer. VOC from the oven is subject to the joint LAER emissions of 0.04 lb VOC/GACS and 2.1 lb/yr ton/yr. Emissions from the oven burners: natural gas only and company-supplied emissions factors and AP-42 emission factors used to derive the limitation and establish maximum emissions. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation per company-supplied emissions factors and AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.

the most recent emission test that demonstrated the emissions unit was in compliance.														
Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. This is an inherently clean source combusting only natural gas and no additional OR, M, R, Rp requirements are necessary. ET - This emissions unit has never been stack tested.
20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). M, R & Rp - appropriate for standard clean fuel T&Cs. ET - This emissions unit has never been stack tested.
Particulate emission rate based on process weight rate.	17-11(B)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – 3745-17-11(B)(1) requires a process weight rate calculation PWR PE emissions = 0.551 lb/hr) - since in this case only the natural gas contributes to the emissions BAT will be more stringent. To determine the actual worst case particulate emission rate, the following equation shall be used: E = (M) * (1-TE) * (1-CE) where: E = particulate emission rate (lbs/hr) M = maximum coating solids usage rate (lbs/hr) TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used CE = control efficiency of the control equipment - If more than one piece of control equipment is used in series, the equation should be multiplied by additional (1-CE) terms for each additional piece of equipment.
1.2 pounds of	21-	N	N	Y	Y	N	N	Y	N	N	N	N	N	Basis, OR, M, R, Rp, ET – OAC rule 3745-

VOC per gallon of coating, excluding water and exempt solvents, or, if a control system is employed, 1.4 pounds of VOC per gallon of solids from the electrodeposition coating line	09(C)(1)(a)(i)													21-09(C)(1)(a)(ii)-(iv) restricts the maximum VOC concentration of the coating at a level equivalent to 40 CFR Part 60 Subpart MM levels in terms of pounds VOC per gallon of solid applied. Subpart MM restricts VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements. RT is the ratio of the total volume of coating solids that is added to the EDP system in a calendar month divided by the total volume design capacity of the EDP system. PSD review (attainment/non-attainment) is more restrictive than these applicable regulations. ET – If required, compliance demonstrated by Method 24.
The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 36.40 tons of CO per rolling, 12-month period, and 9.19 tons of SO2 per rolling, 12-month period	N	Y	N	Y	Y	N	N	Y	N	Y	N	Y	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. The permitee based this annual emissions estimate on a maximum heat content of 845 mmBtu/scf. These emissions units have never been stack tested.
0.085 pound of NOx per mmBtu, 0.0019 pound particulate emissions (PE) per	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the attainment PSD determination of OAC 3745-31-10 thru 20 of PTI 04-01358, modified January 31, 2008. OR – natural gas only per AP-42 emission factors used to derive the limitation and

mmBtu, 0.0075 pound of PM10 per mmBtu, and the combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, 1.09 tons of PE per rolling, 12-month period, and 3.65 tons of PM10 per rolling, 12-month period.														establish maximum emissions. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.
0.085 pound of NOx per mmBtu, and the combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, and 2.36 tons of VOC per rolling, 12-month period;	31-21 thru 27	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the nonattainment PSD determination of OAC 3745-31-21 thru 27 of PTI 04-01358, modified January 31, 2008. OR – natural gas only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.

	the combined emissions of VOC from the E-coat line shall not exceed 0.04 pound of volatile organic compounds per gallon of applied coating solids as a volume-weighted average on a monthly basis; the combined emissions of VOC from the dip tank, drying oven and touch up booth operations associated with the E-coat line (K301), shall not exceed 2.1 tons as a rolling, 12-month summation.														
	Restriction on VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring,	N	Y	N	N	N	N	N	N	N	N	N	N	N	Basis - 40 CFR Part 60, applicable portions of Subpart A and Subpart MM. Subpart MM restricts VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements. RT is the ratio of the total volume of coating solids that is added to the EDP system in a calendar month divided by the total volume design capacity of the EDP system. M,R,Rp – included in BAT analysis.

recordkeeping, and stack testing requirements.														
Applicable work practice standards	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - 40 CFR Part 63, Subpart IIII and applicable portions of 40 CFR Part 63, Subpart A, which became applicable to the facility on April 26, 2007 (see B.2 of the permit). OR,M, R, Rp – develop and implement a work practice plan based on the compliance option(s) of 40 CFR Part 63, Subpart IIII (see Part B.2 of the permit). Notice of compliance option submitted 6/30/2007.
Boiler MACT	N	Y	N	N	N	N	N	N	N	N	N	N	N	40 CFR Part 63.52(a)(2) - This emissions unit is subject to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the boiler MACT (40 CFR Part 63, Subpart DDDDD). If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by the Ohio EPA or U.S. EPA.
touch up booth controlled by a dry filtration device														
Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average and the permittee shall permit no visible emissions of fugitive dust from the enclosure serving the touch	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR - particulate collection system is required M, R, Rp - tracking non-usage of particulate filtration system is deemed adequate for M, R, Rp ET - If M,R,Rp indicates emissions, Method 9 will be used to demonstrate compliance with the 5% opacity limit and Method 22 will be used to demonstrate compliance with the no visible emissions limit..

up booth.														
20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). OR - particulate collection system is required M, R, Rp - tracking non-usage of particulate filtration system is deemed adequate for M, R, Rp ET - This emissions unit has never been stack tested because anticipated emissions are so low. If M,R,Rp indicates emissions, Method 9 will be used to demonstrate compliance.
Particulate emission rate based on process weight rate.	17-11(B)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – 3745-17-11(B)(1) requires a process weight rate calculation PWR PE emissions = 0.551 lb/hr). To determine the actual worst case particulate emission rate, the following equation shall be used: E = (M) * (1-TE) * (1-CE) where: E = particulate emission rate (lbs/hr) M = maximum coating solids usage rate (lbs/hr) TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used CE = control efficiency of the control equipment - If more than one piece of control equipment is used in series, the equation should be multiplied by additional (1-CE) terms for each additional piece of equipment.
1.2 pounds of VOC per gallon of coating, excluding water and exempt solvents, or, if a control system is employed, 1.4 pounds of VOC per gallon of solids from the	21-09(C)(1)(a)(i)	N	N	Y	Y	N	N	Y	N	N	N	N	N	Basis, OR, M, R, Rp, ET – OAC rule 3745-21-09(C)(1)(a)(ii)-(iv) restricts the maximum VOC concentration of the coating at a level equivalent to 40 CFR Part 60 Subpart MM levels in terms of pounds VOC per gallon of solid applied. Subpart MM restricts VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating

electrodeposition coating line														solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements. RT is the ratio of the total volume of coating solids that is added to the EDP system in a calendar month divided by the total volume design capacity of the EDP system. PSD review (attainment/non-attainment) is more restrictive than these applicable regulations. ET – If required, compliance demonstrated by Method 24.
98% control efficiency for particulate, 0.01 pound per hour of PE, 0.05 ton of PE per rolling, 12-month period, 0.01 pound per hour of PM10, 0.05 ton of PM10 per rolling 12-month period.	31-10 thru 20	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – a review of BAT for PE. M, R & Rp - the hourly and annual emission limitations represent full PTE; no M, R & Rp are required. ET – Emissions limitations will be set as PTE at a restricted throughput of 82 vehicles per hour. The permitee based this annual emissions estimate on a maximum production of 82 vehicles per hour and 200,064 vehicles per year. No initial testing is required at this level of emissions.
0.01 pound per hour of volatile organic compounds (VOC), 0.05 ton of VOC per rolling 12-month period, and the annual VOC emissions limitations represent the maximum potential to emit of this emissions unit at a production limitation of 200,064 jobs per rolling 12-month	30-21 thru 27	N	N	N	Y	N	N	N	N	N	N	N	N	Basis – a review of BAT for VOC. M, R & Rp - the hourly and annual emission limitations represent full PTE; no M, R & Rp are required. ET – Emissions limitations will be set as PTE at a restricted throughput of 82 vehicles per hour. The permitee based this annual emissions estimate on a maximum production of 82 vehicles per hour and 200,064 vehicles per year. No initial testing is required at this level of emissions.

period as made federally enforceable in K303 of this permit; the combined emissions of VOC from the E-coat line shall not exceed 0.04 pound of volatile organic compounds per gallon of applied coating solids as a volume-weighted average on a monthly basis; the combined emissions of VOC from the dip tank, drying oven and touch up booth operations associated with the E-coat line (K301), shall not exceed 2.1 tons as a rolling, 12-month summation.														
Applicable work practice standards	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - 40 CFR Part 63, Subpart IIII and applicable portions of 40 CFR Part 63, Subpart A, which became applicable to the facility on April 26, 2007 (see B.2 of the permit). OR,M, R, Rp – develop and implement a work practice plan based on the compliance option(s) of 40 CFR Part 63, Subpart IIII (see Part B.2 of the permit). Notice of compliance option submitted 6/30/2007.
7.5 mmBtu/hr natural gas fired e-coat/topcoat thermal oxidizer combustion emissions (shared control device with K303)														
0.083 pound of carbon monoxide (CO) per mmBtu,	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008.

	0.62 pounds of CO per hour, 2.7 tons of CO per year, 0.64 pounds of nitrogen oxides (NOx) per hour, 2.8 tons of NOx per year, 0.0019 pound of particulate emissions (PE) per mmBtu 0.014 pound of PE per hour, 0.06 ton of PE per year, 0.0075 pound of PM10 per mmBtu 0.06 pound of PM10 per hour, 0.26 tons of PM10 per year, 0.0006 pound of sulfur dioxide (SO2) per mmBtu, 0.01 pound of SO2 per hour, 0.05 ton of SO2 per year, 5% opacity as a 6 minute average, and the average combustion temperature within the thermal oxidizer, for any 3-hour block of time when the oxidizer is in operation as a VOC control device for compliance purposes, shall not														OR – natural gas and/or No. 2 fuel oil only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.

	be below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.														
	Restriction on VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - 40 CFR Part 60, applicable portions of Subpart A and Subpart MM. Subpart MM restricts VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements. RT is the ratio of the total volume of coating solids that is added to the EDP system in a calendar month divided by the total volume design capacity of the EDP system. M,R,Rp – included in BAT analysis.
	Applicable work practice standards	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - 40 CFR Part 63, Subpart IIII and applicable portions of 40 CFR Part 63, Subpart A, which became applicable to the facility on April 26, 2007 (see B.2 of the permit). OR,M, R, Rp – develop and implement a work practice plan based on the compliance option(s) of 40 CFR Part 63, Subpart IIII (see Part B.2 of the permit). Notice of compliance option submitted 6/30/2007.
K302 – Electrostatic	electrostatic powder anti-chip primer spray booth with a high efficiency particulate filtration system														
	0.01 pound per	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – the BAT determination of OAC rule

powder antichip primer spraybooth with a high-efficiency particulate filtration system; electrostatic powder anti-chip oven with no control; 14.05 mmBtu/hr direct-fired natural gas low NOx antichip oven burners	hour of particulate emissions (PE), 0.01 pound per hour of PM10, 5% opacity as a 6-minute average														3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR, M, R, Rp - Paint booth emissions will be of a particulate nature only since the powder does not contain an appreciable amount of free VOC. BACT will be set at 0.01 lb/hr for PM10 with a requirement for 98% overall control. BAT will be set at 0.01 lb/hr for PE. Tracking non-usage of particulate filtration system is deemed adequate for M, R, Rp because this is an inherently clean process.
	No visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR - particulate collection system is required M, R, Rp - M, R, Rp - tracking non-usage of particulate filtration system is deemed adequate for M, R, Rp because this is an inherently clean process. ET - If M,R,Rp indicates emissions, Method 22 will be used to demonstrate compliance.
	20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). OR - particulate collection system is required M, R, Rp - M, R, Rp - tracking non-usage of particulate filtration system is deemed adequate for M, R, Rp because this is an inherently clean process. ET - If M,R,Rp indicates emissions, Method 9 will be used to demonstrate compliance.
	Particulate emission rate based on process weight rate.	17-11(B)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – 3745-17-11(B)(1) requires a process weight rate calculation PWR PE emissions = 0.551 lb/hr). Particulate collection system is required. To determine the actual worst case particulate emission rate, the following equation shall be used: E = (M) * (1-TE) * (1-CE) where: E = particulate emission rate (lbs/hr) M = maximum coating solids usage rate

														(lbs/hr) TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used CE = control efficiency of the control equipment - If more than one piece of control equipment is used in series, the equation should be multiplied by additional (1-CE) terms for each additional piece of equipment. M, R, Rp - tracking non-usage of particulate filtration system is deemed adequate for M, R, Rp because this is an inherently clean process.
98% control efficiency for particulate, 0.05 ton of PE per rolling, 12-month period, 0.05 ton of PM10 per rolling, 12-month period	31-10 thru 20	N	N	N	Y	N	N	N	N	N	N	N	N	Basis – a review of BAT for PE. M, R & Rp - the hourly and annual emission limitations represent full PTE; no M, R & Rp are required. ET – Emissions limitations will be set as PTE at a restricted throughput of 82 vehicles per hour. The permitee based this annual emissions estimate on a maximum production of 82 vehicles per hour and 200,064 vehicles per year. No initial testing is required at this level of emissions.
Restriction on VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when	N	Y	N	N	N	N	N	N	N	N	N	N	N	Basis - 40 CFR Part 60, applicable portions of Subpart A and Subpart MM. Subpart MM restricts VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements. RT is the ratio of the total volume of coating solids that is added to the EDP system in a calendar month divided by the total volume design capacity of the EDP system.

RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements.														M,R,Rp – included in BAT analysis.
Applicable work practice standards	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - 40 CFR Part 63, Subpart IIII and applicable portions of 40 CFR Part 63, Subpart A, which became applicable to the facility on April 26, 2007 (see B.2 of the permit). OR,M, R, Rp – develop and implement a work practice plan based on the compliance option(s) of 40 CFR Part 63, Subpart IIII (see Part B.2 of the permit). Notice of compliance option submitted 6/30/2007.
electrostatic powder anti-chip oven with no control														
1.7 pounds per hour of volatile organic compounds (VOC),	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. M, R, Rp, ET - LAER will be defined as the use of coatings more restrictive than complying with the OAC and NSPS regulations for primer surfacer operations. The LAER analysis represents LAER from an aggregate coating perspective. The facility lists the VOC emissions as 0.0. Since we are unable to assign zero as a demonstrable limitation, an insignificant surrogate, 1.7 lb/hr VOC, will be set as BAT for emission tracking. This emissions unit has never been stack tested.
No visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit.	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR - particulate collection system is required M, R, Rp - tracking non-usage of particulate filtration system is deemed adequate for M, R, Rp ET - If M,R,Rp indicates emissions, Method

														22 will be used to demonstrate compliance.
For a prime coat coating line not employing electrodeposition, 1.9 pounds of VOC per gallon of coating, excluding water and exempt solvents, or, if a control system is employed, 2.6 pounds of VOC per gallon of solids.	21-09(C)(1)(b)	N	N	Y	Y	N	N	Y	N	N	N	N	N	Basis, OR, M, R, Rp, ET – OAC rule 3745-21-09(C)(b) restricts the maximum VOC concentration of the coating at a level less stringent than 40 CFR Part 60 Subpart MM levels in terms of pounds VOC per gallon of solid applied. Subpart MM restricts VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements. RT is the ratio of the total volume of coating solids that is added to the EDP system in a calendar month divided by the total volume design capacity of the EDP system. PSD review (attainment/non-attainment) is more restrictive than these applicable regulations. ET – If required, compliance demonstrated by Method 24.
0.05 pound of VOC per gallon of applied coating solids as a monthly volume-weighted average, 2.0 tons of VOC per rolling, 12-month period	31-21 thru 27	N	N	N	Y	N	N	N	N	N	N	N	N	Basis – a review of BAT for VOC. M, R & Rp - the hourly and annual emission limitations represent full PTE; no M, R & Rp are required. ET – Emissions limitations will be set as PTE at a restricted throughput of 82 vehicles per hour. The permitee based this annual emissions estimate on a maximum production of 82 vehicles per hour and 200,064 vehicles per year. No initial testing is required at this level of emissions.
Restriction on VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids	N	Y	N	N	N	N	N	N	N	N	N	N	N	Basis - 40 CFR Part 60, applicable portions of Subpart A and Subpart MM. Subpart MM restricts VOC in prime coat operations to 0.17 kilograms VOC per liter of applied coating solids when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter

when RT is 0.16 or greater, 0.17 x 350(0.16-RT) kilograms VOC per liter of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements.														of applied coating solids when RT greater than or equal to 0.40 and less than 0.160, and when RT is less than 0.40 there is no limit, and further defines monitoring, recordkeeping, and stack testing requirements. RT is the ratio of the total volume of coating solids that is added to the EDP system in a calendar month divided by the total volume design capacity of the EDP system. M,R,Rp – included in BAT analysis.
Applicable work practice standards	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - 40 CFR Part 63, Subpart IIII and applicable portions of 40 CFR Part 63, Subpart A, which became applicable to the facility on April 26, 2007 (see B.2 of the permit). OR,M, R, Rp – develop and implement a work practice plan based on the compliance option(s) of 40 CFR Part 63, Subpart IIII (see Part B.2 of the permit). Notice of compliance option submitted 6/30/2007.
14.05 mmBtu/hr direct fired natural gas low NOx anti-chip oven burners														
0.083 pound of carbon monoxide (CO) per mmBtu, 1.2 pounds of CO per hour, 5.1 tons of CO per year, 1.2 pounds of nitrogen oxides (NOx) per hour, 5.1 tons of NOx per year, 0.03 pound of PE per hour, 0.13 ton of PE per	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.

year, 0.11 pound of PM10 per hour, 0.46 tons of PM10 per year, 0.0006 pound of SO2 per mmBtu, 0.009 pound of SO2 per hour, 0.04 ton of SO2 per year, 0.08 pound of VOC per hour, 0.33 ton of VOC per year,														
Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. This is an inherently clean source combusting only natural gas and no additional OR, M, R, Rp requirements are necessary. ET - These emissions units have never been stack tested.
The permittee shall permit no visible emissions of fugitive dust from the enclosure serving the touch up booth.	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR - particulate collection system is required M, R, Rp - tracking non-usage of particulate filtration system is deemed adequate for M, R, Rp ET - If M,R,Rp indicates emissions, Method 9 will be used to demonstrate compliance.
20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). M, R & Rp - appropriate for standard clean fuel T&Cs. ET - This emissions unit has never been stack tested.
Particulate emission rate based on process weight rate.	17-11(B)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – 3745-17-11(B)(1) requires a process weight rate calculation PWR PE emissions = 0.551 lb/hr) - since in this case only the natural gas contributes to the emissions BAT

														will be more stringent. To determine the actual worst case particulate emission rate, the following equation shall be used: E = (M) * (1-TE) * (1-CE) where: E = particulate emission rate (lbs/hr) M = maximum coating solids usage rate (lbs/hr) TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used CE = control efficiency of the control equipment - If more than one piece of control equipment is used in series, the equation should be multiplied by additional (1-CE) terms for each additional piece of equipment.
Exemption from SO2 emissions limitation on days when only natural gas is burned	18-06(A)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - appropriate clean fuel standard T&Cs. This is an inherently clean source combusting only natural gas and no additional OR, M, R, Rp requirements are necessary. M, R, Rp – appropriate clean fuel standard T&Cs.
The BAT determination for organic materials	21-07(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State.
The BACT determination for CO	21-08(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State. Permit limits are set by BAT equivalent (OAC rule 3745-31-05(A)(3)).
The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 36.40 tons of CO	N	Y	N	Y	Y	N	N	Y	N	Y	N	Y	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas only per AP-42 emission factors used to derive the limitation and establish maximum emissions. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation

per rolling, 12-month period, and 9.19 tons of SO2 per rolling, 12-month period.															per AP-42 emission factors used to derive the limitation and establish maximum emissions.
0.085 pound of NOx per mmBtu, 0.0019 pound per mmBtu of particulate emissions (PE), 0.0075 pound of PM10 per mmBtu, and the combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, 1.09 tons of PE per rolling, 12-month period, and 3.65 tons of PM10 per rolling, 12-month period.	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the attainment PSD determination of OAC 3745-31-10 thru 20 of PTI 04-01358, modified January 31, 2008. OR – natural gas only per AP-42 emission factors used to derive the limitation and establish maximum emissions. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.
0.085 pound of NOx per mmBtu, 0.0054 pound of VOC per mmBtu, and the combined emissions from the combustion of fuel oil and natural gas in B301, B303	31-21 thru 27	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the nonattainment PSD determination of OAC 3745-31-21 thru 27 of PTI 04-01358, modified January 31, 2008. OR – natural gas only per AP-42 emission factors used to derive the limitation and establish maximum emissions. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs.

	through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, and 2.36 tons of VOC per rolling, 12-month period.														ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions.
	Boiler MACT	N	Y	N	N	N	N	N	N	N	N	N	N	N	40 CFR Part 63.52(a)(2) - This emissions unit is subject to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the boiler MACT (40 CFR Part 63, Subpart DDDDD). If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by the Ohio EPA or U.S. EPA.
K303 - Topcoat	2 automotive topcoat booths w/water wash filtration, using waterborne basecoat and solventborne clearcoat comprised of manual and robotic spray operations with water wash filtration and natural gas fired 7.5mmBtu/hr thermal oxidizer (shared control device with K301) on the basecoat heated flash, clearcoat bells and topcoat ovens														
	30 pounds per hour of PM10, 247 pounds of volatile organic compounds (VOC) per hour	N	Y	N	Y	Y	N	N	Y	N	Y	N	Y	N	Basis - the BAT determination of OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR, M, R & Rp - no VOC control for the water based base coat, and manual and robotic sections of the clearcoat booths. Thermal incineration for the emissions from the flash tunnel and clearcoat drying oven. The facility determined that this level of control is all that is required by the LAER determination of 5.42 pounds of VOC per gallon of applied coating solids. As long as
	Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	
	The permittee	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	

shall operate and maintain a water wash system(s) to control PM10 emissions from each spray booth operation comprising this emissions unit. The water wash system(s) shall be installed, operated and maintained in accordance with the manufacturer's recommendations with any amendments deemed necessary by the permittee.														the facility can match the most stringent SIP of BACT determination, the applicable requirements for LAER have been met. Natural gas combustion only, will be required in the infrared tunnel and drying oven. BACT for PM10 was established as 0.0015 gr/dscf and 5% opacity as a BAT requirement. ET – this emissions unit has never been stack tested.
The permittee shall operate and maintain thermal oxidizers, with a 100% capture efficiency and a minimum of 95 percent control efficiency, to control VOC emissions from the sections of the coating line identified as the basecoat heated flash, clearcoat bells and topcoat ovens. The thermal oxidizers shall be installed, operated and maintained in accordance with the manufacturer's	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	

recommendations with any amendments deemed necessary by the permittee. The average combustion temperature within any thermal oxidizer, for any 3-hour block of time when the oxidizer is in operation as a VOC control device for compliance purposes, shall not be below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.														
The permittee shall allow no visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	
20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). M, R & Rp – T&C appropriate for an inherently clean process. ET - This emissions unit has never been stack tested.
4.8 pounds per hour of PE	17-11(B)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – 3745-17-11(B)(1) requires a process weight rate calculation - since in this case only the natural gas contributes to the emissions BAT will be more stringent.

														To determine the actual worst case particulate emission rate, the following equation shall be used: E = (M) * (1-TE) * (1-CE) where: E = particulate emission rate (lbs/hr) M = maximum coating solids usage rate (lbs/hr) TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used CE = control efficiency of the control equipment - If more than one piece of control equipment is used in series, the equation should be multiplied by additional (1-CE) terms for each additional piece of equipment.
For a topcoat coating line, 2.8 pounds of VOC per gallon of coating, excluding water and exempt solvents, or 15.1 pounds VOC per gallon of deposited solids.	21-09(C)(1)(c)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3).
The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 36.40 tons of CO per rolling, 12-month period, and 9.19 tons of SO2 per rolling, 12-	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation per AP-42 emission factors used to derive the limitation and establish maximum emissions.

month period.														
The emissions of PM10 from any stack serving the spray booth operations shall not exceed 0.0015 grains per dry standard cubic foot (gr/dscf) of exhaust gases. The combined emissions of PE from the coating operations associated with this emissions unit shall not exceed 21 tons as a rolling, 12-month summation. The combined emissions of PM10 from the coating operations associated with this emissions unit shall not exceed 35.86 tons as a rolling, 12-month summation. The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 37.89 tons of NOx per rolling, 12-month period.	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the attainment PSD determination of OAC 3745-31-10 thru 20 of PTI 04-01358, modified January 31, 2008. OR – natural gas. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.
The combined	31-21 thru	N	N	Y	Y	N	N	Y	N	Y	N	Y	N	Basis - established by the nonattainment

	emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 37.89 tons of NOx per rolling, 12-month period. The combined emissions of VOC from all coating operations performed in this emissions unit shall not exceed 5.42 pounds of volatile organic compounds per gallon of applied coating solids as a volume-weighted daily average. The combined emissions of VOC from all coating operations performed in this emissions unit shall not exceed 300.6 tons as a rolling, 12-month summation. The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 2.36 tons	27													PSD determination of OAC 3745-31-21 thru 27 of PTI 04-01358, modified January 31, 2008. OR – natural gas only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions.

of VOC per rolling, 12-month period.														
Restriction on VOC in topcoat operations to 1.47 kilograms VOC per liter of applied coating solids, and further defines monitoring, recordkeeping, and stack testing requirements.	N	Y	N	N	N	N	N	N	N	N	N	N	N	Basis - 40 CFR Part 60, applicable portions of Subpart A and Subpart MM. Subpart MM restricts VOC in topcoat operations to 1.47 kilograms VOC per liter of applied coating solids, and further defines monitoring, recordkeeping, and stack testing requirements.
Applicable work practice standards	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - 40 CFR Part 63, Subpart IIII and applicable portions of 40 CFR Part 63, Subpart A, which became applicable to the facility on April 26, 2007 (see B.2 of the permit). OR,M, R, Rp – develop and implement a work practice plan based on the compliance option(s) of 40 CFR Part 63, Subpart IIII (see Part B.2 of the permit). Notice of compliance option submitted 6/30/2007.
None	N	Y	N	N	N	N	N	N	N	N	N	N	N	40 CFR 64.2 - CAM does not apply. The uncontrolled potential emissions are less than 100 tpy.
16.24 mmBtu/hr indirect fired, low NOx, natural gas clearcoat oven burners combustion emissions														
0.083 pound carbon monoxide (CO) per mmBtu, 1.4 pounds of CO per hour, 6 tons of CO per year, 1.4 pounds of NOx per hour, 6 tons of NOx per year, 0.03 pound of PE per hour, 0.14 ton of PE per year, 0.12 pounds of	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas only. M, R & Rp - monitoring of natural gas usage. ET – compliance demonstrations based on a one-time worst case emissions calculation based on AP-42 emission factors for natural gas combustion products.

PM10 per hour, 0.53 tons of PM10 per year, 0.0006 pound sulfur dioxide (SO2) per mmBtu, 0.009 pound of SO2 per hour, 0.042 ton of SO2 per year, 0.09 pound of VOC per hour, 0.40 tons of VOC per year,														
Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - BAT for new gas fired combustion processes in this area has been set at 5% opacity. M, R & Rp - appropriate for standard clean fuel T&Cs. ET - This emissions unit has never been tested.
20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). M, R & Rp - appropriate for standard clean fuel T&Cs. ET - This emissions unit has never been tested.
Particulate emission rate not to exceed 0.020 pound particulate per million BTU heat input.	17-10(B)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3) limitation of 0.0019 pound per mmBtu heat input (gas).
Exemption from SO2 emissions limitation on days when only natural gas is burned	18-06(A)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - appropriate clean fuel standard T&Cs. This is an inherently clean source combusting only natural gas and no additional OR, M, R, Rp requirements are necessary. M, R, Rp – appropriate clean fuel standard T&Cs.
The BAT determination for organic materials	21-07(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State.

The BACT determination for CO	21-08(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State. Permit limits are set by BAT equivalent (OAC rule 3745-31-05(A)(3)).
The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 36.40 tons of CO per rolling, 12-month period, and 9.19 tons of SO2 per rolling, 12-month period.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. The permitee based this annual emissions estimate on a maximum heat content of 845 mmBtu/scf. These emissions units have never been stack tested.
0.085 pound nitrogen oxides (NOx) per mmBtu, 0.0019 pound particulate emissions (PE) per mmBtu, 0.0075 pound of PM10 per mmBtu, and The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 37.89 tons of NOx per rolling, 12-month period. The combined emissions of VOC	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the attainment PSD determination of OAC 3745-31-10 thru 20 of PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil only per AP-42 emission factors used to derive the limitation and establish maximum emissions. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. These emissions units have never been stack tested.

	from all coating operations performed in this emissions unit shall not exceed 300.6 tons as a rolling, 12-month summation. The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 2.36 tons of VOC per rolling, 12-month period.														
	0.085 pound nitrogen oxides (NOx) per mmBtu, 0.0054 pound volatile organic compounds (VOC) per mmBtu, and The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 37.89 tons of NOx per rolling, 12-month period. The combined emissions of VOC from all coating operations performed in this	31-21 thru 27	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the nonattainment PSD determination of OAC 3745-31-21 thru 27 of PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. These emissions units have never been stack tested.

emissions unit shall not exceed 300.6 tons as a rolling, 12-month summation. The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 2.36 tons of VOC per rolling, 12-month period.														
Boiler MACT	N	Y	N	N	N	N	N	N	N	N	N	N	N	40 CFR Part 63.52(a)(2) - This emissions unit is subject to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the boiler MACT (40 CFR Part 63, Subpart DDDDD). If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by the Ohio EPA or U.S. EPA.
7.5 mmBtu/hr E-coat/topcoat thermal oxidizer combustion emissions (shared control device with K301)														
0.083 pound of carbon monoxide (CO) per mmBtu, 0.62 pound per hour of CO, 2.7 tons of CO per year, 0.64 pound per hour of nitrogen oxides (NOx),	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas only per AP-42 emission factors used to derive the limitation and establish maximum emissions. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs.

	2.8 tons of NOx per year, 0.0006 pound of sulfur dioxide (SO2) per mmBtu, 0.01 pound of SO2 per hour, 0.05 ton of SO2 per year, 0.085 pound of NOx per mmBtu 0.0019 pound particulate emissions (PE) per mmBtu, 0.0075 pound of PM10 per mmBtu, and The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 37.89 tons of NOx per rolling, 12-month period. The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 3.65 tons of PM10 per rolling, 12-month period.														ET - compliance demonstrations based on a one-time worst case emissions calculation per AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.
	Visible particulate	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - BAT for new gas fired combustion

	emissions from any stack shall not exceed 5% opacity as a 6-minute average.														processes in this area has been set at 5% opacity. M, R & Rp - appropriate for standard clean fuel T&Cs. ET - This emissions unit has never been tested.
	The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 36.40 tons of CO per rolling, 12-month period, and 9.19 tons of SO2 per rolling, 12-month period.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation per AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.
K404 – Rapid Reprocess #1, K405 – Rapid Reprocess #2	automotive off-line repair booth with dry filtration														
	2.4 tons of particulate emissions (PE) per year, 0.62 tons of PM10 per year	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified August 31, 2009. OR, M, R, Rp - Particulate collection system is required. The dry filtration system shall provide a control efficiency of no less than 98% by weight. M, R, Rp - tracking non-usage of particulate filtration system and weekly visible emissions checks are deemed adequate for M, R, Rp ET – stack testing language for particulate emissions (Method 5) was removed from this permit under PTI P0104249, issued 8/31/09 because it was included in error. Because this is an off-line repair booth, Method 5 testing will be difficult to obtain. Stack testing is not required for a repair line.
	14.5 tons of volatile organic compounds (VOC)	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Basis – the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008.

per year														M, R, Rp – use of compliant coatings VOC content and usage. This emission limitation was developed by multiplying the VOC emission limitation (4.8 pounds of VOC per gallon of coating, excluding water and exempt solvents), by the maximum rolling, 12-month quantity of coatings employed in all repair operations located at this facility (6,000 gallons excluding water and exempt solvents) and then dividing by 2000 lb/ton. This emissions unit has never been stack tested.
5% opacity as a 6-minute average	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR - Particulate collection system is required. The dry filtration system shall provide a control efficiency of no less than 98% by weight. M, R, Rp - tracking non-usage of particulate filtration system and weekly visible emissions checks are deemed adequate for M, R, Rp ET - If M,R,Rp indicates emissions, Method 9 will be used to demonstrate compliance with the 5% opacity limit.
No visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR - Particulate collection system is required. The dry filtration system shall provide a control efficiency of no less than 98% by weight. M, R, Rp - tracking non-usage of particulate filtration system and weekly visible emissions checks are deemed adequate for M, R, Rp ET - This emissions unit has never been stack tested.
20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). OR - Particulate collection system is required. The dry filtration system shall provide a control efficiency of no less than 98% by weight.

														M, R, Rp - tracking non-usage of particulate filtration system and weekly visible emissions checks are deemed adequate for M, R, Rp ET - This emissions unit has never been stack tested. Stack testing language for particulate emissions (Method 5) was removed from this permit under PTI P0104249, issued 8/31/09 because it was included in error. Because this is an off-line repair booth, Method 5 testing will be difficult to obtain. Stack testing is not required for a repair line.
0.551 pound PE per hour	17-11(B)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – 3745-17-11(B)(1) requires a process weight rate calculation. To determine the actual worst case particulate emission rate, the following equation shall be used: E = (M) * (1-TE) * (1-CE) where: E = particulate emission rate (lbs/hr) M = maximum coating solids usage rate (lbs/hr) TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used CE = control efficiency of the control equipment - If more than one piece of control equipment is used in series, the equation should be multiplied by additional (1-CE) terms for each additional piece of equipment.
4.8 pounds of VOC per gallon of coating, excluding water and exempt solvents.	21-09(C)(1)(c)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – equal to OAC rule 3745-31-05(A)(3) and OAC rule 3745-31-21 thru 27.
0.0015 grain per dry standard cubic foot (gr/dscf) of particulate matter as PM10.	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the attainment PSD determination of OAC 3745-31-10 thru 20 of PTI 04-01358, modified January 31, 2008. OR –Particulate collection system is required. M, R, Rp - tracking non-usage of particulate

														filtration system and weekly visible emissions checks are deemed adequate for M, R, Rp. ET - If M,R,Rp indicates emissions, Method 201 and 202 will be used to demonstrate compliance.
The combined emission from the sanding and coating in all repair operations (K404 thru K405) shall not exceed 1.85 tons of PM10 per rolling, 12-month period.	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the attainment PSD determination of OAC 3745-31-10 thru 20 of PTI 04-01358, modified January 31, 2008. OR –Particulate collection system is required. M, R, Rp - tracking non-usage of particulate filtration system and weekly visible emissions checks are deemed adequate for M, R, Rp. ET - Compliance shall be demonstrated by a one-time calculation, based upon the worst case operating scenario (200,064 jobs/year) and a company supplied emissions factor (0.0185 pound of PM10/job). These emissions units have never been stack tested.
4.8 pounds of VOC per gallon of coating, excluding water and exempt solvents.	31-21 thru 27	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the nonattainment PSD determination of OAC 3745-31-21 thru 27 of PTI 04-01358, modified January 31, 2008. OR – coating material usage tracking. M, R & Rp, ET - Coating usage and OC content record-keeping establish compliance.
Applicable work practice standards	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - 40 CFR Part 63, Subpart IIII and applicable portions of 40 CFR Part 63, Subpart A, which became applicable to the facility on April 26, 2007 (see B.2 of the permit). OR,M, R, Rp – develop and implement a work practice plan based on the compliance option(s) of 40 CFR Part 63, Subpart IIII (see Part B.2 of the permit). Notice of compliance option submitted 6/30/2007.
indirect fired 5 mmBtu natural gas fired low-NOx spoven														
1.9 tons of carbon monoxide (CO) per year, 1.9 tons of	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. This is an inherently clean source combusting only

nitrogen oxides (NOx) per year, 0.0019 pound PE per mmBtu, 0.05 ton per year of PE, 0.17 ton PM10 per year, 0.02 ton of sulfur dioxide (SO2) year, 0.12 ton of volatile organic compounds (VOC) per year														natural gas and no additional OR, M, R, Rp requirements are necessary. ET - compliance demonstrations based on a one-time worst case emissions calculation. These emissions units have never been stack tested.
5% opacity as a 6 minute average.	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. M,R,& Rp - This is an inherently clean source combusting only natural gas and no additional M, R, Rp requirements are necessary. ET - These emissions units have never been stack tested. If problems are indicated Method 9 testing will be requested.
20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	N	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). M, R & Rp - appropriate for standard clean fuel T&Cs. ET - This emissions unit has never been stack tested.
Particulate emission rate not to exceed 0.020 pound particulate per million BTU heat input.	17-10(B)(1)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3) limitation of 0.0019 pound per mmBtu heat input (gas).
Exemption from SO2 emissions limitation on days when only natural gas is burned	18-06(A)	N	N	Y	Y	N	N	Y	N	Y	N	Y	N	Basis - appropriate clean fuel standard T&Cs. This is an inherently clean source combusting only natural gas and no additional OR, M, R, Rp requirements are necessary. M, R, Rp – appropriate clean fuel standard

														T&Cs.
The BAT determination for organic materials	21-07(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State.
The BACT determination for CO	21-08(B)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis - this section of the SIP has been vacated by the State. Permit limits are set by BAT equivalent (OAC rule 3745-31-05(A)(3)).
0.083 pound CO per mmBtu, 0.0006 pound SO2 per mmBtu, and the combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 36.40 tons of CO per rolling, 12-month period, and 9.19 tons of SO2 per rolling, 12-month period.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. The permitee based this annual emissions estimate on a maximum heat content of 845 mmBtu/scf. These emissions units have never been stack tested.
0.0075 pound PM10 per mmBtu, and the combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, and	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the attainment PSD determination of OAC 3745-31-10 thru 20 of PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions.

2.36 ton of VOC per rolling, 12-month period.														
0.085 pound NOx per mmBtu, 0.0054 pound VOC per mmBtu, and the combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following: 37.89 tons of NOx per rolling, 12-month period, and 2.36 ton of VOC per rolling, 12-month period.	31-21 thru 27	N	N	Y	Y	N	N	Y	N	Y	N	Y	N	Basis - established by the nonattainment PSD determination of OAC 3745-31-21 thru 27 of PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions.
Boiler MACT	N	Y	N	N	N	N	N	N	N	N	N	N	N	40 CFR Part 63.52(a)(2) - This emissions unit is subject to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the boiler MACT (40 CFR Part 63, Subpart DDDDD). If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by the Ohio EPA or U.S. EPA.
sanding station(s)														
2.4 tons of PE per year,	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-

	5% opacity as a 6-minute average, and No visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit.														01358, modified January 31, 2008. Particulate collection system is required M, R, Rp - tracking non-usage of particulate filtration system and weekly visible emissions checks are deemed adequate for M, R, Rp. ET - This emissions unit has never been stack tested.
	20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). M, R & Rp - tracking non-usage of particulate filtration system and weekly visible emissions checks are deemed adequate for M, R, Rp. ET - This emissions unit has never been stack tested.
	0.551 pound PE per hour	17-11(B)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – 3745-17-11(B)(1) requires a process weight rate calculation PWR PE emissions = 0.551 lb/hr). To determine the actual worst case particulate emission rate, the following equation shall be used: E = (M) * (1-TE) * (1-CE) where: E = particulate emission rate (lbs/hr) M = maximum coating solids usage rate (lbs/hr) TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used CE = control efficiency of the control equipment - If more than one piece of control equipment is used in series, the equation should be multiplied by additional (1-CE) terms for each additional piece of equipment.
	0.0015 gr/dscf of PM10	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the attainment PSD determination of OAC 3745-31-10 thru 20 of PTI 04-01358, modified January 31, 2008. OR, M, R & Rp - tracking non-usage of particulate filtration system and weekly

															visible emissions checks are deemed adequate for M, R, Rp. ET - This emissions unit has never been stack tested.
P301 – Sealer and Adhesive Application using low VOC materials with control by appropriate work practices	40 pounds of volatile organic compounds (VOC) per hour	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. M, R & Rp, ET - Coating usage and OC content record-keeping establish compliance.
	VOC exemption	21-07(g)(9)(f)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR, M, R & Rp - resins facility uses are non-photochemically reactive; facility will verify and track the use of non-photochemically reactive materials as defined in OAC rule 3745-21-01(C)(5) ET - This emissions unit has never been stack tested because M,R,Rp is used to demonstrate compliance. Tracking of non-photochemically reactive material usage establishes compliance. No additional stack testing required.
	0.3 pound of VOC per gallon, minus water, 47.7 tons of VOC per rolling, 12-month period.	31-21 thru 27	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	The annual VOC emissions limitations represent the maximum potential to emit of this emissions unit at a production limitation of 200,064 jobs per rolling 12-month period as made federally enforceable in K303 of this permit. Therefore, no M, R, Rp requirements are necessary.
	Applicable work practice standards	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - 40 CFR Part 63, Subpart IIII and applicable portions of 40 CFR Part 63, Subpart A, which became applicable to the facility on April 26, 2007 (see B.2 of the permit). OR,M, R, Rp – develop and implement a work practice plan based on the compliance option(s) of 40 CFR Part 63, Subpart IIII (see Part B.2 of the permit). Notice of compliance option submitted 6/30/2007.
P302 – Topcoat Purge, Line Cleaning and Booth Cleaning	Compliance with the requirements of OAC rules 3745-21 thru 27 and 40	N	Y	N	N	N	N	N	N	N	N	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. A short term limit is not applicable to this emissions

with control by appropriate work practices	CFR Part 63 Subparts A and IIII.														unit because there is no direct correlation between hourly production and the spray booth cleaning and spray equipment cleaning. 160.6 tpy VOC emissions is demonstrated by a company-supplied emission factor of 1.61 lbs VOC/job, with a maximum production of 200,064 jobs/year.
	160.6 tons of VOC per rolling, 12-month period.	31-21 thru 27	Y	N	N	N	N	N	N	N	N	N	N	N	Basis - LAER is defined as the use of low VOC materials and appropriate work practices, such as minimizing exposure time by proper dispenser and disposal container design, and appropriate booth cleaning techniques. LAER was established by similar operations at similar facilities. The 160.6 tons/yr VOC emissions limitations represent the maximum potential to emit of this emissions unit at a production limitation of 200,064 jobs per rolling 12-month period as made federally enforceable in K303 of this permit.
	Applicable work practice standards	N	Y	N	Y	N	N	N	Y	N	Y	N	N	N	Basis - 40 CFR Part 63, Subpart IIII and applicable portions of 40 CFR Part 63, Subpart A, which became applicable to the facility on April 26, 2007 (see B.2 of the permit). OR,M, R, Rp – develop and implement a work practice plan based on the compliance option(s) of 40 CFR Part 63, Subpart IIII (see Part B.2 of the permit). Notice of compliance option submitted 6/30/2007.
P303 – Facility-wide non-production maintenance materials with control by appropriate work practices	The requirements established pursuant to this rule are equivalent to the requirements of OAC rules 3745-31-21 thru 27.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. BAT is defined as the use of non-photochemically reactive low VOC materials (the VOC content of the materials is 7.00 pounds per gallon), and minimizing exposure time by proper dispenser and disposal container design. LAER is established as 77.0 tons VOC per year as BAT for this source. This correlates to a maximum usage rate of 77 t/yr (2000 #/t)÷(7.0 #/gal) = 22,000 gallons/yr.

	77.0 tons of VOC per rolling, 12-month period.	31-21 thru 27	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR, M, R & Rp - resins facility uses are non-photochemically reactive; facility will verify and track the use of non-photochemically reactive materials as defined in OAC rule 3745-21-01(C)(5). ET - This emissions unit has never been stack tested because M,R,Rp is used to demonstrate compliance. Coating usage and OC content record-keeping establish compliance. No additional stack testing required.
	VOC exemption	21-07(g)(9)(f)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR, M, R & Rp - resins facility uses are non-photochemically reactive; facility will verify and track the use of non-photochemically reactive materials as defined in OAC rule 3745-21-01(C)(5) ET - This emissions unit has never been stack tested because M,R,Rp is used to demonstrate compliance. Tracking of non-photochemically reactive material usage establishes compliance. No additional stack testing required.
P304 – Foam Injection (Deadener) with control by appropriate work practices	6.8 pounds of VOC per hour	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. The 6.8 lbs VOC/hr VOC emissions limitation represents the maximum potential to emit of this emissions unit at a production limitation of 82 jobs per hour and 0.14 pounds VOC per gallon. M.R.Rp – OC content of sound deadener material monitored. ET - This emissions unit has never been stack tested. OC content record-keeping establish compliance. No additional stack testing required.
	3.5 pounds of VOC per gallon of coating, excluding water and exempt solvents, or, if a control system is	21-09(U)(1)(d)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). M,R&Rp – OC content of sound deadener material monitored. ET - This emissions unit has never been stack tested. OC content record-keeping

	employed, 6.7 pounds of VOC per gallon of solids for any coating that is dried at temperatures not exceeding two hundred degrees Fahrenheit;														establishes compliance. No additional stack testing required.
	0.14 pound of volatile organic compounds (VOC) per gallon of unreacted foam, and 8.3 tons of VOC per rolling, 12-month period	31-21 thru 27	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR, M, R & Rp - facility will verify and track the use of materials. M,R,Rp is used to demonstrate compliance. OC content record-keeping establish compliance. No additional stack testing required.
P305 – Topcoat/E-Coat Anti-Chip Sanding, controlled by dry filtration	The permittee shall permit no visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit, and Visible particulate emissions shall not exceed 5% opacity as a 6 minute average from any stack serving this emissions unit.	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. M, R & Rp - tracking non-usage of particulate filtration system are deemed adequate for M, R, Rp. ET - This emissions unit has never been stack tested.
	20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). M, R & Rp - tracking non-usage of particulate filtration system are deemed adequate for M, R, Rp. ET - This emissions unit has never been stack tested.
	Visible particulate emissions from	17-07(B)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – less stringent than OAC rule 3745-

any fugitive dust source shall not exceed twenty per cent opacity as a three-minute average.															31-05(A)(3). M, R & Rp - tracking non-usage of particulate filtration system are deemed adequate for M, R, Rp. ET - This emissions unit has never been stack tested.
The installation and use of hoods, fans, and other equipment to adequately enclose, contain, capture, vent and control the fugitive dust. Such equipment shall meet the following requirements: (a) The collection efficiency is sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and (b) The control equipment achieves an outlet emission rate of not greater than 0.030 grain of particulate emissions per dry standard cubic foot of exhaust gases or there are no visible	17-08(B), (B)(3)	N	N	Y	N	N	N	N	N	N	N	N	N		Basis – less stringent than OAC rule 3745-31-05(A)(3). M, R & Rp - tracking non-usage of particulate filtration system are deemed adequate for M, R, Rp. ET - This emissions unit has never been stack tested.

	particulate emissions from the exhaust stack(s), whichever is less stringent;														
	Particulate emission rate based on process weight rate.	17-11(B)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – 3745-17-11(B)(1) requires a process weight rate calculation PWR PE emissions = 0.551 lb/hr). To determine the actual worst case particulate emission rate, the following equation shall be used: E = (M) * (1-TE) * (1-CE) where: E = particulate emission rate (lbs/hr) M = maximum coating solids usage rate (lbs/hr) TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used CE = control efficiency of the control equipment - If more than one piece of control equipment is used in series, the equation should be multiplied by additional (1-CE) terms for each additional piece of equipment.
	The combined emissions of PE from the sanding operations associated with the E-coat line (K301), the antichip line (K302) and topcoat line (K303) shall not exceed 1.9 pounds per hour or 2.25 tons per rolling, 12-month period. The combined emissions of PM10 from the sanding operations	31-10 thru 20	N	N	Y	N	N	N	N	N	N	N	N	N	M, R & Rp - tracking non-usage of particulate filtration system are deemed adequate for M, R, Rp. ET - This emissions unit has never been stack tested.

	associated with the E-coat line (K301), the antichip line (K302) and topcoat line (K303) shall not exceed 0.62 pound per hour or 0.75 ton per rolling, 12-month period. The permittee shall install and maintain a dust collection system with a minimum 98% capture and control efficiency for all particulate emissions from all sanding operations comprising this emissions unit. The annual emissions limitations represent the maximum potential to emit of this emissions unit at a production limitation of 200,064 jobs per rolling 12-month period as made federally enforceable in K303 of this permit.														
P306 – Paint Sludge Dryer	Paint sludge dryer with 7.5 mmBtu/hr thermal oxidizer														
	Particulate Emissions (PE) emissions shall not exceed 1.72 lb/hr PE emissions shall not exceed 7.54	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the BAT determination of OAC rule 3745-31-05(A)(3) as established by PTI 04-01358, modified January 31, 2008. OR, M, R & Rp - permit allowables are based upon stack test data supplied by the facility for similar units for PM10 and VOC

TPY Visible emissions shall not exceed 5%, as a six-minute average Volatile Organic Compound (VOC) emissions shall not exceed 0.01 lb/hr VOC emissions shall not exceed 0.05 TPY														emissions. 0.239 g/s PM10 and 0.00 g/s VOC (PM10 = PE) ET - This emissions unit has never been stack tested.
Particulate emission rate based on process weight rate.	17-11(B)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – 3745-17-11(B)(1) requires a process weight rate calculation PWR PE emissions = 0.551 lb/hr) . To determine the actual worst case particulate emission rate, the following equation shall be used: E = (M) * (1-TE) * (1-CE) where: E = particulate emission rate (lbs/hr) M = maximum coating solids usage rate (lbs/hr) TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used CE = control efficiency of the control equipment - If more than one piece of control equipment is used in series, the equation should be multiplied by additional (1-CE) terms for each additional piece of equipment.
20% opacity as a six-minute average	17-07(A)(1)	N	N	Y	N	N	N	N	N	N	N	N	N	Basis – less stringent than OAC rule 3745-31-05(A)(3). M, R & Rp - appropriate for the continuous monitoring of the temperature range on the thermal oxidizer, which is to be used at all times the process is in operation. ET - This emissions unit has never been stack tested.
7.5mmBtu/hr E-coat/topcoat thermal oxidizer combustion emissions														

	0.083 pound of carbon monoxide (CO) per mmBtu, 0.62 pounds of CO per hour, 2.7 tons of CO per year, 0.085 pound of NOx per mmBtu 0.64 pounds of nitrogen oxides (NOx) per hour, 2.8 tons of NOx per year, 0.0019 pound of particulate emissions (PE) per mmBtu 0.014 pound of PE per hour, 0.06 ton of PE per year, 0.0075 pound of PM10 per mmBtu 0.06 pound of PM10 per hour, 0.26 tons of PM10 per year, 0.0006 pound of sulfur dioxide (SO2) per mmBtu, 0.01 pound of SO2 per hour, 0.05 ton of SO2 per year, The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - the permittee volunteered permit limits under OAC rule 3745-31-05(D) as established by PTI 04-01358, modified January 31, 2008. OR – natural gas and/or No. 2 fuel oil only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. The permitee based this annual emissions estimate on a maximum heat content of 845 mmBtu/scf and AP-42 emissions factors used to derive the limitation and establish maximum emissions. These emissions units have never been stack tested.

	following: 36.40 tons of CO per rolling, 12-month period, and 9.19 tons of SO2 per rolling, 12-month period. The average combustion temperature within any thermal oxidizer, for any 3-hour block of time when the oxidizer is in operation as a VOC control device for compliance purposes, shall not be below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance. The combined emissions from the E-coat tank, K301, topcoat booth. The combustion product emissions from the thermal oxidizer controlling emissions from K301, K303 and P306 shall not exceed; 2.7 tons of CO per year, 2.8 tons of NOx per year, 0.06 ton of PE per year														

	0.25 tons of PM10 per year, 0.05 ton of SO2 per year, as a rolling 12-month summation														

0.085 pound of nitrogen oxides (NOx) per mmBtu 0.64 pound of NOx per hour, 2.8 tons of NOx per year, 0.0019 pound of PE per mmBtu 0.014 pound of PE per hour, 0.06 ton of PE per year, 0.0075 pound of particulate meissions less than 10 microns in diameter (PM10) per mmBtu 0.06 pound of PM10 per hour, 0.26 ton of PM10 per year, and The combustion product emissions from the thermal oxidizer controlling emissions from K301, K303, K404, K405, and P306 shall not exceed; 2.7 tons of CO per year, 2.8 tons of NOx per year, 0.06 ton of PE per year 0.25 tons of PM10 per year, 0.05 ton of SO2 per year, as a rolling 12-month summation	31-10 thru 20	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the attainment PSD determination of OAC 3745-31-10 thru 20 of PTI 04-01358, modified January 31, 2008. OR – natural gas only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.

	0.085 pound of nitrogen oxides (NOx) per mmBtu 0.64 pound of NOx per hour, 2.8 tons of NOx per year, the combined emissions from the E-coat tank, K301, topcoat booth, K303, K404, K405, and P306 sludge dryer, shall not exceed 302.7 tons of VOC per rolling, 12-month period, and the combustion product emissions from the thermal oxidizer controlling emissions from K301, K303, K404, K405, and P306 shall not exceed; 2.7 tons of CO per year, 2.8 tons of NOx per year, 0.06 ton of PE per year 0.25 tons of PM10 per year, 0.05 ton of SO2 per year, as a rolling 12-month summation	31-21 thru 27	N	N	Y	Y	N	N	Y	N	Y	N	N	N	Basis - established by the nonattainment PSD determination of OAC 3745-31-21 thru 27 of PTI 04-01358, modified January 31, 2008. OR – natural gas only. M, R & Rp - monitoring of fuel type and usage appropriate for standard clean fuel T&Cs. ET - compliance demonstrations based on a one-time worst case emissions calculation only per AP-42 emission factors used to derive the limitation and establish maximum emissions. This emissions unit has never been stack tested.

State of Ohio Environmental Protection Agency
Division of Air Pollution Control

DRAFT

Air Pollution Title V Permit
for
Magna Steyr - Toledo Paint Facility

Facility ID: 0448011731
Permit Number: P0088509
Permit Type: Initial
Issued: 11/12/2009
Effective: To be entered upon final issuance
Expiration: To be entered upon final issuance

State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Air Pollution Title V Permit
for
Magna Steyr - Toledo Paint Facility

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Authorization

Facility ID: 0448011731
Facility Description: Paint Shop portion of Automotive and Light Duty Truck Supplier Park
Application Number(s): A0019668
Permit Number: P0088509
Permit Description: Initial TV for paint shopat Toledo Jeep Supplier Park
Permit Type: Initial
Issue Date: 11/12/2009
Effective Date: To be entered upon final issuance
Expiration Date: To be entered upon final issuance
Superseded Permit Number:

This document constitutes issuance of an OAC Chapter 3745-77 Title V permit to:

Magna Steyr - Toledo Paint Facility
Chrysler LLC Supplier Park
3800 Stickney Avenue
Toledo, OH 43608

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Toledo Department of Environmental Services
348 South Erie Street
Toledo, OH 43604
(419)936-3015

The above named entity is hereby granted a Title V permit pursuant to Chapter 3745-77 of the Ohio Administrative Code. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. You will be sent a notice approximately 18 months prior to the expiration date regarding the renewal of this permit. If you do not receive a notice, please contact the Toledo Department of Environmental Services. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, if a timely renewal application is submitted. A renewal application will be considered timely if it is submitted no earlier than 18 months (540 days) and no later than 6 months (180 days) prior to the expiration date.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:

(1) Standard Term and Condition A. 24., Reporting Requirements Related to Monitoring and Record Keeping Requirements of State-Only Enforceable Permit Terms and Conditions

(2) Standard Term and Condition A. 25., Records Retention Requirements for State-Only Enforceable Permit Terms and Conditions

(3) Standard Term and Condition A. 27., Scheduled Maintenance/Malfunction Reporting

(4) Standard Term and Condition A. 29., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
(Authority for term: ORC 3704.036(A))

2. Monitoring and Related Record Keeping and Reporting Requirements

a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit), the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

(1) The date, place (as defined in the permit), and time of sampling or measurements.

(2) The date(s) analyses were performed.

(3) The company or entity that performed the analyses.

(4) The analytical techniques or methods used.

(5) The results of such analyses.

(6) The operating conditions existing at the time of sampling or measurement.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c) The permittee shall submit required reports in the following manner:

(1) All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year in accordance with Standard Term and Condition A.2.c)(2) below; and each report shall cover the previous calendar quarter. An exceedance of the visible emission limitations specified in OAC rule 3745-17-07(A)(1) that is caused by a malfunction is not a violation and does not need to be reported as a deviation if the owner or operator of the affected air contaminant source or air pollution control equipment complies with the requirements of OAC rule 3745-17-07(A)(3)(c).

In accordance with OAC rule 3745-15-06, a malfunction reportable under OAC rule 3745-15-06(B) constitutes a violation of an emission limitation (or control requirement) and, therefore, is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any scheduled maintenance, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(2) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit or, in some cases, in section B. Facility-Wide Terms and Conditions of this Title V permit), all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as provided below, the written reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written deviation reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. Full compliance with OAC rule 3745-77-07(A)(3)(c) requires reporting of all other deviations of the federally enforceable requirements specified in the permit as required by such rule.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement satisfies the reporting requirements specified in this Standard Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy (for the deviations so reported) the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this Standard Term and Condition.

See A.29 below if no deviations occurred during the quarter.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(3) All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with Standard Term and Condition A.2)c)(2) above shall be submitted in the following manner:

Unless otherwise specified by rule, written reports that identify deviations of the following federally enforceable requirements contained in this permit; Standard Terms and Conditions: A.3, A.4, A.5, A.7.e), A.8, A.13, A.15, A.19, A.20, A.21, and A.23 of this Title V permit, as well as any deviations from the requirements in section C. Emissions Unit Terms and Conditions of this Title V permit, and any monitoring, record keeping, and reporting requirements, which are not reported in accordance with Standard Term and Condition A.2.c)(2) above shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency by January 31 and July 31 of each year; and each report shall cover the previous six calendar months. Unless otherwise specified by rule, all other deviations from federally enforceable requirements identified in this permit shall be submitted annually as part of the annual compliance certification, including deviations of federally enforceable requirements not specifically addressed by permit or rule for the insignificant activities or emissions levels (IEU) identified in section B. Facility-Wide Terms and Conditions of this Title V permit. Annual reporting of deviations is deemed adequate to meet the deviation reporting requirements for IEUs unless otherwise specified by permit or rule.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual and annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with Standard Term and Condition A.2.c)(2) above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.
(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii) and OAC rule 3745-77-07(A)(13)(b))

(4) Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."
(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

(5) Reports of any required monitoring and/or record keeping information shall be submitted to Toledo Department of Environmental Services.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in Standard Term and Condition A.2.c)(1) above.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

4. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

a) a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or

b) as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

5. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.
(Authority for term: OAC rule 3745-77-07(A)(5))

6. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
(Authority for term: OAC rule 3745-77-07(A)(6))

7. General Requirements

a) The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c) This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with Standard Term and Condition A.11 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d) This permit does not convey any property rights of any sort, or any exclusive privilege.

e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

f) Except as otherwise indicated below, this Title V permit, or permit modification, is effective for five years from the original effective date specified in the permit. In the event that this facility becomes eligible for non-title V permits, this permit shall cease to be enforceable when:

(1) the permittee submits an approved facility-wide potential to emit analysis supporting a claim that the facility no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on the permanent shutdown and removal of one or more emissions units identified in this permit; or

(2) the permittee no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on obtaining restrictions on the facility-wide potential(s) to emit that are federally enforceable or legally and practically enforceable ; or

(3) a combination of (1) and (2) above.

The permittee shall continue to comply with all applicable OAC Chapter 3745-31 requirements for all regulated air contaminent sources once this permit ceases to be enforceable. The permittee shall comply with any residual requirements, such as quarterly deviation reports, semi-annual deviation reports, and annual compliance certifications covering the period during which this Title V permit was enforceable. All records relating to this permit must be maintained in accordance with law.
(Authority for term: OAC rule 3745-77-01(W), OAC rule 3745-77-07(A)(3)(b)(ii), OAC rule 3745-77(A)(7))

8. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.
(Authority for term: OAC rule 3745-77-07(A)(8))

9. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.
(Authority for term: OAC rule 3745-77-07(A)(9))

10. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these standard terms and conditions shall apply to all operating scenarios authorized in this permit.
(Authority for term: OAC rule 3745-77-07(A)(10))

11. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

a) Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

b) This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

c) The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate

statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.

d) The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

12. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.
(Authority for term: OAC rule 3745-77-07(B))

13. Compliance Requirements

a) Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

(1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.

(3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

(4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c) The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

(1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.

(2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

d) Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:

(1) Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted (i.e., postmarked) on or before April 30th of each year during the permit term.

(2) Compliance certifications shall include the following:

(a) An identification of each term or condition of this permit that is the basis of the certification.

(b) The permittee's current compliance status.

(c) Whether compliance was continuous or intermittent.

(d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.

(e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.

(3) Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

14. Permit Shield

a) Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

b) This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

15. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the

Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).
(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

16. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.
(Authority for term: OAC rule 3745-77-07(G))

17. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

a) The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.

b) The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emissions levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.

c) The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).

d) The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e) The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit-to-install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.
(Authority for term: OAC rule 3745-77-07(I))

18. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the

permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.
(This term is provided for informational purposes only.)

19. Insignificant Activities or Emissions Levels

Each IEU that has one or more applicable requirements shall comply with those applicable requirements.
(Authority for term: OAC rule 3745-77-07(A)(1))

20. Permit to Install Requirement

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-07(A)(1))

21. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.
(Authority for term: OAC rule 3745-77-07(A)(1))

22. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification from the responsible official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the responsible official that the emissions unit was permanently shut down.

After the date on which an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any Title V permit requirements applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

No emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-01)

23. Title VI Provisions

If applicable, the permittee shall comply with the standards for recycling and reducing emissions of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices specified in 40 CFR 82.156.

b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment specified in 40 CFR 82.158.

c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

(Authority for term: OAC rule 3745-77-01(H)(11))

24. Reporting Requirements Related to Monitoring and Record Keeping Requirements Under State Law Only

The permittee shall submit required reports in the following manner:

a) Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

25. Records Retention Requirements Under State Law Only

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

26. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio

EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.
(Authority for term: OAC rule 3745-77-07(C))

27. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

28. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.
(Authority for term: OAC rule 3745-77-01(C))

29. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

a) where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in Standard Term and Condition A.2.c)(2); or

b) where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potentials to emit; or

c) where the company's responsible official has certified that an emissions unit has been permanently shut down.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

   a) None.

2.

Subpart A—General Provisions
[Subpart A added at 59 FR 12427, March 16, 1994]

(1) 40 CFR 63.1 Applicability.

(a) *General.*

(1) Terms used throughout this part are defined in §63.2 or in the Clean Air Act (Act) as amended in 1990, except that individual subparts of this part may include specific definitions in addition to or that supersede definitions in §63.2.

(2) This part contains national emission standards for hazardous air pollutants (NESHAP) established pursuant to section 112 of the Act as amended November 15, 1990. These standards regulate specific categories of stationary sources that emit (or have the potential to emit) one or more hazardous air pollutants listed in this part pursuant to section 112(b) of the Act . This section explains the applicability of such standards to sources affected by them. The standards in this part are independent of NESHAP contained in 40 CFR part 61. The NESHAP in part 61 promulgated by signature of the Administrator before November 15, 1990 (i.e., the date of enactment of the Clean Air Act Amendments of 1990) remain in effect until they are amended, if appropriate, and added to this part.

(3) No emission standard or other requirement established under this part shall be interpreted, construed, or applied to diminish or replace the requirements of a more stringent emission limitation or other applicable requirement established by the Administrator pursuant to other authority of the Act (section 111, part C or D or any other authority of this Act), or a standard issued under State authority. The Administrator may specify in a specific standard under this part that facilities subject to other provisions under the Act need only comply with the provisions of that standard.

[§63.1(a)(3) revised at 67 FR 16595, April 5, 2002]

(4) (i) Each relevant standard in this part 63 must identify explicitly whether each provision in this subpart A is or is not included in such relevant standard.

(ii) If a relevant part 63 standard incorporates the requirements of 40 CFR part 60, part 61 or other part 63 standards, the relevant part 63 standard must identify explicitly the applicability of each corresponding part 60, part 61, or other part 63 subpart A (General) provision.

(iii) The General Provisions in this subpart A do not apply to regulations developed pursuant to section 112(r) of the amended Act, unless otherwise specified in those regulations.

[§63.1(a)(4) revised at 67 FR 16595, April 5, 2002]

(5) [Reserved]

(6) To obtain the most current list of categories of sources to be regulated under section 112 of the Act, or to obtain the most recent regulation promulgation schedule established pursuant to section 112(e) of the Act,

contact the Office of the Director, Emission Standards Division, Office of Air Quality Planning and Standards, U.S. EPA (MD-13), Research Triangle Park, North Carolina 27711.

(7) [Reserved]

[§63.1(a)(7) removed and reserved at 67 FR 16596, April 5, 2002]

(8) [Reserved]

[§63.1(a)(8) removed and reserved at 67 FR 16596, April 5, 2002]

(9) [Reserved]

(10) For the purposes of this part, time periods specified in days shall be measured in calendar days, even if the word "calendar" is absent, unless otherwise specified in an applicable requirement.

(11) For the purposes of this part, if an explicit postmark deadline is not specified in an applicable requirement for the submittal of a notification, application, test plan, report, or other written communication to the Administrator, the owner or operator shall postmark the submittal on or before the number of days specified in the applicable requirement. For example, if a notification must be submitted 15 days before a particular event is scheduled to take place, the notification shall be postmarked on or before 15 days preceding the event; likewise, if a notification must be submitted 15 days after a particular event takes place, the notification shall be postmarked on or before 15 days following the end of the event. The use of reliable non-Government mail carriers that provide indications of verifiable delivery of information required to be submitted to the Administrator, similar to the postmark provided by the U.S. Postal Service, or alternative means of delivery agreed to by the permitting authority, is acceptable.

(12) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. Procedures governing the implementation of this provision are specified in §63.9(i).

(13) [Removed]

[§63.1(a)(13) removed at 67 FR 16595, April 5, 2002]

(14) [Removed]

[§63.1(a)(14) removed at 67 FR 16595, April 5, 2002]

(b) *Initial applicability determination for this part.*

(1) The provisions of this part apply to the owner or operator of any stationary source that—

(i) Emits or has the potential to emit any hazardous air pollutant listed in or pursuant to section 112(b) of the Act; and

(ii) Is subject to any standard, limitation, prohibition, or other federally enforceable requirement established pursuant to this part.

(2) [Reserved]

[§63.1(b)(2) removed and reserved at 67 FR 16596, April 5, 2002]

(3) An owner or operator of a stationary source who is in the relevant source category and who determines that the source is not subject to a relevant standard or other requirement established under this part must keep a record as specified in §63.10(b)(3).

[§63.1(b)(3) amended at 67 FR 16596, April 5, 2002]

(c) *Applicability of this part after a relevant standard has been set under this part.*

(1) If a relevant standard has been established under this part, the owner or operator of an affected source must comply with the provisions of that standard and of this subpart as provided in paragraph (a)(4) of this section.

[§63.1(c)(1) amended at 67 FR 16596, April 5, 2002]

(2) Except as provided in §63.10(b)(3), if a relevant standard has been established under this part, the owner or operator of an affected source may be required to obtain a title V permit from a permitting authority in the State in which the source is located. Emission standards promulgated in this part for area sources pursuant to section 112(c)(3) of the Act will specify whether—

[§63.1(c)(2) introductory text amended at 67 FR 16596, April 5, 2002]

(i) States will have the option to exclude area sources affected by that standard from the requirement to obtain a title V permit (i.e., the standard will exempt the category of area sources altogether from the permitting requirement);

(ii) States will have the option to defer permitting of area sources in that category until the Administrator takes rulemaking action to determine applicability of the permitting requirements; or

(iii) If a standard fails to specify what the permitting requirements will be for area sources affected by such a standard, then area sources that are subject to the standard will be subject to the requirement to obtain a title V permit without any deferral.

[§63.1(c)(2)(iii) amended at 67 FR 16596, April 5, 2002]

(3) [Reserved]

(4) [Reserved]

[§63.1(c)(4) removed and reserved at 67 FR 16596, April 5, 2002]

(5) If an area source that otherwise would be subject to an emission standard or other requirement established under this part if it were a major source subsequently increases its emissions of hazardous air pollutants (or its potential to emit hazardous air pollutants) such that the source is a major source that is subject to the emission standard or other requirement, such source also shall be subject to the notification requirements of this subpart.

(d) [Reserved]

(e) If the Administrator promulgates an emission standard under section 112(d) or (h) of the Act that is applicable to a source subject to an emission limitation by permit established under section 112(j) of the Act, and the requirements under the section 112(j) emission limitation are substantially as effective as the promulgated emission standard, the owner or operator may request the permitting authority to revise the source's title V permit to reflect that the emission limitation in the permit satisfies the requirements of the

promulgated emission standard. The process by which the permitting authority determines whether the section 112(j) emission limitation is substantially as effective as the promulgated emission standard must include, consistent with part 70 or 71 of this chapter, the opportunity for full public, EPA, and affected State review (including the opportunity for EPA's objection) prior to the permit revision being finalized. A negative determination by the permitting authority constitutes final action for purposes of review and appeal under the applicable title V operating permit program.

[§63.1(e) revised at 67 FR 16596, April 5, 2002]

(2) 40 CFR 63.2 Definitions.

The terms used in this part are defined in the Act or in this section as follows:

Act means the Clean Air Act (42 U.S.C. 7401 *et seq.*, as amended by Pub. L. 101- 549, 104 Stat. 2399).

Actual emissions is defined in subpart D of this part for the purpose of granting a compliance extension for an early reduction of hazardous air pollutants.

Administrator means the Administrator of the United States Environmental Protection Agency or his or her authorized representative (e.g., a State that has been delegated the authority to implement the provisions of this part).

Affected source, for the purposes of this part, means the collection of equipment, activities, or both within a single contiguous area and under common control that is included in a section 112(c) source category or subcategory for which a section 112(d) standard or other relevant standard is established pursuant to section 112 of the Act. Each relevant standard will define the "affected source," as defined in this paragraph unless a different definition is warranted based on a published justification as to why this definition would result in significant administrative, practical, or implementation problems and why the different definition would resolve those problems. The term "affected source," as used in this part, is separate and distinct from any other use of that term in EPA regulations such as those implementing title IV of the Act. Affected source may be defined differently for part 63 than affected facility and stationary source in parts 60 and 61, respectively. This definition of "affected source," and the procedures for adopting an alternative definition of "affected source," shall apply to each section 112(d) standard for which the initial proposed rule is signed by the Administrator after June 30, 2002.

[Revised at 67 FR 16596, April 5, 2002]

Alternative emission limitation means conditions established pursuant to sections 112(i)(5) or 112(i)(6) of the Act by the Administrator or by a State with an approved permit program.

Alternative emission standard means an alternative means of emission limitation that, after notice and opportunity for public comment, has been demonstrated by an owner or operator to the Administrator's satisfaction to achieve a reduction in emissions of any air pollutant at least equivalent to the reduction in emissions of such pollutant achieved under a relevant design, equipment, work practice, or operational emission standard, or combination thereof, established under this part pursuant to section 112(h) of the Act.

Alternative test method means any method of sampling and analyzing for an air pollutant that is not a test method in this chapter and that has been demonstrated to the Administrator's satisfaction, using Method 301 in Appendix A of this part, to produce results adequate for the Administrator's determination that it may be used in place of a test method specified in this part.

Approved permit program means a State permit program approved by the Administrator as meeting the requirements of part 70 of this chapter or a Federal permit program established in this chapter pursuant to title V of the Act (42 U.S.C. 7661).

Area source means any stationary source of hazardous air pollutants that is not a major source as defined in this part.

Commenced means, with respect to construction or reconstruction of an affected source, that an owner or operator has undertaken a continuous program of construction or reconstruction or that an owner or operator has entered into a contractual obligation to undertake and complete, within a reasonable time, a continuous program of construction or reconstruction.

[Revised at 67 FR 16596, April 5, 2002]

Compliance date means the date by which an affected source is required to be in compliance with a relevant standard, limitation, prohibition, or any federally enforceable requirement established by the Administrator (or a State with an approved permit program) pursuant to section 112 of the Act.

Compliance plan [Removed]

[Removed at 67 FR 16596, April 5, 2002]

Compliance schedule means:

(1) In the case of an affected source that is in compliance with all applicable requirements established under this part, a statement that the source will continue to comply with such requirements; or

(2) In the case of an affected source that is required to comply with applicable requirements by a future date, a statement that the source will meet such requirements on a timely basis and, if required by an applicable requirement, a detailed schedule of the dates by which each step toward compliance will be reached; or

(3) In the case of an affected source not in compliance with all applicable requirements established under this part, a schedule of remedial measures, including an enforceable sequence of actions or operations with milestones and a schedule for the submission of certified progress reports, where applicable, leading to compliance with a relevant standard, limitation, prohibition, or any federally enforceable requirement established pursuant to section 112 of the Act for which the affected source is not in compliance. This compliance schedule shall resemble and be at least as stringent as that contained in any judicial consent decree or administrative order to which the source is subject. Any such schedule of compliance shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based.

Construction means the on-site fabrication, erection, or installation of an affected source. Construction does not include the removal of all equipment comprising an affected source from an existing location and reinstallation of such equipment at a new location. The owner or operator of an existing affected source that is relocated may elect not to reinstall minor ancillary equipment including, but not limited to, piping, ductwork, and valves. However, removal and reinstallation of an affected source will be construed as reconstruction if it satisfies the criteria for reconstruction as defined in this section. The costs of replacing minor ancillary equipment must be considered in determining whether the existing affected source is reconstructed.

[Revised at 67 FR 16596, April 5, 2002]

Continuous emission monitoring system (CEMS) means the total equipment that may be required to meet the data acquisition and availability requirements of this part, used to sample, condition (if applicable), analyze, and provide a record of emissions.

Continuous monitoring system (CMS) is a comprehensive term that may include, but is not limited to, continuous emission monitoring systems, continuous opacity monitoring systems, continuous parameter monitoring systems, or other manual or automatic monitoring that is used for demonstrating compliance with an applicable regulation on a continuous basis as defined by the regulation.

Continuous opacity monitoring system (COMS) means a continuous monitoring system that measures the opacity of emissions.

Continuous parameter monitoring system means the total equipment that may be required to meet the data acquisition and availability requirements of this part, used to sample, condition (if applicable), analyze, and provide a record of process or control system parameters.

Effective date means:

(1) With regard to an emission standard established under this part, the date of promulgation in the FEDERAL REGISTER of such standard; or

(2) With regard to an alternative emission limitation or equivalent emission limitation determined by the Administrator (or a State with an approved permit program), the date that the alternative emission limitation or equivalent emission limitation becomes effective according to the provisions of this part.

[Revised at 67 FR 16596, April 5, 2002]

Emission standard means a national standard, limitation, prohibition, or other regulation promulgated in a subpart of this part pursuant to sections 112(d), 112(h), or 112(f) of the Act.

Emissions averaging is a way to comply with the emission limitations specified in a relevant standard, whereby an affected source, if allowed under a subpart of this part, may create emission credits by reducing emissions from specific points to a level below that required by the relevant standard, and those credits are used to offset emissions from points that are not controlled to the level required by the relevant standard.

EPA means the United States Environmental Protection Agency.

Equivalent emission limitation means any maximum achievable control technology emission limitation or requirements which are applicable to major source of hazardous air pollutants and are adopted by the Administrator (or a State with an approved permit program) on a case-by-case basis, pursuant to section 112(g) or (j) of the Act.

[Revised at 67 FR 16596, April 5, 2002]

Excess emissions and continuous monitoring system performance report is a report that must be submitted periodically by an affected source in order to provide data on its compliance with relevant emission limits, operating parameters, and the performance of its continuous parameter monitoring systems.

Existing source means any affected source that is not a new source.

Federally enforceable means all limitations and conditions that are enforceable by the Administrator and citizens under the Act or that are enforceable under other statutes administered by the Administrator. Examples of federally enforceable limitations and conditions include, but are not limited to:

(1) Emission standards, alternative emission standards, alternative emission limitations, and equivalent emission limitations established pursuant to section 112 of the Act as amended in 1990;

(2) New source performance standards established pursuant to section 111 of the Act, and emission standards established pursuant to section 112 of the Act before it was amended in 1990;

(3) All terms and conditions in a title V permit, including any provisions that limit a source's potential to emit, unless expressly designated as not federally enforceable;

(4) Limitations and conditions that are part of an approved State Implementation Plan (SIP) or a Federal Implementation Plan (FIP);

(5) Limitations and conditions that are part of a Federal construction permit issued under 40 CFR 52.21 or any construction permit issued under regulations approved by the EPA in accordance with 40 CFR part 51;

(6) Limitations and conditions that are part of an operating permit where the permit and the permitting program pursuant to which it was issued meet all of the following criteria:

(i) The operating permit program has been submitted to and approved by EPA into a State implementation plan (SIP) under section 110 of the CAA;

(ii) The SIP imposes a legal obligation that operating permit holders adhere to the terms and limitations of such permits and provides that permits which do not conform to the operating permit program requirements and the requirements of EPA's underlying regulations may be deemed not "federally enforceable" by EPA;

(iii) The operating permit program requires that all emission limitations, controls, and other requirements imposed by such permits will be at least as stringent as any other applicable limitations and requirements contained in the SIP or enforceable under the SIP, and that the program may not issue permits that waive, or make less stringent, any limitations or requirements contained in or issued pursuant to the SIP, or that are otherwise "federally enforceable";

(iv) The limitations, controls, and requirements in the permit in question are permanent, quantifiable, and otherwise enforceable as a practical matter; and

(v) The permit in question was issued only after adequate and timely notice and opportunity for comment for EPA and the public.

[Revised at 67 FR 16597, April 5, 2002]

(7) Limitations and conditions in a State rule or program that has been approved by the EPA under subpart E of this part for the purposes of implementing and enforcing section 112; and

(8) Individual consent agreements that the EPA has legal authority to create.

Fixed capital cost means the capital needed to provide all the depreciable components of an existing source.

Force majeure means, for purposes of §63.7, an event that will be or has been caused by circumstances beyond the control of the affected facility, its contractors, or any entity controlled by the affected facility that prevents the owner or operator from complying with the regulatory requirement to conduct performance tests within the specified timeframe despite the affected facility's best efforts to fulfill the obligation. Examples of such events are acts of nature, acts of war or terrorism, or equipment failure or safety hazard beyond the control of the affected facility.

[Amended at 72 FR 27443, May 16, 2007]

Fugitive emissions means those emissions from a stationary source that could not reasonably pass through a stack, chimney, vent, or other functionally equivalent opening. Under section 112 of the Act all fugitive emissions are to be considered in determining whether a stationary source is a major source.

Hazardous air pollutant means any air pollutant listed in or pursuant to section 112(b) of the Act.

Issuance of a part 70 permit will occur, if the State is the permitting authority, in accordance with the requirements of part 70 of this chapter and the applicable, approved State permit program. When the EPA is the permitting authority, issuance of a title V permit occurs immediately after the EPA takes final action on the final permit.

Lesser quantity [Removed]

[Removed at 67 FR 16596, April 5, 2002]

Major source means any stationary source or group of stationary sources located within a contiguous area and under common control that emits or has the potential to emit considering controls, in the aggregate, 10 tons per year or more of any hazardous air pollutant or 25 tons per year or more of any combination of hazardous air pollutants, unless the Administrator establishes a lesser quantity, or in the case of radionuclides, different criteria from those specified in this sentence.

Malfunction means any sudden, infrequent, and not reasonably preventable failure of air pollution control and monitoring equipment, process equipment, or a process to operate in a normal or usual manner which causes, or has the potential to cause, the emission limitations in an applicable standard to be exceeded. Failures that are caused in part by poor maintenance or careless operation are not malfunctions.

[Revised at 67 FR 16597, April 5, 2002; amended at 68 FR 32600, May 30, 2003]

Monitoring means the collection and use of measurement data or other information to control the operation of a process or pollution control device or to verify a work practice standard relative to assuring compliance with applicable requirements. Monitoring is composed of four elements:

(1) Indicator(s) of performance—the parameter or parameters you measure or observe for demonstrating proper operation of the pollution control measures or compliance with the applicable emissions limitation or standard. Indicators of performance may include direct or predicted emissions measurements (including opacity), operational parametric values that correspond to process or control device (and capture system) efficiencies or emissions rates, and recorded findings of inspection of work practice activities, materials tracking, or design characteristics. Indicators may be expressed as a single maximum or minimum value, a function of process variables (for example, within a range of pressure drops), a particular operational or work practice status (for example, a damper position, completion of a waste recovery task, materials tracking), or an interdependency between two or among more than two variables.

(2) Measurement techniques—the means by which you gather and record information of or about the indicators of performance. The components of the measurement technique include the detector type, location and installation specifications, inspection procedures, and quality assurance and quality control measures. Examples of measurement techniques include continuous emission monitoring systems, continuous opacity monitoring systems, continuous parametric monitoring systems, and manual inspections that include making records of process conditions or work practices.

(3) Monitoring frequency—the number of times you obtain and record monitoring data over a specified time interval. Examples of monitoring frequencies include at least four points equally spaced for each hour for continuous emissions or parametric monitoring systems, at least every 10 seconds for continuous opacity monitoring systems, and at least once per operating day (or week, month, etc.) for work practice or design inspections.

(4) Averaging time—the period over which you average and use data to verify proper operation of the pollution control approach or compliance with the emissions limitation or standard. Examples of averaging time include a 3-hour average in units of the emissions limitation, a 30-day rolling average emissions value, a daily average of a control device operational parametric range, and an instantaneous alarm.

[Added at 67 FR 16597, April 5, 2002]

New affected source means the collection of equipment, activities, or both within a single contiguous area and under common control that is included in a section 112(c) source category or subcategory that is subject to a section 112(d) or other relevant standard for new sources. This definition of "new affected source," and the criteria to be utilized in implementing it, shall apply to each section 112(d) standard for which the initial proposed rule is signed by the Administrator after June 30, 2002. Each relevant standard will define the term "new affected source," which will be the same as the "affected source" unless a different collection is warranted based on consideration of factors including:

(1) Emission reduction impacts of controlling individual sources versus groups of sources;

(2) Cost effectiveness of controlling individual equipment;

(3) Flexibility to accommodate common control strategies;

(4) Cost/benefits of emissions averaging;

(5) Incentives for pollution prevention;

(6) Feasibility and cost of controlling processes that share common equipment (e.g., product recovery devices);

(7) Feasibility and cost of monitoring; and

(8) Other relevant factors.

[Added at 67 FR 16596, April 5, 2002]

New source means any affected source the construction or reconstruction of which is commenced after the Administrator first proposes a relevant emission standard under this part establishing an emission standard applicable to such source.

[Revised at 67 FR 16597, April 5, 2002]

One-hour period, unless otherwise defined in an applicable subpart, means any 60-minute period commencing on the hour.

Opacity means the degree to which emissions reduce the transmission of light and obscure the view of an object in the background. For continuous opacity monitoring systems, opacity means the fraction of incident light that is attenuated by an optical medium.

Owner or operator means any person who owns, leases, operates, controls, or supervises a stationary source.

Part 70 permit [Removed]

[Removed at 67 FR 16596, April 5, 2002]

Performance audit means a procedure to analyze blind samples, the content of which is known by the Administrator, simultaneously with the analysis of performance test samples in order to provide a measure of test data quality.

Performance evaluation means the conduct of relative accuracy testing, calibration error testing, and other measurements used in validating the continuous monitoring system data.

Performance test means the collection of data resulting from the execution of a test method (usually three emission test runs) used to demonstrate compliance with a relevant emission standard as specified in the performance test section of the relevant standard.

Permit modification means a change to a title V permit as defined in regulations codified in this chapter to implement title V of the Act (42 U.S.C. 7661).

Permit program means a comprehensive State operating permit system established pursuant to title V of the Act (42 U.S.C. 7661) and regulations codified in part 70 of this chapter and applicable State regulations, or a comprehensive Federal operating permit system established pursuant to title V of the Act and regulations codified in this chapter.

Permit revision means any permit modification or administrative permit amendment to a title V permit as defined in regulations codified in this chapter to implement title V of the Act (42 U.S.C. 7661).

Permitting authority means:

(1) The State air pollution control agency, local agency, other State agency, or other agency authorized by the Administrator to carry out a permit program under part 70 of this chapter; or

(2) The Administrator, in the case of EPA-implemented permit programs under title V of the Act (42 U.S.C. 7661).

Pollution Prevention means *source reduction* as defined under the Pollution Prevention Act (42 U.S.C. 1B3101–1B3109). The definition is as follows:

(1) *Source reduction* is any practice that:

(i) Reduces the amount of any hazardous substance, pollutant, or contaminant entering any waste stream or otherwise released into the environment (including fugitive emissions) prior to recycling, treatment, or disposal; and

(ii) Reduces the hazards to public health and the environment associated with the release of such substances, pollutants, or contaminants.

(2) The term *source reduction* includes equipment or technology modifications, process or procedure modifications, reformulation or redesign of products, substitution of raw materials, and improvements in housekeeping, maintenance, training, or inventory control.

(3) The term *source reduction* does not include any practice that alters the physical, chemical, or biological characteristics or the volume of a hazardous substance, pollutant, or contaminant through a process or activity which itself is not integral to and necessary for the production of a product or the providing of a service.

[Added at 69 FR 21752, April 22, 2004]

Potential to emit means the maximum capacity of a stationary source to emit a pollutant under its physical and operational design. Any physical or operational limitation on the capacity of the stationary source to emit a pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design if the limitation or the effect it would have on emissions is federally enforceable.

Reconstruction, unless otherwise defined in a relevant standard, means the replacement of components of an affected or a previously nonaffected source to such an extent that:

[Revised at 67 FR 16597, April 5, 2002]

(1) The fixed capital cost of the new components exceeds 50 percent of the fixed capital cost that would be required to construct a comparable new source; and

(2) It is technologically and economically feasible for the reconstructed source to meet the relevant standard(s) established by the Administrator (or a State) pursuant to section 112 of the Act. Upon reconstruction, an affected source, or a stationary source that becomes an affected source, is subject to relevant standards for new sources, including compliance dates, irrespective of any change in emissions of hazardous air pollutants from that source.

Regulation promulgation schedule means the schedule for the promulgation of emission standards under this part, established by the Administrator pursuant to section 112(e) of the Act and published in the FEDERAL REGISTER.

Relevant standard means:

(1) An emission standard;

(2) An alternative emission standard;

(3) An alternative emission limitation; or

(4) An equivalent emission limitation established pursuant to section 112 of the Act that applies to the collection of equipment, activities, or both regulated by such standard or limitation. A relevant standard may include or consist of a design, equipment, work practice, or operational requirement, or other measure, process, method, system, or technique (including prohibition of emissions) that the Administrator (or a State) establishes for new or existing sources to which such standard or limitation applies. Every relevant standard established pursuant to section 112 of the Act includes subpart A of this part, as provided by §63.1(a)(4), and all applicable appendices of this part or of other parts of this chapter that are referenced in that standard.

[Revised at 67 FR 16597, April 5, 2002]

Responsible official means one of the following:

(1) For a corporation: A president, secretary, treasurer, or vice president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for

the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities and either:

(i) The facilities employ more than 250 persons or have gross annual sales or ex penditures exceeding $25 million (in second quarter 1980 dollars); or

(ii) The delegation of authority to such representative is approved in advance by the Administrator.

(2) For a partnership or sole proprietorship: a general partner or the proprietor, respectively.

(3) For a municipality, State, Federal, or other public agency: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of the EPA).

(4) For affected sources (as defined in this part) applying for or subject to a title V permit: "responsible official" shall have the same meaning as defined in part 70 or Federal title V regulations in this chapter (42 U.S.C. 7661), whichever is applicable.

Run means one of a series of emission or other measurements needed to determine emissions for a representative operating period or cycle as specified in this part.

Shutdown means the cessation of operation of an affected source or portion of an affected source for any purpose.

[Revised at 67 FR 16597, April 5, 2002]

Six-minute period means, with respect to opacity determinations, any one of the 10 equal parts of a 1-hour period.

Source at a Performance Track member facility means a major or area source located at a facility which has been accepted by EPA for membership in the Performance Track Program (as described at *www.epa.gov/PerformanceTrack*) and is still a member of the Program. The Performance Track Program is a voluntary program that encourages continuous environmental improvement through the use of environmental management systems, local community outreach, and measurable results.

[Added at 69 FR 21753, April 22, 2004]

Standard conditions means a temperature of 293 K (68°F) and a pressure of 101.3 kilopascals (29.92 in. Hg).

Startup means the setting in operation of an affected source or portion of an affected source for any purpose.

[Revised at 67 FR 16597, April 5, 2002]

State means all non-Federal authorities, including local agencies, interstate associations, and State-wide programs, that have delegated authority to implement:

(1) The provisions of this part and/or

(2) the permit program established under part 70 of this chapter. The term State shall have its conventional meaning where clear from the context.

Stationary source means any building, structure, facility, or installation which emits or may emit any air pollutant.

Test method means the validated procedure for sampling, preparing, and analyzing for an air pollutant specified in a relevant standard as the performance test procedure. The test method may include methods described in an appendix of this chapter, test methods incorporated by reference in this part, or methods validated for an application through procedures in Method 301 of Appendix A of this part.

Title V permit means any permit issued, renewed, or revised pursuant to Federal or State regulations established to implement title V of the Act (42 U.S.C. 7661). A title V permit issued by a State permitting authority is called a part 70 permit in this part.

Visible emission means the observation of an emission of opacity or optical density above the threshold of vision.

Working day means any day on which Federal Government offices (or State government offices for a State that has obtained delegation under section 112(l)) are open for normal business. Saturdays, Sundays, and official Federal (or where delegated, State) holidays are not working days.

[Added at 67 FR 16597, April 5, 2002]

(3) 40 CFR 63.3 Units and abbreviations.

Used in this part are abbreviations and symbols of units of measure. These are defined as follows:

(a) *System International (SI) units of measure:*

A = ampere

g = gram

Hz = hertz

J = joule

°K = degree Kelvin

kg = kilogram

l = liter

m = meter

m^3 = cubic meter

mg = milligram = 10^{-3} gram

ml = milliliter = 10^{-3} liter

mm = millimeter = 10^{-3} meter

Mg = megagram = 10^6 gram = metric ton

MJ = megajoule

mol = mole

N = newton

ng = nanogram = 10^{-9} gram

nm = nanometer = 10^{-9} meter

Pa = pascal

s = second

V = volt

W = watt

V = ohm

mg = microgram = 10^{-6} gram

ml = microliter = 10^{-6} liter

(b) *Other units of measure:*

Btu = British thermal unit

°C = degree Celsius (centigrade)

cal = calorie

cfm = cubic feet per minute

cc = cubic centimeter

cu ft = cubic feet

d = day

dcf = dry cubic feet

dcm = dry cubic meter

dscf = dry cubic feet at standard conditions

dscm = dry cubic meter at standard conditions

eq = equivalent

°F = degree Fahrenheit

ft = feet

ft^2 = square feet

ft^3 = cubic feet

gal = gallon

gr = grain

g-eq = gram equivalent

g-mole = gram mole

hr = hour

in. = inch

in. H_2O = inches of water

K = 1,000

kcal = kilocalorie

lb = pound

lpm = liter per minute

meq = milliequivalent

min = minute

MW = molecular weight

oz = ounces

ppb = parts per billion

ppbw = parts per billion by weight

ppbv = parts per billion by volume

ppm = parts per million

ppmw = parts per million by weight

ppmv = parts per million by volume

psia = pounds per square inch absolute

psig = pounds per square inch gage

°R = degree Rankine

scf = cubic feet at standard conditions

scfh = cubic feet at standard conditions per hour

scm = cubic meter at standard conditions

scmm = cubic meter at standard conditions per minute

sec = second

sq ft = square feet

std = at standard conditions

v/v = volume per volume

yd^2 = square yards

yr = year

[§63.3(b) amended at 67 FR 16598, April 5, 2002]

(c) *Miscellaneous:*

act = actual

avg = average

I.D. = inside diameter

M = molar

N = normal

O.D. = outside diameter

% = percent

(4) 40 CFR 63.4 Prohibited activities and circumvention.

(a) *Prohibited activities.*

(1) No owner or operator subject to the provisions of this part must operate any affected source in violation of the requirements of this part. Affected sources subject to and in compliance with either an extension of compliance or an exemption from compliance are not in violation of the requirements of this part. An extension of compliance can be granted by the Administrator under this part; by a State with an approved permit program; or by the President under section 112(i)(4) of the Act.

[§63.4(a)(1) revised at 67 FR 16598, April 5, 2002]

(2) No owner or operator subject to the provisions of this part shall fail to keep records, notify, report, or revise reports as required under this part.

(3) [Reserved]

[§63.4(a)(3) removed and reserved at 67 FR 16598, April 5, 2002]

(4) [Reserved]

(5) [Reserved]

[§63.4(a)(5) removed and reserved at 67 FR 16598, April 5, 2002]

(b) *Circumvention.* No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment, or process to conceal an emission that would otherwise constitute noncompliance with a relevant standard. Such concealment includes, but is not limited to—

(1) The use of diluents to achieve compliance with a relevant standard based on the concentration of a pollutant in the effluent discharged to the atmosphere;

(2) The use of gaseous diluents to achieve compliance with a relevant standard for visible emissions; and

(3) [Removed]

[§63.4(b)(3) removed at 67 FR 16598, April 5, 2002]

(c) *Fragmentation.* Fragmentation after November 15, 1990 which divides ownership of an operation, within the same facility among various owners where there is no real change in control, will not affect applicability. The owner and operator must not use fragmentation or phasing of reconstruction activities (i.e., intentionally dividing reconstruction into multiple parts for purposes of avoiding new source requirements) to avoid becoming subject to new source requirements.

[§63.4(c) revised at 67 FR 16598, April 5, 2002]

(5) 40 CFR 63.5 Preconstruction review and notification requirements.

[§63.5 heading revised at 67 FR 16598, April 5, 2002]

(a) *Applicability.*

(1) This section implements the preconstruction review requirements of section 112(i)(1). After the effective date of a relevant standard, promulgated pursuant to section 112(d), (f), or (h) of the Act, under this part, the preconstruction review requirements in this section apply to the owner or operator of new affected sources and reconstructed affected sources that are major- emitting as specified in this section. New and reconstructed affected sources that commence construction or reconstruction before the effective date of a relevant standard are not subject to the preconstruction review requirements specified in paragraphs (b)(3), (d), and (e) of this section.

[§63.5(a)(1) revised at 67 FR 16598, April 5, 2002]

(2) This section includes notification requirements for new affected sources and reconstructed affected sources that are not major-emitting affected sources and that are or become subject to a relevant promulgated emission standard after the effective date of a relevant standard promulgated under this part.

[§63.5(a)(2) revised at 67 FR 16598, April 5, 2002]

(b) *Requirements for existing, newly constructed, and reconstructed affected sources.*

(1) A new affected source for which construction commences after proposal of a relevant standard is subject to relevant standards for new affected sources, including compliance dates. An affected source for which

reconstruction commences after proposal of a relevant standard is subject to relevant standards for new sources, including compliance dates, irrespective of any change in emissions of hazardous air pollutants from that source.

[§63.5(b)(1) revised at 67 FR 16598, April 5, 2002]

(2) [Reserved]

(3) After the effective date of any relevant standard promulgated by the Administrator under this part, no person may, without obtaining written approval in advance from the Administrator in accordance with the procedures specified in paragraphs (d) and (e) of this section, do any of the following:

(i) Construct a new affected source that is major-emitting and subject to such standard;

(ii) Reconstruct an affected source that is major-emitting and subject to such standard; or

(iii) Reconstruct a major source such that the source becomes an affected source that is major-emitting and subject to the standard.

[§63.5(b)(3) revised at 67 FR 16598, April 5, 2002]

(4) After the effective date of any relevant standard promulgated by the Administrator under this part, an owner or operator who constructs a new affected source that is not major-emitting or reconstructs an affected source that is not major-emitting that is subject to such standard, or reconstructs a source such that the source becomes an affected source subject to the standard, must notify the Administrator of the intended construction or reconstruction. The notification must be submitted in accordance with the procedures in §63.9(b).

[§63.5(b)(4) revised at 67 FR 16598, April 5, 2002]

(5) [Reserved]

[§63.5(b)(5) removed and reserved at 67 FR 16598, April 5, 2002]

(6) After the effective date of any relevant standard promulgated by the Administrator under this part, equipment added (or a process change) to an affected source that is within the scope of the definition of affected source under the relevant standard must be considered part of the affected source and subject to all provisions of the relevant standard established for that affected source.

[§63.5(b)(6) revised at 67 FR 16598, April 5, 2002]

(c) [Reserved]

(d) *Application for approval of construction or reconstruction.* The provisions of this paragraph implement section 112(i)(1) of the Act.

(1) *General application requirements.*

(i) An owner or operator who is subject to the requirements of paragraph (b)(3) of this section must submit to the Administrator an application for approval of the construction or reconstruction. The application must be submitted as soon as practicable before actual construction or reconstruction begins. The application for approval of construction or reconstruction may be used to fulfill the initial notification requirements of §63.9(b)(5). The owner or operator may submit the application for approval well in advance of the date actual

construction or reconstruction begins in order to ensure a timely review by the Administrator and that the planned date to begin will not be delayed.

[§63.5(d)(1)(i) revised at 67 FR 16598, April 5, 2002]

(ii) A separate application shall be submitted for each construction or reconstruction. Each application for approval of construction or reconstruction shall include at a minimum:

(A) The applicant's name and address;

(B) A notification of intention to construct a new major affected source or make any physical or operational change to a major affected source that may meet or has been determined to meet the criteria for a reconstruction, as defined in §63.2 or in the relevant standard;

[§63.5(d)(1)(ii)(B) amended at 67 FR 16598, April 5, 2002]

(C) The address (i.e., physical location) or proposed address of the source;

(D) An identification of the relevant standard that is the basis of the application;

(E) The expected date of the beginning of actual construction or reconstruction;

[§63.5(d)(1)(ii)(E) amended at 67 FR 16598, April 5, 2002]

(F) The expected completion date of the construction or reconstruction;

(G) [Reserved]

[§63.5(d)(1)(ii)(G) removed and reserved at 67 FR 16598, April 5, 2002]

(H) The type and quantity of hazardous air pollutants emitted by the source, reported in units and averaging times and in accordance with the test methods specified in the relevant standard, or if actual emissions data are not yet available, an estimate of the type and quantity of hazardous air pollutants expected to be emitted by the source reported in units and averaging times specified in the relevant standard. The owner or operator may submit percent reduction information if a relevant standard is established in terms of percent reduction. However, operating parameters, such as flow rate, shall be included in the submission to the extent that they demonstrate performance and compliance; and

(I) [Reserved]

(J) Other information as specified in paragraphs (d)(2) and (d)(3) of this section.

(iii) An owner or operator who submits estimates or preliminary information in place of the actual emissions data and analysis required in paragraphs (d)(1)(ii)(H) and (d)(2) of this section shall submit the actual, measured emissions data and other correct information as soon as available but no later than with the notification of compliance status required in §63.9(h) [see §63.9(h)(5)].

(2) *Application for approval of construction.* Each application for approval of construction must include, in addition to the information required in paragraph (d)(1)(ii) of this section, technical information describing the proposed nature, size, design, operating design capacity, and method of operation of the source, including an identification of each type of emission point for each type of hazardous air pollutant that is emitted (or could reasonably be anticipated to be emitted) and a description of the planned air pollution control system (equipment or method) for each emission point. The description of the equipment to be used for the control of

emissions must include each control device for each hazardous air pollutant and the estimated control efficiency (percent) for each control device. The description of the method to be used for the control of emissions must include an estimated control efficiency (percent) for that method. Such technical information must include calculations of emission estimates in sufficient detail to permit assessment of the validity of the calculations.

[§63.5(d)(2) amended at 67 FR 16598, April 5, 2002]

(3) *Application for approval of reconstruction.* Each application for approval of reconstruction shall include, in addition to the information required in paragraph (d)(1)(ii) of this section—

(i) A brief description of the affected source and the components that are to be replaced;

(ii) A description of present and proposed emission control systems (i.e., equipment or methods). The description of the equipment to be used for the control of emissions shall include each control device for each hazardous air pollutant and the estimated control efficiency (percent) for each control device. The description of the method to be used for the control of emissions shall include an estimated control efficiency (percent) for that method. Such technical information shall include calculations of emission estimates in sufficient detail to permit assessment of the validity of the calculations;

(iii) An estimate of the fixed capital cost of the replacements and of constructing a comparable entirely new source;

(iv) The estimated life of the affected source after the replacements; and

(v) A discussion of any economic or technical limitations the source may have in complying with relevant standards or other requirements after the proposed replacements. The discussion shall be sufficiently detailed to demonstrate to the Administrator's satisfaction that the technical or economic limitations affect the source's ability to comply with the relevant standard and how they do so.

(vi) If in the application for approval of reconstruction the owner or operator designates the affected source as a reconstructed source and declares that there are no economic or technical limitations to prevent the source from complying with all relevant standards or other requirements, the owner or operator need not submit the information required in paragraphs (d)(3)(iii) through (d)(3)(v) of this section.

[§63.5(d)(3)(vi) amended at 67 FR 16599, April 5, 2002]

(4) *Additional information.* The Administrator may request additional relevant information after the submittal of an application for approval of construction or reconstruction.

(e) *Approval of construction or reconstruction.*

(1) (i) If the Administrator determines that, if properly constructed, or reconstructed, and operated, a new or existing source for which an application under paragraph (d) of this section was submitted will not cause emissions in violation of the relevant standard(s) and any other federally enforceable requirements, the Administrator will approve the construction or reconstruction.

(ii) In addition, in the case of reconstruction, the Administrator's determination under this paragraph will be based on:

(A) The fixed capital cost of the replacements in comparison to the fixed capital cost that would be required to construct a comparable entirely new source;

(B) The estimated life of the source after the replacements compared to the life of a comparable entirely new source;

(C) The extent to which the components being replaced cause or contribute to the emissions from the source; and

(D) Any economic or technical limitations on compliance with relevant standards that are inherent in the proposed replacements.

(2) (i) The Administrator will notify the owner or operator in writing of approval or intention to deny approval of construction or reconstruction within 60 calendar days after receipt of sufficient information to evaluate an application submitted under paragraph (d) of this section. The 60-day approval or denial period will begin after the owner or operator has been notified in writing that his/her application is complete. The Administrator will notify the owner or operator in writing of the status of his/her application, that is, whether the application contains sufficient information to make a determination, within 30 calendar days after receipt of the original application and within 30 calendar days after receipt of any supplementary information that is submitted.

(ii) When notifying the owner or operator that his/her application is not complete, the Administrator will specify the information needed to complete the application and provide notice of opportunity for the applicant to present, in writing, within 30 calendar days after he/she is notified of the incomplete application, additional information or arguments to the Administrator to enable further action on the application.

(3) Before denying any application for approval of construction or reconstruction, the Administrator will notify the applicant of the Administrator's intention to issue the denial together with—

(i) Notice of the information and findings on which the intended denial is based; and

(ii) Notice of opportunity for the applicant to present, in writing, within 30 calendar days after he/she is notified of the intended denial, additional information or arguments to the Administrator to enable further action on the application.

(4) A final determination to deny any application for approval will be in writing and will specify the grounds on which the denial is based. The final determination will be made within 60 calendar days of presentation of additional information or arguments (if the application is complete), or within 60 calendar days after the final date specified for presentation if no presentation is made.

(5) Neither the submission of an application for approval nor the Administrator's approval of construction or reconstruction shall—

(i) Relieve an owner or operator of legal responsibility for compliance with any applicable provisions of this part or with any other applicable Federal, State, or local requirement; or

(ii) Prevent the Administrator from implementing or enforcing this part or taking any other action under the Act.

(f) *Approval of construction or reconstruction based on prior State preconstruction review.*

(1) Preconstruction review procedures that a State utilizes for other purposes may also be utilized for purposes of this section if the procedures are substantially equivalent to those specified in this section. The Administrator will approve an application for construction or reconstruction specified in paragraphs (b)(3) and (d) of this section if the owner or operator of a new affected source or reconstructed affected source, who is subject to such requirement meets the following conditions:

(i) The owner or operator of the new affected source or reconstructed affected source has undergone a preconstruction review and approval process in the State in which the source is (or would be) located and has received a federally enforceable construction permit that contains a finding that the source will meet the relevant promulgated emission standard, if the source is properly built and operated.

(ii) Provide a statement from the State or other evidence (such as State regulations) that it considered the factors specified in paragraph (e)(1) of this section.

[§63.5(f)(1) revised at 67 FR 16599, April 5, 2002]

(2) The owner or operator must submit to the Administrator the request for approval of construction or reconstruction under this paragraph (f)(2) no later than the application deadline specified in paragraph (d)(1) of this section (see also §63.9(b)(2)). The owner or operator must include in the request information sufficient for the Administrator's determination. The Administrator will evaluate the owner or operator's request in accordance with the procedures specified in paragraph (e) of this section. The Administrator may request additional relevant information after the submittal of a request for approval of construction or reconstruction under this paragraph (f)(2).

[§63.5(f)(2) revised at 67 FR 16599, April 5, 2002]

(6) 40 CFR 63.6 Compliance with standards and maintenance requirements.

(a) *Applicability.*

(1) The requirements in this section apply to the owner or operator of affected sources for which any relevant standard has been established pursuant to section 112 of the Act and the applicability of such requirements is set out in accordance with §63.1(a)(4) unless—

[§63.6(a)(1) introductory text amended at 67 FR 16599, April 5, 2002]

(i) The Administrator (or a State with an approved permit program) has granted an extension of compliance consistent with paragraph (i) of this section; or

(ii) The President has granted an exemption from compliance with any relevant standard in accordance with section 112(i)(4) of the Act.

(2) If an area source that otherwise would be subject to an emission standard or other requirement established under this part if it were a major source subsequently increases its emissions of hazardous air pollutants (or its potential to emit hazardous air pollutants) such that the source is a major source, such source shall be subject to the relevant emission standard or other requirement.

(b) *Compliance dates for new and reconstructed affected sources.*

(1) Except as specified in paragraphs (b)(3) and (4) of this section, the owner or operator of a new or reconstructed affected source for which construction or reconstruction commences after proposal of a relevant standard that has an initial startup before the effective date of a relevant standard established under this part pursuant to section 112(d), (f), or (h) of the Act must comply with such standard not later than the standard's effective date.

[§63.6(b)(1) amended at 67 FR 16599, April 5, 2002]

(2) Except as specified in paragraphs (b)(3) and (4) of this section, the owner or operator of a new or reconstructed affected source that has an initial startup after the effective date of a relevant standard

established under this part pursuant to section 112(d), (f), or (h) of the Act must comply with such standard upon startup of the source.

[§63.6(b)(2) amended at 67 FR 16599, April 5, 2002]

(3) The owner or operator of an affected source for which construction or reconstruction is commenced after the proposal date of a relevant standard established under this part pursuant to sections 112(d), 112(f), or 112(h) of the Act but before the effective date (that is, promulgation) of such standard shall comply with the relevant emission standard not later than the date 3 years after the effective date if:

(i) The promulgated standard (that is, the relevant standard) is more stringent than the proposed standard; for purposes of this paragraph, a finding that controls or compliance methods are "more stringent" must include control technologies or performance criteria and compliance or compliance assurance methods that are different but are substantially equivalent to those required by the promulgated rule, as determined by the Administrator (or his or her authorized representative); and

[§63.6(b)(3)(i) revised at 67 FR 16599, April 5, 2002]

(ii) The owner or operator complies with the standard as proposed during the 3-year period immediately after the effective date.

(4) The owner or operator of an affected source for which construction or reconstruction is commenced after the proposal date of a relevant standard established pursuant to section 112(d) of the Act but before the proposal date of a relevant standard established pursuant to section 112(f) shall not be required to comply with the section 112(f) emission standard until the date 10 years after the date construction or reconstruction is commenced, except that, if the section 112(f) standard is promulgated more than 10 years after construction or reconstruction is commenced, the owner or operator must comply with the standard as provided in paragraphs (b)(1) and (2) of this section.

[§63.6(b)(4) amended at 67 FR 16599, April 5, 2002]

(5) The owner or operator of a new source that is subject to the compliance requirements of paragraph (b)(3) or (4) of this section must notify the Administrator in accordance with §63.9(d).

[§63.6(b)(5) amended at 67 FR 16599, April 5, 2002]

(6) [Reserved]

(7) When an area source becomes a major source by the addition of equipment or operations that meet the definition of new affected source in the relevant standard, the portion of the existing facility that is a new affected source must comply with all requirements of that standard applicable to new sources. The source owner or operator must comply with the relevant standard upon startup.

[§63.6(b)(7) revised at 67 FR 16599, April 5, 2002]

(c) *Compliance dates for existing sources.*

(1) After the effective date of a relevant standard established under this part pursuant to section 112(d) or 112(h) of the Act, the owner or operator of an existing source shall comply with such standard by the compliance date established by the Administrator in the applicable subpart(s) of this part. Except as otherwise provided for in section 112 of the Act, in no case will the compliance date established for an existing source in an applicable subpart of this part exceed 3 years after the effective date of such standard.

(2) If an existing source is subject to a standard established under this part pursuant to section 112(f) of the Act, the owner or operator must comply with the standard by the date 90 days after the standard's effective date, or by the date specified in an extension granted to the source by the Administrator under paragraph (i)(4)(ii) of this section, whichever is later.

[§63.6(c)(2) revised at 67 FR 16600, April 5, 2002]

(3) [Reserved]

(4) [Reserved]

(5) Except as provided in paragraph (b)(7) of this section, the owner or operator of an area source that increases its emissions of (or its potential to emit) hazardous air pollutants such that the source becomes a major source shall be subject to relevant standards for existing sources. Such sources must comply by the date specified in the standards for existing area sources that become major sources. If no such compliance date is specified in the standards, the source shall have a period of time to comply with the relevant emission standard that is equivalent to the compliance period specified in the relevant standard for existing sources in existence at the time the standard becomes effective.

[§63.6(c)(5) revised at 67 FR 16600, April 5, 2002]

(d) [Reserved]

(e) *Operation and maintenance requirements.*

(1) (i) At all times, including periods of startup, shutdown, and malfunction, the owner or operator must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. During a period of startup, shutdown, or malfunction, this general duty to minimize emissions requires that the owner or operator reduce emissions from the affected source to the greatest extent which is consistent with safety and good air pollution control practices. The general duty to minimize emissions during a period of startup, shutdown, or malfunction does not require the owner or operator to achieve emission levels that would be required by the applicable standard at other times if this is not consistent with safety and good air pollution control practices, nor does it require the owner or operator to make any further efforts to reduce emissions if levels required by the applicable standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures (including the startup, shutdown, and malfunction plan required in paragraph (e)(3) of this section), review of operation and maintenance records, and inspection of the source.

[§63.6(e)(1)(i) revised at 67 FR 16600, April 5, 2002; 68 FR 32600, May 30, 2003]

(ii) Malfunctions must be corrected as soon as practicable after their occurrence. To the extent that an unexpected event arises during a startup, shutdown, or malfunction, an owner or operator must comply by minimizing emissions during such a startup, shutdown, and malfunction event consistent with safety and good air pollution control practices.

[§63.6(e)(1)(ii) revised at 67 FR 16600, April 5, 2002; amended at 71 FR 20454, April 20, 2006]

(iii) Operation and maintenance requirements established pursuant to section 112 of the Act are enforceable independent of emissions limitations or other requirements in relevant standards.

(2) [Reserved]

[§63.6(e)(2) removed and reserved at 67 FR 16600, April 5, 2002]

(3) *Startup, Shutdown, and Malfunction Plan.*

(i) The owner or operator of an affected source must develop a written startup, shutdown, and malfunction plan that describes, in detail, procedures for operating and maintaining the source during periods of startup, shutdown, and malfunction; and a program of corrective action for malfunctioning process, air pollution control, and monitoring equipment used to comply with the relevant standard. The startup, shutdown, and malfunction plan does not need to address any scenario that would not cause the source to exceed an applicable emission limitation in the relevant standard. This plan must be developed by the owner or operator by the source's compliance date for that relevant standard. The purpose of the startup, shutdown, and malfunction plan is to—

[§63.6(e)(3)(i) introductory text revised at 67 FR 16600, April 5, 2002; 68 FR 32600, May 30, 2003; amended at 71 FR 20454, April 20, 2006]

(A) Ensure that, at all times, the owner or operator operates and maintains each affected source, including associated air pollution control and monitoring equipment, in a manner which satisfies the general duty to minimize emissions established by paragraph (e)(1)(i) of this section;

[§63.6(e)(3)(i)(A) amended at 67 FR 16600, April 5, 2002; 68 FR 32600, May 30, 2003]

(B) Ensure that owners or operators are prepared to correct malfunctions as soon as practicable after their occurrence in order to minimize excess emissions of hazardous air pollutants; and

(C) Reduce the reporting burden associated with periods of startup, shutdown, and malfunction (including corrective action taken to restore malfunctioning process and air pollution control equipment to its normal or usual manner of operation).

(ii) [Reserved]

[§63.6(e)(3)(ii) amended at 67 FR 16600, April 5, 2002; removed and reserved at 71 FR 20454, April 20, 2006]

(iii) When actions taken by the owner or operator during a startup or shutdown (and the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards), or malfunction (including actions taken to correct a malfunction) are consistent with the procedures specified in the affected source's startup, shutdown, and malfunction plan, the owner or operator must keep records for that event which demonstrate that the procedures specified in the plan were followed. These records may take the form of a "checklist," or other effective form of recordkeeping that confirms conformance with the startup, shutdown, and malfunction plan and describes the actions taken for that event. In addition, the owner or operator must keep records of these events as specified in paragraph 63.10(b), including records of the occurrence and duration of each startup or shutdown (if the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards), or malfunction of operation and each malfunction of the air pollution control and monitoring equipment. Furthermore, the owner or operator shall confirm that actions taken during the relevant reporting period during periods of startup, shutdown, and malfunction were consistent with the affected source's startup, shutdown and malfunction plan in the semiannual (or more frequent) startup, shutdown, and malfunction report required in §63.10(d)(5).

[§63.6(e)(3)(iii) amended at 67 FR 16600, April 5, 2002; 71 FR 20454, April 20, 2006]

(iv) If an action taken by the owner or operator during a startup, shutdown, or malfunction (including an action taken to correct a malfunction) is not consistent with the procedures specified in the affected source's startup, shutdown, and malfunction plan, and the source exceeds any applicable emission limitation in the relevant emission standard, then the owner or operator must record the actions taken for that event and must report such actions within 2 working days after commencing actions inconsistent with the plan, followed by a letter within 7 working days after the end of the event, in accordance with §63.10(d)(5) (unless the owner or operator makes alternative reporting arrangements, in advance, with the Administrator).

[§63.6(e)(3)(iv) amended at 67 FR 16600, April 5, 2002; 68 FR 32600, May 30, 2003]

(v) The owner or operator must maintain at the affected source a current startup, shutdown, and malfunction plan and must make the plan available upon request for inspection and copying by the Administrator. In addition, if the startup, shutdown, and malfunction plan is subsequently revised as provided in paragraph (e)(3)(viii) of this section, the owner or operator must maintain at the affected source each previous (i.e., superseded) version of the startup, shutdown, and malfunction plan, and must make each such previous version available for inspection and copying by the Administrator for a period of 5 years after revision of the plan. If at any time after adoption of a startup, shutdown, and malfunction plan the affected source ceases operation or is otherwise no longer subject to the provisions of this part, the owner or operator must retain a copy of the most recent plan for 5 years from the date the source ceases operation or is no longer subject to this part and must make the plan available upon request for inspection and copying by the Administrator. The Administrator may at any time request in writing that the owner or operator submit a copy of any startup, shutdown, and malfunction plan (or a portion thereof) which is maintained at the affected source or in the possession of the owner or operator. Upon receipt of such a request, the owner or operator must promptly submit a copy of the requested plan (or a portion thereof) to the Administrator. The owner or operator may elect to submit the required copy of any startup, shutdown, and malfunction plan to the Administrator in an electronic format. If the owner or operator claims that any portion of such a startup, shutdown, and malfunction plan is confidential business information entitled to protection from disclosure under section 114(c) of the Act or 40 CFR 2.301, the material which is claimed as confidential must be clearly designated in the submission.

[§63.6(e)(3)(v) amended at 67 FR 16600, April 5, 2002; revised at 68 FR 32600, May 30, 2003; amended at 71 FR 20454, April 20, 2006]

(vi) To satisfy the requirements of this section to develop a startup, shutdown, and malfunction plan, the owner or operator may use the affected source's standard operating procedures (SOP) manual, or an Occupational Safety and Health Administration (OSHA) or other plan, provided the alternative plans meet all the requirements of this section and are made available for inspection when requested by the Administrator.

[§63.6(e)(3)(vi) amended at 68 FR 32600, May 30, 2003]

(vii) Based on the results of a determination made under paragraph (e)(1)(i) of this section, the Administrator may require that an owner or operator of an affected source make changes to the startup, shutdown, and malfunction plan for that source. The Administrator must require appropriate revisions to a startup, shutdown, and malfunction plan, if the Administrator finds that the plan:

[§63.6(e)(3)(vii) introductory text amended at 68 FR 32600, May 30, 2003]

(A) Does not address a startup, shutdown, or malfunction event that has occurred;

(B) Fails to provide for the operation of the source (including associated air pollution control and monitoring equipment) during a startup, shutdown, or malfunction event in a manner consistent with the general duty to minimize emissions established by paragraph (e)(1)(i) of this section;

[§63.6(e)(3)(vii)(B) amended at 67 FR 16600, April 5, 2002; 68 FR 32600, May 30, 2003]

(C) Does not provide adequate procedures for correcting malfunctioning process and/or air pollution control and monitoring equipment as quickly as practicable; or

[§63.6(e)(3)(vii)(C) amended at 67 FR 16600, April 5, 2002]

(D) Includes an event that does not meet the definition of startup, shutdown, or malfunction listed in §63.2.

[§63.6(e)(3)(vii)(D) added at 67 FR 16600, April 5, 2002]

(viii) The owner or operator may periodically revise the startup, shutdown, and malfunction plan for the affected source as necessary to satisfy the requirements of this part or to reflect changes in equipment or procedures at the affected source. Unless the permitting authority provides otherwise, the owner or operator may make such revisions to the startup, shutdown, and malfunction plan without prior approval by the Administrator or the permitting authority. However, each such revision to a startup, shutdown, and malfunction plan must be reported in the semiannual report required by §63.10(d)(5). If the startup, shutdown, and malfunction plan fails to address or inadequately addresses an event that meets the characteristics of a malfunction but was not included in the startup, shutdown, and malfunction plan at the time the owner or operator developed the plan, the owner or operator must revise the startup, shutdown, and malfunction plan within 45 days after the event to include detailed procedures for operating and maintaining the source during similar malfunction events and a program of corrective action for similar malfunctions of process or air pollution control and monitoring equipment. In the event that the owner or operator makes any revision to the startup, shutdown, and malfunction plan which alters the scope of the activities at the source which are deemed to be a startup, shutdown, or malfunction, or otherwise modifies the applicability of any emission limit, work practice requirement, or other requirement in a standard established under this part, the revised plan shall not take effect until after the owner or operator has provided a written notice describing the revision to the permitting authority.

[§63.6(e)(3)(viii) revised at 67 FR 16601, April 5, 2002; amended at 68 FR 32600, May 30, 2003]

(ix) The title V permit for an affected source must require that the owner or operator develop a startup, shutdown, and malfunction plan which conforms to the provisions of this part, but may do so by citing to the relevant subpart or subparagraphs of paragraph (e) of this section. However, any revisions made to the startup, shutdown, and malfunction plan in accordance with the procedures established by this part shall not be deemed to constitute permit revisions under part 70 or part 71 of this chapter and the elements of the startup, shutdown, and malfunction plan shall not be considered an applicable requirement as defined in §70.2 and §71.2 of this chapter. Moreover, none of the procedures specified by the startup, shutdown, and malfunction plan for an affected source shall be deemed to fall within the permit shield provision in section 504(f) of the Act.

[§63.6(e)(3)(ix) added at 67 FR 16601, April 5, 2002; amended at 71 FR 20455, April 20, 2006]

(f) *Compliance with nonopacity emission standards—*

(1) *Applicability.* The non-opacity emission standards set forth in this part shall apply at all times except during periods of startup, shutdown, and malfunction, and as otherwise specified in an applicable subpart. If a startup, shutdown, or malfunction of one portion of an affected source does not affect the ability of particular emission points within other portions of the affected source to comply with the non-opacity emission standards set forth in this part, then that emission point must still be required to comply with the non-opacity emission standards and other applicable requirements.

[§63.6(f)(1) revised at 67 FR 16601, April 5, 2002]

(2) *Methods for determining compliance.*

(i) The Administrator will determine compliance with nonopacity emission standards in this part based on the results of performance tests conducted according to the procedures in §63.7, unless otherwise specified in an applicable subpart of this part.

(ii) The Administrator will determine compliance with nonopacity emission standards in this part by evaluation of an owner or operator's conformance with operation and maintenance requirements, including the evaluation of monitoring data, as specified in §63.6(e) and applicable subparts of this part.

(iii) If an affected source conducts performance testing at startup to obtain an operating permit in the State in which the source is located, the results of such testing may be used to demonstrate compliance with a relevant standard if—

(A) The performance test was conducted within a reasonable amount of time before an initial performance test is required to be conducted under the relevant standard;

(B) The performance test was conducted under representative operating conditions for the source;

(C) The performance test was conducted and the resulting data were reduced using EPA-approved test methods and procedures, as specified in §63.7(e) of this subpart; and

(D) The performance test was appropriately quality-assured, as specified in §63.7(c).

[§63.6(f)(2)(iii)(D) amended at 67 FR 16601, April 5, 2002]

(iv) The Administrator will determine compliance with design, equipment, work practice, or operational emission standards in this part by review of records, inspection of the source, and other procedures specified in applicable subparts of this part.

(v) The Administrator will determine compliance with design, equipment, work practice, or operational emission standards in this part by evaluation of an owner or operator's conformance with operation and maintenance requirements, as specified in paragraph (e) of this section and applicable subparts of this part.

(3) *Finding of compliance.* The Administrator will make a finding concerning an affected source's compliance with a non- opacity emission standard, as specified in paragraphs (f)(1) and (2) of this section, upon obtaining all the compliance information required by the relevant standard (including the written reports of performance test results, monitoring results, and other information, if applicable), and information available to the Administrator pursuant to paragraph (e)(1)(i) of this section.

[§63.6(f)(3) amended at 67 FR 16601, April 5, 2002]

(g) *Use of an alternative nonopacity emission standard.*

(1) If, in the Administrator's judgment, an owner or operator of an affected source has established that an alternative means of emission limitation will achieve a reduction in emissions of a hazardous air pollutant from an affected source at least equivalent to the reduction in emissions of that pollutant from that source achieved under any design, equipment, work practice, or operational emission standard, or combination thereof, established under this part pursuant to section 112(h) of the Act, the Administrator will publish in the FEDERAL REGISTER a notice permitting the use of the alternative emission standard for purposes of compliance with the promulgated standard. Any FEDERAL REGISTER notice under this paragraph shall be published only after the public is notified and given the opportunity to comment. Such notice will restrict the permission to the stationary source(s) or category(ies) of sources from which the alternative emission standard will achieve equivalent

emission reductions. The Administrator will condition permission in such notice on requirements to assure the proper operation and maintenance of equipment and practices required for compliance with the alternative emission standard and other requirements, including appropriate quality assurance and quality control requirements, that are deemed necessary.

(2) An owner or operator requesting permission under this paragraph shall, unless otherwise specified in an applicable subpart, submit a proposed test plan or the results of testing and monitoring in accordance with §63.7 and §63.8a description of the procedures followed in testing or monitoring, and a description of pertinent conditions during testing or monitoring. Any testing or monitoring conducted to request permission to use an alternative nonopacity emission standard shall be appropriately quality assured and quality controlled, as specified in §63.7 and §63.8.

(3) The Administrator may establish general procedures in an applicable subpart that accomplish the requirements of paragraphs (g)(1) and (g)(2) of this section.

(h) *Compliance with opacity and visible emission standards—*

(1) *Applicability.* The opacity and visible emission standards set forth in this part must apply at all times except during periods of startup, shutdown, and malfunction, and as otherwise specified in an applicable subpart. If a startup, shutdown, or malfunction of one portion of an affected source does not affect the ability of particular emission points within other portions of the affected source to comply with the opacity and visible emission standards set forth in this part, then that emission point shall still be required to comply with the opacity and visible emission standards and other applicable requirements.

[§63.6(h)(1) revised at 67 FR 16601, April 5, 2002]

A. (2) *Methods for determining compliance.*

(i) The Administrator will determine compliance with opacity and visible emission standards in this part based on the results of the test method specified in an applicable subpart. Whenever a continuous opacity monitoring system (COMS) is required to be installed to determine compliance with numerical opacity emission standards in this part, compliance with opacity emission standards in this part shall be determined by using the results from the COMS. Whenever an opacity emission test method is not specified, compliance with opacity emission standards in this part shall be determined by conducting observations in accordance with Test Method 9 in appendix A of part 60 of this chapter or the method specified in paragraph (h)(7)(ii) of this section. Whenever a visible emission test method is not specified, compliance with visible emission standards in this part shall be determined by conducting observations in accordance with Test Method 22 in appendix A of part 60 of this chapter.

(ii) [Reserved]

(iii) If an affected source undergoes opacity or visible emission testing at startup to obtain an operating permit in the State in which the source is located, the results of such testing may be used to demonstrate compliance with a relevant standard if—

(A) The opacity or visible emission test was conducted within a reasonable amount of time before a performance test is required to be conducted under the relevant standard;

(B) The opacity or visible emission test was conducted under representative operating conditions for the source;

(C) The opacity or visible emission test was conducted and the resulting data were reduced using EPA-approved test methods and procedures, as specified in §63.7(e); and

[§63.6(h)(2)(iii)(C) amended at 67 FR 16601, April 5, 2002]

(D) The opacity or visible emission test was appropriately quality-assured, as specified in §63.7(c) of this section.

(3) [Reserved]

(4) *Notification of opacity or visible emission observations.* The owner or operator of an affected source shall notify the Administrator in writing of the anticipated date for conducting opacity or visible emission observations in accordance with §63.9(f)if such observations are required for the source by a relevant standard.

(5) *Conduct of opacity or visible emission observations.* When a relevant standard under this part includes an opacity or visible emission standard, the owner or operator of an affected source shall comply with the following:

(i) For the purpose of demonstrating initial compliance, opacity or visible emission observations shall be conducted concurrently with the initial performance test required in §63.7 unless one of the following conditions applies:

(A) If no performance test under §63.7 is required, opacity or visible emission observations shall be conducted within 60 days after achieving the maximum production rate at which a new or reconstructed source will be operated, but not later than 120 days after initial startup of the source, or within 120 days after the effective date of the relevant standard in the case of new sources that start up before the standard's effective date. If no performance test under §63.7 is required, opacity or visible emission observations shall be conducted within 120 days after the compliance date for an existing or modified source; or

(B) If visibility or other conditions prevent the opacity or visible emission observations from being conducted concurrently with the initial performance test required under §63.7, or within the time period specified in paragraph (h)(5)(i)(A) of this section, the source's owner or operator shall reschedule the opacity or visible emission observations as soon after the initial performance test, or time period, as possible, but not later than 30 days thereafter, and shall advise the Administrator of the rescheduled date. The rescheduled opacity or visible emission observations shall be conducted (to the extent possible) under the same operating conditions that existed during the initial performance test conducted under §63.7. The visible emissions observer shall determine whether visibility or other conditions prevent the opacity or visible emission observations from being made concurrently with the initial performance test in accordance with procedures contained in Test Method 9 or Test Method 22 in Appendix A of part 60 of this chapter.

(ii) For the purpose of demonstrating initial compliance, the minimum total time of opacity observations shall be 3 hours (30 6- minute averages) for the performance test or other required set of observations (e.g., for fugitive-type emission sources subject only to an opacity emission standard).

(iii) The owner or operator of an affected source to which an opacity or visible emission standard in this part applies shall conduct opacity or visible emission observations in accordance with the provisions of this section, record the results of the evaluation of emissions, and report to the Administrator the opacity or visible emission results in accordance with the provisions of §63.10(d).

(iv) [Reserved]

(v) Opacity readings of portions of plumes that contain condensed, uncombined water vapor shall not be used for purposes of determining compliance with opacity emission standards.

(6) *Availability of records.* The owner or operator of an affected source shall make available, upon request by the Administrator, such records that the Administrator deems necessary to determine the conditions under which the visual observations were made and shall provide evidence indicating proof of current visible observer emission certification.

(7) *Use of a continuous opacity monitoring system.*

(i) The owner or operator of an affected source required to use a continuous opacity monitoring system (COMS) shall record the monitoring data produced during a performance test required under §63.7 and shall furnish the Administrator a written report of the monitoring results in accordance with the provisions of §63.10(e)(4).

(ii) Whenever an opacity emission test method has not been specified in an applicable subpart, or an owner or operator of an affected source is required to conduct Test Method 9 observations (see Appendix A of part 60 of this chapter), the owner or operator may submit, for compliance purposes, COMS data results produced during any performance test required under §63.7 in lieu of Method 9 data. If the owner or operator elects to submit COMS data for compliance with the opacity emission standard, he or she shall notify the Administrator of that decision, in writing, simultaneously with the notification under §63.7(b) of the date the performance test is scheduled to begin. Once the owner or operator of an affected source has notified the Administrator to that effect, the COMS data results will be used to determine opacity compliance during subsequent performance tests required under §63.7, unless the owner or operator notifies the Administrator in writing to the contrary not later than with the notification under §63.7(b) of the date the subsequent performance test is scheduled to begin.

(iii) For the purposes of determining compliance with the opacity emission standard during a performance test required under §63.7 using COMS data, the COMS data shall be reduced to 6-minute averages over the duration of the mass emission performance test.

(iv) The owner or operator of an affected source using a COMS for compliance purposes is responsible for demonstrating that he/she has complied with the performance evaluation requirements of §63.8(e), that the COMS has been properly maintained, operated, and data quality-assured, as specified in §63.8(c) and §63.8(d), and that the resulting data have not been altered in any way.

(v) Except as provided in paragraph (h)(7)(ii) of this section the results of continuous monitoring by a COMS that indicate that the opacity at the time visual observations were made was not in excess of the emission standard are probative but not conclusive evidence of the actual opacity of an emission, provided that the affected source proves that, at the time of the alleged violation, the instrument used was properly maintained, as specified in §63.8(c), and met Performance Specification 1 in Appendix B of part 60 of this chapter and that the resulting data have not been altered in any way.

(8) *Finding of compliance.* The Administrator will make a finding concerning an affected source's compliance with an opacity or visible emission standard upon obtaining all the compliance information required by the relevant standard (including the written reports of the results of the performance tests required by §63.7, the results of Test Method 9 or another required opacity or visible emission test method, the observer certification required by paragraph (h)(6) of this section, and the continuous opacity monitoring system results, whichever is/are applicable) and any information available to the Administrator needed to determine whether proper operation and maintenance practices are being used.

(9) *Adjustment to an opacity emission standard.*

(i) If the Administrator finds under paragraph (h)(8) of this section that an affected source is in compliance with all relevant standards for which initial performance tests were conducted under §63.7, but during the time such performance tests were conducted fails to meet any relevant opacity emission standard, the owner or operator of such source may petition the Administrator to make appropriate adjustment to the opacity emission standard for the affected source. Until the Administrator notifies the owner or operator of the appropriate adjustment, the relevant opacity emission standard remains applicable.

(ii) The Administrator may grant such a petition upon a demonstration by the owner or operator that—

(A) The affected source and its associated air pollution control equipment were operated and maintained in a manner to minimize the opacity of emissions during the performance tests;

(B) The performance tests were performed under the conditions established by the Administrator; and

(C) The affected source and its associated air pollution control equipment were incapable of being adjusted or operated to meet the relevant opacity emission standard.

(iii) The Administrator will establish an adjusted opacity emission standard for the affected source meeting the above requirements at a level at which the source will be able, as indicated by the performance and opacity tests, to meet the opacity emission standard at all times during which the source is meeting the mass or concentration emission standard. The Administrator will promulgate the new opacity emission standard in the FEDERAL REGISTER.

(iv) After the Administrator promulgates an adjusted opacity emission standard for an affected source, the owner or operator of such source shall be subject to the new opacity emission standard, and the new opacity emission standard shall apply to such source during any subsequent performance tests.

(i) *Extension of compliance with emission standards.*

(1) Until an extension of compliance has been granted by the Administrator (or a State with an approved permit program) under this paragraph, the owner or operator of an affected source subject to the requirements of this section shall comply with all applicable requirements of this part.

(2) *Extension of compliance for early reductions and other reductions*—

(i) *Early reductions.* Pursuant to section 112(i)(5) of the Act, if the owner or operator of an existing source demonstrates that the source has achieved a reduction in emissions of hazardous air pollutants in accordance with the provisions of subpart D of this part, the Administrator (or the State with an approved permit program) will grant the owner or operator an extension of compliance with specific requirements of this part, as specified in subpart D.

(ii) *Other reductions.* Pursuant to section 112(i)(6) of the Act, if the owner or operator of an existing source has installed best available control technology (BACT) [as defined in section 169(3) of the Act] or technology required to meet a lowest achievable emission rate (LAER) (as defined in section 171 of the Act) prior to the promulgation of an emission standard in this part applicable to such source and the same pollutant (or stream of pollutants) controlled pursuant to the BACT or LAER installation, the Administrator will grant the owner or operator an extension of compliance with such emission standard that will apply until the date 5 years after the date on which such installation was achieved, as determined by the Administrator.

(3) *Request for extension of compliance.* Paragraphs (i)(4) through (i)(7) of this section concern requests for an extension of compliance with a relevant standard under this part [except requests for an extension of

compliance under paragraph (i)(2)(i) of this section will be handled through procedures specified in subpart D of this part].

(4) (i) (A) The owner or operator of an existing source who is unable to comply with a relevant standard established under this part pursuant to section 112(d) of the Act may request that the Administrator (or a State, when the State has an approved part 70 permit program and the source is required to obtain a part 70 permit under that program, or a State, when the State has been delegated the authority to implement and enforce the emission standard for that source) grant an extension allowing the source up to 1 additional year to comply with the standard, if such additional period is necessary for the installation of controls. An additional extension of up to 3 years may be added for mining waste operations, if the 1-year extension of compliance is insufficient to dry and cover mining waste in order to reduce emissions of any hazardous air pollutant. The owner or operator of an affected source who has requested an extension of compliance under this paragraph and who is otherwise required to obtain a title V permit shall apply for such permit or apply to have the source's title V permit revised to incorporate the conditions of the extension of compliance. The conditions of an extension of compliance granted under this paragraph will be incorporated into the affected source's title V permit according to the provisions of part 70 or Federal title V regulations in this chapter (42 U.S.C. 7661), whichever are applicable.

(B) Any request under this paragraph for an extension of compliance with a relevant standard must be submitted in writing to the appropriate authority no later than 120 days prior to the affected source's compliance date (as specified in paragraphs (b) and (c) of this section), except as provided for in paragraph (i)(4)(i)(C) of this section. Nonfrivolous requests submitted under this paragraph will stay the applicability of the rule as to the emission points in question until such time as the request is granted or denied. A denial will be effective as of the date of denial. Emission standards established under this part may specify alternative dates for the submittal of requests for an extension of compliance if alternatives are appropriate for the source categories affected by those standards.

[§63.6(i)(4)(i)(B) revised at 67 FR 16601, April 5, 2002]

(C) An owner or operator may submit a compliance extension request after the date specified in paragraph (i)(4)(i)(B) of this section provided the need for the compliance extension arose after that date, and before the otherwise applicable compliance date and the need arose due to circumstances beyond reasonable control of the owner or operator. This request must include, in addition to the information required in paragraph (i)(6)(i) of this section, a statement of the reasons additional time is needed and the date when the owner or operator first learned of the problems. Nonfrivolous requests submitted under this paragraph will stay the applicability of the rule as to the emission points in question until such time as the request is granted or denied. A denial will be effective as of the original compliance date.

[§63.6(i)(4)(i)(C) added at 67 FR 16601, April 5, 2002]

(ii) The owner or operator of an existing source unable to comply with a relevant standard established under this part pursuant to section 112(f) of the Act may request that the Administrator grant an extension allowing the source up to 2 years after the standard's effective date to comply with the standard. The Administrator may grant such an extension if he/she finds that such additional period is necessary for the installation of controls and that steps will be taken during the period of the extension to assure that the health of persons will be protected from imminent endangerment. Any request for an extension of compliance with a relevant standard under this paragraph must be submitted in writing to the Administrator not later than 90 calendar days after the effective date of the relevant standard.

[§63.6(i)(4)(ii) amended at 67 FR 16601, April 5, 2002]

(5) The owner or operator of an existing source that has installed BACT or technology required to meet LAER [as specified in paragraph (i)(2)(ii) of this section] prior to the promulgation of a relevant emission standard in this part may request that the Administrator grant an extension allowing the source 5 years from the date on which such installation was achieved, as determined by the Administrator, to comply with the standard. Any request for an extension of compliance with a relevant standard under this paragraph shall be submitted in writing to the Administrator not later than 120 days after the promulgation date of the standard. The Administrator may grant such an extension if he or she finds that the installation of BACT or technology to meet LAER controls the same pollutant (or stream of pollutants) that would be controlled at that source by the relevant emission standard.

(6) (i) The request for a compliance extension under paragraph (i)(4) of this section shall include the following information:

(A) A description of the controls to be installed to comply with the standard;

(B) A compliance schedule, including the date by which each step toward compliance will be reached. At a minimum, the list of dates shall include:

(1) The date by which on-site construction, installation of emission control equipment, or a process change is planned to be initiated; and

[§63.6(i)(6)(i)(B)(*1*) revised at 67 FR 16601, April 5, 2002]

(2) The date by which final compliance is to be achieved.

[§63.6(i)(6)(i)(B)(*2*) revised at 67 FR 16601, April 5, 2002]

(3) The date by which on-site construction, installation of emission control equipment, or a process change is to be completed; and

(4) The date by which final compliance is to be achieved;

(C) [Reserved]

[§63.6(i)(6)(i)(C) removed and reserved at 67 FR 16601, April 5, 2002]

(D) [Reserved]

[§63.6(i)(6)(i)(D) removed and reserved at 67 FR 16601, April 5, 2002]

(ii) The request for a compliance extension under paragraph (i)(5) of this section shall include all information needed to demonstrate to the Administrator's satisfaction that the installation of BACT or technology to meet LAER controls the same pollutant (or stream of pollutants) that would be controlled at that source by the relevant emission standard.

(7) Advice on requesting an extension of compliance may be obtained from the Administrator (or the State with an approved permit program).

(8) *Approval of request for extension of compliance.* Paragraphs (i)(9) through (i)(14) of this section concern approval of an extension of compliance requested under paragraphs (i)(4) through (i)(6) of this section.

(9) Based on the information provided in any request made under paragraphs (i)(4) through (i)(6) of this section, or other information, the Administrator (or the State with an approved permit program) may grant an extension of compliance with an emission standard, as specified in paragraphs (i)(4) and (i)(5) of this section.

(10) The extension will be in writing and will—

(i) Identify each affected source covered by the extension;

(ii) Specify the termination date of the extension;

(iii) Specify the dates by which steps toward compliance are to be taken, if appropriate;

(iv) Specify other applicable requirements to which the compliance extension applies (e.g., performance tests); and

(v) (A) Under paragraph (i)(4), specify any additional conditions that the Administrator (or the State) deems necessary to assure installation of the necessary controls and protection of the health of persons during the extension period; or

(B) Under paragraph (i)(5), specify any additional conditions that the Administrator deems necessary to assure the proper operation and maintenance of the installed controls during the extension period.

(11) The owner or operator of an existing source that has been granted an extension of compliance under paragraph (i)(10) of this section may be required to submit to the Administrator (or the State with an approved permit program) progress reports indicating whether the steps toward compliance outlined in the compliance schedule have been reached. The contents of the progress reports and the dates by which they shall be submitted will be specified in the written extension of compliance granted under paragraph (i)(10) of this section.

(12) (i) The Administrator (or the State with an approved permit program) will notify the owner or operator in writing of approval or intention to deny approval of a request for an extension of compliance within 30 calendar days after receipt of sufficient information to evaluate a request submitted under paragraph (i)(4)(i) or (i)(5) of this section. The Administrator (or the State) will notify the owner or operator in writing of the status of his/her application, that is, whether the application contains sufficient information to make a determination, within 30 calendar days after receipt of the original application and within 30 calendar days after receipt of any supplementary information that is submitted. The 30-day approval or denial period will begin after the owner or operator has been notified in writing that his/her application is complete.

[§63.6(i)(12)(i) amended at 67 FR 16601, April 5, 2002]

(ii) When notifying the owner or operator that his/her application is not complete, the Administrator will specify the information needed to complete the application and provide notice of opportunity for the applicant to present, in writing, within 30 calendar days after he/she is notified of the incomplete application, additional information or arguments to the Administrator to enable further action on the application.

(iii) Before denying any request for an extension of compliance, the Administrator (or the State with an approved permit program) will notify the owner or operator in writing of the Administrator's (or the State's) intention to issue the denial, together with—

(A) Notice of the information and findings on which the intended denial is based; and

(B) Notice of opportunity for the owner or operator to present in writing, within 15 calendar days after he/she is notified of the intended denial, additional information or arguments to the Administrator (or the State) before further action on the request.

(iv) The Administrator's final determination to deny any request for an extension will be in writing and will set forth the specific grounds on which the denial is based. The final determination will be made within 30 calendar days after presentation of additional information or argument (if the application is complete), or within 30 calendar days after the final date specified for the presentation if no presentation is made.

(13) (i) The Administrator will notify the owner or operator in writing of approval or intention to deny approval of a request for an extension of compliance within 30 calendar days after receipt of sufficient information to evaluate a request submitted under paragraph (i)(4)(ii) of this section. The 30-day approval or denial period will begin after the owner or operator has been notified in writing that his/her application is complete. The Administrator (or the State) will notify the owner or operator in writing of the status of his/her application, that is, whether the application contains sufficient information to make a determination, within 15 calendar days after receipt of the original application and within 15 calendar days after receipt of any supplementary information that is submitted.

(ii) When notifying the owner or operator that his/her application is not complete, the Administrator will specify the information needed to complete the application and provide notice of opportunity for the applicant to present, in writing, within 15 calendar days after he/she is notified of the incomplete application, additional information or arguments to the Administrator to enable further action on the application.

(iii) Before denying any request for an extension of compliance, the Administrator will notify the owner or operator in writing of the Administrator's intention to issue the denial, together with—

(A) Notice of the information and findings on which the intended denial is based; and

(B) Notice of opportunity for the owner or operator to present in writing, within 15 calendar days after he/she is notified of the intended denial, additional information or arguments to the Administrator before further action on the request.

(iv) A final determination to deny any request for an extension will be in writing and will set forth the specific grounds on which the denial is based. The final determination will be made within 30 calendar days after presentation of additional information or argument (if the application is complete), or within 30 calendar days after the final date specified for the presentation if no presentation is made.

(14) The Administrator (or the State with an approved permit program) may terminate an extension of compliance at an earlier date than specified if any specification under paragraph (i)(10)(iii) or (iv) of this section is not met. Upon a determination to terminate, the Administrator will notify, in writing, the owner or operator of the Administrator's determination to terminate, together with:

(i) Notice of the reason for termination; and

(ii) Notice of opportunity for the owner or operator to present in writing, within 15 calendar days after he/she is notified of the determination to terminate, additional information or arguments to the Administrator before further action on the termination.

(iii) A final determination to terminate an extension of compliance will be in writing and will set forth the specific grounds on which the termination is based. The final determination will be made within 30 calendar days after presentation of additional information or arguments, or within 30 calendar days after the final date specified for the presentation if no presentation is made.

[§63.6(i)(14) revised at 67 FR 16602, April 5, 2002]

(15) [Reserved]

(16) The granting of an extension under this section shall not abrogate the Administrator's authority under section 114 of the Act.

(j) *Exemption from compliance with emission standards.* The President may exempt any stationary source from compliance with any relevant standard established pursuant to section 112 of the Act for a period of not more than 2 years if the President determines that the technology to implement such standard is not available and that it is in the national security interests of the United States to do so. An exemption under this paragraph may be extended for 1 or more additional periods, each period not to exceed 2 years.

(7) 40 CFR 63.7 Performance testing requirements.

(a) *Applicability and performance test dates.*

(1) The applicability of this section is set out in §63.1(a)(4).

[§63.7(a)(1) revised at 67 FR 16602, April 5, 2002]

(2) Except as provided in paragraph (a)(4) of this section, if required to do performance testing by a relevant standard, and unless a waiver of performance testing is obtained under this section or the conditions of paragraph (c)(3)(ii)(B) of this section apply, the owner or operator of the affected source must perform such tests within 180 days of the compliance date for such source.

[§63.7(a)(2) introductory text amended at 67 FR 16602, April 5, 2002; revised at 72 FR 27443, May 16, 2007]

(i)—(viii) [Reserved]

[§63.7(a)(2)(i)—(viii) removed and reserved at 67 FR 16602, April 5, 2002]

(ix) Except as provided in paragraph (a)(4) of this section, when an emission standard promulgated under this part is more stringent than the standard proposed (see §63.6(b)(3)), the owner or operator of a new or reconstructed source subject to that standard for which construction or reconstruction is commenced between the proposal and promulgation dates of the standard shall comply with performance testing requirements within 180 days after the standard's effective date, or within 180 days after startup of the source, whichever is later. If the promulgated standard is more stringent than the proposed standard, the owner or operator may choose to demonstrate compliance with either the proposed or the promulgated standard. If the owner or operator chooses to comply with the proposed standard initially, the owner or operator shall conduct a second performance test within 3 years and 180 days after the effective date of the standard, or after startup of the source, whichever is later, to demonstrate compliance with the promulgated standard.

[§63.7(a)(2)(ix) revised at 72 FR 27443, May 16, 2007]

(3) The Administrator may require an owner or operator to conduct performance tests at the affected source at any other time when the action is authorized by section 114 of the Act.

(4) If a force majeure is about to occur, occurs, or has occurred for which the affected owner or operator intends to assert a claim of force majeure:

(i) The owner or operator shall notify the Administrator, in writing as soon as practicable following the date the owner or operator first knew, or through due diligence should have known that the event may cause or caused

a delay in testing beyond the regulatory deadline specified in paragraph (a)(2) or (a)(3) of this section, or elsewhere in this part, but the notification must occur before the performance test deadline unless the initial force majeure or a subsequent force majeure event delays the notice, and in such cases, the notification shall occur as soon as practicable.

(ii) The owner or operator shall provide to the Administrator a written description of the force majeure event and a rationale for attributing the delay in testing beyond the regulatory deadline to the force majeure; describe the measures taken or to be taken to minimize the delay; and identify a date by which the owner or operator proposes to conduct the performance test. The performance test shall be conducted as soon as practicable after the force majeure occurs.

(iii) The decision as to whether or not to grant an extension to the performance test deadline is solely within the discretion of the Administrator. The Administrator will notify the owner or operator in writing of approval or disapproval of the request for an extension as soon as practicable.

(iv) Until an extension of the performance test deadline has been approved by the Administrator under paragraphs (a)(4)(i), (a)(4)(ii), and (a)(4)(iii) of this section, the owner or operator of the affected facility remains strictly subject to the requirements of this part.

[§63.7(a)(4) added at 72 FR 27443, May 16, 2007]

(b) *Notification of performance test.*

(1) The owner or operator of an affected source must notify the Administrator in writing of his or her intention to conduct a performance test at least 60 calendar days before the performance test is initially scheduled to begin to allow the Administrator, upon request, to review and approve the site-specific test plan required under paragraph (c) of this section and to have an observer present during the test.

[§63.7(b)(1) amended at 67 FR 16602, April 5, 2002]

(2) In the event the owner or operator is unable to conduct the performance test on the date specified in the notification requirement specified in paragraph (b)(1) of this section due to unforeseeable circumstances beyond his or her control, the owner or operator must notify the Administrator as soon as practicable and without delay prior to the scheduled performance test date and specify the date when the performance test is rescheduled. This notification of delay in conducting the performance test shall not relieve the owner or operator of legal responsibility for compliance with any other applicable provisions of this part or with any other applicable Federal, State, or local requirement, nor will it prevent the Administrator from implementing or enforcing this part or taking any other action under the Act.

[§63.7(b)(2) amended at 67 FR 16602, April 5, 2002]

(c) *Quality assurance program.*

(1) The results of the quality assurance program required in this paragraph will be considered by the Administrator when he/she determines the validity of a performance test.

(2) (i) *Submission of site-specific test plan.* Before conducting a required performance test, the owner or operator of an affected source shall develop and, if requested by the Administrator, shall submit a site- specific test plan to the Administrator for approval. The test plan shall include a test program summary, the test schedule, data quality objectives, and both an internal and external quality assurance (QA) program. Data quality objectives are the pretest expectations of precision, accuracy, and completeness of data.

(ii) The internal QA program shall include, at a minimum, the activities planned by routine operators and analysts to provide an assessment of test data precision; an example of internal QA is the sampling and analysis of replicate samples.

(iii) The external QA program shall include, at a minimum, application of plans for a test method performance audit (PA) during the performance test. The PA's consist of blind audit samples provided by the Administrator and analyzed during the performance test in order to provide a measure of test data bias. The external QA program may also include systems audits that include the opportunity for on-site evaluation by the Administrator of instrument calibration, data validation, sample logging, and documentation of quality control data and field maintenance activities.

(iv) The owner or operator of an affected source shall submit the site-specific test plan to the Administrator upon the Administrator's request at least 60 calendar days before the performance test is scheduled to take place, that is, simultaneously with the notification of intention to conduct a performance test required under paragraph (b) of this section, or on a mutually agreed upon date.

(v) The Administrator may request additional relevant information after the submittal of a site-specific test plan.

(3) *Approval of site-specific test plan.*

(i) The Administrator will notify the owner or operator of approval or intention to deny approval of the site-specific test plan (if review of the site-specific test plan is requested) within 30 calendar days after receipt of the original plan and within 30 calendar days after receipt of any supplementary information that is submitted under paragraph (c)(3)(i)(B) of this section. Before disapproving any site-specific test plan, the Administrator will notify the applicant of the Administrator's intention to disapprove the plan together with—

(A) Notice of the information and findings on which the intended disapproval is based; and

(B) Notice of opportunity for the owner or operator to present, within 30 calendar days after he/she is notified of the intended disapproval, additional information to the Administrator before final action on the plan.

(ii) In the event that the Administrator fails to approve or disapprove the site-specific test plan within the time period specified in paragraph (c)(3)(i) of this section, the following conditions shall apply:

(A) If the owner or operator intends to demonstrate compliance using the test method(s) specified in the relevant standard or with only minor changes to those tests methods (see paragraph (e)(2)(i) of this section), the owner or operator must conduct the performance test within the time specified in this section using the specified method(s);

[§63.7(c)(3)(ii)(A) amended at 67 FR 16602, April 5, 2002]

(B) If the owner or operator intends to demonstrate compliance by using an alternative to any test method specified in the relevant standard, the owner or operator is authorized to conduct the performance test using an alternative test method after the Administrator approves the use of the alternative method when the Administrator approves the site-specific test plan (if review of the site-specific test plan is requested) or after the alternative method is approved (see paragraph (f) of this section). However, the owner or operator is authorized to conduct the performance test using an alternative method in the absence of notification of approval 45 days after submission of the site- specific test plan or request to use an alternative method. The owner or operator is authorized to conduct the performance test within 60 calendar days after he/she is authorized to demonstrate compliance using an alternative test method. Notwithstanding the requirements in the preceding three sentences, the owner or operator may proceed to conduct the performance test as

required in this section (without the Administrator's prior approval of the site-specific test plan) if he/she subsequently chooses to use the specified testing and monitoring methods instead of an alternative.

[§63.7(c)(3)(ii)(B) amended at 67 FR 16602, April 5, 2002]

(iii) Neither the submission of a site-specific test plan for approval, nor the Administrator's approval or disapproval of a plan, nor the Administrator's failure to approve or disapprove a plan in a timely manner shall—

(A) Relieve an owner or operator of legal responsibility for compliance with any applicable provisions of this part or with any other applicable Federal, State, or local requirement; or

(B) Prevent the Administrator from implementing or enforcing this part or taking any other action under the Act.

(4) (i) *Performance test method audit program.* The owner or operator must analyze performance audit (PA) samples during each performance test. The owner or operator must request performance audit materials 30 days prior to the test date. Audit materials including cylinder audit gases may be obtained by contacting the appropriate EPA Regional Office or the responsible enforcement authority.

[§63.7(c)(4)(i) amended at 65 FR 62215, Oct. 17, 2000; 67 FR 16602, April 5, 2002]

(ii) The Administrator will have sole discretion to require any subsequent remedial actions of the owner or operator based on the PA results.

(iii) If the Administrator fails to provide required PA materials to an owner or operator of an affected source in time to analyze the PA samples during a performance test, the requirement to conduct a PA under this paragraph shall be waived for such source for that performance test. Waiver under this paragraph of the requirement to conduct a PA for a particular performance test does not constitute a waiver of the requirement to conduct a PA for future required performance tests.

(d) *Performance testing facilities.* If required to do performance testing, the owner or operator of each new source and, at the request of the Administrator, the owner or operator of each existing source, shall provide performance testing facilities as follows:

(1) Sampling ports adequate for test methods applicable to such source. This includes:

(i) Constructing the air pollution control system such that volumetric flow rates and pollutant emission rates can be accurately determined by applicable test methods and procedures; and

(ii) Providing a stack or duct free of cyclonic flow during performance tests, as demonstrated by applicable test methods and procedures;

(2) Safe sampling platform(s);

(3) Safe access to sampling platform(s);

(4) Utilities for sampling and testing equipment; and

(5) Any other facilities that the Administrator deems necessary for safe and adequate testing of a source.

(e) *Conduct of performance tests.*

(1) Performance tests shall be conducted under such conditions as the Administrator specifies to the owner or operator based on representative performance (i.e., performance based on normal operating conditions) of the

affected source. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test, nor shall emissions in excess of the level of the relevant standard during periods of startup, shutdown, and malfunction be considered a violation of the relevant standard unless otherwise specified in the relevant standard or a determination of noncompliance is made under §63.6(e). Upon request, the owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of performance tests.

(2) Performance tests shall be conducted and data shall be reduced in accordance with the test methods and procedures set forth in this section, in each relevant standard, and, if required, in applicable appendices of parts 51, 60, 61 and 63 of this chapter unless the Administrator—

(i) Specifies or approves, in specific cases, the use of a test method with minor changes in methodology (see definition in §63.90(a)). Such changes may be approved in conjunction with approval of the site- specific test plan (see paragraph (c) of this section); or

[§63.7(e)(2)(i) revised at 67 FR 16602, April 5, 2002]

(ii) Approves the use of an intermediate or major change or alternative to a test method (see definitions in §63.90(a)), the results of which the Administrator has determined to be adequate for indicating whether a specific affected source is in compliance; or

[§63.7(e)(2)(ii) revised at 67 FR 16602, April 5, 2002]

(iii) Approves shorter sampling times or smaller sample volumes when necessitated by process variables or other factors; or

[§63.7(e)(2)(iii) amended at 67 FR 16602, April 5, 2002]

(iv) Waives the requirement for performance tests because the owner or operator of an affected source has demonstrated by other means to the Administrator's satisfaction that the affected source is in compliance with the relevant standard.

(3) Unless otherwise specified in a relevant standard or test method, each performance test shall consist of three separate runs using the applicable test method. Each run shall be conducted for the time and under the conditions specified in the relevant standard. For the purpose of determining compliance with a relevant standard, the arithmetic mean of the results of the three runs shall apply. Upon receiving approval from the Administrator, results of a test run may be replaced with results of an additional test run in the event that—

(i) A sample is accidentally lost after the testing team leaves the site; or

(ii) Conditions occur in which one of the three runs must be discontinued because of forced shutdown; or

(iii) Extreme meteorological conditions occur; or

(iv) Other circumstances occur that are beyond the owner or operator's control.

(4) Nothing in paragraphs (e)(1) through (e)(3) of this section shall be construed to abrogate the Administrator's authority to require testing under section 114 of the Act.

(f) *Use of an alternative test method—*

(1) *General.* Until authorized to use an intermediate or major change or alternative to a test method, the owner or operator of an affected source remains subject to the requirements of this section and the relevant standard.

[§63.7(f)(1) revised at 67 FR 16602, April 5, 2002]

(2) The owner or operator of an affected source required to do performance testing by a relevant standard may use an alternative test method from that specified in the standard provided that the owner or operator—

(i) Notifies the Administrator of his or her intention to use an alternative test method at least 60 days before the performance test is scheduled to begin;

[§63.7(f)(2)(i) revised at 67 FR 16602, April 5, 2002]

(ii) Uses Method 301 in appendix A of this part to validate the alternative test method. This may include the use of specific procedures of Method 301 if use of such procedures are sufficient to validate the alternative test method; and

[§63.7(f)(2)(ii) revised at 67 FR 16602, April 5, 2002]

(iii) Submits the results of the Method 301 validation process along with the notification of intention and the justification for not using the specified test method. The owner or operator may submit the information required in this paragraph well in advance of the deadline specified in paragraph (f)(2)(i) of this section to ensure a timely review by the Administrator in order to meet the performance test date specified in this section or the relevant standard.

(3) The Administrator will determine whether the owner or operator's validation of the proposed alternative test method is adequate and issue an approval or disapproval of the alternative test method. If the owner or operator intends to demonstrate compliance by using an alternative to any test method specified in the relevant standard, the owner or operator is authorized to conduct the performance test using an alternative test method after the Administrator approves the use of the alternative method. However, the owner or operator is authorized to conduct the performance test using an alternative method in the absence of notification of approval/disapproval 45 days after submission of the request to use an alternative method and the request satisfies the requirements in paragraph (f)(2) of this section. The owner or operator is authorized to conduct the performance test within 60 calendar days after he/she is authorized to demonstrate compliance using an alternative test method. Notwithstanding the requirements in the preceding three sentences, the owner or operator may proceed to conduct the performance test as required in this section (without the Administrator's prior approval of the site-specific test plan) if he/she subsequently chooses to use the specified testing and monitoring methods instead of an alternative.

[§63.7(f)(3) revised at 67 FR 16603, April 5, 2002]

(4) If the Administrator finds reasonable grounds to dispute the results obtained by an alternative test method for the purposes of demonstrating compliance with a relevant standard, the Administrator may require the use of a test method specified in a relevant standard.

(5) If the owner or operator uses an alternative test method for an affected source during a required performance test, the owner or operator of such source shall continue to use the alternative test method for subsequent performance tests at that affected source until he or she receives approval from the Administrator to use another test method as allowed under §63.7(f).

(6) Neither the validation and approval process nor the failure to validate an alternative test method shall abrogate the owner or operator's responsibility to comply with the requirements of this part.

(g) *Data analysis, recordkeeping, and reporting.*

(1) Unless otherwise specified in a relevant standard or test method, or as otherwise approved by the Administrator in writing, results of a performance test shall include the analysis of samples, determination of emissions, and raw data. A performance test is "completed" when field sample collection is terminated. The owner or operator of an affected source shall report the results of the performance test to the Administrator before the close of business on the 60th day following the completion of the performance test, unless specified otherwise in a relevant standard or as approved otherwise in writing by the Administrator [see §63.9(i)]. The results of the performance test shall be submitted as part of the notification of compliance status required under §63.9(h) . Before a title V permit has been issued to the owner or operator of an affected source, the owner or operator shall send the results of the performance test to the Administrator. After a title V permit has been issued to the owner or operator of an affected source, the owner or operator shall send the results of the performance test to the appropriate permitting authority.

(2) [Reserved]

(3) For a minimum of 5 years after a performance test is conducted, the owner or operator shall retain and make available, upon request, for inspection by the Administrator the records or results of such performance test and other data needed to determine emissions from an affected source.

(h) *Waiver of performance tests.*

(1) Until a waiver of a performance testing requirement has been granted by the Administrator under this paragraph, the owner or operator of an affected source remains subject to the requirements of this section.

(2) Individual performance tests may be waived upon written application to the Administrator if, in the Administrator's judgment, the source is meeting the relevant standard(s) on a continuous basis, or the source is being operated under an extension of compliance, or the owner or operator has requested an extension of compliance and the Administrator is still considering that request.

(3) *Request to waive a performance test.*

(i) If a request is made for an extension of compliance under §63.6(i), the application for a waiver of an initial performance test shall accompany the information required for the request for an extension of compliance. If no extension of compliance is requested or if the owner or operator has requested an extension of compliance and the Administrator is still considering that request, the application for a waiver of an initial performance test shall be submitted at least 60 days before the performance test if the site-specific test plan under paragraph (c) of this section is not submitted.

(ii) If an application for a waiver of a subsequent performance test is made, the application may accompany any required compliance progress report, compliance status report, or excess emissions and continuous monitoring system performance report [such as those required under §63.6(i), §63.9(h), and §63.10(e) or specified in a relevant standard or in the source's title V permit], but it shall be submitted at least 60 days before the performance test if the site- specific test plan required under paragraph (c) of this section is not submitted.

(iii) Any application for a waiver of a performance test shall include information justifying the owner or operator's request for a waiver, such as the technical or economic infeasibility, or the impracticality, of the affected source performing the required test.

(4) *Approval of request to waive performance test.* The Administrator will approve or deny a request for a waiver of a performance test made under paragraph (h)(3) of this section when he/she—

(i) Approves or denies an extension of compliance under §63.6(i)(8); or

(ii) Approves or disapproves a site-specific test plan under §63.7(c)(3); or

(iii) Makes a determination of compliance following the submission of a required compliance status report or excess emissions and continuous monitoring systems performance report; or

(iv) Makes a determination of suitable progress towards compliance following the submission of a compliance progress report, whichever is applicable.

(5) Approval of any waiver granted under this section shall not abrogate the Administrator's authority under the Act or in any way prohibit the Administrator from later canceling the waiver. The cancellation will be made only after notice is given to the owner or operator of the affected source.

(8) 40 CFR 63.8 Monitoring requirements.

(a) *Applicability.*

(1) The applicability of this section is set out in §63.1(a)(4).

[§63.8(a)(1) revised at 67 FR 16603, April 5, 2002]

(2) For the purposes of this part, all CMS required under relevant standards shall be subject to the provisions of this section upon promulgation of performance specifications for CMS as specified in the relevant standard or otherwise by the Administrator.

(3) [Reserved]

(4) Additional monitoring requirements for control devices used to comply with provisions in relevant standards of this part are specified in §63.11.

(b) *Conduct of monitoring.*

(1) Monitoring shall be conducted as set forth in this section and the relevant standard(s) unless the Administrator—

(i) Specifies or approves the use of minor changes in methodology for the specified monitoring requirements and procedures (see §63.90(a) for definition); or

[§63.8(b)(1)(i) amended at 67 FR 16603, April 5, 2002]

(ii) Approves the use of an intermediate or major change or alternative to any monitoring requirements or procedures (see §63.90(a) for definition).

[§63.8(b)(1)(ii) amended at 67 FR 16603, April 5, 2002]

(iii) Owners or operators with flares subject to §63.11(b) are not subject to the requirements of this section unless otherwise specified in the relevant standard.

(2) (i) When the emissions from two or more affected sources are combined before being released to the atmosphere, the owner or operator may install an applicable CMS for each emission stream or for the combined emissions streams, provided the monitoring is sufficient to demonstrate compliance with the relevant standard.

[§63.8(b)(2)(i) revised at 67 FR 16603, April 5, 2002]

(ii) If the relevant standard is a mass emission standard and the emissions from one affected source are released to the atmosphere through more than one point, the owner or operator must install an applicable CMS at each emission point unless the installation of fewer systems is—

[§63.8(b)(2)(ii) amended at 67 FR 16603, April 5, 2002]

(A) Approved by the Administrator; or

(B) Provided for in a relevant standard (e.g., instead of requiring that a CMS be installed at each emission point before the effluents from those points are channeled to a common control device, the standard specifies that only one CMS is required to be installed at the vent of the control device).

(3) When more than one CMS is used to measure the emissions from one affected source (e.g., multiple breechings, multiple outlets), the owner or operator shall report the results as required for each CMS. However, when one CMS is used as a backup to another CMS, the owner or operator shall report the results from the CMS used to meet the monitoring requirements of this part. If both such CMS are used during a particular reporting period to meet the monitoring requirements of this part, then the owner or operator shall report the results from each CMS for the relevant compliance period.

(c) *Operation and maintenance of continuous monitoring systems.*

(1) The owner or operator of an affected source shall maintain and operate each CMS as specified in this section, or in a relevant standard, and in a manner consistent with good air pollution control practices.

(i) The owner or operator of an affected source must maintain and operate each CMS as specified in §63.6(e)(1).

[§63.8(c)(1)(i) revised at 67 FR 16603, April 5, 2002]

(ii) The owner or operator must keep the necessary parts for routine repairs of the affected CMS equipment readily available.

[§63.8(c)(1)(ii) revised at 67 FR 16603, April 5, 2002]

(iii) The owner or operator of an affected source must develop a written startup, shutdown, and malfunction plan for CMS as specified in §63.6(e)(3).

[§63.8(c)(1)(iii) revised at 67 FR 16603, April 5, 2002; amended at 71 FR 20455, April 20, 2006]

(2) (i) All CMS must be installed such that representative measures of emissions or process parameters from the affected source are obtained. In addition, CEMS must be located according to procedures contained in the applicable performance specification(s).

(ii) Unless the individual subpart states otherwise, the owner or operator must ensure the read out (that portion of the CMS that provides a visual display or record), or other indication of operation, from any CMS required for compliance with the emission standard is readily accessible on site for operational control or inspection by the operator of the equipment.

[§63.8(c)(2) revised at 67 FR 16603, April 5, 2002]

(3) All CMS shall be installed, operational, and the data verified as specified in the relevant standard either prior to or in conjunction with conducting performance tests under §63.7. Verification of operational status

shall, at a minimum, include completion of the manufacturer's written specifications or recommendations for installation, operation, and calibration of the system.

(4) Except for system breakdowns, out- of-control periods, repairs, maintenance periods, calibration checks, and zero (low-level) and high-level calibration drift adjustments, all CMS, including COMS and CEMS, shall be in continuous operation and shall meet minimum frequency of operation requirements as follows:

(i) All COMS shall complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.

(ii) All CEMS for measuring emissions other than opacity shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-minute period.

(5) Unless otherwise approved by the Administrator, minimum procedures for COMS shall include a method for producing a simulated zero opacity condition and an upscale (high-level) opacity condition using a certified neutral density filter or other related technique to produce a known obscuration of the light beam. Such procedures shall provide a system check of all the analyzer's internal optical surfaces and all electronic circuitry, including the lamp and photodetector assembly normally used in the measurement of opacity.

(6) The owner or operator of a CMS that is not a CPMS, which is installed in accordance with the provisions of this part and the applicable CMS performance specification(s), must check the zero (low-level) and high-level calibration drifts at least once daily in accordance with the written procedure specified in the performance evaluation plan developed under paragraphs (e)(3)(i) and (ii) of this section. The zero (low-level) and high-level calibration drifts must be adjusted, at a minimum, whenever the 24-hour zero (low-level) drift exceeds two times the limits of the applicable performance specification(s) specified in the relevant standard. The system shall allow the amount of excess zero (low-level) and high-level drift measured at the 24-hour interval checks to be recorded and quantified whenever specified. For COMS, all optical and instrumental surfaces exposed to the effluent gases must be cleaned prior to performing the zero (low-level) and high-level drift adjustments; the optical surfaces and instrumental surfaces must be cleaned when the cumulative automatic zero compensation, if applicable, exceeds 4 percent opacity. The CPMS must be calibrated prior to use for the purposes of complying with this section. The CPMS must be checked daily for indication that the system is responding. If the CPMS system includes an internal system check, results must be recorded and checked daily for proper operation.

[§63.8(c)(6) amended at 67 FR 16603, April 5, 2002]

(7) (i) A CMS is out of control if—

(A) The zero (low-level), mid-level (if applicable), or high-level calibration drift (CD) exceeds two times the applicable CD specification in the applicable performance specification or in the relevant standard; or

(B) The CMS fails a performance test audit (e.g., cylinder gas audit), relative accuracy audit, relative accuracy test audit, or linearity test audit; or

(C) The COMS CD exceeds two times the limit in the applicable performance specification in the relevant standard.

(ii) When the CMS is out of control, the owner or operator of the affected source shall take the necessary corrective action and shall repeat all necessary tests which indicate that the system is out of control. The owner or operator shall take corrective action and conduct retesting until the performance requirements are below the applicable limits. The beginning of the out-of- control period is the hour the owner or operator conducts a performance check (e.g., calibration drift) that indicates an exceedance of the performance

requirements established under this part. The end of the out-of-control period is the hour following the completion of corrective action and successful demonstration that the system is within the allowable limits. During the period the CMS is out of control, recorded data shall not be used in data averages and calculations, or to meet any data availability requirement established under this part.

(8) The owner or operator of a CMS that is out of control as defined in paragraph (c)(7) of this section shall submit all information concerning out-of-control periods, including start and end dates and hours and descriptions of corrective actions taken, in the excess emissions and continuous monitoring system performance report required in §63.10(e)(3).

(d) *Quality control program.*

(1) The results of the quality control program required in this paragraph will be considered by the Administrator when he/she determines the validity of monitoring data.

(2) The owner or operator of an affected source that is required to use a CMS and is subject to the monitoring requirements of this section and a relevant standard shall develop and implement a CMS quality control program. As part of the quality control program, the owner or operator shall develop and submit to the Administrator for approval upon request a site-specific performance evaluation test plan for the CMS performance evaluation required in paragraph (e)(3)(i) of this section, according to the procedures specified in paragraph (e). In addition, each quality control program shall include, at a minimum, a written protocol that describes procedures for each of the following operations:

(i) Initial and any subsequent calibration of the CMS;

(ii) Determination and adjustment of the calibration drift of the CMS;

(iii) Preventive maintenance of the CMS, including spare parts inventory;

(iv) Data recording, calculations, and reporting;

(v) Accuracy audit procedures, including sampling and analysis methods; and

(vi) Program of corrective action for a malfunctioning CMS.

(3) The owner or operator shall keep these written procedures on record for the life of the affected source or until the affected source is no longer subject to the provisions of this part, to be made available for inspection, upon request, by the Administrator. If the performance evaluation plan is revised, the owner or operator shall keep previous (i.e., superseded) versions of the performance evaluation plan on record to be made available for inspection, upon request, by the Administrator, for a period of 5 years after each revision to the plan. Where relevant, e.g., program of corrective action for a malfunctioning CMS, these written procedures may be incorporated as part of the affected source's startup, shutdown, and malfunction plan to avoid duplication of planning and recordkeeping efforts.

(e) *Performance evaluation of continuous monitoring systems—*

(1) *General.* When required by a relevant standard, and at any other time the Administrator may require under section 114 of the Act, the owner or operator of an affected source being monitored shall conduct a performance evaluation of the CMS. Such performance evaluation shall be conducted according to the applicable specifications and procedures described in this section or in the relevant standard.

(2) *Notification of performance evaluation.* The owner or operator shall notify the Administrator in writing of the date of the performance evaluation simultaneously with the notification of the performance test date required

under §63.7(b) or at least 60 days prior to the date the performance evaluation is scheduled to begin if no performance test is required.

(3) (i) *Submission of site-specific performance evaluation test plan.* Before conducting a required CMS performance evaluation, the owner or operator of an affected source shall develop and submit a site-specific performance evaluation test plan to the Administrator for approval upon request. The performance evaluation test plan shall include the evaluation program objectives, an evaluation program summary, the performance evaluation schedule, data quality objectives, and both an internal and external QA program. Data quality objectives are the pre-evaluation expectations of precision, accuracy, and completeness of data.

(ii) The internal QA program shall include, at a minimum, the activities planned by routine operators and analysts to provide an assessment of CMS performance. The external QA program shall include, at a minimum, systems audits that include the opportunity for on-site evaluation by the Administrator of instrument calibration, data validation, sample logging, and documentation of quality control data and field maintenance activities.

(iii) The owner or operator of an affected source shall submit the site-specific performance evaluation test plan to the Administrator (if requested) at least 60 days before the performance test or performance evaluation is scheduled to begin, or on a mutually agreed upon date, and review and approval of the performance evaluation test plan by the Administrator will occur with the review and approval of the site-specific test plan (if review of the site-specific test plan is requested).

(iv) The Administrator may request additional relevant information after the submittal of a site-specific performance evaluation test plan.

(v) In the event that the Administrator fails to approve or disapprove the site-specific performance evaluation test plan within the time period specified in §63.7(c)(3), the following conditions shall apply:

(A) If the owner or operator intends to demonstrate compliance using the monitoring method(s) specified in the relevant standard, the owner or operator shall conduct the performance evaluation within the time specified in this subpart, using the specified method(s);

(B) If the owner or operator intends to demonstrate compliance by using an alternative to a monitoring method specified in the relevant standard, the owner or operator shall refrain from conducting the performance evaluation until the Administrator approves the use of the alternative method. If the Administrator does not approve the use of the alternative method within 30 days before the performance evaluation is scheduled to begin, the performance evaluation deadlines specified in paragraph (e)(4) of this section may be extended such that the owner or operator shall conduct the performance evaluation within 60 calendar days after the Administrator approves the use of the alternative method. Notwithstanding the requirements in the preceding two sentences, the owner or operator may proceed to conduct the performance evaluation as required in this section (without the Administrator's prior approval of the site-specific performance evaluation test plan) if he/she subsequently chooses to use the specified monitoring method(s) instead of an alternative.

(vi) Neither the submission of a site-specific performance evaluation test plan for approval, nor the Administrator's approval or disapproval of a plan, nor the Administrator' failure to approve or disapprove a plan in a timely manner shall—

(A) Relieve an owner or operator of legal responsibility for compliance with any applicable provisions of this part or with any other applicable Federal, State, or local requirement; or

(B) Prevent the Administrator from implementing or enforcing this part or taking any other action under the Act.

(4) *Conduct of performance evaluation and performance evaluation dates.* The owner or operator of an affected source shall conduct a performance evaluation of a required CMS during any performance test required under §63.7 in accordance with the applicable performance specification as specified in the relevant standard. Notwithstanding the requirement in the previous sentence, if the owner or operator of an affected source elects to submit COMS data for compliance with a relevant opacity emission standard as provided under §63.6(h)(7)he/she shall conduct a performance evaluation of the COMS as specified in the relevant standard, before the performance test required under §63.7 is conducted in time to submit the results of the performance evaluation as specified in paragraph (e)(5)(ii) of this section. If a performance test is not required, or the requirement for a performance test has been waived under §63.7(h), the owner or operator of an affected source shall conduct the performance evaluation not later than 180 days after the appropriate compliance date for the affected source, as specified in §63.7(a), or as otherwise specified in the relevant standard.

(5) *Reporting performance evaluation results.*

(i) The owner or operator shall furnish the Administrator a copy of a written report of the results of the performance evaluation simultaneously with the results of the performance test required under §63.7 or within 60 days of completion of the performance evaluation if no test is required, unless otherwise specified in a relevant standard. The Administrator may request that the owner or operator submit the raw data from a performance evaluation in the report of the performance evaluation results.

(ii) The owner or operator of an affected source using a COMS to determine opacity compliance during any performance test required under §63.7 and described in §63.6(d)(6) shall furnish the Administrator two or, upon request, three copies of a written report of the results of the COMS performance evaluation under this paragraph. The copies shall be provided at least 15 calendar days before the performance test required under §63.7 is conducted.

(f) *Use of an alternative monitoring method—*

(1) *General.* Until permission to use an alternative monitoring procedure (minor, intermediate, or major changes; see definition in §63.90(a)) has been granted by the Administrator under this paragraph (f)(1), the owner or operator of an affected source remains subject to the requirements of this section and the relevant standard.

[§63.8(f)(1) amended at 67 FR 16603, April 5, 2002]

(2) After receipt and consideration of written application, the Administrator may approve alternatives to any monitoring methods or procedures of this part including, but not limited to, the following:

(i) Alternative monitoring requirements when installation of a CMS specified by a relevant standard would not provide accurate measurements due to liquid water or other interferences caused by substances within the effluent gases;

(ii) Alternative monitoring requirements when the affected source is infrequently operated;

(iii) Alternative monitoring requirements to accommodate CEMS that require additional measurements to correct for stack moisture conditions;

(iv) Alternative locations for installing CMS when the owner or operator can demonstrate that installation at alternate locations will enable accurate and representative measurements;

(v) Alternate methods for converting pollutant concentration measurements to units of the relevant standard;

(vi) Alternate procedures for performing daily checks of zero (low-level) and high- level drift that do not involve use of high- level gases or test cells;

(vii) Alternatives to the American Society for Testing and Materials (ASTM) test methods or sampling procedures specified by any relevant standard;

(viii) Alternative CMS that do not meet the design or performance requirements in this part, but adequately demonstrate a definite and consistent relationship between their measurements and the measurements of opacity by a system complying with the requirements as specified in the relevant standard. The Administrator may require that such demonstration be performed for each affected source; or

(ix) Alternative monitoring requirements when the effluent from a single affected source or the combined effluent from two or more affected sources is released to the atmosphere through more than one point.

(3) If the Administrator finds reasonable grounds to dispute the results obtained by an alternative monitoring method, requirement, or procedure, the Administrator may require the use of a method, requirement, or procedure specified in this section or in the relevant standard. If the results of the specified and alternative method, requirement, or procedure do not agree, the results obtained by the specified method, requirement, or procedure shall prevail.

(4) (i) *Request to use alternative monitoring procedure.* An owner or operator who wishes to use an alternative monitoring procedure must submit an application to the Administrator as described in paragraph (f)(4)(ii) of this section. The application may be submitted at any time provided that the monitoring procedure is not the performance test method used to demonstrate compliance with a relevant standard or other requirement. If the alternative monitoring procedure will serve as the performance test method that is to be used to demonstrate compliance with a relevant standard, the application must be submitted at least 60 days before the performance evaluation is scheduled to begin and must meet the requirements for an alternative test method under §63.7(f).

[§63.8(f)(4)(i) amended at 67 FR 16603, April 5, 2002]

(ii) The application must contain a description of the proposed alternative monitoring system which addresses the four elements contained in the definition of monitoring in §63.2 and a performance evaluation test plan, if required, as specified in paragraph (e)(3) of this section. In addition, the application must include information justifying the owner or operator's request for an alternative monitoring method, such as the technical or economic infeasibility, or the impracticality, of the affected source using the required method.

[§63.8(f)(4)(ii) amended at 67 FR 16604, April 5, 2002]

(iii) The owner or operator may submit the information required in this paragraph well in advance of the submittal dates specified in paragraph (f)(4)(i) above to ensure a timely review by the Administrator in order to meet the compliance demonstration date specified in this section or the relevant standard.

(iv) Application for minor changes to monitoring procedures, as specified in paragraph (b)(1) of this section, may be made in the site-specific performance evaluation plan.

[§63.8(f)(4)(iv) added at 67 FR 16604, April 5, 2002]

(5) *Approval of request to use alternative monitoring procedure.*

[§63.8(f)(5) heading amended at 67 FR 16604, April 5, 2002]

(i) The Administrator will notify the owner or operator of approval or intention to deny approval of the request to use an alternative monitoring method within 30 calendar days after receipt of the original request and within 30 calendar days after receipt of any supplementary information that is submitted. If a request for a minor change is made in conjunction with site- specific performance evaluation plan, then approval of the plan will constitute approval of the minor change. Before disapproving any request to use an alternative monitoring method, the Administrator will notify the applicant of the Administrator's intention to disapprove the request together with—

[§63.8(f)(5)(i) introductory text amended at 67 FR 16604, April 5, 2002]

(A) Notice of the information and findings on which the intended disapproval is based; and

(B) Notice of opportunity for the owner or operator to present additional information to the Administrator before final action on the request. At the time the Administrator notifies the applicant of his or her intention to disapprove the request, the Administrator will specify how much time the owner or operator will have after being notified of the intended disapproval to submit the additional information.

(ii) The Administrator may establish general procedures and criteria in a relevant standard to accomplish the requirements of paragraph (f)(5)(i) of this section.

(iii) If the Administrator approves the use of an alternative monitoring method for an affected source under paragraph (f)(5)(i) of this section, the owner or operator of such source shall continue to use the alternative monitoring method until he or she receives approval from the Administrator to use another monitoring method as allowed by §63.8(f).

(6) *Alternative to the relative accuracy test.* An alternative to the relative accuracy test for CEMS specified in a relevant standard may be requested as follows:

(i) *Criteria for approval of alternative procedures.* An alternative to the test method for determining relative accuracy is available for affected sources with emission rates demonstrated to be less than 50 percent of the relevant standard. The owner or operator of an affected source may petition the Administrator under paragraph (f)(6)(ii) of this section to substitute the relative accuracy test in section 7 of Performance Specification 2 with the procedures in section 10 if the results of a performance test conducted according to the requirements in §63.7, or other tests performed following the criteria in §63.7, demonstrate that the emission rate of the pollutant of interest in the units of the relevant standard is less than 50 percent of the relevant standard. For affected sources subject to emission limitations expressed as control efficiency levels, the owner or operator may petition the Administrator to substitute the relative accuracy test with the procedures in section 10 of Performance Specification 2 if the control device exhaust emission rate is less than 50 percent of the level needed to meet the control efficiency requirement. The alternative procedures do not apply if the CEMS is used continuously to determine compliance with the relevant standard.

(ii) *Petition to use alternative to relative accuracy test.* The petition to use an alternative to the relative accuracy test shall include a detailed description of the procedures to be applied, the location and the procedure for conducting the alternative, the concentration or response levels of the alternative relative accuracy materials, and the other equipment checks included in the alternative procedure(s). The Administrator will review the petition for completeness and applicability. The Administrator's determination to approve an alternative will depend on the intended use of the CEMS data and may require specifications more stringent than in Performance Specification 2.

(iii) *Rescission of approval to use alternative to relative accuracy test.* The Administrator will review the permission to use an alternative to the CEMS relative accuracy test and may rescind such permission if the CEMS data from a successful completion of the alternative relative accuracy procedure indicate that the affected source's emissions are approaching the level of the relevant standard. The criterion for reviewing the

permission is that the collection of CEMS data shows that emissions have exceeded 70 percent of the relevant standard for any averaging period, as specified in the relevant standard. For affected sources subject to emission limitations expressed as control efficiency levels, the criterion for reviewing the permission is that the collection of CEMS data shows that exhaust emissions have exceeded 70 percent of the level needed to meet the control efficiency requirement for any averaging period, as specified in the relevant standard. The owner or operator of the affected source shall maintain records and determine the level of emissions relative to the criterion for permission to use an alternative for relative accuracy testing. If this criterion is exceeded, the owner or operator shall notify the Administrator within 10 days of such occurrence and include a description of the nature and cause of the increased emissions. The Administrator will review the notification and may rescind permission to use an alternative and require the owner or operator to conduct a relative accuracy test of the CEMS as specified in section 7 of Performance Specification 2.

(g) *Reduction of monitoring data.*

(1) The owner or operator of each CMS must reduce the monitoring data as specified in paragraphs (g)(1) through (5) of this section.

[§63.8(g)(1) revised at 67 FR 16604, April 5, 2002]

(2) The owner or operator of each COMS shall reduce all data to 6-minute averages calculated from 36 or more data points equally spaced over each 6-minute period. Data from CEMS for measurement other than opacity, unless otherwise specified in the relevant standard, shall be reduced to 1-hour averages computed from four or more data points equally spaced over each 1-hour period, except during periods when calibration, quality assurance, or maintenance activities pursuant to provisions of this part are being performed. During these periods, a valid hourly average shall consist of at least two data points with each representing a 15-minute period. Alternatively, an arithmetic or integrated 1-hour average of CEMS data may be used. Time periods for averaging are defined in §63.2.

(3) The data may be recorded in reduced or nonreduced form (e.g., ppm pollutant and percent O_2 or ng/J of pollutant).

(4) All emission data shall be converted into units of the relevant standard for reporting purposes using the conversion procedures specified in that standard. After conversion into units of the relevant standard, the data may be rounded to the same number of significant digits as used in that standard to specify the emission limit (e.g., rounded to the nearest 1 percent opacity).

(5) Monitoring data recorded during periods of unavoidable CMS breakdowns, out- of-control periods, repairs, maintenance periods, calibration checks, and zero (low-level) and high-level adjustments must not be included in any data average computed under this part. For the owner or operator complying with the requirements of §63.10(b)(2)(vii)(A) or (B), data averages must include any data recorded during periods of monitor breakdown or malfunction.

[§63.8(g)(5) amended at 64 FR 7568, Feb. 12, 1999; 67 FR 16604, April 5, 2002]

(9) 40 CFR 63.9 Notification requirements.

(a) *Applicability and general information.*

(1) The applicability of this section is set out in §63.1(a)(4).

[§63.9(a)(1) revised at 67 FR 16604, April 5, 2002]

(2) For affected sources that have been granted an extension of compliance under subpart D of this part, the requirements of this section do not apply to those sources while they are operating under such compliance extensions.

(3) If any State requires a notice that contains all the information required in a notification listed in this section, the owner or operator may send the Administrator a copy of the notice sent to the State to satisfy the requirements of this section for that notification.

(4) (i) Before a State has been delegated the authority to implement and enforce notification requirements established under this part, the owner or operator of an affected source in such State subject to such requirements shall submit notifications to the appropriate Regional Office of the EPA (to the attention of the Director of the Division indicated in the list of the EPA Regional Offices in §63.13).

(ii) After a State has been delegated the authority to implement and enforce notification requirements established under this part, the owner or operator of an affected source in such State subject to such requirements shall submit notifications to the delegated State authority (which may be the same as the permitting authority). In addition, if the delegated (permitting) authority is the State, the owner or operator shall send a copy of each notification submitted to the State to the appropriate Regional Office of the EPA, as specified in paragraph (a)(4)(i) of this section. The Regional Office may waive this requirement for any notifications at its discretion.

(b) *Initial notifications.*

(1) (i) The requirements of this paragraph apply to the owner or operator of an affected source when such source becomes subject to a relevant standard.

(ii) If an area source that otherwise would be subject to an emission standard or other requirement established under this part if it were a major source subsequently increases its emissions of hazardous air pollutants (or its potential to emit hazardous air pollutants) such that the source is a major source that is subject to the emission standard or other requirement, such source shall be subject to the notification requirements of this section.

(iii) Affected sources that are required under this paragraph to submit an initial notification may use the application for approval of construction or reconstruction under §63.5(d) of this subpart, if relevant, to fulfill the initial notification requirements of this paragraph.

(2) The owner or operator of an affected source that has an initial startup before the effective date of a relevant standard under this part shall notify the Administrator in writing that the source is subject to the relevant standard. The notification, which shall be submitted not later than 120 calendar days after the effective date of the relevant standard (or within 120 calendar days after the source becomes subject to the relevant standard), shall provide the following information:

(i) The name and address of the owner or operator;

(ii) The address (i.e., physical location) of the affected source;

(iii) An identification of the relevant standard, or other requirement, that is the basis of the notification and the source's compliance date;

(iv) A brief description of the nature, size, design, and method of operation of the source and an identification of the types of emission points within the affected source subject to the relevant standard and types of hazardous air pollutants emitted; and

[§63.8(b)(2)(iv) revised at 67 FR 16604, April 5, 2002]

(v) A statement of whether the affected source is a major source or an area source.

(3) [Reserved]

[§63.9(b)(3) removed and reserved at 67 FR 16604, April 5, 2002]

(4) The owner or operator of a new or reconstructed major affected source for which an application for approval of construction or reconstruction is required under §63.5(d) must provide the following information in writing to the Administrator:

[§63.9(b)(4) introductory text amended at 67 FR 16604, April 5, 2002]

(i) A notification of intention to construct a new major-emitting affected source, reconstruct a major-emitting affected source, or reconstruct a major source such that the source becomes a major-emitting affected source with the application for approval of construction or reconstruction as specified in §63.5(d)(1)(i); and

[§63.9(b)(4)(i) amended at 67 FR 16604, April 5, 2002]

(ii) [Reserved]

[§63.9(b)(4)(ii) removed and reserved at 67 FR 16604, April 5, 2002]

(iii) [Reserved]

[§63.9(b)(4)(iii) removed and reserved at 67 FR 16604, April 5, 2002]

(iv) [Reserved]

[§63.9(b)(4)(iv) removed and reserved at 64 FR 7468, Feb. 12, 1999]

(v) A notification of the actual date of startup of the source, delivered or postmarked within 15 calendar days after that date.

(5) The owner or operator of a new or reconstructed affected source for which an application for approval of construction or reconstruction is not required under §63.5(d) must provide the following information in writing to the Administrator:

(i) A notification of intention to construct a new affected source, reconstruct an affected source, or reconstruct a source such that the source becomes an affected source, and

(ii) A notification of the actual date of startup of the source, delivered or postmarked within 15 calendar days after that date.

(iii) Unless the owner or operator has requested and received prior permission from the Administrator to submit less than the information in §63.5(d), the notification must include the information required on the application for approval of construction or reconstruction as specified in §63.5(d)(1)(i).

[§63.9(b)(5) revised at 67 FR 16604, April 5, 2002]

(c) *Request for extension of compliance.* If the owner or operator of an affected source cannot comply with a relevant standard by the applicable compliance date for that source, or if the owner or operator has installed

BACT or technology to meet LAER consistent with §63.6(i)(5) of this subpart, he/she may submit to the Administrator (or the State with an approved permit program) a request for an extension of compliance as specified in §63.6(i)(4) through §63.6(i)(6).

(d) *Notification that source is subject to special compliance requirements.* An owner or operator of a new source that is subject to special compliance requirements as specified in §63.6(b)(3) and §63.6(b)(4) shall notify the Administrator of his/her compliance obligations not later than the notification dates established in paragraph (b) of this section for new sources that are not subject to the special provisions.

(e) *Notification of performance test.* The owner or operator of an affected source shall notify the Administrator in writing of his or her intention to conduct a performance test at least 60 calendar days before the performance test is scheduled to begin to allow the Administrator to review and approve the site-specific test plan required under §63.7(c), if requested by the Administrator, and to have an observer present during the test.

(f) *Notification of opacity and visible emission observations.* The owner or operator of an affected source shall notify the Administrator in writing of the anticipated date for conducting the opacity or visible emission observations specified in §63.6(h)(5), if such observations are required for the source by a relevant standard. The notification shall be submitted with the notification of the performance test date, as specified in paragraph (e) of this section, or if no performance test is required or visibility or other conditions prevent the opacity or visible emission observations from being conducted concurrently with the initial performance test required under §63.7, the owner or operator shall deliver or postmark the notification not less than 30 days before the opacity or visible emission observations are scheduled to take place.

(g) *Additional notification requirements for sources with continuous monitoring systems.* The owner or operator of an affected source required to use a CMS by a relevant standard shall furnish the Administrator written notification as follows:

(1) A notification of the date the CMS performance evaluation under §63.8(e) is scheduled to begin, submitted simultaneously with the notification of the performance test date required under §63.7(b). If no performance test is required, or if the requirement to conduct a performance test has been waived for an affected source under §63.7(h), the owner or operator shall notify the Administrator in writing of the date of the performance evaluation at least 60 calendar days before the evaluation is scheduled to begin;

(2) A notification that COMS data results will be used to determine compliance with the applicable opacity emission standard during a performance test required by §63.7 in lieu of Method 9 or other opacity emissions test method data, as allowed by §63.6(h)(7)(ii), if compliance with an opacity emission standard is required for the source by a relevant standard. The notification shall be submitted at least 60 calendar days before the performance test is scheduled to begin; and

(3) A notification that the criterion necessary to continue use of an alternative to relative accuracy testing, as provided by §63.8(f)(6), has been exceeded. The notification shall be delivered or postmarked not later than 10 days after the occurrence of such exceedance, and it shall include a description of the nature and cause of the increased emissions.

(h) *Notification of compliance status.*

(1) The requirements of paragraphs (h)(2) through (h)(4) of this section apply when an affected source becomes subject to a relevant standard.

(2) (i) Before a title V permit has been issued to the owner or operator of an affected source, and each time a notification of compliance status is required under this part, the owner or operator of such source shall submit

to the Administrator a notification of compliance status, signed by the responsible official who shall certify its accuracy, attesting to whether the source has complied with the relevant standard. The notification shall list—

(A) The methods that were used to determine compliance;

(B) The results of any performance tests, opacity or visible emission observations, continuous monitoring system (CMS) performance evaluations, and/or other monitoring procedures or methods that were conducted;

(C) The methods that will be used for determining continuing compliance, including a description of monitoring and reporting requirements and test methods;

(D) The type and quantity of hazardous air pollutants emitted by the source (or surrogate pollutants if specified in the relevant standard), reported in units and averaging times and in accordance with the test methods specified in the relevant standard;

(E) If the relevant standard applies to both major and area sources, an analysis demonstrating whether the affected source is a major source (using the emissions data generated for this notification);

[§63.9(h)(2)(i)(E) revised at 67 FR 16604, April 5, 2002]

(F) A description of the air pollution control equipment (or method) for each emission point, including each control device (or method) for each hazardous air pollutant and the control efficiency (percent) for each control device (or method); and

(G) A statement by the owner or operator of the affected existing, new, or reconstructed source as to whether the source has complied with the relevant standard or other requirements.

(ii) The notification must be sent before the close of business on the 60th day following the completion of the relevant compliance demonstration activity specified in the relevant standard (unless a different reporting period is specified in the standard, in which case the letter must be sent before the close of business on the day the report of the relevant testing or monitoring results is required to be delivered or postmarked). For example, the notification shall be sent before close of business on the 60th (or other required) day following completion of the initial performance test and again before the close of business on the 60th (or other required) day following the completion of any subsequent required performance test. If no performance test is required but opacity or visible emission observations are required to demonstrate compliance with an opacity or visible emission standard under this part, the notification of compliance status shall be sent before close of business on the 30th day following the completion of opacity or visible emission observations. Notifications may be combined as long as the due date requirement for each notification is met.

[§63.9(h)(2)(ii) amended at 67 FR 16604, April 5, 2002; revised at 68 FR 32601, May 30, 2003]

(3) After a title V permit has been issued to the owner or operator of an affected source, the owner or operator of such source shall comply with all requirements for compliance status reports contained in the source's title V permit, including reports required under this part. After a title V permit has been issued to the owner or operator of an affected source, and each time a notification of compliance status is required under this part, the owner or operator of such source shall submit the notification of compliance status to the appropriate permitting authority following completion of the relevant compliance demonstration activity specified in the relevant standard.

(4) [Reserved]

(5) If an owner or operator of an affected source submits estimates or preliminary information in the application for approval of construction or reconstruction required in §63.5(d) in place of the actual emissions data or control efficiencies required in paragraphs (d)(1)(ii)(H) and (d)(2) of §63.5, the owner or operator shall submit the actual emissions data and other correct information as soon as available but no later than with the initial notification of compliance status required in this section.

(6) Advice on a notification of compliance status may be obtained from the Administrator.

(i) *Adjustment to time periods or postmark deadlines for submittal and review of required communications.*

(1) (i) Until an adjustment of a time period or postmark deadline has been approved by the Administrator under paragraphs (i)(2) and (i)(3) of this section, the owner or operator of an affected source remains strictly subject to the requirements of this part.

(ii) An owner or operator shall request the adjustment provided for in paragraphs (i)(2) and (i)(3) of this section each time he or she wishes to change an applicable time period or postmark deadline specified in this part.

(2) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. An owner or operator who wishes to request a change in a time period or postmark deadline for a particular requirement shall request the adjustment in writing as soon as practicable before the subject activity is required to take place. The owner or operator shall include in the request whatever information he or she considers useful to convince the Administrator that an adjustment is warranted.

(3) If, in the Administrator's judgment, an owner or operator's request for an adjustment to a particular time period or postmark deadline is warranted, the Administrator will approve the adjustment. The Administrator will notify the owner or operator in writing of approval or disapproval of the request for an adjustment within 15 calendar days of receiving sufficient information to evaluate the request.

(4) If the Administrator is unable to meet a specified deadline, he or she will notify the owner or operator of any significant delay and inform the owner or operator of the amended schedule.

(j) *Change in information already provided.* Any change in the information already provided under this section shall be provided to the Administrator in writing within 15 calendar days after the change.

(10) 40 CFR 63.10 Recordkeeping and reporting requirements.

(a) *Applicability and general information.*

(1) The applicability of this section is set out in §63.1(a)(4).

[§63.10(a)(1) revised at 67 FR 16604, April 5, 2002]

(2) For affected sources that have been granted an extension of compliance under subpart D of this part, the requirements of this section do not apply to those sources while they are operating under such compliance extensions.

(3) If any State requires a report that contains all the information required in a report listed in this section, an owner or operator may send the Administrator a copy of the report sent to the State to satisfy the requirements of this section for that report.

(4) (i) Before a State has been delegated the authority to implement and enforce recordkeeping and reporting requirements established under this part, the owner or operator of an affected source in such State subject to such requirements shall submit reports to the appropriate Regional Office of the EPA (to the attention of the Director of the Division indicated in the list of the EPA Regional Offices in §63.13).

(ii) After a State has been delegated the authority to implement and enforce recordkeeping and reporting requirements established under this part, the owner or operator of an affected source in such State subject to such requirements shall submit reports to the delegated State authority (which may be the same as the permitting authority). In addition, if the delegated (permitting) authority is the State, the owner or operator shall send a copy of each report submitted to the State to the appropriate Regional Office of the EPA, as specified in paragraph (a)(4)(i) of this section. The Regional Office may waive this requirement for any reports at its discretion.

(5) If an owner or operator of an affected source in a State with delegated authority is required to submit periodic reports under this part to the State, and if the State has an established timeline for the submission of periodic reports that is consistent with the reporting frequency(ies) specified for such source under this part, the owner or operator may change the dates by which periodic reports under this part shall be submitted (without changing the frequency of reporting) to be consistent with the State's schedule by mutual agreement between the owner or operator and the State. For each relevant standard established pursuant to section 112 of the Act, the allowance in the previous sentence applies in each State beginning 1 year after the affected source's compliance date for that standard. Procedures governing the implementation of this provision are specified in §63.9(i).

(6) If an owner or operator supervises one or more stationary sources affected by more than one standard established pursuant to section 112 of the Act, he/she may arrange by mutual agreement between the owner or operator and the Administrator (or the State permitting authority) a common schedule on which periodic reports required for each source shall be submitted throughout the year. The allowance in the previous sentence applies in each State beginning 1 year after the latest compliance date for any relevant standard established pursuant to section 112 of the Act for any such affected source(s). Procedures governing the implementation of this provision are specified in §63.9(i).

(7) If an owner or operator supervises one or more stationary sources affected by standards established pursuant to section 112 of the Act (as amended November 15, 1990) and standards set under part 60part 61 or both such parts of this chapter, he/she may arrange by mutual agreement between the owner or operator and the Administrator (or the State permitting authority) a common schedule on which periodic reports required by each relevant (i.e., applicable) standard shall be submitted throughout the year. The allowance in the previous sentence applies in each State beginning 1 year after the stationary source is required to be in compliance with the relevant section 112 standard, or 1 year after the stationary source is required to be in compliance with the applicable part 60 or part 61 standard, whichever is latest. Procedures governing the implementation of this provision are specified in §63.9(i).

(b) *General recordkeeping requirements.*

(1) The owner or operator of an affected source subject to the provisions of this part shall maintain files of all information (including all reports and notifications) required by this part recorded in a form suitable and readily available for expeditious inspection and review. The files shall be retained for at least 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent 2 years of data shall be retained on site. The remaining 3 years of data may be retained off site. Such files may be maintained on microfilm, on a computer, on computer floppy disks, on magnetic tape disks, or on microfiche.

(2) The owner or operator of an affected source subject to the provisions of this part shall maintain relevant records for such source of—

(i) The occurrence and duration of each startup or shutdown when the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards;

[§63.10(b)(2)(i) amended at 71 FR 20455, April 20, 2006]

(ii) The occurrence and duration of each malfunction of operation (*i.e.*, process equipment) or the required air pollution control and monitoring equipment;

[§63.10(b)(2)(ii) amended at 71 FR 20455, April 20, 2006]

(iii) All required maintenance performed on the air pollution control and monitoring equipment;

[§63.10(b)(2)(iii) amended at 67 FR 16604, April 5, 2002]

(iv) (A) Actions taken during periods of startup or shutdown when the source exceeded applicable emission limitations in a relevant standard and when the actions taken are different from the procedures specified in the affected source's startup, shutdown, and malfunction plan (see §63.6(e)(3)); or

(B) Actions taken during periods of malfunction (including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation) when the actions taken are different from the procedures specified in the affected source's startup, shutdown, and malfunction plan (see §63.6(e)(3));

[§63.10(b)(2)(iv) amended at 67 FR 16604, April 5, 2002; 71 FR 20455, April 20, 2006]

(v) All information necessary, including actions taken, to demonstrate conformance with the affected source's startup, shutdown, and malfunction plan (see §63.6(e)(3)) when all actions taken during periods of startup or shutdown (and the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards), and malfunction (including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation) are consistent with the procedures specified in such plan. (The information needed to demonstrate conformance with the startup, shutdown, and malfunction plan may be recorded using a "checklist," or some other effective form of recordkeeping, in order to minimize the recordkeeping burden for conforming events);

[§63.10(b)(2)(v) amended at 67 FR 16604, April 5, 2002; 71 FR 20455, April 20, 2006]

(vi) Each period during which a CMS is malfunctioning or inoperative (including out-of-control periods);

(vii) All required measurements needed to demonstrate compliance with a relevant standard (including, but not limited to, 15- minute averages of CMS data, raw performance testing measurements, and raw performance evaluation measurements, that support data that the source is required to report);

(A) This paragraph applies to owners or operators required to install a continuous emissions monitoring system (CEMS) where the CEMS installed is automated, and where the calculated data averages do not exclude periods of CEMS breakdown or malfunction. An automated CEMS records and reduces the measured data to the form of the pollutant emission standard through the use of a computerized data acquisition system. In lieu of maintaining a file of all CEMS subhourly measurements as required under paragraph (b)(2)(vii) of this section, the owner or operator shall retain the most recent consecutive three averaging periods of subhourly measurements and a file that contains a hard copy of the data acquisition system algorithm used to reduce the measured data into the reportable form of the standard.

[§63.10(b)(2)(vii)(A) added at 64 FR 7468, Feb. 12, 1999]

(B) This paragraph applies to owners or operators required to install a CEMS where the measured data is manually reduced to obtain the reportable form of the standard, and where the calculated data averages do not exclude periods of CEMS breakdown or malfunction. In lieu of maintaining a file of all CEMS subhourly measurements as required under paragraph (b)(2)(vii) of this section, the owner or operator shall retain all subhourly measurements for the most recent reporting period. The subhourly measurements shall be retained for 120 days from the date of the most recent summary or excess emission report submitted to the Administrator.

[§63.10(b)(2)(vii)(B) added at 64 FR 7468, Feb. 12, 1999]

(C) The Administrator or delegated authority, upon notification to the source, may require the owner or operator to maintain all measurements as required by paragraph (b)(2)(vii), if the administrator or the delegated authority determines these records are required to more accurately assess the compliance status of the affected source.

[§63.10(b)(2)(vii)(C) added at 64 FR 7468, Feb. 12, 1999]

(viii) All results of performance tests, CMS performance evaluations, and opacity and visible emission observations;

(ix) All measurements as may be necessary to determine the conditions of performance tests and performance evaluations;

(x) All CMS calibration checks;

(xi) All adjustments and maintenance performed on CMS;

(xii) Any information demonstrating whether a source is meeting the requirements for a waiver of recordkeeping or reporting requirements under this part, if the source has been granted a waiver under paragraph (f) of this section;

(xiii) All emission levels relative to the criterion for obtaining permission to use an alternative to the relative accuracy test, if the source has been granted such permission under §63.8(f)(6); and

(xiv) All documentation supporting initial notifications and notifications of compliance status under §63.9.

(3) *Recordkeeping requirement for applicability determinations.* If an owner or operator determines that his or her stationary source that emits (or has the potential to emit, without considering controls) one or more hazardous air pollutants regulated by any standard established pursuant to section 112(d) or (f), and that stationary source is in the source category regulated by the relevant standard, but that source is not subject to the relevant standard (or other requirement established under this part) because of limitations on the source's potential to emit or an exclusion, the owner or operator must keep a record of the applicability determination on site at the source for a period of 5 years after the determination, or until the source changes its operations to become an affected source, whichever comes first. The record of the applicability determination must be signed by the person making the determination and include an analysis (or other information) that demonstrates why the owner or operator believes the source is unaffected (e.g., because the source is an area source). The analysis (or other information) must be sufficiently detailed to allow the Administrator to make a finding about the source's applicability status with regard to the relevant standard or other requirement. If relevant, the analysis must be performed in accordance with requirements established in relevant subparts of this part for this purpose for particular categories of stationary sources. If relevant, the analysis should be

performed in accordance with EPA guidance materials published to assist sources in making applicability determinations under section 112if any. The requirements to determine applicability of a standard under §63.1(b)(3) and to record the results of that determination under paragraph (b)(3) of this section shall not by themselves create an obligation for the owner or operator to obtain a title V permit.

[§63.10(b)(3) amended at 67 FR 16605, April 5, 2002]

(c) *Additional recordkeeping requirements for sources with continuous monitoring systems.* In addition to complying with the requirements specified in paragraphs (b)(1) and (b)(2) of this section, the owner or operator of an affected source required to install a CMS by a relevant standard shall maintain records for such source of—

(1) All required CMS measurements (including monitoring data recorded during unavoidable CMS breakdowns and out-of- control periods);

(2) [Reserved]

(3) [Reserved]

(4) [Reserved]

(5) The date and time identifying each period during which the CMS was inoperative except for zero (low-level) and high- level checks;

(6) The date and time identifying each period during which the CMS was out of control, as defined in §63.8(c)(7);

(7) The specific identification (i.e., the date and time of commencement and completion) of each period of excess emissions and parameter monitoring exceedances, as defined in the relevant standard(s), that occurs during startups, shutdowns, and malfunctions of the affected source;

(8) The specific identification (i.e., the date and time of commencement and completion) of each time period of excess emissions and parameter monitoring exceedances, as defined in the relevant standard(s), that occurs during periods other than startups, shutdowns, and malfunctions of the affected source;

(9) [Reserved]

(10) The nature and cause of any malfunction (if known);

(11) The corrective action taken or preventive measures adopted;

(12) The nature of the repairs or adjustments to the CMS that was inoperative or out of control;

(13) The total process operating time during the reporting period; and

(14) All procedures that are part of a quality control program developed and implemented for CMS under §63.8(d).

(15) In order to satisfy the requirements of paragraphs (c)(10) through (c)(12) of this section and to avoid duplicative recordkeeping efforts, the owner or operator may use the affected source's startup, shutdown, and malfunction plan or records kept to satisfy the recordkeeping requirements of the startup, shutdown, and malfunction plan specified in §63.6(e), provided that such plan and records adequately address the requirements of paragraphs (c)(10) through (c)(12).

(d) *General reporting requirements.*

(1) Notwithstanding the requirements in this paragraph or paragraph (e) of this section, and except as provided in §63.16, the owner or operator of an affected source subject to reporting requirements under this part shall submit reports to the Administrator in accordance with the reporting requirements in the relevant standard(s).

[§63.10(d)(1) amended at 69 FR 21753, April 22, 2004]

(2) *Reporting results of performance tests.* Before a title V permit has been issued to the owner or operator of an affected source, the owner or operator shall report the results of any performance test under §63.7 to the Administrator. After a title V permit has been issued to the owner or operator of an affected source, the owner or operator shall report the results of a required performance test to the appropriate permitting authority. The owner or operator of an affected source shall report the results of the performance test to the Administrator (or the State with an approved permit program) before the close of business on the 60th day following the completion of the performance test, unless specified otherwise in a relevant standard or as approved otherwise in writing by the Administrator. The results of the performance test shall be submitted as part of the notification of compliance status required under §63.9(h).

(3) *Reporting results of opacity or visible emission observations.* The owner or operator of an affected source required to conduct opacity or visible emission observations by a relevant standard shall report the opacity or visible emission results (produced using Test Method 9 or Test Method 22, or an alternative to these test methods) along with the results of the performance test required under §63.7. If no performance test is required, or if visibility or other conditions prevent the opacity or visible emission observations from being conducted concurrently with the performance test required under §63.7, the owner or operator shall report the opacity or visible emission results before the close of business on the 30th day following the completion of the opacity or visible emission observations.

(4) *Progress reports.* The owner or operator of an affected source who is required to submit progress reports as a condition of receiving an extension of compliance under §63.6(i) shall submit such reports to the Administrator (or the State with an approved permit program) by the dates specified in the written extension of compliance.

(5) (i) *Periodic startup, shutdown, and malfunction reports.* If actions taken by an owner or operator during a startup or shutdown (and the startup or shutdown causes the source to exceed any applicable emission limitation in the relevant emission standards), or malfunction of an affected source (including actions taken to correct a malfunction) are consistent with the procedures specified in the source's startup, shutdown, and malfunction plan (see §63.6(e)(3)), the owner or operator shall state such information in a startup, shutdown, and malfunction report. Actions taken to minimize emissions during such startups, shutdowns, and malfunctions shall be summarized in the report and may be done in checklist form; if actions taken are the same for each event, only one checklist is necessary. Such a report shall also include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. Reports shall only be required if a startup or shutdown caused the source to exceed any applicable emission limitation in the relevant emission standards, or if a malfunction occurred during the reporting period. The startup, shutdown, and malfunction report shall consist of a letter, containing the name, title, and signature of the owner or operator or other responsible official who is certifying its accuracy, that shall be submitted to the Administrator semiannually (or on a more frequent basis if specified otherwise in a relevant standard or as established otherwise by the permitting authority in the source's title V permit). The startup, shutdown, and malfunction report shall be delivered or postmarked by the 30th day following the end of each calendar half (or other calendar reporting period, as appropriate). If the owner or operator is required to submit excess emissions and continuous monitoring system performance (or other periodic) reports under this part, the startup, shutdown,

and malfunction reports required under this paragraph may be submitted simultaneously with the excess emissions and continuous monitoring system performance (or other) reports. If startup, shutdown, and malfunction reports are submitted with excess emissions and continuous monitoring system performance (or other periodic) reports, and the owner or operator receives approval to reduce the frequency of reporting for the latter under paragraph (e) of this section, the frequency of reporting for the startup, shutdown, and malfunction reports also may be reduced if the Administrator does not object to the intended change. The procedures to implement the allowance in the preceding sentence shall be the same as the procedures specified in paragraph (e)(3) of this section.

[§63.10(d)(5)(i) amended at 67 FR 16605, April 5, 2002; 68 FR 32601, May 30, 2003; 71 FR 20455, April 20, 2006]

(ii) *Immediate startup, shutdown, and malfunction reports.* Notwithstanding the allowance to reduce the frequency of reporting for periodic startup, shutdown, and malfunction reports under paragraph (d)(5)(i) of this section, any time an action taken by an owner or operator during a startup or shutdown that caused the source to exceed any applicable emission limitation in the relevant emission standards, or malfunction (including actions taken to correct a malfunction) is not consistent with the procedures specified in the affected source's startup, shutdown, and malfunction plan, the owner or operator shall report the actions taken for that event within 2 working days after commencing actions inconsistent with the plan followed by a letter within 7 working days after the end of the event. The immediate report required under this paragraph (d)(5)(ii) shall consist of a telephone call (or facsimile (FAX) transmission) to the Administrator within 2 working days after commencing actions inconsistent with the plan, and it shall be followed by a letter, delivered or postmarked within 7 working days after the end of the event, that contains the name, title, and signature of the owner or operator or other responsible official who is certifying its accuracy, explaining the circumstances of the event, the reasons for not following the startup, shutdown, and malfunction plan, describing all excess emissions and/or parameter monitoring exceedances which are believed to have occurred (or could have occurred in the case of malfunctions), and actions taken to minimize emissions in conformance with §63.6(e)(1)(i). Notwithstanding the requirements of the previous sentence, after the effective date of an approved permit program in the State in which an affected source is located, the owner or operator may make alternative reporting arrangements, in advance, with the permitting authority in that State. Procedures governing the arrangement of alternative reporting requirements under this paragraph (d)(5)(ii) are specified in §63.9(i).

[§63.10(d)(5)(ii) amended at 68 FR 32601, May 30, 2003; 71 FR 20455, April 20, 2006]

(e) *Additional reporting requirements for sources with continuous monitoring systems—*

(1) *General.* When more than one CEMS is used to measure the emissions from one affected source (e.g., multiple breechings, multiple outlets), the owner or operator shall report the results as required for each CEMS.

(2) *Reporting results of continuous monitoring system performance evaluations.*

(i) The owner or operator of an affected source required to install a CMS by a relevant standard shall furnish the Administrator a copy of a written report of the results of the CMS performance evaluation, as required under §63.8(e), simultaneously with the results of the performance test required under §63.7, unless otherwise specified in the relevant standard.

(ii) The owner or operator of an affected source using a COMS to determine opacity compliance during any performance test required under §63.7 and described in §63.6(d)(6) shall furnish the Administrator two or, upon request, three copies of a written report of the results of the COMS performance evaluation conducted under §63.8(e). The copies shall be furnished at least 15 calendar days before the performance test required under §63.7 is conducted.

(3) *Excess emissions and continuous monitoring system performance report and summary report.*

(i) Excess emissions and parameter monitoring exceedances are defined in relevant standards. The owner or operator of an affected source required to install a CMS by a relevant standard shall submit an excess emissions and continuous monitoring system performance report and/or a summary report to the Administrator semiannually, except when—

(A) More frequent reporting is specifically required by a relevant standard;

(B) The Administrator determines on a case-by-case basis that more frequent reporting is necessary to accurately assess the compliance status of the source; or

(C) [Reserved]

[§63.10(e)(3)(i)(C) removed and reserved at 64 FR 7468, Feb. 12, 1999]

(D) The affected source is complying with the Performance Track Provisions of §63.16, which allows less frequent reporting.

[§63.10(e)(3)(i)(D) added at 69 FR 21753, April 22, 2004]

(ii) *Request to reduce frequency of excess emissions and continuous monitoring system performance reports.* Notwithstanding the frequency of reporting requirements specified in paragraph (e)(3)(i) of this section, an owner or operator who is required by a relevant standard to submit excess emissions and continuous monitoring system performance (and summary) reports on a quarterly (or more frequent) basis may reduce the frequency of reporting for that standard to semiannual if the following conditions are met:

(A) For 1 full year (e.g., 4 quarterly or 12-monthly reporting periods) the affected source's excess emissions and continuous monitoring system performance reports continually demonstrate that the source is in compliance with the relevant standard;

(B) The owner or operator continues to comply with all recordkeeping and monitoring requirements specified in this subpart and the relevant standard; and

(C) The Administrator does not object to a reduced frequency of reporting for the affected source, as provided in paragraph (e)(3)(iii) of this section.

(iii) The frequency of reporting of excess emissions and continuous monitoring system performance (and summary) reports required to comply with a relevant standard may be reduced only after the owner or operator notifies the Administrator in writing of his or her intention to make such a change and the Administrator does not object to the intended change. In deciding whether to approve a reduced frequency of reporting, the Administrator may review information concerning the source's entire previous performance history during the 5- year recordkeeping period prior to the intended change, including performance test results, monitoring data, and evaluations of an owner or operator's conformance with operation and maintenance requirements. Such information may be used by the Administrator to make a judgment about the source's potential for noncompliance in the future. If the Administrator disapproves the owner or operator's request to reduce the frequency of reporting, the Administrator will notify the owner or operator in writing within 45 days after receiving notice of the owner or operator's intention. The notification from the Administrator to the owner or operator will specify the grounds on which the disapproval is based. In the absence of a notice of disapproval within 45 days, approval is automatically granted.

(iv) As soon as CMS data indicate that the source is not in compliance with any emission limitation or operating parameter specified in the relevant standard, the frequency of reporting shall revert to the frequency specified in the relevant standard, and the owner or operator shall submit an excess emissions and continuous monitoring system performance (and summary) report for the noncomplying emission points at the next appropriate reporting period following the noncomplying event. After demonstrating ongoing compliance with the relevant standard for another full year, the owner or operator may again request approval from the Administrator to reduce the frequency of reporting for that standard, as provided for in paragraphs (e)(3)(ii) and (e)(3)(iii) of this section.

(v) *Content and submittal dates for excess emissions and monitoring system performance reports.* All excess emissions and monitoring system performance reports and all summary reports, if required, shall be delivered or postmarked by the 30th day following the end of each calendar half or quarter, as appropriate. Written reports of excess emissions or exceedances of process or control system parameters shall include all the information required in paragraphs (c)(5) through (c)(13) of this section, in §63.8(c)(7) and §63.8(c)(8), and in the relevant standard, and they shall contain the name, title, and signature of the responsible official who is certifying the accuracy of the report. When no excess emissions or exceedances of a parameter have occurred, or a CMS has not been inoperative, out of control, repaired, or adjusted, such information shall be stated in the report.

(vi) *Summary report.* As required under paragraphs (e)(3)(vii) and (e)(3)(viii) of this section, one summary report shall be submitted for the hazardous air pollutants monitored at each affected source (unless the relevant standard specifies that more than one summary report is required, e.g., one summary report for each hazardous air pollutant monitored). The summary report shall be entitled "Summary Report—Gaseous and Opacity Excess Emission and Continuous Monitoring System Performance" and shall contain the following information:

(A) The company name and address of the affected source;

(B) An identification of each hazardous air pollutant monitored at the affected source;

(C) The beginning and ending dates of the reporting period;

(D) A brief description of the process units;

(E) The emission and operating parameter limitations specified in the relevant standard(s);

(F) The monitoring equipment manufacturer(s) and model number(s);

(G) The date of the latest CMS certification or audit;

(H) The total operating time of the affected source during the reporting period;

(I) An emission data summary (or similar summary if the owner or operator monitors control system parameters), including the total duration of excess emissions during the reporting period (recorded in minutes for opacity and hours for gases), the total duration of excess emissions expressed as a percent of the total source operating time during that reporting period, and a breakdown of the total duration of excess emissions during the reporting period into those that are due to startup/shutdown, control equipment problems, process problems, other known causes, and other unknown causes;

(J) A CMS performance summary (or similar summary if the owner or operator monitors control system parameters), including the total CMS downtime during the reporting period (recorded in minutes for opacity and hours for gases), the total duration of CMS downtime expressed as a percent of the total source operating time

during that reporting period, and a breakdown of the total CMS downtime during the reporting period into periods that are due to monitoring equipment malfunctions, nonmonitoring equipment malfunctions, quality assurance/quality control calibrations, other known causes, and other unknown causes;

(K) A description of any changes in CMS, processes, or controls since the last reporting period;

(L) The name, title, and signature of the responsible official who is certifying the accuracy of the report; and

(M) The date of the report.

(vii) If the total duration of excess emissions or process or control system parameter exceedances for the reporting period is less than 1 percent of the total operating time for the reporting period, and CMS downtime for the reporting period is less than 5 percent of the total operating time for the reporting period, only the summary report shall be submitted, and the full excess emissions and continuous monitoring system performance report need not be submitted unless required by the Administrator.

(viii) If the total duration of excess emissions or process or control system parameter exceedances for the reporting period is 1 percent or greater of the total operating time for the reporting period, or the total CMS downtime for the reporting period is 5 percent or greater of the total operating time for the reporting period, both the summary report and the excess emissions and continuous monitoring system performance report shall be submitted.

(4) *Reporting continuous opacity monitoring system data produced during a performance test.* The owner or operator of an affected source required to use a COMS shall record the monitoring data produced during a performance test required under §63.7 and shall furnish the Administrator a written report of the monitoring results. The report of COMS data shall be submitted simultaneously with the report of the performance test results required in paragraph (d)(2) of this section.

(f) *Waiver of recordkeeping or reporting requirements.*

(1) Until a waiver of a recordkeeping or reporting requirement has been granted by the Administrator under this paragraph, the owner or operator of an affected source remains subject to the requirements of this section.

(2) Recordkeeping or reporting requirements may be waived upon written application to the Administrator if, in the Administrator's judgment, the affected source is achieving the relevant standard(s), or the source is operating under an extension of compliance, or the owner or operator has requested an extension of compliance and the Administrator is still considering that request.

(3) If an application for a waiver of recordkeeping or reporting is made, the application shall accompany the request for an extension of compliance under §63.6(i), any required compliance progress report or compliance status report required under this part [such as under §63.6(i) and §63.9(h)] or in the source's title V permit, or an excess emissions and continuous monitoring system performance report required under paragraph (e) of this section, whichever is applicable. The application shall include whatever information the owner or operator considers useful to convince the Administrator that a waiver of recordkeeping or reporting is warranted.

(4) The Administrator will approve or deny a request for a waiver of recordkeeping or reporting requirements under this paragraph when he/she—

(i) Approves or denies an extension of compliance; or

(ii) Makes a determination of compliance following the submission of a required compliance status report or excess emissions and continuous monitoring systems performance report; or

(iii) Makes a determination of suitable progress towards compliance following the submission of a compliance progress report, whichever is applicable.

(5) A waiver of any recordkeeping or reporting requirement granted under this paragraph may be conditioned on other recordkeeping or reporting requirements deemed necessary by the Administrator.

(6) Approval of any waiver granted under this section shall not abrogate the Administrator's authority under the Act or in any way prohibit the Administrator from later canceling the waiver. The cancellation will be made only after notice is given to the owner or operator of the affected source.

(11) 40 CFR 63.11 Control device requirements.

(a) *Applicability.* The applicability of this section is set out in §63.1(a)(4).

[§63.11(a) revised at 67 FR 16605, April 5, 2002]

(b) *Flares.*

(1) Owners or operators using flares to comply with the provisions of this part shall monitor these control devices to assure that they are operated and maintained in conformance with their designs. Applicable subparts will provide provisions stating how owners or operators using flares shall monitor these control devices.

(2) Flares shall be steam-assisted, air-assisted, or non-assisted.

(3) Flares shall be operated at all times when emissions may be vented to them.

(4) Flares shall be designed for and operated with no visible emissions, except for periods not to exceed a total of 5 minutes during any 2 consecutive hours. Test Method 22 in Appendix A of part 60 of this chapter shall be used to determine the compliance of flares with the visible emission provisions of this part. The observation period is 2 hours and shall be used according to Method 22.

(5) Flares shall be operated with a flame present at all times. The presence of a flare pilot flame shall be monitored using a thermocouple or any other equivalent device to detect the presence of a flame.

(6) An owner/operator has the choice of adhering to the heat content specifications in paragraph (b)(6)(ii) of this section, and the maximum tip velocity specifications in paragraph (b)(7) or (b)(8) of this section, or adhering to the requirements in paragraph (b)(6)(i) of this section.

(i) (A) Flares shall be used that have a diameter of 3 inches or greater, are nonassisted, have a hydrogen content of 8.0 percent (by volume) or greater, and are designed for and operated with an exit velocity less than 37.2 m/sec (122 ft/sec) and less than the velocity V_{max}, as determined by the following equation:

$V_{max} = (X_{H2} - K_1)* K_2$

Where:

V_{max} = Maximum permitted velocity, m/sec.

K_1 = Constant, 6.0 volume-percent hydrogen.

K_2 = Constant, 3.9(m/sec)/volume-percent hydrogen.

X_{H2} = The volume-percent of hydrogen, on a wet basis, as calculated by using the American Society for Testing and Materials (ASTM) Method D1946-77. (Incorporated by reference as specified in §63.14).

(B) The actual exit velocity of a flare shall be determined by the method specified in paragraph (b)(7)(i) of this section.

(ii) Flares shall be used only with the net heating value of the gas being combusted at 11.2 MJ/scm (300 Btu/scf) or greater if the flare is steam-assisted or air-assisted; or with the net heating value of the gas being combusted at 7.45 M/scm (200 Btu/scf) or greater if the flares is non-assisted. The net heating value of the gas being combusted in a flare shall be calculated using the following equation:

$$H_T = K \sum_{i=1}^{n} C_i H_i$$

"equation"

Where:

H_T = Net heating value of the sample, MJ/scm; where the net enthalpy per mole of offgas is based on combustion at 25°C and 760 mm Hg, but the standard temperature for determining the volume corresponding to one mole is 20°C.

K = Constant =

$$1.740 \times 10^{-7} \left(\frac{1}{\text{ppmv}}\right)\left(\frac{\text{g-mole}}{\text{scm}}\right)\left(\frac{\text{MJ}}{\text{kcal}}\right)$$

"equation"

where the standard temperature for (g- mole/scm) is 20°C.

C_i = Concentration of sample component i in ppmv on a wet basis, as measured for organics by Test Method 18 and measured for hydrogen and carbon monoxide by American Society for Testing and Materials (ASTM) D1946-77 or 90 (Reapproved 1994) (incorporated by reference as specified in §63.14).

H_i = Net heat of combustion of sample component i, kcal/g-mole at 25°C and 760 mm Hg. The heats of combustion may be determined using ASTM D2382- 76 or 88 or D4809-95 (incorporated by reference as specified in §63.14) if published values are not available or cannot be calculated.

n = Number of sample components.

[§63.11(b)(6) revised at 63 FR 24444, May 4, 1998; amended at 65 FR 62215, Oct. 17, 2000]

(7) (i) Steam-assisted and nonassisted flares shall be designed for and operated with an exit velocity less than 18.3 m/sec (60 ft/sec), except as provided in paragraphs (b)(7)(ii) and (b)(7)(iii) of this section. The actual exit velocity of a flare shall be determined by dividing by the volumetric flow rate of gas being combusted (in units of emission standard temperature and pressure), as determined by Test Methods 2, 2A, 2C, or 2D in Appendix A to 40 CFR part 60, of this chapter, as appropriate, by the unobstructed (free) cross-sectional area of the flare tip.

(ii) Steam-assisted and nonassisted flares designed for and operated with an exit velocity, as determined by the method specified in paragraph (b)(7)(i) of this section, equal to or greater than 18.3 m/sec (60 ft/sec) but

less than 122 m/sec (400 ft/sec), are allowed if the net heating value of the gas being combusted is greater than 37.3 MJ/scm (1,000 Btu/scf).

(iii) Steam-assisted and nonassisted flares designed for and operated with an exit velocity, as determined by the method specified in paragraph (b)(7)(i) of this section, less than the velocity V_{max}, as determined by the method specified in this paragraph, but less than 122 m/sec (400 ft/sec) are allowed. The maximum permitted velocity, V_{max}, for flares complying with this paragraph shall be determined by the following equation:

$Log_{10} (V_{max}) = (H_T + 28.8)/31.7$

Where:

V_{max} = Maximum permitted velocity, m/sec.

28.8 = Constant.

31.7 = Constant.

H_T = The net heating value as determined in paragraph (b)(6) of this section.

(8) Air-assisted flares shall be designed and operated with an exit velocity less than the velocity V_{max}. The maximum permitted velocity, V_{max}, for air-assisted flares shall be determined by the following equation:

$V_{max} = 8.71 + 0.708(H_T)$

Where:

V_{max} = Maximum permitted velocity, m/sec.

8.71 = Constant.

0.708 = Constant.

H_T = The net heating value as determined in paragraph (b)(6)(ii) of this section.

[§63.11(b)(8) amended at 63 FR 24445, May 4, 1998]

(12) 40 CFR 63.12 State authority and delegations.

(a) The provisions of this part shall not be construed in any manner to preclude any State or political subdivision thereof from—

(1) Adopting and enforcing any standard, limitation, prohibition, or other regulation applicable to an affected source subject to the requirements of this part, provided that such standard, limitation, prohibition, or regulation is not less stringent than any requirement applicable to such source established under this part;

(2) Requiring the owner or operator of an affected source to obtain permits, licenses, or approvals prior to initiating construction, reconstruction, modification, or operation of such source; or

(3) Requiring emission reductions in excess of those specified in subpart D of this part as a condition for granting the extension of compliance authorized by section 112(i)(5) of the Act.

(b) (1) Section 112(l) of the Act directs the Administrator to delegate to each State, when appropriate, the authority to implement and enforce standards and other requirements pursuant to section 112 for stationary sources located in that State. Because of the unique nature of radioactive material, delegation of authority to implement and enforce standards that control radionuclides may require separate approval.

(2) Subpart E of this part establishes procedures consistent with section 112(l) for the approval of State rules or programs to implement and enforce applicable Federal rules promulgated under the authority of section 112. Subpart E also establishes procedures for the review and withdrawal of section 112 implementation and enforcement authorities granted through a section 112(l) approval.

(c) All information required to be submitted to the EPA under this part also shall be submitted to the appropriate State agency of any State to which authority has been delegated under section 112(l) of the Act, provided that each specific delegation may exempt sources from a certain Federal or State reporting requirement. The Administrator may permit all or some of the information to be submitted to the appropriate State agency only, instead of to the EPA and the State agency.

(13) 40 CFR 63.13 Addresses of State air pollution control agencies and EPA Regional Offices.

(a) All requests, reports, applications, submittals, and other communications to the Administrator pursuant to this part shall be submitted to the appropriate Regional Office of the U.S. Environmental Protection Agency indicated in the following list of EPA Regional Offices.

EPA Region I (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont), Director, Air, Pesticides and Toxics Division, J.F.K. Federal Building, Boston, MA 02203-2211.

EPA Region II (New Jersey, New York, Puerto Rico, Virgin Islands), Director, Air and Waste Management Division, 26 Federal Plaza, New York, NY 10278.

EPA Region III (Delaware, District of Columbia, Maryland, Pennsylvania, Virginia, West Virginia), Director, Air Protection Division, 1650 Arch Street, Philadelphia, PA 19103.

EPA Region IV (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee). Director, Air, Pesticides and Toxics Management Division, Atlanta Federal Center, 61 Forsyth Street, Atlanta, GA 30303-B3104.

EPA Region V (Illinois, Indiana, Michigan, Minnesota, Ohio, Wisconsin), Director, Air and Radiation Division, 77 West Jackson Blvd., Chicago, IL 60604-3507.

EPA Region VI (Arkansas, Louisiana, New Mexico, Oklahoma, Texas), Director, Air, Pesticides and Toxics, 1445 Ross Avenue, Dallas, TX 75202-2733.

EPA Region VII (Iowa, Kansas, Missouri, Nebraska), Director, Air, RCRA, and Toxics Division, U.S. Environmental Protection Agency, 901 N. 5th Street, Kansas City, KS 66101.

EPA Region VIII (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming), Director, Air and Toxics Technical Enforcement Program, Office of Enforcement, Compliance and Environmental Justice, Mail Code 8ENF-AT, 1595 Wynkoop Street, Denver, CO 80202-1129.

EPA Region IX (Arizona, California, Hawaii, Nevada, American Samoa, Guam), Director, Air and Toxics Division, 75 Hawthorne Street, San Francisco, CA 94105.

EPA Region X (Alaska, Idaho, Oregon, Washington), Director, Office of Air Quality, 1200 Sixth Avenue (OAQ-107), Seattle, WA 98101.

[§63.13(a) amended at 63 FR 66061, Dec. 1, 1998; 67 FR 4184, Jan. 29, 2002; 68 FR 32601, May 30, 2003; 68 FR 35792, June 17, 2003; corrected at 73 FR 24871, May 6, 2008]

(b) All information required to be submitted to the Administrator under this part also shall be submitted to the appropriate State agency of any State to which authority has been delegated under section 112(l) of the Act. The owner or operator of an affected source may contact the appropriate EPA Regional Office for the mailing addresses for those States whose delegation requests have been approved.

(c) If any State requires a submittal that contains all the information required in an application, notification, request, report, statement, or other communication required in this part, an owner or operator may send the appropriate Regional Office of the EPA a copy of that submittal to satisfy the requirements of this part for that communication.

(14) 40 CFR 63.14 Incorporations by reference.

(a) The materials listed in this section are incorporated by reference in the corresponding sections noted. These incorporations by reference were approved by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. These materials are incorporated as they exist on the date of the approval, and notice of any change in these materials will be published in the FEDERAL REGISTER. The materials are available for purchase at the corresponding addresses noted below, and all are available for inspection at the National Archives and Records Administration (NARA), at the Air and Radiation Docket and Information Center, U.S. EPA, 401 M St., SW., Washington, DC, and at the EPA Library (MD-35), U.S. EPA, Research Triangle Park, North Carolina. For information on the availability of this material at NARA, call 202-741-6030, or go to: *http://www.archives.gov/federal_register/ code_of_federal_regulations/ibr_ locations.html.*

[§63.14(a) amended at 67 FR 47325, Aug. 2, 2000; 69 FR 18803, April 9, 2004]

(b) The following materials are available for purchase from at least one of the following addresses: American Society for Testing and Materials (ASTM), 100 Barr Harbor Drive, Post Office Box C700, West Conshohocken, PA 19428-2959; or ProQuest, 300 North Zeeb Road, Ann Arbor, MI 48106.

[§63.14(b) revised at 65 FR 62215, Oct. 17, 2000; introductory text amended at 67 FR 39811, June 10, 2002]

(1) ASTM D523-89, Standard Test Method for Specular Gloss, IBR approved for §63.782.

(2) ASTM D1193-77, 91, Standard Specification for Reagent Water, IBR approved for Appendix A: Method 306, Sections 7.1.1 and 7.4.2.

(3) ASTM D1331-89, Standard Test Methods for Surface and Interfacial Tension of Solutions of Surface Active Agents, IBR approved for Appendix A: Method 306B, Sections 6.2, 11.1, and 12.2.2.

(4) ASTM D1475-90, Standard Test Method for Density of Paint, Varnish Lacquer, and Related Products, IBR approved for §63.788, Appendix A.

(5) ASTM D1946-77, 90, 94, Standard Method for Analysis of Reformed Gas by Gas Chromatography, IBR approved for §63.11(b)(6).

(6) ASTM D2369-93, 95, Standard Test Method for Volatile Content of Coatings, IBR approved for §63.788, Appendix A.

(7) ASTM D2382-76, 88, Heat of Combustion of Hydrocarbon Fuels by Bomb Calorimeter (High-Precision Method), IBR approved for §63.11(b)(6).

(8) ASTM D2879-83, 96, Test Method for Vapor Pressure-Temperature Relationship and Initial Decomposition Temperature of Liquids by Isoteniscope, IBR approved for §63.111 and §63.2406.

[§63.14(b)(8) amended at 69 FR 5063, Feb. 3, 2004]

(9) ASTM D3257-93, Standard Test Methods for Aromatics in Mineral Spirits by Gas Chromatography, IBR approved for §63.786(b).

(10) ASTM 3695-88, Standard Test Method for Volatile Alcohols in Water by Direct Aqueous-Injection Gas Chromatography, IBR approved for §63.365(e)(1) of Subpart O.

(11) ASTM D3792-91, Standard Method for Water Content of Water-Reducible Paints by Direct Injection into a Gas Chromatograph, IBR approved for §63.788, Appendix A.

(12) ASTM D3912-80, Standard Test Method for Chemical Resistance of Coatings Used in Light-Water Nuclear Power Plants, IBR approved for §63.782.

(13) ASTM D4017-90, 96a, Standard Test Method for Water in Paints and Paint Materials by the Karl Fischer Titration Method, IBR approved for §63.788, Appendix A.

(14) ASTM D4082-89, Standard Test Method for Effects of Gamma Radiation on Coatings for Use in Light-Water Nuclear Power Plants, IBR approved for §63.782.

(15) ASTM D4256-89, 94, Standard Test Method for Determination of the Decontaminability of Coatings Used in Light-Water Nuclear Power Plants, IBR approved for §63.782.

(16) ASTM D4809-95, Standard Test Method for Heat of Combustion of Liquid Hydrocarbon Fuels by Bomb Calorimeter (Precision Method), IBR approved for §63.11(b)(6).

(17) ASTM E180-93, Standard Practice for Determining the Precision of ASTM Methods for Analysis and Testing of Industrial Chemicals, IBR approved for §63.786(b).

(18) ASTM E260-91, 96, General Practice for Packed Column Gas Chromatography, IBR approved for §§63.750(b)(2) and 63.786(b)(5).

(19) [Reserved]

[§63.14(b)(19) added and reserved at 67 FR 9162, Feb. 27, 2002]

(20) [Reserved]

[§63.14(b)(20) added and reserved at 67 FR 9162, Feb. 27, 2002]

(21) ASTM D2099-00, Standard Test Method for Dynamic Water Resistance of Shoe Upper Leather by the Maeser Water Penetration Tester, IBR approved for §63.5350.

[§63.14(b)(21) added at 67 FR 9162, Feb. 27, 2002]

(22) [Reserved]

(23) [Reserved]

(24) ASTM D2697-86 (Reapproved 1998), "Standard Test Method for Volume Nonvolatile Matter in Clear or Pigmented Coatings," IBR approved for §§63.3161(f)(1), 63.3521(b)(1), 63.3941(b)(1), 63.4141(b)(1), 63.4741(b)(1), 63.4941(b)(1), and 63.5160(c).

[§63.14(b)(24) added at 67 FR 39812, June 10, 2002; amended at 67 FR 48262, July 23, 2002; 68 FR 28619, May 23, 2003; 68 FR 31760, May 28, 2003; 68 FR 64446, Nov. 13, 2003; 69 FR 157, Jan. 2, 2004; 69 FR 22623, April 26, 2004]

(25) ASTM D6093-97 (Reapproved 2003), "Standard Test Method for Percent Volume Nonvolatile Matter in Clear or Pigmented Coatings Using a Helium Gas Pycnometer," IBR approved for §§63.3161(f)(1), 63.3521(b)(1), 63.3941(b)(1), 63.4141(b)(1), 63.4741(b)(1), 63.4941(b)(1), and 63.5160(c).

[§63.14(b)(25) added at 67 FR 39812, June 10, 2002; amended at 67 FR 48262, July 23, 2002; 68 FR 28619, May 23, 2003; 68 FR 31760, May 28, 2003; 68 FR 64446, Nov. 13, 2003; 69 FR 157, Jan. 2, 2004; 69 FR 22623, April 26, 2004]

(26) ASTM D1475-98 (Reapproved 2003), "Standard Test Method for Density of Liquid Coatings, Inks, and Related Products," IBR approved for §§63.3151(b), 63.3941(b)(4), 63.3941(c), 63.3951(c), 63.4141(b)(3), 63.4141(c), and 63.4551(c).

[§63.14(b)(26) amended at 67 FR 48262, July 23, 2002; 68 FR 28619, May 23, 2003; 69 FR 157, Jan. 2, 2004; 69 FR 20990, April 19, 2004; 69 FR 22623, April 26, 2004]

(27) ASTM D6522-00, Standard Test Method for Determination of Nitrogen Oxides, Carbon Monoxide, and Oxygen Concentrations in Emissions from Natural Gas Fired Reciprocating Engines, Combustion Turbines, Boilers, and Process Heaters Using Portable Analyzers,[1] IBR approved for §63.9307(c)(2) and Table 5 to Subpart DDDDD of this part.

[§63.14(b)(27) added at 68 FR 28785, May 27, 2003; amended at 69 FR 33506, June 15, 2004; 69 FR 55252, Sept. 13, 2004; revised at 73 FR 3603, Jan. 18, 2008]

(28) ASTM D6420-99 (Reapproved 2004), Standards Test Method for Determination of Gaseous Organic Compounds by Direct Interface Gas Chromatography-Mass Spectometry, IBR approved for §§60.485(g)(5), 60.485a(g)(5), 63.772(a)(1)(ii), 63.2354(b)(3)(i), 63.2354(b)(3)(ii), 63.2354(b)(3)(ii)(A), and 63.2351(b)(3)(ii)(B).

[§63.14(b)(28) added at 71 FR 42904, July 28, 2006; revised at 72 FR 36, Jan. 3, 2007; 72 FR 64897, Nov. 16, 2007]

(29) ASTM D6420-99, Standard Test Method for Determination of Gaseous Organic Compounds by Direct Interface Gas Chromatography-Mass Spectrometry, IBR approved for §§63.5799 and 63.5850.

[§63.14(b)(29) added at 68 FR 19402, April 21, 2003]

(30) ASTM E 515-95 (Reapproved 2000), Standard Test Method for Leaks Using Bubble Emission Techniques, IBR approved for §63.425(i)(2).

[§63.14(b)(30) added at 68 FR 70965, Dec. 19, 2003]

(31) ASTM D5291-02, Standard Test Methods for Instrumental Determination of Carbon, Hydrogen, and Nitrogen in Petroleum Products and Lubricants, IBR approved for §63.3981, appendix A.

[§63.14(b)(31) added at 69 FR 157, Jan. 2, 2004]

(32) ASTM D5965-02, "Standard Test Methods for Specific Gravity of Coating Powders," IBR approved for §§63.3151(b) and 63.3951(c).

[§63.14(b)(32) added at 69 FR 157, Jan. 2, 2004; amended at 69 FR 22623, April 26, 2004]

(33) ASTM D6053-00, Standard Test Method for Determination of Volatile Organic Compound (VOC) Content of Electrical Insulating Varnishes, IBR approved for §63.3981, appendix A.

[§63.14(b)(33) added at 69 FR 157, Jan. 2, 2004]

34) E145-94 (Reapproved 2001), Standard Specification for Gravity-Convection and Forced-Ventilation Ovens, IBR approved for §63.4581, Appendix A.

[§63.14(b)(34) added at 69 FR 20990, April 19, 2004]

(35) ASTM D6784-02, Standard Test Method for Elemental, Oxidized, Particle- Bound and Total Mercury in Flue Gas Generated from Coal-Fired Stationary Sources (Ontario Hydro Method),[1] IBR approved for Table 5 to Subpart DDDDD of this part.

[§63.14(b)(35) added and reserved at 69 FR 22623, April 26, 2004; text added at 69 FR 55252, Sept. 13, 2004]

(36) ASTM D5066-91 (Reapproved 2001), "Standard Test Method for Determination of the Transfer Efficiency Under Production Conditions for Spray Application of Automotive Paints-Weight Basis," IBR approved for §63.3161(g).

[§63.14(b)(36) added at 69 FR 22623, April 26, 2004]

(37) ASTM D5087-02, "Standard Test Method for Determining Amount of Volatile Organic Compound (VOC) Released from Solventborne Automotive Coatings and Available for Removal in a VOC Control Device (Abatement)," IBR approved for §§63.3165(e) and 63.3176, appendix A.

[§63.14(b)(37) added at 69 FR 22623, April 26, 2004]

(38) ASTM D6266-00a, "Test Method for Determining the Amount of Volatile Organic Compound (VOC) Released from Waterborne Automotive Coatings and Available for Removal in a VOC Control Device (Abatement)," IBR approved for §63.3165(e).

[§63.14(b)(38) added at 69 FR 22623, April 26, 2004]

(39) ASTM Method D388-99,[1] Standard Classification of Coals by Rank,[1] IBR approved for §63.7575.

[§63.14(b)(39) added at 69 FR 55252, Sept. 13, 2004]

(40) ASTM D396-02a, Standard Specification for Fuel Oils,[1] IBR approved for §63.7575.

[§63.14(b)(40) added at 69 FR 55252, Sept. 13, 2004]

(41) ASTM D1835-03a, Standard Specification for Liquified Petroleum (LP) Gases,[1] IBR approved for §63.7575.

[§63.14(b)(41) added at 69 FR 55252, Sept. 13, 2004]

(42) ASTM D2013-01, Standard Practice for Preparing Coal Samples for Analysis,[1] IBR approved for Table 6 to Subpart DDDDD of this part.

[§63.14(b)(42) added at 69 FR 55252, Sept. 13, 2004]

(43) ASTM D2234-00,[1] Standard Practice for Collection of a Gross Sample of Coal,[1] IBR approved for Table 6 to Subpart DDDDD of this part.

[§63.14(b)(43) added at 69 FR 55252, Sept. 13, 2004]

(44) ASTM D3173-02, Standard Test Method for Moisture in the Analysis Sample of Coal and Coke,[1] IBR approved for Table 6 to Subpart DDDDD of this part.

[§63.14(b)(44) added at 69 FR 55252, Sept. 13, 2004]

(45) ASTM D3683-94 (Reapproved 2000), Standard Test Method for Trace Elements in Coal and Coke Ash Absorption,[1] IBR approved for Table 6 to Subpart DDDDD of this part.

[§63.14(b)(45) added at 69 FR 55252, Sept. 13, 2004]

(46) ASTM D3684-01, Standard Test Method for Total Mercury in Coal by the Oxygen Bomb Combustion/Atomic Absorption Method,[1] IBR approved for Table 6 to Subpart DDDDD of this part.

[§63.14(b)(46) added at 69 FR 55252, Sept. 13, 2004]

(47) ASTM D5198-92 (Reapproved 2003), Standard Practice for Nitric Acid Digestion of Solid Waste,[1] IBR approved for Table 6 to Subpart DDDDD of this part.

[§63.14(b)(47) added at 69 FR 55252, Sept. 13, 2004]

(48) ASTM D5865-03a, Standard Test Method for Gross Calorific Value of Coal and Coke,[1] IBR approved for Table 6 to Subpart DDDDD of this part.

[§63.14(b)(48) added at 69 FR 55253, Sept. 13, 2004]

(49) ASTM D6323-98 (Reapproved 2003), Standard Guide for Laboratory Subsampling of Media Related to Waste Management Activities, [1] IBR approved for Table 6 to Subpart DDDDD of this part.

[§63.14(b)(49) added at 69 FR 55253, Sept. 13, 2004]

(50) ASTM E711-87 (Reapproved 1996), Standard Test Method for Gross Calorific Value of Refuse-Derived Fuel by the Bomb Calorimeter,[1] IBR approved for Table 6 to Subpart DDDDD of this part.

[§63.14(b)(50) added at 69 FR 55253, Sept. 13, 2004]

(51) ASTM E776-87 (Reapproved 1996), Standard Test Method for Forms of Chlorine in Refuse-Derived Fuel,[1] IBR approved for Table 6 to Subpart DDDDD of this part.

[§63.14(b)(51) added at 69 FR 55253, Sept. 13, 2004]

(52) ASTM E871-82 (Reapproved 1998), Standard Method of Moisture Analysis of Particulate Wood Fuels,[1] IBR approved for Table 6 to Subpart DDDDD of this part.

[§63.14(b)(52) added at 69 FR 55253, Sept. 13, 2004]

(53) ASTM E885-88 (Reapproved 1996), Standard Test Methods for Analyses of Metals in Refuse-Derived Fuel by Atomic Absorption Spectroscopy,[1] IBR approved for Table 6 to Subpart DDDDD of this part 63.

[§63.14(b)(53) added at 69 FR 55253, Sept. 13, 2004]

(54) ASTM D6348-03, Standard Test Method for Determination of Gaseous Compounds by Extractive Direct Interface Fourier Transform Infrared (FTIR) Spectroscopy, incorporation by reference (IBR) approved for Table 4 to Subpart DDDD of this part as specified in the subpart.

[§63.14(b)(54) added at 69 FR 46011, July 30, 2004; revised at 72 FR 61062, Oct. 29, 2007]

(55) ASTM D2013-04, Standard Practice for Preparing Coal Samples for Analysis, IBR approved for Table 6 to subpart DDDDD of this part.

[§63.14(b)(55) added at 71 FR 70660, Dec. 6, 2006]

(56) ASTM D2234–D2234M-03 e[1], Standard Practice for Collection of a Gross Sample of Coal, IBR approved for Table 6 to subpart DDDDD of this part.

[§63.14(b)(56) added at 71 FR 70660, Dec. 6, 2006]

(57) ASTM D6721-01, Standard Test Method for Determination of Chlorine in Coal by Oxidative Hydrolysis Microcoulometry, IBR approved for Table 6 to subpart DDDDD of this part.

[§63.14(b)(57) added at 71 FR 70660, Dec. 6, 2006]

(58) ASTM D3173-03, Standard Test Method for Moisture in the Analysis Sample of Coal and Coke, IBR approved for Table 6 to subpart DDDDD of this part.

[§63.14(b)(58) added at 71 FR 70660, Dec. 6, 2006]

(59) ASTM D4606-03, Standard Test Method for Determination of Arsenic and Selenium in Coal by the Hydride Generation/Atomic Absorption Method, IBR approved for Table 6 to subpart DDDDD of this part.

[§63.14(b)(59) added at 71 FR 70660, Dec. 6, 2006]

(60) ASTM D6357-04, Standard Test Methods for Determination of Trace Elements in Coal, Coke, and Combustion Residues from Coal Utilization Processes by Inductively Coupled Plasma Atomic Emission Spectrometry, Inductively Coupled Plasma Mass Spectrometry, and Graphite Furnace Atomic Absorption Spectrometry, IBR approved for Table 6 to subpart DDDDD of this part.

[§63.14(b)(60) added at 71 FR 70660, Dec. 6, 2006]

(61) ASTM D6722-01, Standard Test Method for Total Mercury in Coal and Coal Combustion Residues by the Direct Combustion Analysis, IBR approved for Table 6 to subpart DDDDD of this part.

[§63.14(b)(61) added at 71 FR 70660, Dec. 6, 2006]

(62) ASTM D5865-04, Standard Test Method for Gross Calorific Value of Coal and Coke, IBR approved for Table 6 to subpart DDDDD of this part.

[§63.14(b)(62) added at 71 FR 70660, Dec. 6, 2006]

(64) ASTM D6522-00 (Reapproved 2005), Standard Test Method for Determination of Nitrogen Oxides, Carbon Monoxide, and Oxygen Concentrations in Emissions from Natural Gas Fired Reciprocating Engines, Combustion Turbines, Boilers, and Process Heaters Using Portable Analyzers,[1] IBR approved for Table 4 to Subpart ZZZZ of this part.

[§63.14(b)(64) added at 73 FR 3603, Jan. 18, 2008]

(65) ASTM D 5228-92—"Standard Test Method for Determination of Butane Working Capacity of Activated Carbon," reapproved 2005, IBR approved for §63.11092(b)(1)(i)(B)*(1)(ii).*

[Former §63.14(b)(63) added at 72 FR 74111, Dec. 28, 2007; amended at 73 FR 1933, Jan. 10, 2008; redesignated as (65) at 73 FR 12276, March 7, 2008]

(c) The materials listed below are available for purchase from the American Petroleum Institute (API), 1220 L Street, NW., Washington, DC 20005.

(1) API Publication 2517, Evaporative Loss from External Floating-Roof Tanks, Third Edition, February 1989, IBR approved for §63.111 and §63.2406.

[§63.14(c)(1) amended at 69 FR 5063, Feb. 3, 2004]

(2) API Publication 2518, Evaporative Loss from Fixed-roof Tanks, Second Edition, October 1991, IBR approved for §63.150(g)(3)(i)(C) of subpart G of this part.

[§63.14(c)(2) added at 59 FR 19453, April 22, 1994]

(d) The materials listed below are available at the Air and Radiation Docket and Information Center, U.S. EPA, 401 M St., SW., Washington, DC. Additionally, the California South Coast Air Quality Management District materials are available at *http://www.aqmd.gov/permit/ spraytransferefficiency.html.*

[§63.14(d) added at 61 FR 25399, May 21, 1996; introductory text amended at 73 FR 1759, Jan. 9, 2008; revised at 73 FR 43000, July 23, 2008]

(1) *California Regulatory Requirements Applicable to the Air Toxics Program,* January 5, 1999, IBR approved for §63.99(a)(5)(ii) of subpart E of this part.

[§63.14(d)(1) added at 61 FR 25399, May 21, 1996; amended at 62 FR 65024, Dec. 10, 1997; 63 FR 26465, May 13, 1998; 64 FR 4300, Jan. 28, 1999]

(2) New Jersey's *Toxic Catastrophe Prevention Act Program*, (July 20, 1998), Incorporation By Reference approved for §63.99(a)(30)(i) of subpart E of this part.

[§63.14(d)(2) added and reserved at 61 FR 25399, May 21, 1996; text added at 66 FR 14324, March 12, 2001; amended at 66 FR 35087, July 3, 2001]

(3) (i) Letter of June 7, 1999 to the U.S. Environmental Protection Agency Region 3 from the Delaware Department of Natural Resources and Environmental Control requesting formal full delegation to take over primary responsibility for implementation and enforcement of the Chemical Accident Prevention Program under Section 112(r) of the Clean Air Act Amendments of 1990.

[§63.14(d)(3)(i) added at 66 FR 30822, June 8, 2001]

(ii) Delaware Department of Natural Resources and Environmental Control, Division of Air and Waste Management, Accidental Release Prevention Regulation, sections 1 through 5 and sections 7 through 14, effective January 11, 1999, IBR approved for §63.99(a)(8)(i) of subpart E of this part.

[§63.14(d)(3)(ii) added at 66 FR 30822, June 8, 2001]

(iii) State of Delaware Regulations Governing the Control of Air Pollution (October 2000), IBR approved for §63.99(a)(8)(ii)– (v) of subpart E of this part.

[§63.14(d)(3)(iii) added at 66 FR 50124, Oct. 2, 2001]

(4) Massachusetts Regulations Applicable to Hazardous Air Pollutants (July 2002). Incorporation by Reference approved for §63.99(a)(21)(ii) of subpart E of this part.

[§63.14(d)(4) added at 67 FR 58342, Sept. 16, 2002]

(5) (i) New Hampshire Regulations Applicable to Hazardous Air Pollutants, March, 2003. Incorporation by Reference approved for §63.99(a)(29)(iii) of subpart E of this part.

[Former §63.14(d)(5) added at 68 FR 31615, May 28, 2003; redesignated as new (5)(i) at 71 FR 68750, Nov. 28, 2006]

(ii) New Hampshire Regulations Applicable to Hazardous Air Pollutants, September 2006. Incorporation by Reference approved for §63.99(a)(29)(iv) of subpart E of this part.

[§63.14(d)(5)(ii) added at 71 FR 68750, Nov. 28, 2006]

(6) Maine Regulations Applicable to Hazardous Air Pollutants (March 2006). Incorporation By Reference approved for §63.99(a)(19)(iii) of subpart E of this part.

[§63.14(d)(6) added at 71 FR 20899, April 24, 2006]

(7) California South Coast Air Quality Management District's "Spray Equipment Transfer Efficiency Test Procedure for Equipment User, May 24, 1989," IBR approved for §63.11173(e) and §63.11516(d).

[§63.14(d)(7) added at 73 FR 1759, Jan. 9, 2008; amended at 73 FR 43000, July 23, 2008]

(8) California South Coast Air Quality Management District's "Guidelines for Demonstrating Equivalency with District Approved Transfer Efficient Spray Guns, September 26, 2002," Revision 0, IBR approved for §§63.11173(e) and 63.11516(d).

[§63.14(d)(8) added at 73 FR 1759, Jan. 9, 2008; amended at 73 FR 43000, July 23, 2008]

(e) The materials listed below are available for purchase from the National Institute of Standards and Technology, Springfield, VA 22161, (800) 553-6847.

(1) Handbook 44, Specificiations, Tolerances, and Other Technical Requirements for Weighing and Measuring Devices 1998, IBR approved for §63.1303(e)(3).

(2) [Reserved]

[§63.14(e) added at 63 FR 53996, Oct. 7, 1998]

(f) The following material is available from the National Council of the Paper Industry for Air and Stream Improvement, Inc. (NCASI), P.O. Box 133318, Research Triangle Park, NC 27709-3318 or at *http://www.ncasi.org.*

[§63.14(f) added at 64 FR 17562, April 12, 1999; revised at 69 FR 46011, July 30, 2004]

(1) NCASI Method DI/MEOH-94.02, Methanol in Process Liquids GC/FID (Gas Chromatography/Flame Ionization Detection), August 1998, Methods Manual, NCASI, Research Triangle Park, NC, IBR approved for §63.457(c)(3)(ii) of subpart S of this part.

(2) NCASI Method CI/WP-98.01, Chilled Impinger Method For Use At Wood Products Mills to Measure Formaldehyde, Methanol, and Phenol, 1998, Methods Manual, NCASI, Research Triangle Park, NC, IBR approved for Table 4 to Subpart DDDD of this part.

(3) NCASI Method IM/CAN/ WP-99.02, Impinger/Canister Source Sampling Method for Selected HAPs and Other Compounds at Wood Products Facilities, January 2004, Methods Manual, NCASI, Research Triangle Park, NC, IBR approved for Table 4 to Subpart DDDD of this part.

[§63.14(f)(3) revised at 72 FR 61062, Oct. 29, 2007]

(4) NCASI Method ISS/FP A105.01, Impinger Source Sampling Method for Selected Aldehydes, Ketones, and Polar Compounds, December 2005, Methods Manual, NCASI, Research Triangle Park, NC, IBR approved for table 4 to subpart DDDD of this part.

[§63.14(f)(4) added at 71 FR 8371, Feb. 16, 2006; revised at 72 FR 61062, Oct. 29, 2007]

(g) The materials listed below are available for purchase from AOAC International, Customer Services, Suite 400, 2200 Wilson Boulevard, Arlington, Virginia, 22201- 3301, Telephone (703) 522-3032, Fax (703) 522-5468.

(1) AOAC Official Method 978.01 Phosphorus (Total) in Fertilizers, Automated Method, Sixteenth edition, 1995, IBR approved for §63.626(d)(3)(vi).

(2) AOAC Official Method 969.02 Phosphorus (Total) in Fertilizers, Alkalimetric Quinolinium Molybdophosphate Method, Sixteenth edition, 1995, IBR approved for §63.626(d)(3)(vi).

(3) AOAC Official Method 962.02 Phosphorus (Total) in Fertilizers, Gravimetric Quinolinium Molybdophosphate Method, Sixteenth edition, 1995, IBR approved for §63.626(d)(3)(vi).

(4) AOAC Official Method 957.02 Phosphorus (Total) in Fertilizers, Preparation of Sample Solution, Sixteenth edition, 1995, IBR approved for §63.626(d)(3)(vi).

(5) AOAC Official Method 929.01 Sampling of Solid Fertilizers, Sixteenth edition, 1995, IBR approved for §63.626(d)(3)(vi).

(6) AOAC Official Method 929.02 Preparation of Fertilizer Sample, Sixteenth edition, 1995, IBR approved for §63.626(d)(3)(vi).

(7) AOAC Official Method 958.01 Phosphorus (Total) in Fertilizers, Spectrophotometric Molybdovanadophosphate Method, Sixteenth edition, 1995, IBR approved for §63.626(d)(3)(vi).

[§63.14(g) added at 64 FR 31375, June 10, 1999]

(h) The materials listed below are available for purchase from The Association of Florida Phosphate Chemists, P.O. Box 1645, Bartow, Florida, 33830, Book of Methods Used and Adopted By The Association of Florida Phosphate Chemists, Seventh Edition 1991, IBR.

(1) Section IX, Methods of Analysis for Phosphate Rock, No. 1 Preparation of Sample, IBR approved for §63.606(c)(3)(ii) and §63.626(c)(3)(ii).

(2) Section IX, Methods of Analysis for Phosphate Rock, No. 3 Phosphorus—P_2O_5 or $Ca_3(PO_4)_2$, Method A—Volumetric Method, IBR approved for §63.606(c)(3)(ii) and §63.626(c)(3)(ii).

(3) Section IX, Methods of Analysis for Phosphate Rock, No. 3 Phosphorus— P_2O_5 or $Ca_3(PO_4)_2$, Method B—Gravimetric Quimociac Method, IBR approved for §63.606(c)(3)(ii) and §63.626(c)(3)(ii).

(4) Section IX, Methods of Analysis for Phosphate Rock, No. 3 Phosphorus— P_2O_5 or $Ca_3(PO_4)_2$, Method C— Spectrophotometric Method, IBR approved for §63.606(c)(3)(ii) and §63.626(c)(3)(ii).

(5) Section XI, Methods of Analysis for Phosphoric Acid, Superphosphate, Triple Superphosphate, and Ammonium Phosphates, No. 3 Total Phosphorus— P_2O_5, Method A—Volumetric Method, IBR approved for §63.606(c)(3)(ii), §63.626(c)(3)(ii), and §63.626(d)(3)(v).

(6) Section XI, Methods of Analysis for Phosphoric Acid, Superphosphate, Triple Superphosphate, and Ammonium Phosphates, No. 3 Total Phosphorus— P_2O_5, Method B—Gravimetric Quimociac Method, IBR approved for §63.606(c)(3)(ii), §63.626(c)(3)(ii), and §63.626(d)(3)(v).

(7) Section XI, Methods of Analysis for Phosphoric Acid, Superphosphate, Triple Superphosphate, and Ammonium Phosphates, No. 3 Total Phosphorus— P_2O_5, Method C—Spectrophotometric Method, IBR approved for §63.606(c)(3)(ii), §63.626(c)(3)(ii), and §63.626(d)(3)(v).

[§63.14(h) added at 64 FR 31375, June 10, 1999]

(i) The following materials are available for purchase from at least one of the following addresses: ASME International, Orders/Inquiries, P.O. Box 2900, Fairfield, NJ 07007-2900; or Global Engineering Documents, Sales Department, 15 Inverness Way East, Englewood, CO 80112.

[§63.14(i) added at 67 FR 6986, Feb. 14, 2002; revised at 67 FR 48262, July 23, 2002; amended at 67 FR 72341, Dec. 4, 2002; introductory text revised at 68 FR 7713, Feb. 18, 2003]

(1) ANSI/ASME PTC 19.10-1981, "Flue and Exhaust Gas Analyses [Part 10, Instruments and Apparatus]," IBR approved for §§63.309(k)(1)(iii), 63.865(b), 63.3166(a)(3), 63.3360(e)(1)(iii), 63.3545(a)(3), 63.3555(a)(3), 63.4166(a)(3), 63.4362(a)(3), 63.4766(a)(3), 63.4965(a)(3), 63.5160(d)(1)(iii), 63.9307(c)(2), 63.9323(a)(3), 63.11148(e)(3)(iii), 63.11155(e)(3), 63.11162(f)(3)(iii) and (f)(4), 63.11163(g)(1)(iii) and (g)(2), 63.11410(j)(1)(iii), Table 5 to subpart DDDDD of this part, and Table 1 to subpart ZZZZZ of this part.

[Former §63.14(i)(3) added at 68 FR 7713, Feb. 18, 2003; amended at 68 FR 28619, May 23, 2003; 68 FR 28785, May 27, 2003; 68 FR 31760, May 28, 2003; 68 FR 32189, May 29, 2003; 68 FR 64446, Nov. 13, 2003; 69 FR 22623, April 26, 2004; 69 FR 55253, Sept. 13, 2004; 70 FR 20012, April 15, 2005; former (i)(1) removed and former (i)(3) redesignated as new (i)(1) at 70 FR 59540, Oct. 12, 2005; amended at 72 FR 2943, Jan. 23, 2007; 72 FR 38899, July 16, 2007; 72 FR 73197, Dec. 26, 2007; 72 FR 74111, Dec. 28, 2007; 73 FR 252, Jan. 2, 2008]

(2) [Reserved]

[§63.14(i)(2) added at 68 FR 7713, Feb. 18, 2003; removed and reserved at 70 FR 59540, Oct. 12, 2005]

(j) The following material is available for purchase from: British Standards Institute, 389 Chiswick High Road, London W4 4AL, United Kingdom.

(1) BS EN 1593:1999, Non-destructive Testing: Leak Testing—Bubble Emission Techniques, IBR approved for §63.425(i)(2).

(2) [Reserved]

[§63.14(j) added at 67 FR 39812, June 10, 2002; removed at 68 FR 7713, Feb. 18, 2003; added at 68 FR 70965, Dec. 19, 2003]

(k) The following materials are available for purchase from the National Technical Information Service (NTIS), 5285 Port Royal Road, Springfield, VA 22161, (703) 605-6000 or (800) 553-6847; or for purchase from the Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402, (202) 512-1800:

[§63.14(k) amended at 70 FR 29404, May 20, 2005; revised at 70 FR 59540, Oct. 12, 2005]

(1) The following methods as published in the test methods compendium known as "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," EPA Publication SW-846, Third Edition. A suffix of "A" in the method number indicates revision one (the method has been revised once). A suffix of "B" in the method number indicates revision two (the method has been revised twice).

(i) Method 0023A, "Sampling Method for Polychlorinated Dibenzo-p-Dioxins and Polychlorinated Dibenzofuran Emissions from Stationary Sources," dated December 1996, IBR approved for §63.1208(b)(1) of Subpart EEE of this part.

[§63.14(k)(1)(i) amended at 73 FR 252, Jan. 2, 2008]

(ii) Method 9071B, "n-Hexane Extractable Material (HEM) for Sludge, Sediment, and Solid Samples," dated April 1998, IBR approved for §63.7824(e) of Subpart FFFFF of this part.

[§63.14(k)(1)(ii) amended at 73 FR 252, Jan. 2, 2008]

(iii) Method 9095A, "Paint Filter Liquids Test," dated December 1996, IBR approved for §§63.7700(b) and 63.7765 of Subpart EEEEE of this part.

[§63.14(k)(1)(iii) amended at 73 FR 252, Jan. 2, 2008]

(iv) Method 9095B, "Paint Filter Liquids Test," (revision 2), dated November 2004, IBR approved for the definition of "Free organic liquids" in §63.10692, §63.10885(a)(1), and the definition of "Free liquids" in §63.10906.

[§63.14(k)(1)(iv) added at 72 FR 74111, Dec. 28, 2007; amended at 73 FR 252, Jan. 2, 2008]

(2) The following method as published in the National Institute of Occupational Safety and Health (NIOSH) test method compendium, "NIOSH Manual of Analytical Methods", NIOSH publication no. 94- 113, Fourth Edition, August 15, 1994.

(i) NIOSH Method 2010, "Amines, Aliphatic," Issue 2, August 15, 1994, IBR approved for §63.7732(g)(1)(v) of Subpart EEEEE of this part.

(ii) [Reserved]

[§63.14(k)(2) text added at 73 FR 7218, Feb. 7, 2008]

(l) The following materials are available for purchase from the American Society of Heating, Refrigerating, and Air-Conditioning Engineers at 1791 Tullie Circle, NE., Atlanta, GA 30329 or by electronic mail at orders@ashrae.org*:*

(1) American Society of Heating, Refrigerating, and Air Conditioning Engineers Method 52.1, "Gravimetric and Dust-Spot Procedures for Testing Air-Cleaning Devices Used in General Ventilation for Removing Particulate Matter, June 4, 1992," IBR approved for §§63.11173(e) and 63.11516(d).

[§40.63(l)(1) amended at 73 FR 43000, July 23, 2008]

(m) The following materials are available from the California Air Resources Board, Engineering and Certification Branch, 1001 I Street, P.O. Box 2815, Sacramento, CA 95812-2815, Telephone (916) 327-0900 and are also available at the following Web site: *http://www.arb.ca.gov/ vapor/vapor.htm.*

(1) California Air Resources Board Vapor Recovery Test Procedure TP- 201.1.—"Volumetric Efficiency for Phase I Vapor Recovery Systems," adopted April 12, 1996, and amended February 1, 2001 and October 8, 2003, IBR approved for §63.11120(b)(1).

(2) California Air Resources Board Vapor Recovery Test Procedure TP- 201.1E—"Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves," adopted October 8, 2003, IBR approved for §63.11120(a)(1)(i).

(3) California Air Resources Board Vapor Recovery Test Procedure TP- 201.3—"Determination of 2-Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities," adopted April 12, 1996 and amended March 17, 1999, IBR approved for §63.11120(a)(2)(i).

[Former §63.14(l) added at 73 FR 1759, Jan. 9, 2008; revised at 73 FR 1933, Jan. 10, 2008; redesignated as (m) at 73 FR 12276, March 7, 2008]

(15) 40 CFR 63.15 Availability of information and confidentiality.

(a) *Availability of information.*

(1) With the exception of information protected through part 2 of this chapter, all reports, records, and other information collected by the Administrator under this part are available to the public. In addition, a copy of each permit application, compliance plan (including the schedule of compliance), notification of compliance status, excess emissions and continuous monitoring systems performance report, and title V permit is available to the public, consistent with protections recognized in section 503(e) of the Act.

(2) The availability to the public of information provided to or otherwise obtained by the Administrator under this part shall be governed by part 2 of this chapter.

(b) *Confidentiality.*

(1) If an owner or operator is required to submit information entitled to protection from disclosure under section 114(c) of the Act, the owner or operator may submit such information separately. The requirements of section 114(c) shall apply to such information.

(2) The contents of a title V permit shall not be entitled to protection under section 114(c) of the Act; however, information submitted as part of an application for a title V permit may be entitled to protection from disclosure.

(16) 40 CFR 63.16 Performance Track Provisions.

[§63.16 added at 69 FR 21753, April 22, 2004]

(a) Notwithstanding any other requirements in this part, an affected source at any major source or any area source at a Performance Track member facility, which is subject to regular periodic reporting under any subpart of this part, may submit such periodic reports at an interval that is twice the length of the regular period specified in the applicable subparts; provided, that for sources subject to permits under 40 CFR part 70 or 71 no interval so calculated for any report of the results of any required monitoring may be less frequent than once in every six months.

(b) Notwithstanding any other requirements in this part, the modifications of reporting requirements in paragraph (c) of this section apply to any major source at a Performance Track member facility which is subject to requirements under any of the subparts of this part and which has:

(1) Reduced its total HAP emissions to less than 25 tons per year;

(2) Reduced its emissions of each individual HAP to less than 10 tons per year; and

(3) Reduced emissions of all HAPs covered by each MACT standard to at least the level required for full compliance with the applicable emission standard.

(c) For affected sources at any area source at a Performance Track member facility and which meet the requirements of paragraph (b)(3) of this section, or for affected sources at any major source that meet the requirements of paragraph (b) of this section:

(1) If the emission standard to which the affected source is subject is based on add- on control technology, and the affected source complies by using add-on control technology, then all required reporting elements in the periodic report may be met through an annual certification that the affected source is meeting the emission standard by continuing to use that control technology. The affected source must continue to meet all relevant monitoring and recordkeeping requirements. The compliance certification must meet the requirements delineated in Clean Air Act section 114(a)(3).

(2) If the emission standard to which the affected source is subject is based on add- on control technology, and the affected source complies by using pollution prevention, then all required reporting elements in the periodic report may be met through an annual certification that the affected source is continuing to use pollution prevention to reduce HAP emissions to levels at or below those required by the applicable emission standard. The affected source must maintain records of all calculations that demonstrate the level of HAP emissions required by the emission standard as well as the level of HAP emissions achieved by the affected source. The affected source must continue to meet all relevant monitoring and recordkeeping requirements. The compliance certification must meet the requirements delineated in Clean Air Act section 114(a)(3).

(3) If the emission standard to which the affected source is subject is based on pollution prevention, and the affected source complies by using pollution prevention and reduces emissions by an additional 50 percent or greater than required by the applicable emission standard, then all required reporting elements in the periodic report may be met through an annual certification that the affected source is continuing to use pollution prevention to reduce HAP emissions by an additional 50 percent or greater than required by the applicable emission standard. The affected source must maintain records of all calculations that demonstrate the level of HAP emissions required by the emission standard as well as the level of HAP emissions achieved by the affected source. The affected source must continue to meet all relevant monitoring and recordkeeping requirements. The compliance certification must meet the requirements delineated in Clean Air Act section 114(a)(3).

(4) Notwithstanding the provisions of paragraphs (c)(1) through (3), of this section, for sources subject to permits under 40 CFR part 70 or 71, the results of any required monitoring and recordkeeping must be reported not less frequently than once in every six months.

(17) Subpart IIII—National Emission Standards for Hazardous Air Pollutants: Surface Coating of Automobiles and Light-Duty Trucks

[Subpart IIII added at 69 FR 22624, April 26, 2004]

What This Subpart Covers

40 CFR 63.3080 What is the purpose of this subpart?

[§63.3080 revised at 71 FR 76926, Dec. 22, 2006]

This subpart establishes national emission standards for hazardous air pollutants (NESHAP) for facilities which surface coat new automobile or new light-duty truck bodies or body parts for new automobiles or new light-duty trucks. This subpart also establishes NESHAP for facilities which surface coat new other motor vehicle bodies or body parts for new other motor vehicles which you choose to include in your affected source pursuant to §63.3082(c). This subpart also establishes requirements to demonstrate initial and continuous compliance with the emission limitations.

(18) 40 CFR 63.3081 Am I subject to this subpart?

(a) Except as provided in paragraph (c) of this section, the source category to which this subpart applies is automobile and light- duty truck surface coating.

(b) You are subject to this subpart if you own or operate a new, reconstructed, or existing affected source, as defined in §63.3082, that, except as noted in paragraph (b)(1) of this section, is located at a facility which applies topcoat to new automobile or new light-duty truck bodies or body parts for new automobiles or new light-duty trucks, and that is a major source, is located at a major source, or is part of a major source of emissions of hazardous air pollutants (HAP). You are subject to this subpart if you own or operate a new, reconstructed, or existing affected source, as defined in §63.3082, in which you choose to include, pursuant to §63.3082(c), any coating operations which apply coatings to new other motor vehicle bodies or body parts for new other motor vehicles; parts intended for use in new automobiles, new light-duty trucks, or new other motor vehicles; or aftermarket repair or replacement parts for automobiles, light-duty trucks, or other motor vehicles; and the affected source is located at a facility that is a major source, is located at a major source, or is part of a major source of emissions of HAP. A major source of HAP emissions is any stationary source or group of stationary sources located within a contiguous area and under common control that emits or has the potential to emit any single HAP at a rate of 9.07 megagrams (Mg) (10 tons) or more per year or any combination of HAP at a rate of 22.68 Mg (25 tons) or more per year.

(1) You are not subject to this subpart if you meet all of the criteria of paragraphs (b)(1)(i) through (iii) of this section:

(i) Your coating operation is located at a plastic or composites molding facility;
(ii) All of the body parts topcoated at your facility for use in new automobiles or new light-duty trucks were fabricated (molded, stamped, formed, etc.) at your facility or at another plastic or composites molding facility which you own or operate, and none of the new vehicles in which these body parts are used are assembled at your facility; and
(iii) You do not topcoat all of the body parts for any single new automobile or new light-duty truck at your facility.

(2) [Reserved]

[§63.3081(b) revised at 71 FR 76926, Dec. 22, 2006; 72 FR 20233, April 24, 2007, effective June 25, 2007]

(c) This subpart does not apply to surface coating, surface preparation, or cleaning activities that meet the criteria of paragraph (c)(1) or (2) of this section.

(1) Surface coating subject to any other NESHAP in this part as of June 25, 2004 except as provided in §63.3082(c).

(2) Surface coating that occurs during research or laboratory activities or that is part of janitorial, building, and facility maintenance operations, including maintenance spray booths used for painting production equipment, furniture, signage, etc., for use within the plant.

(19) 40 CFR 63.3082 What parts of my plant does this subpart cover?

(a) This subpart applies to each new, reconstructed, and existing affected source.
(b) The affected source is the collection of all of the items listed in paragraphs (b)(1) through (4) of this section that are used for surface coating of new automobile or new light-duty truck bodies, or body parts for new automobiles or new light-duty trucks:

(1) All coating operations as defined in §63.3176.

(2) All storage containers and mixing vessels in which coatings, thinners, and cleaning materials are stored or mixed.

(3) All manual and automated equipment and containers used for conveying coatings, thinners, and cleaning materials.

(4) All storage containers and all manual and automated equipment and containers used for conveying waste materials generated by a coating operation.

(c) In addition, you may choose to include in your affected source, and thereby make subject to the requirements of this subpart, any coating operations, as defined in §63.3176, which would otherwise be subject to the National Emission Standards for Hazardous Air Pollutants for Surface Coating of Miscellaneous Metal Parts and Products (subpart MMMM of this part) or the National Emission Standards for Hazardous Air Pollutants for Surface Coating of Plastic Parts and Products (subpart PPPP of this part) which apply coatings to new other motor vehicle bodies or body parts for new other motor vehicles, parts intended for use in new automobiles, new light-duty trucks, or new other motor vehicles, or aftermarket repair or replacement parts for automobiles, light-duty trucks, or other motor vehicles.

[§63.3082(c) revised at 71 FR 76926, Dec. 22, 2006]

(d) For all coating operations which you choose to add to your affected source pursuant to paragraph (c) of this section:

(20) (1) All associated storage containers and mixing vessels in which coatings, thinners, and cleaning

materials are stored or mixed; manual and automated equipment and containers used for conveying coatings, thinners, and cleaning materials; and storage containers and manual and automated equipment and containers used for conveying waste materials are also included in your affected source and are subject to the requirements of this subpart.

(2) All cleaning and purging of equipment associated with the added surface coating operations is subject to the requirements of this subpart.

(3) You must identify and describe all additions to the affected source made pursuant to paragraph (c) of this section in the initial notification required in §63.3110(b).

(e) An affected source is a new affected source if:

(1) You commenced its construction after December 24, 2002; and

(2) The construction is of a completely new automobile and light-duty truck assembly plant, automobile and light-duty truck paint shop, automobile and light-duty truck topcoat operation, other motor vehicle assembly plant, other motor vehicle paint shop, or other motor vehicle topcoat operation where previously no automobile and light-duty truck assembly plant, automobile and light-duty truck assembly paint shop, or automobile and light-duty truck assembly topcoat operation had existed; and

(i) No other motor vehicle assembly plant, other motor vehicle paint shop, or other motor vehicle topcoat operation had existed previously; or

(ii) No previously existing other motor vehicle assembly plant, other motor vehicle paint shop, or other motor vehicle topcoat operation is subject to this subpart; or

(iii) If the facility was previously not a major source for HAP, no previously existing other motor vehicle assembly plant, other motor vehicle paint shop, or other motor vehicle topcoat operation is made part of the affected source under this subpart.

[§63.3082(e) revised at 71 FR 76926, Dec. 22, 2006]

(f) An affected source is reconstructed if its paint shop undergoes replacement of components to such an extent that:

(1) The fixed capital cost of the new components exceeded 50 percent of the fixed capital cost that would be required to construct a new paint shop; and

(2) It was technologically and economically feasible for the reconstructed source to meet the relevant standards established by the Administrator pursuant to section 112 of the Clean Air Act (CAA).

(g) An affected source is existing if it is not new or reconstructed.

(21) 40 CFR 63.3083 When do I have to comply with this subpart?

The date by which you must comply with this subpart is called the compliance date. The compliance date for each type of affected source is specified in paragraphs (a) through (c) of this section. The compliance date begins the initial compliance period during which you conduct the initial compliance demonstrations described in §§63.3150, 63.3160, and 63.3170.

(a) For a new or reconstructed affected source, the compliance date is the applicable date in paragraph (a)(1) or (2) of this section:

(1) If the initial startup of your new or reconstructed affected source is before June 25, 2004, the compliance date is June 25, 2004.

(2) If the initial startup of your new or reconstructed affected source occurs after June 25, 2004, the compliance date is the date of initial startup of your affected source.

(b) For an existing affected source, the compliance date is April 26, 2007.

(c) For an area source that increases its emissions or its potential to emit such that it becomes a major source of HAP emissions, the compliance date is specified in paragraphs (c)(1) and (2) of this section.

(1) For any portion of the source that becomes a new or reconstructed affected source subject to this subpart, the compliance date is the date of initial startup of the affected source or June 25, 2004, whichever is later.

(2) For any portion of the source that becomes an existing affected source subject to this subpart, the compliance date is the date 1 year after the area source becomes a major source or April 26, 2007, whichever is later.

(d) You must meet the notification requirements in §63.3110 according to the dates specified in that section and in subpart A of this part. Some of the notifications must be submitted before the compliance dates described in paragraphs (a) through (c) of this section.

(22) Emission Limitations

40 CFR 63.3090 What emission limits must I meet for a new or reconstructed affected source?

(a) Except as provided in paragraph (b) of this section, you must limit combined organic HAP emissions to the atmosphere from electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) to no more than 0.036 kilogram (kg)/liter (0.30 pound (lb)/gallon (gal)) of coating solids deposited during each month, determined according to the requirements in §63.3161.

(b) If you meet the operating limits of §63.3092(a) or (b), you must either meet the emission limits of paragraph (a) of this section or limit combined organic HAP emissions to the atmosphere from primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) to no more than 0.060 kg/liter (0.50 lb/gal) of applied coating solids used during each month, determined according to the requirements in §63.3171. If you do not have an electrodeposition primer system, you must limit combined organic HAP emissions to the atmosphere from primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) to no more than 0.060 kg/liter (0.50 lb/gal) of applied coating solids used during each month, determined according to the requirements in §63.3171.

(c) You must limit average organic HAP emissions from all adhesive and sealer materials other than materials used as components of glass bonding systems to no more than 0.010 kg/kg (lb/lb) of adhesive and sealer material used during each month.

(d) You must limit average organic HAP emissions from all deadener materials to no more than 0.010 kg/kg (lb/lb) of deadener material used during each month.

(e) For coatings and thinners used in coating operations added to the affected source pursuant to §63.3082(c):

(1) Adhesive and sealer materials that are not components of glass bonding systems are subject to and must be included in your demonstration of compliance for paragraph (c) of this section.

(2) Deadener materials are subject to and must be included in your demonstration of compliance for paragraph (d) of this section.

(3) All other coatings and thinners are subject to and must be included in your demonstration of compliance for paragraphs (a) or (b) of this section.

(f) If your facility has multiple paint lines (*e.g.,* two or more totally distinct paint lines each serving a distinct

assembly line, or a facility with two or more paint lines sharing the same paint kitchen or mix room), then for the operations addressed in paragraphs (a) and (b) of this section:

(1) You may choose to use a single grouping under paragraph (a) of this section for all of your electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations.

(2) You may choose to use a single grouping under paragraph (b) of this section for all of your primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations as long as each of your electrodeposition primer systems meets the operating limits of §63.3092(a) or (b).

(3) You may choose to use one or more groupings under paragraph (a) of this section for the electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations from one or more of your paint lines; and one or more groupings under paragraph (b) of this section for the primer- surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations from the remainder of your paint lines, as long as each electrodeposition primer system associated with each paint line you include in a grouping under paragraph (b) of this section meets the operating limits of §63.3092(a) or (b). For example, if your facility has three paint lines, you may choose to use one grouping under paragraph (a) of this section for two of the paint lines; and a separate grouping under paragraph (b) of this section for the third paint line, as long as the electrodeposition primer system associated with the paint line you include in the grouping under paragraph (b) of this section meets the operating limits of §63.3092(a) or (b). Alternatively, you may choose to use one grouping for two of the paint lines and a separate grouping of the same type for the third paint line. Again, each electrodeposition primer system associated with each paint line you include in a grouping under paragraph (b) of this section must meet the operating limits of §63.3092(a) or (b).

(4) You may choose to consider the electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations from each of your paint lines as a separate grouping under either paragraph (a) or paragraph (b) of this section. The electrodeposition primer system associated with each paint line you choose to consider in a grouping under paragraph (b) of this section must meet the operating limits of §63.3092(a) or (b). For example, if your facility has two paint lines, you may choose to use the grouping under paragraph (a) of this section for one paint line and the grouping under paragraph (b) of this section for the other paint line.

(23) 40 CFR 63.3091 What emission limits must I meet for an existing affected source?

(a) Except as provided in paragraph (b) of this section, you must limit combined organic HAP emissions to the atmosphere from electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) to no more than 0.072 kg/liter (0.60 lb/gal) of coating solids deposited during each month, determined according to the requirements in §63.3161.

(b) If you meet the operating limits of §63.3092(a) or (b), you must either meet the emission limits of paragraph (a) of this section or limit combined organic HAP emissions to the atmosphere from primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) to no more than 0.132 kg/liter (1.10 lb/gal) of coating solids deposited during each month, determined according to the requirements in §63.3171. If you do not have an electrodeposition primer system, you must limit combined organic HAP emissions to the atmosphere from primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) to no more than 0.132 kg/liter (1.10 lb/gal) of coating

solids deposited during each month, determined according to the requirements in §63.3171.

(c) You must limit average organic HAP emissions from all adhesive and sealer materials other than materials used as components of glass bonding systems to no more than 0.010 kg/kg (lb/lb) of adhesive and sealer material used during each month.

(d) You must limit average organic HAP emissions from all deadener materials to no more than 0.010 kg/kg (lb/lb) of deadener material used during each month.

(e) For coatings and thinners used in coating operations added to the affected source pursuant to §63.3082(c):

(1) Adhesive and sealer materials that are not components of glass bonding systems are subject to and must be included in your demonstration of compliance for paragraph (c) of this section.

(2) Deadener materials are subject to and must be included in your demonstration of compliance for paragraph (d) of this section.

(3) All other coatings and thinners are subject to and must be included in your demonstration of compliance for paragraphs (a) or (b) of this section.

(f) If your facility has multiple paint lines (*e.g.,* two or more totally distinct paint lines each serving a distinct assembly line, or a facility with two or more paint lines sharing the same paint kitchen or mix room), then for the operations addressed in paragraphs (a) and (b) of this section:

(1) You may choose to use a single grouping under paragraph (a) of this section for all of your electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations.

(2) You may choose to use a single grouping under paragraph (b) of this section for all of your primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations, as long as each of your electrodeposition primer systems meets the operating limits of §63.3092(a) or (b).

(3) You may choose to use one or more groupings under paragraph (a) of this section for the electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations from one or more of your paint lines; and one or more groupings under paragraph (b) of this section for the primer- surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations from the remainder of your paint lines, as long as each electrodeposition primer system associated with each paint line you include in a grouping under paragraph (b) of this section meets the operating limits of §63.3092(a) or (b). For example, if your facility has three paint lines, you may choose to use one grouping under paragraph (a) of this section for two of the paint lines and a separate grouping under paragraph (b) of this section for the third paint line, as long as the electrodeposition primer system associated with the paint line you include in the grouping under paragraph (b) of this section meets the operating limits of §63.3092(a) or (b). Alternatively, you may choose to use one grouping for two of the paint lines and a separate grouping of the same type for the third paint line. Again, each electrodeposition primer system associated with each paint line you include in a grouping under paragraph (b) of this section must meet the operating limits of §63.3092(a) or (b).

(4) You may choose to consider the electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations from each of your paint lines as a separate grouping under either paragraph (a) or paragraph (b) of this section. The electrodeposition primer system associated with each paint line you choose to consider in a grouping under paragraph (b) of this section must meet the operating limits of §63.3092(a) or (b). For example, if your facility has two paint lines, you may choose to use the grouping under paragraph (a) of this section for one paint line and the grouping under paragraph (b) of this section for the other paint line.

(24) 40 CFR 63.3092 How must I control emissions from my electrodeposition primer system if I want to comply with the combined primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive emission limit?

If your electrodeposition primer system meets the requirements of either paragraph (a) or (b) of this section, you may choose to comply with the emission limits of §63.3090(b) or §63.3091(b) instead of the emission limits of §63.3090(a) or §63.3091(a).

(a) Each individual material added to the electrodeposition primer system contains no more than:

(1) 1.0 percent by weight of any organic HAP; and

(2) 0.10 percent by weight of any organic HAP which is an Occupational Safety and Health Administration (OSHA)-defined carcinogen as specified in 29 CFR 1910.1200(d)(4).

(b) Emissions from all bake ovens used to cure electrodeposition primers must be captured and ducted to a control device having a destruction or removal efficiency of at least 95 percent.

(25) 40 CFR 63.3093 What operating limits must I meet?

(a) You are not required to meet any operating limits for any coating operation(s) without add-on controls.

(b) Except as provided in paragraph (d) of this section, for any controlled coating operation(s), you must meet the operating limits specified in Table 1 to this subpart. These operating limits apply to the emission capture and add-on control systems on the coating operation(s) for which you use this option, and you must establish the operating limits during the performance test according to the requirements in §63.3167. You must meet the operating limits at all times after you establish them.

(c) If you choose to meet the emission limitations of §63.3092(b) and the emission limits of §63.3090(b) or §63.3091(b), then except as provided in paragraph (d) of this section, you must operate the capture system and add-on control device used to capture and control emissions from your electrodeposition primer bake oven(s) so that they meet the operating limits specified in Table 1 to this subpart.

(d) If you use an add-on control device other than those listed in Table 1 to this subpart, or wish to monitor an alternative parameter and comply with a different operating limit, you must apply to the Administrator for approval of alternative monitoring under §63.8(f).

(26) 40 CFR 63.3094 What work practice standards must I meet?

(a) [Reserved]

(b) You must develop and implement a work practice plan to minimize organic HAP emissions from the storage, mixing, and conveying of coatings, thinners, and cleaning materials used in, and waste materials generated by, all coating operations for which emission limits are established under §63.3090(a) through (d) or §63.3091(a) through (d). The plan must specify practices and procedures to ensure that, at a minimum, the elements specified in paragraphs (b)(1) through (5) of this section are implemented.

(1) All organic-HAP-containing coatings, thinners, cleaning materials, and waste materials must be stored in closed containers.

(2) The risk of spills of organic-HAP- containing coatings, thinners, cleaning materials, and waste materials must be minimized.

(3) Organic-HAP-containing coatings, thinners, cleaning materials, and waste materials must be conveyed from one location to another in closed containers or pipes.

(4) Mixing vessels, other than day tanks equipped with continuous agitation systems, which contain organic-HAP-containing coatings and other materials must be closed except when adding to, removing, or mixing the contents.

(5) Emissions of organic HAP must be minimized during cleaning of storage, mixing, and conveying equipment.

(c) You must develop and implement a work practice plan to minimize organic HAP emissions from cleaning and from purging of equipment associated with all coating operations for which emission limits are established under §63.3090(a) through (d) or §63.3091(a) through (d).

(1) The plan shall, at a minimum, address each of the operations listed in paragraphs (c)(1)(i) through (viii)of this section in which you use organic-HAP-containing materials or in which there is a potential for emission of organic HAP.

(i) The plan must address vehicle body wipe emissions through one or more of the techniques listed in paragraphs (c)(1)(i)(A) through (E) of this section, or an approved alternative.

(A) Use of solvent-moistened wipes.

(B) Keeping solvent containers closed when not in use.

(C) Keeping wipe disposal/recovery containers closed when not in use.

(D) Use of tack-wipes.

(E) Use of solvents containing less than 1 percent organic HAP by weight.

(ii) The plan must address coating line purging emissions through one or more of the techniques listed in paragraphs (c)(1)(ii)(A) through (D) of this section, or an approved alternative.

(A) Air/solvent push-out.

(B) Capture and reclaim or recovery of purge materials (excluding applicator nozzles/tips).

(C) Block painting to the maximum extent feasible.

(D) Use of low-HAP or no-HAP solvents for purge.

(iii) The plan must address emissions from flushing of coating systems through one or more of the techniques listed in paragraphs (c)(1)(iii)(A) through (D) of this section, or an approved alternative.

(A) Keeping solvent tanks closed.

(B) Recovering and recycling solvents.

(C) Keeping recovered/recycled solvent tanks closed.

(D) Use of low-HAP or no-HAP solvents.

(iv) The plan must address emissions from cleaning of spray booth grates through one or more of the techniques listed in paragraphs (c)(1)(iv)(A) through (E) of this section, or an approved alternative.

(A) Controlled burn-off.

(B) Rinsing with high-pressure water (in place).

(C) Rinsing with high-pressure water (off line).

(D) Use of spray-on masking or other type of liquid masking.

(E) Use of low-HAP or no-HAP content cleaners.

(v) The plan must address emissions from cleaning of spray booth walls through one or more of the techniques listed in paragraphs (c)(1)(v)(A) through (E) of this section, or an approved alternative.

(A) Use of masking materials (contact paper, plastic sheet, or other similar type of material).

(B) Use of spray-on masking.

(C) Use of rags and manual wipes instead of spray application when cleaning walls.

(D) Use of low-HAP or no-HAP content cleaners.

(E) Controlled access to cleaning solvents.

(vi) The plan must address emissions from cleaning of spray booth equipment through one or more of the techniques listed in paragraphs (c)(1)(vi)(A) through (E) of this section, or an approved alternative.

(A) Use of covers on equipment (disposable or reusable).

(B) Use of parts cleaners (off-line submersion cleaning).

(C) Use of spray-on masking or other protective coatings.

(D) Use of low-HAP or no-HAP content cleaners.

(E) Controlled access to cleaning solvents.

(vii) The plan must address emissions from cleaning of external spray booth areas through one or more of the techniques listed in paragraphs (c)(1)(vii)(A) through (F) of this section, or an approved alternative.

(A) Use of removable floor coverings (paper, foil, plastic, or similar type of material).

(B) Use of manual and/or mechanical scrubbers, rags, or wipes instead of spray application.

(C) Use of shoe cleaners to eliminate coating track-out from spray booths.

(D) Use of booties or shoe wraps.

(E) Use of low-HAP or no-HAP content cleaners.

(F) Controlled access to cleaning solvents.

(viii) The plan must address emissions from housekeeping measures not addressed in paragraphs (c)(1)(i) through (vii) of this section through one or more of the techniques listed in paragraphs (c)(1)(viii)(A) through (C) of this section, or an approved alternative.

(A) Keeping solvent-laden articles (cloths, paper, plastic, rags, wipes, and similar items) in covered containers when not in use.

(B) Storing new and used solvents in closed containers.

(C) Transferring of solvents in a manner to minimize the risk of spills.

(2) Notwithstanding the requirements of paragraphs (c)(1)(i) through (viii) of this section, if the type of coatings used in any facility with surface coating operations subject to the requirements of this section are of such a nature that the need for one or more of the practices specified under paragraphs (c)(1)(i) through (viii) is eliminated, then the plan may include approved alternative or equivalent measures that are applicable or necessary during cleaning of storage, conveying, and application equipment.

(d) As provided in §63.6(g), we, the Environmental Protection Agency (EPA), may choose to grant you permission to use an alternative to the work practice standards in this section.

(e) The work practice plans developed in accordance with paragraphs (b) and (c) of this section are not required to be incorporated in your title V permit. Any revisions to the work practice plans developed in accordance with paragraphs (b) and (c) of this section do not constitute revisions to your title V permit.

(f) Copies of the current work practice plans developed in accordance with paragraphs (b) and (c) of this section, as well as plans developed within the preceding 5 years must be available on-site for inspection and copying by the permitting authority.

(27) General Compliance Requirements

40 CFR 63.B3100 What are my general requirements for complying with this subpart?

(a) You must be in compliance with the emission limitations in §§63.3090 and 63.3091 at all times, as determined on a monthly basis.

(b) The coating operations must be in compliance with the operating limits for emission capture systems and add-on control devices required by §63.3093 at all times except during periods of startup, shutdown, and malfunction.

(c) You must be in compliance with the work practice standards in §63.3094 at all times.

(d) You must always operate and maintain your affected source including all air pollution control and monitoring equipment you use for purposes of complying with this subpart according to the provisions in §63.6(e)(1)(i).

(e) You must maintain a log detailing the operation and maintenance of the emission capture systems, add-on control devices, and continuous parameter monitoring systems (CPMS) during the period between the compliance date specified for your affected source in §63.3083 and the date when the initial emission capture system and add-on control device performance tests have been completed, as specified in §63.3160.

(f) If your affected source uses emission capture systems and add-on control devices, you must develop a written startup, shutdown, and malfunction plan (SSMP) according to the provisions in §63.6(e)(3). The SSMP must address startup, shutdown, and corrective actions in the event of a malfunction of the emission capture system or the add-on control devices.

[§63.B3100(f) amended at 71 FR 20464, April 20, 2006]

(28) 40 CFR 63.B3101 What parts of the General Provisions apply to me?

Table 2 to this subpart shows which parts of the General Provisions in §§63.1 through 63.15 apply to you.

(29) Notifications, Reports, and Records

40 CFR 63.3110 What notifications must I submit?

(a) *General.* You must submit the notifications in §§63.7(b) and (c), 63.8(f)(4), and 63.9(b) through (e) and (h) that apply to you by the dates specified in those sections, except as provided in paragraphs (b) and (c) of this

section.

(b) You must submit the Initial Notification required by §63.9(b) for a new or reconstructed affected source no later than 120 days after initial startup or 120 days after June 25, 2004, whichever is later. For an existing affected source, you must submit the Initial Notification no later than 1 year after April 26, 2004. Existing sources that have previously submitted notifications of applicability of this rule pursuant to §112(j) of the CAA are not required to submit an Initial Notification under §63.9(b) except to identify and describe all additions to the affected source made pursuant to §63.3082(c) . If you elect to include the surface coating of new other motor vehicle bodies, body parts for new other motor vehicles, parts for new other motor vehicles, or aftermarket repair or replacement parts for other motor vehicles in your affected source pursuant to §63.3082(c) and your affected source has an initial startup before February 20, 2007, then you must submit an Initial Notification of this election no later than 120 days after initial startup or February 20, 2007, whichever is later.

[§63.3110(b) revised at 71 FR 76927, Dec. 22, 2006]

(c) *Notification of compliance status.* If you have an existing source, you must submit the Notification of Compliance Status required by §63.9(h) no later than 30 days following the end of the initial compliance period described in §63.3160. If you have a new source, you must submit the Notification of Compliance Status required by §63.9(h) no later than 60 days after the first day of the first full month following completion of all applicable performance tests. The Notification of Compliance Status must contain the information specified in paragraphs (c)(1) through (12) of this section and in §63.9(h).

(1) Company name and address.

(2) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.

(3) Date of the report and beginning and ending dates of the reporting period. The reporting period is the initial compliance period described in §63.3160 that applies to your affected source.

(4) Identification of the compliance option specified in §63.3090(a) or (b) or §63.3091(a) or (b) that you used for electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) in the affected source during the initial compliance period.

(5) Statement of whether or not the affected source achieved the emission limitations for the initial compliance period.

(6) If you had a deviation, include the information in paragraphs (c)(6)(i) and (ii) of this section.

(i) A description and statement of the cause of the deviation.

(ii) If you failed to meet any of the applicable emission limits in §63.3090 or §63.3091, include all the calculations you used to determine the applicable emission rate or applicable average organic HAP content for the emission limit(s) that you failed to meet. You do not need to submit information provided by the materials suppliers or manufacturers, or test reports.

(7) All data and calculations used to determine the monthly average mass of organic HAP emitted per volume of applied coating solids from:

(i) The combined primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source

pursuant to §63.3082(c) if you were eligible for and chose to comply with the emission limits of §63.3090(b) or §63.3091(b); or

(ii) The combined electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c).

(8) All data and calculations used to determine compliance with the separate limits for electrodeposition primer in §63.3092(a) or (b) if you were eligible for and chose to comply with the emission limits of §63.3090(b) or §63.3091(b).

(9) All data and calculations used to determine the monthly mass average HAP content of materials subject to the emission limits of §63.3090(c) or (d) or the emission limits of §63.3091(c) or (d).

(10) All data and calculations used to determine the transfer efficiency for primer- surfacer and topcoat coatings, and for all coatings, except for deadener and for adhesive and sealer that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c).

(11) You must include the information specified in paragraphs (c)(11)(i) through (iii) of this section.

(i) For each emission capture system, a summary of the data and copies of the calculations supporting the determination that the emission capture system is a permanent total enclosure (PTE) or a measurement of the emission capture system efficiency. Include a description of the procedure followed for measuring capture efficiency, summaries of any capture efficiency tests conducted, and any calculations supporting the capture efficiency determination. If you use the data quality objective (DQO) or lower confidence limit (LCL) approach, you must also include the statistical calculations to show you meet the DQO or LCL criteria in appendix A to subpart KK of this part. You do not need to submit complete test reports.

(ii) A summary of the results of each add-on control device performance test. You do not need to submit complete test reports unless requested.

(iii) A list of each emission capture system's and add-on control device's operating limits and a summary of the data used to calculate those limits.

(12) A statement of whether or not you developed and implemented the work practice plans required by §63.3094(b) and (c).

(31) 40 CFR 63.3120 What reports must I submit?

(a) *Semiannual compliance reports.* You must submit semiannual compliance reports for each affected source according to the requirements of paragraphs (a)(1) through (9) of this section. The semiannual compliance reporting requirements may be satisfied by reports required under other parts of the CAA, as specified in paragraph (a)(2) of this section.

(1) *Dates.* Unless the Administrator has approved a different schedule for submission of reports under §63.10(a), you must prepare and submit each semiannual compliance report according to the dates specified in paragraphs (a)(1)(i) through (iv) of this section.

(i) The first semiannual compliance report must cover the first semiannual reporting period which begins the day after the end of the initial compliance period described in §63.3160 that applies to your affected source and ends on June 30 or December 31, whichever occurs first following the end of the initial compliance period.

(ii) Each subsequent semiannual compliance report must cover the subsequent semiannual reporting period from January 1 through June 30 or the semiannual reporting period from July 1 through December 31.

(iii) Each semiannual compliance report must be postmarked or delivered no later than July 31 or January 31, whichever date is the first date following the end of the semiannual reporting period.

(iv) For each affected source that is subject to permitting regulations pursuant to 40 CFR part 70 or 40 CFR part 71, and if the permitting authority has established dates for submitting semiannual reports pursuant to 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A), you may submit the first and subsequent compliance reports according to the dates the permitting authority has established instead of according to the date specified in paragraph (a)(1)(iii) of this section.

(2) *Inclusion with title V report.* If you have obtained a title V operating permit pursuant to 40 CFR part 70 or 40 CFR part 71, you must report all deviations as defined in this subpart in the semiannual monitoring report required by 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A). If you submit a semiannual compliance report pursuant to this section along with, or as part of, the semiannual monitoring report required by 40 CFR 70.6(a)(3)(iii)(A) or 40 CFR 71.6(a)(3)(iii)(A)and the semiannual compliance report includes all required information concerning deviations from any emission limit, operating limit, or work practice in this subpart, its submission shall be deemed to satisfy any obligation to report the same deviations in the semiannual monitoring report. However, submission of a semiannual compliance report shall not otherwise affect any obligation you may have to report deviations from permit requirements to the permitting authority.

(3) *General requirements.* The semiannual compliance report must contain the information specified in paragraphs (a)(3)(i) through (iv) of this section, and the information specified in paragraphs (a)(4) through (9) and (c)(1) of this section that are applicable to your affected source.

(i) Company name and address.

(ii) Statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the content of the report.

(iii) Date of report and beginning and ending dates of the reporting period. The reporting period is the 6–month period ending on June 30 or December 31.

(iv) Identification of the compliance option specified in §63.3090(b) or §63.3091(b) that you used for electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) in the affected source during the initial compliance period.

(4) *No deviations.* If there were no deviations from the emission limitations, operating limits, or work practices in §§63.3090, 63.3091, 63.3092, 63.3093, and 63.3094 that apply to you, the semiannual compliance report must include a statement that there were no deviations from the emission limitations during the reporting period. If you used control devices to comply with the emission limits, and there were no periods during which the CPMS were out of control as specified in §63.8(c)(7), the semiannual compliance report must include a statement that there were no periods during which the CPMS were out of control during the reporting period.

(5) *Deviations: adhesive, sealer, and deadener.* If there was a deviation from the applicable emission limits in §63.3090(c) and (d) or §63.3091(c) and (d), the semiannual compliance report must contain the information in paragraphs (a)(5)(i) through (iv) of this section.

(i) The beginning and ending dates of each month during which the monthly average organic HAP content exceeded the applicable emission limit in §63.3090(c) and (d) or §63.3091(c) and (d).

(ii) The volume and organic HAP content of each material used that is subject to the applicable organic HAP content limit.

(iii) The calculation used to determine the average monthly organic HAP content for the month in which the deviation occurred.

(iv) The reason for the deviation.

(6) *Deviations: combined electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer and glass bonding adhesive, or combined primer- surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c).* If there was a deviation from the applicable emission limits in §63.3090(a) or (b) or §63.3091(a) or (b), the semiannual compliance report must contain the information in paragraphs (a)(6)(i) through (xiv) of this section.

(i) The beginning and ending dates of each month during which the monthly organic HAP emission rate from combined electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) exceeded the applicable emission limit in §63.3090(a) or §63.3091(a); or the monthly organic HAP emission rate from combined primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) exceeded the applicable emission limit in §63.3090(b) or §63.3091(b).

(ii) The calculation used to determine the monthly organic HAP emission rate in accordance with §63.3161 or §63.3171. You do not need to submit the background data supporting these calculations, for example information provided by materials suppliers or manufacturers, or test reports.

(iii) The date and time that any malfunctions of the capture system or add-on control devices used to control emissions from these operations started and stopped.

(iv) A brief description of the CPMS.

(v) The date of the latest CPMS certification or audit.

(vi) The date and time that each CPMS was inoperative, except for zero (low-level) and high-level checks.

(vii) The date and time period that each CPMS was out of control, including the information in §63.8(c)(8).

(viii) The date and time period of each deviation from an operating limit in Table 1 to this subpart; date and time period of each bypass of an add-on control device; and whether each deviation occurred during a period of startup, shutdown, or malfunction or during another period.

(ix) A summary of the total duration and the percent of the total source operating time of the deviations from each operating limit in Table 1 to this subpart and the bypass of each add-on control device during the semiannual reporting period.

(x) A breakdown of the total duration of the deviations from each operating limit in Table 1 to this subpart and bypasses of each add-on control device during the semiannual reporting period into those that were due to startup, shutdown, control equipment problems, process problems, other known causes, and other unknown causes.

(xi) A summary of the total duration and the percent of the total source operating time of the downtime for each CPMS during the semiannual reporting period.

(xii) A description of any changes in the CPMS, coating operation, emission capture system, or add-on control

devices since the last semiannual reporting period.

(xiii) For each deviation from the work practice standards, a description of the deviation, the date and time period of the deviation, and the actions you took to correct the deviation.

(xiv) A statement of the cause of each deviation.

(7) *Deviations: separate electrodeposition primer organic HAP content limit.* If you used the separate electrodeposition primer organic HAP content limits in §63.3092(a), and there was a deviation from these limits, the semiannual compliance report must contain the information in paragraphs (a)(7)(i) through (iii) of this section.

(i) Identification of each material used that deviated from the emission limit, and the dates and time periods each was used.

(ii) The determination of mass fraction of each organic HAP for each material identified in paragraph (a)(7)(i) of this section. You do not need to submit background data supporting this calculation, for example, information provided by material suppliers or manufacturers, or test reports.

(iii) A statement of the cause of each deviation.

(8) *Deviations: separate electrodeposition primer bake oven capture and control limitations.* If you used the separate electrodeposition primer bake oven capture and control limitations in §63.3092(b), and there was a deviation from these limitations, the semiannual compliance report must contain the information in paragraphs (a)(8)(i) through (xii) of this section.

(i) The beginning and ending dates of each month during which there was a deviation from the separate electrodeposition primer bake oven capture and control limitations in §63.3092(b).

(ii) The date and time that any malfunctions of the capture systems or control devices used to control emissions from the electrodeposition primer bake oven started and stopped.

(iii) A brief description of the CPMS.

(iv) The date of the latest CPMS certification or audit.

(v) The date and time that each CPMS was inoperative, except for zero (low-level) and high-level checks.

(vi) The date, time, and duration that each CPMS was out of control, including the information in §63.8(c)(8).

(vii) The date and time period of each deviation from an operating limit in Table 1 to this subpart; date and time period of each bypass of an add-on control device; and whether each deviation occurred during a period of startup, shutdown, or malfunction or during another period.

(viii) A summary of the total duration and the percent of the total source operating time of the deviations from each operating limit in Table 1 to this subpart and the bypasses of each add-on control device during the semiannual reporting period.

(ix) A breakdown of the total duration of the deviations from each operating limit in Table 1 to this subpart and bypasses of each add-on control device during the semiannual reporting period into those that were due to startup, shutdown, control equipment problems, process problems, other known causes, and other unknown causes.

(x) A summary of the total duration and the percent of the total source operating time of the downtime for each CPMS during the semiannual reporting period.

(xi) A description of any changes in the CPMS, coating operation, emission capture system, or add-on control devices since the last semiannual reporting period.

(xii) A statement of the cause of each deviation.

(9) *Deviations: work practice plans.* If there was a deviation from an applicable work practice plan developed in accordance with §63.3094(b) or (c), the semiannual compliance report must contain the information in paragraphs (a)(9)(i) through (iii) of this section.

(i) The time period during which each deviation occurred.

(ii) The nature of each deviation.

(iii) The corrective action(s) taken to bring the applicable work practices into compliance with the work practice plan.

(b) *Performance test reports.* If you use add-on control devices, you must submit reports of performance test results for emission capture systems and add-on control devices no later than 60 days after completing the tests as specified in §63.10(d)(2). You must submit reports of transfer efficiency tests no later than 60 days after completing the tests as specified in §63.10(d)(2).

(c) *Startup, shutdown, and malfunction reports.* If you used add-on control devices and you had a startup, shutdown, or malfunction during the semiannual reporting period, you must submit the reports specified in paragraphs (c)(1) and (2) of this section.

(1) If your actions were consistent with your SSMP, you must include the information specified in §63.10(d) in the semiannual compliance report required by paragraph (a) of this section.

(2) If your actions were not consistent with your SSMP, you must submit an immediate startup, shutdown, and malfunction report as described in paragraphs (c)(2)(i) and (ii) of this section.

(i) You must describe the actions taken during the event in a report delivered by facsimile, telephone, or other means to the Administrator within 2 working days after starting actions that are inconsistent with the plan.

(ii) You must submit a letter to the Administrator within 7 working days after the end of the event, unless you have made alternative arrangements with the Administrator as specified in §63.10(d)(5)(ii). The letter must contain the information specified in §63.10(d)(5)(ii).

(32) 40 CFR 63.3130 What records must I keep?

You must collect and keep records of the data and information specified in this section. Failure to collect and keep these records is a deviation from the applicable standard.

(a) A copy of each notification and report that you submitted to comply with this subpart, and the documentation supporting each notification and report.

(b) A current copy of information provided by materials suppliers or manufacturers, such as manufacturer's formulation data, or test data used to determine the mass fraction of organic HAP, the density and the volume fraction of coating solids for each coating, the mass fraction of organic HAP and the density for each thinner, and the mass fraction of organic HAP for each cleaning material. If you conducted testing to determine mass fraction of organic HAP, density, or volume fraction of coating solids, you must keep a copy of the complete test report. If you use information provided to you by the manufacturer or supplier of the material that was based on testing, you must keep the summary sheet of results provided to you by the manufacturer or supplier. If you use the results of an analysis conducted by an outside testing lab, you must keep a copy of the test report. You are not required to obtain the test report or other supporting documentation from the manufacturer

or supplier.

(c) For each month, the records specified in paragraphs (c)(1) through (6) of this section.

(1) For each coating used for electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations and for each coating, except for deadener and for adhesive and sealer that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c), a record of the volume used in each month, the mass fraction organic HAP content, the density, and the volume fraction of solids.

(2) For each thinner used for electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations and for each thinner, except for thinner used for deadener and for adhesive and sealer that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c), a record of the volume used in each month, the mass fraction organic HAP content, and the density.

(3) For each deadener material and for each adhesive and sealer material, a record of the mass used in each month and the mass organic HAP content.

(4) A record of the calculation of the organic HAP emission rate for electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) for each month if subject to the emission limit of §63.3090(a) or §63.3091(a). This record must include all raw data, algorithms, and intermediate calculations. If the guidelines presented in the "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/ 3-88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A-2001-22), are used, you must keep records of all data input to this protocol. If these data are maintained as electronic files, the electronic files, as well as any paper copies must be maintained. These data must be provided to the permitting authority on request on paper, and in (if calculations are done electronically) electronic form.

(5) A record of the calculation of the organic HAP emission rate for primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) for each month if subject to the emission limit of §63.3090(b) or §63.3091(b), and a record of the weight fraction of each organic HAP in each material added to the electrodeposition primer system if subject to the limitations of §63.3092(a). This record must include all raw data, algorithms, and intermediate calculations. If the guidelines presented in the "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3-88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A- 2001-22), are used, you must keep records of all data input to this protocol. If these data are maintained as electronic files, the electronic files, as well as any paper copies must be maintained. These data must be provided to the permitting authority on request on paper, and in (if calculations are done electronically) electronic form.

(33) (6) A record, for each month, of the calculation of the average monthly mass organic HAP content of:

(i) Sealers and adhesives; and

(ii) Deadeners.

(d) A record of the name and volume of each cleaning material used during each month.

(e) A record of the mass fraction of organic HAP for each cleaning material used during each month.

(f) A record of the density for each cleaning material used during each month.

(g) A record of the date, time, and duration of each deviation, and for each deviation, a record of whether the deviation occurred during a period of startup, shutdown, or malfunction.

(h) The records required by §63.6(e)(3)(iii) through (v) related to startup, shutdown, and malfunction.

(i) For each capture system that is a PTE, the data and documentation you used to support a determination that the capture system meets the criteria in Method 204 of appendix M to 40 CFR part 51 for a PTE and has a capture efficiency of 100 percent, as specified in §63.3165(a).

(j) For each capture system that is not a PTE, the data and documentation you used to determine capture efficiency according to the requirements specified in §§63.3164 and 63.3165(b) through (g), including the records specified in paragraphs (j)(1) through (4) of this section that apply to you.

(1) *Records for a liquid-to-uncaptured- gas protocol using a temporary total enclosure or building enclosure.* Records of the mass of total volatile hydrocarbon (TVH), as measured by Method 204A or F of appendix M to 40 CFR part 51for each material used in the coating operation, and the total TVH for all materials used during each capture efficiency test run, including a copy of the test report. Records of the mass of TVH emissions not captured by the capture system that exited the temporary total enclosure or building enclosure during each capture efficiency test run, as measured by Method 204D or E of appendix M to 40 CFR part 51, including a copy of the test report. Records documenting that the enclosure used for the capture efficiency test met the criteria in Method 204 of appendix M to 40 CFR part 51 for either a temporary total enclosure or a building enclosure.

(2) *Records for a gas-to-gas protocol using a temporary total enclosure or a building enclosure.* Records of the mass of TVH emissions captured by the emission capture system, as measured by Method 204B or C of appendix M to 40 CFR part 51, at the inlet to the add-on control device, including a copy of the test report. Records of the mass of TVH emissions not captured by the capture system that exited the temporary total enclosure or building enclosure during each capture efficiency test run, as measured by Method 204D or E of appendix M to 40 CFR part 51, including a copy of the test report. Records documenting that the enclosure used for the capture efficiency test met the criteria in Method 204 of appendix M to 40 CFR part 51 for either a temporary total enclosure or a building enclosure.

(3) *Records for panel tests.* Records needed to document a capture efficiency determination using a panel test as described in §63.3165(e) and (g), including a copy of the test report and calculations performed to convert the panel test results to percent capture efficiency values.

(4) *Records for an alternative protocol.* Records needed to document a capture efficiency determination using an alternative method or protocol, as specified in §63.3165(f), if applicable.

(k) The records specified in paragraphs (k)(1) and (2) of this section for each add- on control device organic HAP destruction or removal efficiency determination as specified in §63.3166.

(1) Records of each add-on control device performance test conducted according to §§63.3164 and 63.3166.

(2) Records of the coating operation conditions during the add-on control device performance test showing that the performance test was conducted under representative operating conditions.

(l) Records of the data and calculations you used to establish the emission capture and add-on control device operating limits as specified in §63.3167 and to document compliance with the operating limits as specified in Table 1 to this subpart.

(m) Records of the data and calculations you used to determine the transfer efficiency for primer-surfacer and topcoat coatings and for all coatings, except for deadener and for adhesive and sealer that are not components

of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c).

(n) A record of the work practice plans required by §63.3094(b) and (c) and documentation that you are implementing the plans on a continuous basis. Appropriate documentation may include operational and maintenance records, records of documented inspections, and records of internal audits.

(o) For each add-on control device and for each continuous parameter monitoring system, a copy of the equipment operating instructions must be maintained on-site for the life of the equipment in a location readily available to plant operators and inspectors. You may prepare your own equipment operating instructions, or they may be provided to you by the equipment supplier or other third party.

[§63.3130(o) amended at 72 FR 20233, April 24, 2007, effective June 25, 2007]

(34) 40 CFR 63.3131 In what form and for how long must I keep my records?

(a) Your records must be in a form suitable and readily available for expeditious review according to §63.10(b)(1). Where appropriate, the records may be maintained as electronic spreadsheets or as a database.

(b) Except as provided in §63.3130(o), you must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record, as specified in §63.10(b)(1).

(c) Except as provided in §63.3130(o), you must keep each record on site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record according to §63.10(b)(1). You may keep the records off site for the remaining 3 years.

(35) Compliance Requirements for Adhesive, Sealer, and Deadener

40 CFR 63.3150 By what date must I conduct the initial compliance demonstration?

You must complete the initial compliance demonstration for the initial compliance period according to the requirements of §63.3151 . The initial compliance period begins on the applicable compliance date specified in §63.3083 and ends on the last day of the month following the compliance date. If the compliance date occurs on any day other than the first day of a month, then the initial compliance period extends through the end of that month plus the next month. You must determine the mass average organic HAP content of the materials used each month for each group of materials for which an emission limitation is established in §63.3090(c) and (d) or §63.3091(c) and (d). The initial compliance demonstration includes the calculations according to §63.3151 and supporting documentation showing that during the initial compliance period, the mass average organic HAP content for each group of materials was equal to or less than the applicable emission limits in §63.3090(c) and (d) or §63.3091(c) and (d).

(36) 40 CFR 63.3151 How do I demonstrate initial compliance with the emission limitations?

You must separately calculate the mass average organic HAP content of the materials used during the initial compliance period for each group of materials for which an emission limit is established in §63.3090(c) and (d) or §63.3091(c) and (d). If every individual material used within a group of materials meets the emission limit for that group of materials, you may demonstrate compliance with that emission limit by documenting the name and the organic HAP content of each material used during the initial compliance period. If any individual material used within a group of materials exceeds the emission limit for that group of materials, you must determine the mass average organic HAP content according to the procedures of paragraph (d) of this section.

(a) *Determine the mass fraction of organic HAP for each material used.* You must determine the mass fraction of organic HAP for each material used during the compliance period by using one of the options in paragraphs (a)(1) through (5) of this section.

(1) *Method 311 (appendix A to 40 CFR part 63).* You may use Method 311 for determining the mass fraction of

organic HAP. Use the procedures specified in paragraphs (a)(1)(i) and (ii) of this section when performing a Method 311 test.

(i) Count each organic HAP that is measured to be present at 0.1 percent by mass or more for OSHA-defined carcinogens, as specified in 29 CFR 1910.1200(d)(4), and at 1.0 percent by mass or more for other compounds. For example, if toluene (not an OSHA carcinogen) is measured to be 0.5 percent of the material by mass, you do not have to count it. Express the mass fraction of each organic HAP you count as a value truncated to four places after the decimal point (*e.g.,* 0.3791).

(ii) Calculate the total mass fraction of organic HAP in the test material by adding up the individual organic HAP mass fractions and truncating the result to three places after the decimal point (*e.g.,* 0.7638 truncates to 0.763).

(2) *Method 24 (appendix A to 40 CFR part 60).* For coatings, you may use Method 24 to determine the mass fraction of nonaqueous volatile matter and use that value as a substitute for mass fraction of organic HAP.

(3) *Alternative method.* You may use an alternative test method for determining the mass fraction of organic HAP once the Administrator has approved it. You must follow the procedure in §63.7(f) to submit an alternative test method for approval.

(4) *Information from the supplier or manufacturer of the material.* You may rely on information other than that generated by the test methods specified in paragraphs (a)(1) through (3) of this section, such as manufacturer's formulation data, if it represents each organic HAP that is present at 0.1 percent by mass or more for OSHA- defined carcinogens, as specified in 29 CFR 1910.1200(d)(4), and at 1.0 percent by mass or more for other compounds. For example, if toluene (not an OSHA carcinogen) is 0.5 percent of the material by mass, you do not have to count it. If there is a disagreement between such information and results of a test conducted according to paragraphs (a)(1) through (3) of this section, then the test method results will take precedence, unless after consultation, the facility demonstrates to the satisfaction of the enforcement authority that the facility's data are correct.

(5) *Solvent blends.* Solvent blends may be listed as single components for some materials in data provided by manufacturers or suppliers. Solvent blends may contain organic HAP which must be counted toward the total organic HAP mass fraction of the materials. When neither test data nor manufacturer's data for solvent blends are available, you may use the default values for the mass fraction of organic HAP in the solvent blends listed in Table 3 or 4 to this subpart. If you use the tables, you must use the values in Table 3 for all solvent blends that match Table 3 entries, and you may only use Table 4 if the solvent blends in the materials you use do not match any of the solvent blends in Table 3 and you only know whether the blend is aliphatic or aromatic. However, if the results of a Method 311 test indicate higher values than those listed on Table 3 or 4 to this subpart, the Method 311 results will take precedence, unless after consultation, the facility demonstrates to the satisfaction of the enforcement authority that the data from Table 3 or 4 are correct.

(b) *Determine the density of each material used.* Determine the density of each material used during the compliance period from test results using ASTM Method D1475-98 (Reapproved 2003), "Standard Test Method for Density of Liquid Coatings, Inks, and Related Products" (incorporated by reference, see §63.14), or for powder coatings, test method A or test method B of ASTM Method D5965-02, "Standard Test Methods for Specific Gravity of Coating Powders," (incorporated by reference, see §63.14), or information from the supplier or manufacturer of the material. If there is disagreement between ASTM Method D1475-98 (Reapproved 2003) test results or ASTM Method D5965-02, test method A or test method B test results and the supplier's or manufacturer's information, the test results will take precedence unless after consultation, the facility demonstrates to the satisfaction of the enforcement authority that the facility's data are correct.

(c) *Determine the volume of each material used.* Determine the volume (liters) of each material used during each month by measurement or usage records.

(d) *Determine the mass average organic HAP content for each group of materials.* Determine the mass average organic HAP content of the materials used during the initial compliance period for each group of materials for which an emission limit is established in §63.3090(c) and (d) or §63.3091(c) and (d), using Equations 1 and 2 of this section.

(1) Calculate the mass average organic HAP content of adhesive and sealer materials other than components of the glass bonding system used in the initial compliance period using Equation 1 of this section:

$$C_{avg,\ as} = (\sum^{r}_{j=1}(Vol_{as,j})(D_{as,j})(W_{as,j})) \div ((\sum^{r}_{j=1})Vol_{as,j})(D_{as,j}))$$

Where:

$C_{avg,as}$ = Mass average organic HAP content of adhesives and sealer materials used, kg/kg.

$Vol_{as,\ j}$ = Volume of adhesive or sealer material, j, used, liters.

$D_{as,\ j}$ = Density of adhesive or sealer material, j, used, kg per liter.

$W_{as,\ j}$ = Mass fraction of organic HAP in adhesive or sealer material, j, kg/kg.

r = Number of adhesive and sealer materials used.

(2) Calculate the mass average organic HAP content of deadener materials used in the initial compliance period using Equation 2 of this section:

$$C_{avg,d} = ((\sum^{s}_{m=1}(Vol_{d,m})(D_{d,m})(W_{d,m})) \div (\sum^{s}_{m=1}(Vol_{d,m})(D_{d,m}))$$

Where:

$C_{avg,d}$ = Mass average organic HAP content of deadener material used, kg/kg.

$Vol_{d,m}$ = Volume of deadener material, m, used, liters.

$D_{d,m}$ = Density of deadener material, m, used, kg per liter.

$W_{d,m}$ = Mass fraction of organic HAP in deadener material, m, kg/kg.

s = Number of deadener materials used.

(e) *Compliance demonstration.* The mass average organic HAP content for the compliance period must be less than or equal to the applicable emission limit in §63.3090(c) and (d) or §63.3091(c) and (d). You must keep all records as required by §§63.3130 and 63.3131. As part of the Notification of Compliance Status required by §63.3110, you must submit a statement that the coating operations were in compliance with the emission limitations during the initial compliance period because the mass average organic HAP content was less than or equal to the applicable emission limits in §63.3090(c) and (d) or §63.3091(c) and (d), determined according to this section.

(37) 40 CFR 63.3152 How do I demonstrate continuous compliance with the emission limitations?

(a) To demonstrate continuous compliance, the mass average organic HAP content for each compliance period, determined according to §63.3151(a) through (d), must be less than or equal to the applicable emission limit in §63.3090(c) and (d) or §63.3091(c) and (d). A compliance period consists of 1 month. Each month after the end of the initial compliance period described in §63.3150 is a compliance period consisting of that month.

(b) If the mass average organic HAP emission content for any compliance period exceeds the applicable

emission limit in §63.3090(c) and (d) or §63.3091(c) and (d), this is a deviation from the emission limitations for that compliance period and must be reported as specified in §§63.3110(c)(6) and 63.3120(a)(5).

(c) You must maintain records as specified in §§63.3130 and 63.3131.

(38) Compliance Requirements for the Combined Electrodeposition Primer, Primer-Surfacer, Topcoat, Final Repair, Glass Bonding Primer, and Glass Bonding Adhesive Emission Limitations

40 CFR 63.3160 By what date must I conduct performance tests and other initial compliance demonstrations?

(a) *New and reconstructed affected sources.* For a new or reconstructed affected source, you must meet the requirements of paragraphs (a)(1) through (4) of this section.

(1) All emission capture systems, add-on control devices, and CPMS must be installed and operating no later than the applicable compliance date specified in §63.3083. You must conduct a performance test of each capture system and add-on control device according to §§63.3164 through 63.3166 and establish the operating limits required by §63.3093 no later than 180 days after the applicable compliance date specified in §63.3083.

(2) You must develop and begin implementing the work practice plans required by §63.3094(b) and (c) no later than the compliance date specified in §63.3083.

(3) You must complete the initial compliance demonstration for the initial compliance period according to the requirements of §63.3161. The initial compliance period begins on the applicable compliance date specified in §63.3083 and ends on the last day of the month following the compliance date. If the compliance date occurs on any day other than the first day of a month, then the initial compliance period extends through the end of that month plus the next month. You must determine the mass of organic HAP emissions and volume of coating solids deposited in the initial compliance period. The initial compliance demonstration includes the results of emission capture system and add-on control device performance tests conducted according to §§63.3164 through 63.3166; supporting documentation showing that during the initial compliance period the organic HAP emission rate was equal to or less than the emission limit in §63.3090(a); the operating limits established during the performance tests and the results of the continuous parameter monitoring required by §63.3168; and documentation of whether you developed and implemented the work practice plans required by §63.3094(b) and (c).

(4) You do not need to comply with the operating limits for the emission capture system and add-on control device required by §63.3093 until after you have completed the performance tests specified in paragraph (a)(1) of this section. Instead, you must maintain a log detailing the operation and maintenance of the emission capture system, add-on control device, and CPMS during the period between the compliance date and the performance test. You must begin complying with the operating limits for your affected source on the date you complete the performance tests specified in paragraph (a)(1) of this section.

(b) *Existing affected sources.* For an existing affected source, you must meet the requirements of paragraphs (b)(1) through (3) of this section.

(1) All emission capture systems, add-on control devices, and CPMS must be installed and operating no later than the applicable compliance date specified in §63.3083. You must conduct a performance test of each capture system and add-on control device according to the procedures in §§63.3164 through 63.3166 and establish the operating limits required by §63.3093 no later than the compliance date specified in §63.3083.

(2) You must develop and begin implementing the work practice plans required by §63.3094(b) and (c) no later than the compliance date specified in §63.3083.

(3) You must complete the initial compliance demonstration for the initial compliance period according to the

requirements of §63.3161. The initial compliance period begins on the applicable compliance date specified in §63.3083 and ends on the last day of the month following the compliance date. If the compliance date occurs on any day other than the first day of a month, then the initial compliance period extends through the end of that month plus the next month. You must determine the mass of organic HAP emissions and volume of coating solids deposited during the initial compliance period. The initial compliance demonstration includes the results of emission capture system and add-on control device performance tests conducted according to §§63.3164 through 63.3166; supporting documentation showing that during the initial compliance period the organic HAP emission rate was equal to or less than the emission limits in §63.3091(a); the operating limits established during the performance tests and the results of the continuous parameter monitoring required by §63.3168; and documentation of whether you developed and implemented the work practice plans required by §63.3094(b) and (c).

(c) You are not required to conduct an initial performance test to determine capture efficiency or destruction efficiency of a capture system or control device if you receive approval to use the results of a performance test that has been previously conducted on that capture system (either a previous stack test or a previous panel test) or control device. You are not required to conduct an initial test to determine transfer efficiency if you receive approval to use the results of a test that has been previously conducted. Any such previous tests must meet the conditions described in paragraphs (c)(1) through (3) of this section.

(1) The previous test must have been conducted using the methods and conditions specified in this subpart.

(2) Either no process or equipment changes have been made since the previous test was performed or the owner or operator must be able to demonstrate that the results of the performance test reliably demonstrate compliance despite process or equipment changes.

(3) Either the required operating parameters were established in the previous test or sufficient data were collected in the previous test to establish the required operating parameters.

(39) 40 CFR 63.3161 How do I demonstrate initial compliance?

(a) You must meet all of the requirements of this section to demonstrate initial compliance. To demonstrate initial compliance, the organic HAP emissions from the combined electrodeposition primer, primer- surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) must meet the applicable emission limitation in §63.3090(a) or §63.3091(a).

(b) *Compliance with operating limits.* Except as provided in §63.3160(a)(4), you must establish and demonstrate continuous compliance during the initial compliance period with the operating limits required by §63.3093, using the procedures specified in §§63.3167 and 63.3168.

(c) *Compliance with work practice requirements.* You must develop, implement, and document your implementation of the work practice plans required by §63.3094(b) and (c) during the initial compliance period, as specified in §63.3130.

(d) *Compliance with emission limits.* You must follow the procedures in paragraphs (e) through (o) of this section to demonstrate compliance with the applicable emission limit in §63.3090(a) or §63.3091(a). You may also use the guidelines presented in "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light- Duty Truck Topcoat Operations," EPA- 450/3-88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A-2001-22) in making this demonstration.

(e) *Determine the mass fraction of organic HAP, density, and volume used.* Follow the procedures specified in §63.3151(a) through (c) to determine the mass fraction of organic HAP and the density and volume of each coating and thinner used during each month. For electrodeposition primer operations, the mass fraction of

organic HAP, density, and volume used must be determined for each material added to the tank or system during each month.

[§63.3161(e) amended at 72 FR 20233, April 24, 2007, effective June 25, 2007]

(f) *Determine the volume fraction of coating solids for each coating.* You must determine the volume fraction of coating solids (liter of coating solids per liter of coating) for each coating used during the compliance period by a test or by information provided by the supplier or the manufacturer of the material, as specified in paragraphs (f)(1) and (2) of this section. For electrodeposition primer operations, the volume fraction of solids must be determined for each material added to the tank or system during each month. If test results obtained according to paragraph (f)(1) of this section do not agree with the information obtained under paragraph (f)(2) of this section, the test results will take precedence unless, after consultation, the facility demonstrates to the satisfaction of the enforcement authority that the facility's data are correct.

[§63.3161(f) introductory text amended at 72 FR 20233, April 24, 2007, effective June 25, 2007]

(1) *ASTM Method D2697-86 (Reapproved 1998) or ASTM Method D6093-97 (Reapproved 2003).* You may use ASTM Method D2697-86 (Reapproved 1998), "Standard Test Method for Volume Nonvolatile Matter in Clear or Pigmented Coatings" (incorporated by reference, see §63.14), or ASTM Method D6093-97 (Reapproved 2003), "Standard Test Method for Percent Volume Nonvolatile Matter in Clear or Pigmented Coatings Using a Helium Gas Pycnometer" (incorporated by reference, see §63.14), to determine the volume fraction of coating solids for each coating. Divide the nonvolatile volume percent obtained with the methods by 100 to calculate volume fraction of coating solids.

(2) *Information from the supplier or manufacturer of the material.* You may obtain the volume fraction of coating solids for each coating from the supplier or manufacturer.

(g) *Determine the transfer efficiency for each coating.* You must determine the transfer efficiency for each primer-surfacer and topcoat coating, and for all coatings, except for deadener and for adhesive and sealer that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) using ASTM Method D5066- 91 (Reapproved 2001), "Standard Test Method for Determination of the Transfer Efficiency Under Production Conditions for Spray Application of Automotive Paints- Weight Basis" (incorporated by reference, see §63.14), or the guidelines presented in "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3-88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A- 2001-22). You may conduct transfer efficiency testing on representative coatings and for representative spray booths as described in "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3-88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A-2001-22). You may assume 100 percent transfer efficiency for electrodeposition primer coatings, glass bonding primers, and glass bonding adhesives. For final repair coatings, you may assume 40 percent transfer efficiency for air atomized spray and 55 percent transfer efficiency for electrostatic spray and high volume, low pressure spray. For blackout, chip resistant edge primer, interior color, in-line repair, lower body anti-chip coatings, or underbody anti-chip coatings, you may assume 40 percent transfer efficiency for air atomized spray, 55 percent transfer efficiency for electrostatic spray and high volume-low pressure spray, and 80 percent transfer efficiency for airless spray.

[§63.3161(g) amended at 72 FR 20234, April 24, 2007, effective June 25, 2007]

(h) *Calculate the total mass of organic HAP emissions before add-on controls.* Calculate the total mass of organic HAP emissions before consideration of add-on controls from all coatings and thinners used during each month in the combined electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating

operations added to the affected source pursuant to §63.3082(c) using Equation 1 of this section:

$$H_{BC} = A + B \qquad \text{(Eq. 1)}$$

Where:

H_{BC} = Total mass of organic HAP emissions before consideration of add-on controls during the month, kg.

A = Total mass of organic HAP in the coatings used during the month, kg, as calculated in Equation 1A of this section.

B = Total mass of organic HAP in the thinners used during the month, kg, as calculated in Equation 1B of this section.

(1) Calculate the kg organic HAP in the coatings used during the month using Equation 1A of this section:

$$A = \sum_{i=1}^{m} \left(Vol_{c,i}\right)\left(D_{c,i}\right)\left(W_{c,i}\right) \qquad \text{(Eq. 1A)}$$

Where:

A = Total mass of organic HAP in the coatings used during the month, kg.

$Vol_{c,i}$ = Total volume of coating, i, used during the month, liters.

$D_{c,i}$ = Density of coating, i, kg coating per liter coating.

$W_{c,i}$ = Mass fraction of organic HAP in coating, i, kg organic HAP per kg coating.

m = Number of different coatings used during the month.

(2) Calculate the kg of organic HAP in the thinners used during the month using Equation 1B of this section:

$$B = \sum_{j=1}^{n} \left(Vol_{t,j}\right)\left(D_{t,j}\right)\left(W_{t,j}\right) \qquad \text{(Eq. 1B)}$$

Where:

B = Total mass of organic HAP in the thinners used during the month, kg.

$Vol_{t,j}$ = Total volume of thinner, j, used during the month, liters.

$D_{t,j}$ = Density of thinner, j, kg per liter.

$W_{t,j}$ = Mass fraction of organic HAP in thinner, j, kg organic HAP per kg thinner.

n = Number of different thinners used during the month.

(i) *Calculate the organic HAP emission reduction for each controlled coating operation.* Determine the mass of organic HAP emissions reduced for each controlled coating operation during each month. The emission reduction determination quantifies the total organic HAP emissions captured by the emission capture system and destroyed or removed by the add-on control device. Use the procedures in paragraph (j) of this section to calculate the mass of organic HAP emission reduction for each controlled coating operation using an emission capture system and add-on control device other than a solvent recovery system for which you conduct liquid-liquid material balances. For each controlled coating operation using a solvent recovery system for which you conduct a liquid-liquid material balance, use the procedures in paragraph (k) of this section to calculate the

organic HAP emission reduction.

(j) *Calculate the organic HAP emission reduction for each controlled coating operation not using liquid-liquid material balances.* For each controlled coating operation using an emission capture system and add- on control device other than a solvent recovery system for which you conduct liquid-liquid material balances, calculate the mass of organic HAP emission reduction for the controlled coating operation, excluding all periods of time in which a deviation, including a deviation during a period of startup, shutdown, or malfunction, from an operating limit or from any CPMS requirement for the capture system or control device serving the controlled coating operation occurred, during the month using Equation 2 of this section. The calculation of mass of organic HAP emission reduction for the controlled coating operation during the month applies the emission capture system efficiency and add-on control device efficiency to the mass of organic HAP contained in the coatings and thinners that are used in the coating operation served by the emission capture system and add-on control device during each month. Except as provided in paragraph (p) of this section, for any period of time in which a deviation, including a deviation during a period of startup, shutdown, or malfunction, from an operating limit or from any CPMS requirement of the capture system or control device serving the controlled coating operation occurred, you must assume zero efficiency for the emission capture system and add-on control device. Equation 2 of this section treats the materials used during such a deviation as if they were used on an uncontrolled coating operation for the time period of the deviation.

$$H_{Cn} = (A_c+B_c-A_{unc}-B_{unc})((CE/100)\times(DRE/100))$$

Where:

H_{Cn} = Mass of organic HAP emission reduction, excluding all periods of time in which a deviation, including a deviation during a period of startup, shutdown, or malfunction, from an operating limit or from any CPMS requirement for the capture system or control device serving the controlled coating operation occurred, for the controlled coating operation during the month, kg.

A_C = Total mass of organic HAP in the coatings used in the controlled coating operation during the month, kg, as calculated in Equation 2A of this section.

B_C = Total mass of organic HAP in the thinners used in the controlled coating operation during the month, kg, as calculated in Equation 2B of this section.

A_{unc} = Total mass of organic HAP in the coatings used during all periods of time in which a deviation, including a deviation during a period of startup, shutdown, or malfunction, from an operating limit or from any CPMS requirement for the capture system or control device serving the controlled coating operation occurred for the controlled coating operation during the month, kg, as calculated in Equation 2C of this section.

B_{unc} = Total mass of organic HAP in the thinners used during all periods of time in which a deviation, including a deviation during a period of startup, shutdown, or malfunction, from an operating limit or from any CPMS requirement for the capture system or control device serving the controlled coating operation occurred for the controlled coating operation during the month, kg, as calculated in Equation 2D of this section.

CE = Capture efficiency of the emission capture system vented to the add-on control device, percent. Use the test methods and procedures specified in §§63.3164 and 63.3165 to measure and record capture efficiency.

DRE = Organic HAP destruction or removal efficiency of the add-on control device, percent. Use the test methods and procedures in §§63.3164 and 63.3166 to measure and record the organic HAP destruction or removal efficiency.

(1) Calculate the mass of organic HAP in the coatings used in the controlled coating operation, kg, using Equation 2A of this section.

$$A_c = (\sum^{m}_{i=1}(Vol_{c,i})(D_{c,i})(W_{c,i}))$$

Where:

A_C = Total mass of organic HAP in the coatings used in the controlled coating operation during the month, kg.

$Vol_{c,i}$ = Total volume of coating, i, used during the month, liters.

$D_{c,i}$ = Density of coating, i, kg per liter.

$W_{c,i}$ = Mass fraction of organic HAP in coating, i, kg per kg.

m = Number of different coatings used.

(2) Calculate the mass of organic HAP in the thinners used in the controlled coating operation, kg, using Equation 2B of this section.

$$B_c = (\sum^{n}_{j=1}(Vol_{t,j})(D_{t,j})(W_{t,j})$$

Where:

B_C = Total mass of organic HAP in the thinners used in the controlled coating operation during the month, kg.

$Vol_{t,j}$ = Total volume of thinner, j, used during the month, liters.

$D_{t,j}$ = Density of thinner, j, kg per liter.

$W_{t,j}$ = Mass fraction of organic HAP in thinner, j, kg per kg.

n = Number of different thinners used.

(3) Calculate the mass of organic HAP in the coatings used in the controlled coating operation during deviations specified in §63.3163(c) and (d), using Equation 2C of this section:

$$A_{unc} = \sum_{i=1}^{m}(VOLD_i)(D_i)(W_i) \qquad \text{(Eq. 2C)}$$

Where:

A_{unc} = Total mass of organic HAP in the coatings used during all periods of time in which a deviation, including a deviation during a period of startup, shutdown, or malfunction, from an operating limit or from any CPMS requirement for the capture system or control device serving the controlled coating operation occurred for the controlled coating operation during the month, kg.

$VOLD_i$ = Total volume of coating, i, used in the controlled coating operation during deviations, liters.

D_i = Density of coating, i, kg per liter.

W_i = Mass fraction of organic HAP in coating, i, kg organic HAP per kg coating.

m = Number of different coatings.

(4) Calculate the mass of organic HAP in the thinners used in the controlled coating operation during deviations specified in §63.3163(c) and (d), using Equation 2D of this section:

$$B_{unc} = \sum_{j=1}^{n} (VOLD_j)(D_j)(W_j) \qquad \text{(Eq. 2D)}$$

Where:

B_{unc} = Total mass of organic HAP in the thinners used during all periods of time in which a deviation, including a deviation during a period of startup, shutdown, or malfunction, from an operating limit or from any CPMS requirement for the capture system or control device serving the controlled coating operation occurred for the controlled coating operation during the month, kg.

$VOLD_j$ = Total volume of thinner, j, used in the controlled coating operation during deviations, liters.

D_j = Density of thinner, j, kg per liter.

W_h = Mass fraction of organic HAP in thinner, j, kg organic HAP per kg coating.

n = Number of different thinners.

(k) *Calculate the organic HAP emission reduction for each controlled coating operation using liquid-liquid material balances.* For each controlled coating operation using a solvent recovery system for which you conduct liquid-liquid material balances, calculate the mass of organic HAP emission reduction for the coating operation controlled by the solvent recovery system using a liquid-liquid material balance during the month by applying the volatile organic matter collection and recovery efficiency to the mass of organic HAP contained in the coatings and thinners used in the coating operation controlled by the solvent recovery system during each month. Perform a liquid- liquid material balance for each month as specified in paragraphs (k)(1) through (6) of this section. Calculate the mass of organic HAP emission reduction by the solvent recovery system as specified in paragraph (k)(7) of this section.

(1) For each solvent recovery system, install, calibrate, maintain, and operate according to the manufacturer's specifications, a device that indicates the cumulative amount of volatile organic matter recovered by the solvent recovery system each month. The device must be initially certified by the manufacturer to be accurate to within ± 2.0 percent of the mass of volatile organic matter recovered.

(2) For each solvent recovery system, determine the mass of volatile organic matter recovered for the month, kg, based on measurement with the device required in paragraph (k)(1) of this section.

(3) Determine the mass fraction of volatile organic matter for each coating and thinner used in the coating operation controlled by the solvent recovery system during the month, kg volatile organic matter per kg coating. You may determine the volatile organic matter mass fraction using Method 24 of 40 CFR part 60, appendix A, or an EPA approved alternative method, or you may use information provided by the manufacturer or supplier of the coating. In the event of any inconsistency between information provided by the manufacturer or supplier and the results of Method 24 of 40 CFR part 60, appendix A, or an approved alternative method, the test method results will govern unless after consultation, the facility demonstrates to the satisfaction of the enforcement authority that the facility's data are correct.

(4) Determine the density of each coating and thinner used in the coating operation controlled by the solvent recovery system during the month, kg per liter, according to §63.3151(b).

(5) Measure the volume of each coating and thinner used in the coating operation controlled by the solvent recovery system during the month, liters.

(6) Each month, calculate the solvent recovery system's volatile organic matter collection and recovery efficiency, using Equation 3 of this section:

$$R_v = 100\ (M_{VR}) \div ((\sum^{m}_{i=1}(Vol_i D_i WV_{c,i})) + (\sum^{n}_{j=1}(Vol_j D_j WV_{t,j})))$$

Where:

R_V = Volatile organic matter collection and recovery efficiency of the solvent recovery system during the month, percent.

M_{VR} = Mass of volatile organic matter recovered by the solvent recovery system during the month, kg.

Vol_i = Volume of coating, i, used in the coating operation controlled by the solvent recovery system during the month, liters.

D_i = Density of coating, i, kg per liter.

$WV_{c,i}$ = Mass fraction of volatile organic matter for coating, i, kg volatile organic matter per kg coating.

Vol_j = Volume of thinner, j, used in the coating operation controlled by the solvent recovery system during the month, liters.

D_j = Density of thinner, j, kg per liter.

$WV_{t,j}$ = Mass fraction of volatile organic matter for thinner, j, kg volatile organic matter per kg thinner.

m = Number of different coatings used in the coating operation controlled by the solvent recovery system during the month.

n = Number of different thinners used in the coating operation controlled by the solvent recovery system during the month.

(7) Calculate the mass of organic HAP emission reduction for the coating operation controlled by the solvent recovery system during the month, using Equation 4 of this section:

$$H_{CSR} = (A_{CSR} + B_{CSR})\left(\frac{R_V}{100}\right) \qquad \text{(Eq. 4)}$$

Where:

H_{CSR} = Mass of organic HAP emission reduction for the coating operation controlled by the solvent recovery system using a liquid-liquid material balance during the month, kg.

A_{CSR} = Total mass of organic HAP in the coatings used in the coating operation controlled by the solvent recovery system, kg, calculated using Equation 4A of this section.

B_{CSR} = Total mass of organic HAP in the thinners used in the coating operation controlled by the solvent recovery system, kg, calculated using Equation 4B of this section.

R_V = Volatile organic matter collection and recovery efficiency of the solvent recovery system, percent, from Equation 3 of this section.

(i) Calculate the mass of organic HAP in the coatings used in the coating operation controlled by the solvent recovery system, kg, using Equation 4A of this section.

$$A_{CSR} = (\sum^{m}_{i=1}(Vol_{c,i})(D_{c,i})(W_{c,i}))$$

Where:

A_{CSR} = Total mass of organic HAP in the coatings used in the coating operation controlled by the solvent recovery system during the month, kg.

$Vol_{c,i}$ = Total volume of coating, i, used during the month in the coating operation controlled by the solvent recovery system, liters.

$D_{c,i}$ = Density of coating, i, kg per liter.

$W_{c,i}$ = Mass fraction of organic HAP in coating, i, kg per kg.

m = Number of different coatings used.

(ii) Calculate the mass of organic HAP in the thinners used in the coating operation controlled by the solvent recovery system, kg, using Equation 4B of this section.

$$B_{CSR} = (\sum^{n}_{j=1}(Vol_{t,j})(D_{t,j})(W_{t,j}))$$

Where:

B_{CSR} = Total mass of organic HAP in the thinners used in the coating operation controlled by the solvent recovery system during the month, kg.

$Vol_{t,j}$ = Total volume of thinner, j, used during the month in the coating operation controlled by the solvent recovery system, liters.

$D_{t,j}$ = Density of thinner, j, kg per liter.

$W_{t,j}$ = Mass fraction of organic HAP in thinner, j, kg per kg.

n = Number of different thinners used.

(l) *Calculate the total volume of coating solids deposited.* Determine the total volume of coating solids deposited, liters, in the combined electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems used in coating operations added to the affected source pursuant to §63.3082(c) using Equation 5 of this section:

$$V_{sdep} = (\sum^{m}_{i=1}(Vol_{c,i})(V_{s,i})(TE_{c,i}))$$

Where:

V_{sdep} = Total volume of coating solids deposited during the month, liters.

$Vol_{c,i}$ = Total volume of coating, i, used during the month, liters.

$V_{s,i}$ = Volume fraction of coating solids for coating, i, liter solids per liter coating, determined according to §63.3161(f).

$TE_{c,i}$ = Transfer efficiency of coating, i, determined according to §63.3161(g), expressed as a decimal, for example 60 percent must be expressed as 0.60.

M = Number of coatings used during the month.

[§63.3161(l) revised at 72 FR 20234, April 24, 2007, effective June 25, 2007]

(m) *Calculate the mass of organic HAP emissions for each month.* Determine the mass of organic HAP emissions, kg, during each month, using Equation 6 of this section.

$$H_{HAP} = H_{BC} - (\sum^{q}_{i=1}(H_{Cn,i})) - (\sum^{q}_{k=1}\sum^{Sk}_{m=1}(H_{DEV,k,m}))$$

Where:

H_{HAP} = Total mass of organic HAP emissions for the month, kg.

H_{BC} = Total mass of organic HAP emissions before add-on controls from all the coatings and thinners used during the month, kg, determined according to paragraph (h) of this section.

$H_{Cn,i}$ = Total mass of organic HAP emission reduction for controlled coating operation, i, not using a liquid-liquid material balance, excluding all periods of time in which a deviation, including a deviation during a period of startup, shutdown, or malfunction, from an operating limit or from any CPMS requirement for the capture system or control device serving the controlled coating operation occurred, for the controlled coating operation during the month, from Equation 2 of this section.

$H_{CSR,j}$ = Total mass of organic HAP emission reduction for coating operation, j, controlled by a solvent recovery system using a liquid-liquid material balance, during the month, kg, from Equation 4 of this section.

$H_{DEV,k,m}$ = Mass of organic HAP emission reduction, based on the capture system and control device efficiency approved under paragraph (p) of this section for period of deviation, m, for controlled coating operation, k, kg, as determined using Equation 8 of this section.

q = Number of controlled coating operations not using a liquid-liquid material balance.

r = Number of coating operations controlled by a solvent recovery system using a liquid-liquid material balance.

S_k = Number of periods of deviation in the month for which non-zero capture and control device efficiencies have been approved for controlled coating operation, k.

(n) *Calculate the organic HAP emission rate for the month.* Determine the organic HAP emission rate for the month, kg organic HAP per liter coating solids deposited, using Equation 7 of this section:

3. $$H_{rate} = (H_{HAP})/(V_{sdep}) \qquad \text{(Eq. 7)}$$

Where:

H_{rate} = Organic HAP emission rate for the month compliance period, kg organic HAP per liter coating solids deposited.

H_{HAP} = Mass of organic HAP emissions for the month, kg, determined according to Equation 6 of this section.

V_{sdep} = Total volume of coating solids deposited during the month, liters, from Equation 5 of this section.

(o) *Compliance demonstration.* To demonstrate initial compliance, the organic HAP emissions from the combined electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass

bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) must be less than or equal to the applicable emission limitation in §63.3090(a) or §63.3091(a). You must keep all records as required by §§63.3130 and 63.3131. As part of the Notification of Compliance Status required by §63.3110, you must submit a statement that the coating operation(s) was (were) in compliance with the emission limitations during the initial compliance period because the organic HAP emission rate was less than or equal to the applicable emission limit in §63.3090(a) or §63.3091(a) and you achieved the operating limits required by §63.3093 and the work practice standards required by §63.3094.

(p) You may request approval from the Administrator to use non-zero capture efficiencies and add-on control device efficiencies for any period of time in which a deviation, including a deviation during a period of startup, shutdown, or malfunction, from an operating limit or from any CPMS requirement for the capture system or add-on control device serving a controlled coating operation occurred.

(1) If you have manually collected parameter data indicating that a capture system or add-on control device was operating normally during a CPMS malfunction, a CPMS out-of-control period, or associated repair, then these data may be used to support and document your request to use the normal capture efficiency or add-on control device efficiency for that period of deviation.

(2) If you have data indicating the actual performance of a capture system or add-on control device (*e.g.,* capture efficiency measured at a reduced flow rate or add-on control device efficiency measured at a reduced thermal oxidizer temperature) during a deviation, including a deviation during a period of startup, shutdown, or malfunction, from an operating limit or from any CPMS requirement for the capture system or add- on control device serving a controlled coating operation, then these data may be used to support and document your request to use these values for that period of deviation.

(3) The organic HAP emission reduction achieved during each period of deviation, including a deviation during a period of startup, shutdown, or malfunction, from an operating limit or from any CPMS requirement for the capture system or add-on control device serving a controlled coating operation for which the Administrator has approved the use of non-zero capture efficiency and add-on control device efficiency values is calculated using Equation 8 of this section.

$$H_{DEV} = (A_{DEV}+B_{DEV})(CE_{DEV}/100)(DRE_{DEV}/100)$$

Where:

H_{DEV} = Mass of organic HAP emission reduction achieved during a period of deviation for the controlled coating operation, kg.

A_{DEV} = Total mass of organic HAP in the coatings used in the controlled coating operation during the period of deviation, kg, as calculated in Equation 8A of this section.

B_{DEV} = Total mass of organic HAP in the thinners used in the controlled coating operation during the period of deviation, kg, as calculated in Equation 8B of this section.

CE_{DEV} = Capture efficiency of the emission capture system vented to the add-on control device, approved for the period of deviation, percent.

DRE_{DEV} = Organic HAP destruction or removal efficiency of the add-on control device approved for the period of deviation, percent.

(4) Calculate the total mass of organic HAP in the coatings used in the controlled coating operation during the

period of deviation using equation 8A of this section:

$$A_{DEV} = \sum^{m}_{i=1}(VOL_{CDEV,i})(D_{c,i})(W_{c,i})$$

Where:

A_{DEV} = Total mass of organic HAP in the coatings used in the controlled coating operation during the period of deviation, kg.

$VOL_{CDEV,i}$ = total volume of coating, i, used in the controlled coating operation during the period of deviation, liters.

$D_{c,i}$ = Density of coating, i, kg per liter.

$W_{c,i}$ = Mass fraction of organic HAP in coating, i, kg per kg.

m = Number of different coatings used.

(5) Calculate the total mass of organic HAP in the thinners used in the controlled coating operation during the period of deviation using equation 8B of this section:

$$B_{DEV} = \sum^{n}_{j=1}(VOL_{TDEV,j})(D_{t,j})(W_{t,j})$$

Where:

B_{DEV} = Total mass of organic HAP in the thinners used in the controlled coating operation during the period of deviation, kg.

$VOL_{TDEV,j}$ = Total volume of thinner, j, used in the controlled coating operation during the period of deviation, liters.

$D_{t,j}$ = Density of thinner, j, kg per liter.

$W_{t,j}$ = Mass fraction of organic HAP in thinner, j, kg per kg.

n = Number of different thinners used.

(40) 40 CFR 63.3162 [Reserved]

(41) 40 CFR 63.3163 How do I demonstrate continuous compliance with the emission limitations?

(a) To demonstrate continuous compliance with the applicable emission limit in §63.3090(a) or §63.3091(a), the organic HAP emission rate for each compliance period, determined according to the procedures in §63.3161, must be equal to or less than the applicable emission limit in §63.3090(a) or §63.3091(a). A compliance period consists of 1 month. Each month after the end of the initial compliance period described in §63.3160 is a compliance period consisting of that month. You must perform the calculations in §63.3161 on a monthly basis.

(b) If the organic HAP emission rate for any 1 month compliance period exceeded the applicable emission limit in §63.3090(a) or §63.3091(a), this is a deviation from the emission limitation for that compliance period and must be reported as specified in §§63.3110(c)(6) and 63.3120(a)(6).

(c) You must demonstrate continuous compliance with each operating limit required by §63.3093 that applies to you, as specified in Table 1 to this subpart.

(1) If an operating parameter is out of the allowed range specified in Table 1 to this subpart, this is a deviation from the operating limit that must be reported as specified in §§63.3110(c)(6) and 63.3120(a)(6).

(2) If an operating parameter deviates from the operating limit specified in Table 1 to this subpart, then you must assume that the emission capture system and add-on control device were achieving zero efficiency during the time period of the deviation except as provided in §63.3161(p).

(d) You must meet the requirements for bypass lines in §63.3168(b) for control devices other than solvent recovery systems for which you conduct liquid-liquid material balances. If any bypass line is opened and emissions are diverted to the atmosphere when the coating operation is running, this is a deviation that must be reported as specified in §63.3110(c)(6) and 63.3120(a)(6). For the purposes of completing the compliance calculations specified in §63.3161(k), you must assume that the emission capture system and add-on control device were achieving zero efficiency during the time period of the deviation.

(e) You must demonstrate continuous compliance with the work practice standards in §63.3094. If you did not develop a work practice plan, if you did not implement the plan, or if you did not keep the records required by §63.3130(n), this is a deviation from the work practice standards that must be reported as specified in §§63.3110(c)(6) and 63.3120(a)(6).

(f) If there were no deviations from the emission limitations, submit a statement as part of the semiannual compliance report that you were in compliance with the emission limitations during the reporting period because the organic HAP emission rate for each compliance period was less than or equal to the applicable emission limit in §63.3090(a) or §63.3091(a), and you achieved the operating limits required by §63.3093 and the work practice standards required by §63.3094 during each compliance period.

(g) [Reserved]

[§63.3163(g) removed and reserved at 71 FR 20464, April 20, 2006]

(h) Consistent with §§63.6(e) and 63.7(e)(1), deviations that occur during a period of startup, shutdown, or malfunction of the emission capture system, add-on control device, or coating operation that may affect emission capture or control device efficiency are not violations if you demonstrate to the Administrator's satisfaction that you were operating in accordance with §63.6(e)(1). The Administrator will determine whether deviations that occur during a period you identify as a startup, shutdown, or malfunction are violations according to the provisions in §63.6(e).

[§63.3163(h) amended at 71 FR 20464, April 20, 2006]

(i) [Reserved]

(j) You must maintain records as specified in §§63.3130 and 63.3131.

(42) 40 CFR 63.3164 What are the general requirements for performance tests?

(a) You must conduct each performance test required by §63.3160 according to the requirements in §63.7(e)(1) and under the conditions in this section unless you obtain a waiver of the performance test according to the provisions in §63.7(h).

(1) *Representative coating operation operating conditions.* You must conduct the performance test under representative operating conditions for the coating operation. Operations during periods of startup, shutdown, or malfunction, and during periods of nonoperation do not constitute representative conditions. You must record the process information that is necessary to document operating conditions during the test and explain why the conditions represent normal operation.

(2) *Representative emission capture system and add-on control device operating conditions.* You must

conduct the performance test when the emission capture system and add-on control device are operating at a representative flow rate, and the add-on control device is operating at a representative inlet concentration. You must record information that is necessary to document emission capture system and add-on control device operating conditions during the test and explain why the conditions represent normal operation.

(b) You must conduct each performance test of an emission capture system according to the requirements in §63.3165. You must conduct each performance test of an add-on control device according to the requirements in §63.3166.

(43) 40 CFR 63.3165 How do I determine the emission capture system efficiency?

You must use the procedures and test methods in this section to determine capture efficiency as part of the performance test required by §63.3160. For purposes of this subpart, a spray booth air seal is not considered a natural draft opening in a PTE or a temporary total enclosure provided you demonstrate that the direction of air movement across the interface between the spray booth air seal and the spray booth is into the spray booth. For purposes of this subpart, a bake oven air seal is not considered a natural draft opening in a PTE or a temporary total enclosure provided you demonstrate that the direction of air movement across the interface between the bake oven air seal and the bake oven is into the bake oven. You may use lightweight strips of fabric or paper, or smoke tubes to make such demonstrations as part of showing that your capture system is a PTE or conducting a capture efficiency test using a temporary total enclosure. You cannot count air flowing from a spray booth air seal into a spray booth as air flowing through a natural draft opening into a PTE or into a temporary total enclosure unless you elect to treat that spray booth air seal as a natural draft opening. You cannot count air flowing from a bake oven air seal into a bake oven as air flowing through a natural draft opening into a PTE or into a temporary total enclosure unless you elect to treat that bake oven air seal as a natural draft opening.

(a) *Assuming 100 percent capture efficiency.* You may assume the capture system efficiency is 100 percent if both of the conditions in paragraphs (a)(1) and (2) of this section are met:

(1) The capture system meets the criteria in Method 204 of appendix M to 40 CFR part 51 for a PTE and directs all the exhaust gases from the enclosure to an add-on control device.

(2) All coatings and thinners used in the coating operation are applied within the capture system, and coating solvent flash- off and coating curing and drying occurs within the capture system. For example, this criterion is not met if parts enter the open shop environment when being moved between a spray booth and a curing oven.

(b) *Measuring capture efficiency.* If the capture system does not meet both of the criteria in paragraphs (a)(1) and (2) of this section, then you must use one of the five procedures described in paragraphs (c) through (g) of this section to measure capture efficiency. The capture efficiency measurements use TVH capture efficiency as a surrogate for organic HAP capture efficiency. For the protocols in paragraphs (c) and (d) of this section, the capture efficiency measurement must consist of three test runs. Each test run must be at least 3 hours duration or the length of a production run, whichever is longer, up to 8 hours. For the purposes of this test, a production run means the time required for a single part to go from the beginning to the end of production, which includes surface preparation activities and drying or curing time.

(c) *Liquid-to-uncaptured-gas protocol using a temporary total enclosure or building enclosure.* The liquid-to-uncaptured-gas protocol compares the mass of liquid TVH in materials used in the coating operation to the mass of TVH emissions not captured by the emission capture system. Use a temporary total enclosure or a building enclosure and the procedures in paragraphs (c)(1) through (6) of this section to measure emission capture system efficiency using the liquid-to-uncaptured-gas protocol.

(1) Either use a building enclosure or construct an enclosure around the coating operation where coatings and

thinners are applied, and all areas where emissions from these applied coatings and thinners subsequently occur, such as flash-off, curing, and drying areas. The areas of the coating operation where capture devices collect emissions for routing to an add-on control device, such as the entrance and exit areas of an oven or spray booth, must also be inside the enclosure. The enclosure must meet the applicable definition of a temporary total enclosure or building enclosure in Method 204 of appendix M to 40 CFR part 51.

(2) Use Method 204A or F of appendix M to 40 CFR part 51 to determine the mass fraction of TVH liquid input from each coating and thinner used in the coating operation during each capture efficiency test run. To make the determination, substitute TVH for each occurrence of the term volatile organic compounds (VOC) in the methods.

(3) Use Equation 1 of this section to calculate the total mass of TVH liquid input from all the coatings and thinners used in the coating operation during each capture efficiency test run.

$$TVH_{used} = \sum_{i=1}^{n}(TVH_i)(Vol_i)(D_i)$$

Where:

TVH_i = Mass fraction of TVH in coating or thinner, i, used in the coating operation during the capture efficiency test run, kg TVH per kg material.

Vol_i = Total volume of coating or thinner, i, used in the coating operation during the capture efficiency test run, liters.

D_i = Density of coating or thinner, i, kg material per liter material.

n = Number of different coatings and thinners used in the coating operation during the capture efficiency test run.

(4) Use Method 204D or E of appendix M to 40 CFR part 51 to measure the total mass, kg, of TVH emissions that are not captured by the emission capture system; they are measured as they exit the temporary total enclosure or building enclosure during each capture efficiency test run. To make the measurement, substitute TVH for each occurrence of the term VOC in the methods.

(i) Use Method 204D if the enclosure is a temporary total enclosure.

(ii) Use Method 204E if the enclosure is a building enclosure. During the capture efficiency measurement, all organic compound emitting operations inside the building enclosure, other than the coating operation for which capture efficiency is being determined, must be shut down, but all fans and blowers must be operating normally.

(5) For each capture efficiency test run, determine the percent capture efficiency of the emission capture system using Equation 2 of this section:

$$CE = ((TVH_{used} - TVH_{uncaptured}) \div TVH_{used}) \times 100$$

Where:

CE = Capture efficiency of the emission capture system vented to the add-on control device, percent.

TVH_{used} = Total mass of TVH liquid input used in the coating operation during the capture efficiency test run, kg.

$TVH_{uncaptured}$ = Total mass of TVH that is not captured by the emission capture system and that exits from the temporary total enclosure or building enclosure during the capture efficiency test run, kg.

(6) Determine the capture efficiency of the emission capture system as the average of the capture efficiencies measured in the three test runs.

(d) *Gas-to-gas protocol using a temporary total enclosure or a building enclosure.* The gas-to-gas protocol compares the mass of TVH emissions captured by the emission capture system to the mass of TVH emissions not captured. Use a temporary total enclosure or a building enclosure and the procedures in paragraphs (d)(1) through (5) of this section to measure emission capture system efficiency using the gas-to-gas protocol.

(1) Either use a building enclosure or construct an enclosure around the coating operation where coatings and thinners are applied, and all areas where emissions from these applied coatings and thinners subsequently occur, such as flash-off, curing, and drying areas. The areas of the coating operation where capture devices collect emissions generated by the coating operation for routing to an add-on control device, such as the entrance and exit areas of an oven or a spray booth, must also be inside the enclosure. The enclosure must meet the applicable definition of a temporary total enclosure or building enclosure in Method 204 of appendix M to 40 CFR part 51.

(2) Use Method 204B or C of appendix M to 40 CFR part 51 to measure the total mass, kg, of TVH emissions captured by the emission capture system during each capture efficiency test run as measured at the inlet to the add-on control device. To make the measurement, substitute TVH for each occurrence of the term VOC in the methods.

(i) The sampling points for the Method 204B or C measurement must be upstream from the add-on control device and must represent total emissions routed from the capture system and entering the add-on control device.

(ii) If multiple emission streams from the capture system enter the add-on control device without a single common duct, then the emissions entering the add-on control device must be simultaneously or sequentially measured in each duct, and the total emissions entering the add-on control device must be determined.

(3) Use Method 204D or E of appendix M to 40 CFR part 51 to measure the total mass, kg, of TVH emissions that are not captured by the emission capture system; they are measured as they exit the temporary total enclosure or building enclosure during each capture efficiency test run. To make the measurement, substitute TVH for each occurrence of the term VOC in the methods.

(i) Use Method 204D if the enclosure is a temporary total enclosure.

(ii) Use Method 204E if the enclosure is a building enclosure. During the capture efficiency measurement, all organic compound emitting operations inside the building enclosure, other than the coating operation for which capture efficiency is being determined, must be shut down, but all fans and blowers must be operating normally.

(4) For each capture efficiency test run, determine the percent capture efficiency of the emission capture system using Equation 3 of this section:

$$CE = (TVH_{captured} \div (TVH_{captured} + TVH_{uncaptured})) \times 100$$

Where:

CE = Capture efficiency of the emission capture system vented to the add-on control device, percent.

$TVH_{captured}$ = Total mass of TVH captured by the emission capture system as measured at the inlet to the add-on control device during the emission capture efficiency test run, kg.

$TVH_{uncaptured}$ = Total mass of TVH that is not captured by the emission capture system and that exits from

the temporary total enclosure or building enclosure during the capture efficiency test run, kg.

(5) Determine the capture efficiency of the emission capture system as the average of the capture efficiencies measured in the three test runs.

(e) *Panel testing to determine the capture efficiency of flash-off or bake oven emissions.* You may conduct panel testing to determine the capture efficiency of flash- off or bake oven emissions using ASTM Method D5087-02, "Standard Test Method for Determining Amount of Volatile Organic Compound (VOC) Released from Solventborne Automotive Coatings and Available for Removal in a VOC Control Device (Abatement)" (incorporated by reference, see §63.14), ASTM Method D6266-00a, Test Method for Determining the Amount of Volatile Organic Compound (VOC) Released from Waterborne Automotive Coatings and Available for Removal in a VOC Control Device (Abatement)" (incorporated by reference, see §63.14), or the guidelines presented in "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light- Duty Truck Topcoat Operations," EPA- 450/3-88-018 (Docket ID No. OAR-2002- 0093 and Docket ID No. A-2001-22). You may conduct panel testing on representative coatings as described in "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3-88-018 (Docket ID No. OAR- 2002-0093 and Docket ID No. A-2001-22). The results of these panel testing procedures are in units of mass of VOC per volume of coating solids deposited and must be converted to a percent value for use in this subpart. If you panel test representative coatings, then you may convert the panel test result for each representative coating either to a unique percent capture efficiency for each coating grouped with that representative coating by using coating specific values for the volume of coating solids deposited per volume of coating used, mass of VOC per volume of coating, volume fraction solids, transfer efficiency, density and mass fraction VOC in Equations 4 through 6 of this section; or to a composite percent capture efficiency for the group of coatings by using composite values for the group of coatings for the volume of coating solids deposited per volume of coating used and for the mass of VOC per volume of coating, and average values for the group of coatings for volume fraction solids, transfer efficiency, density and mass fraction VOC in Equations 4 through 6 of this section. If you panel test each coating, then you must convert the panel test result for each coating to a unique percent capture efficiency for that coating by using coating specific values for the volume of coating solids deposited per volume of coating used, mass of VOC per volume of coating, volume fraction solids, transfer efficiency, density, and mass fraction VOC in Equations 4 through 6 of this section. Panel test results expressed in units of mass of VOC per volume of coating solids deposited must be converted to percent capture efficiency using Equation 4 of this section. (An alternative for using panel test results expressed in units of mass of VOC per mass of coating solids deposited is presented in paragraph (e)(3) of this section.)

$$CE_i = (P_{v,i})(V_{sdep,i})(100) / (VOC_i)$$

Where:

CE_i = Capture efficiency for coating, i, or for the group of coatings, including coating, i, for the flash-off area or bake oven for which the panel test is conducted, percent.

$P_{V,i}$ = Panel test result for coating, i, or for the coating representing coating, i, in the panel test, kg of VOC per liter of coating solids deposited.

$V_{sdep,i}$ = Volume of coating solids deposited per volume of coating used for coating, i, or composite volume of coating solids deposited per volume of coating used for the group of coatings including coating, i, in the spray booth(s) preceding the flash- off area or bake oven for which the panel test is conducted, liter of coating solids deposited per liter of coating used, from Equation 5 of this section.

VOC_i = Mass of VOC per volume of coating for coating, i, or composite mass of VOC per volume of coating for the group of coatings including coating, i, kg per liter, from Equation 6 of this section.

[§63.3165(e) introductory text amended at 72 FR 20234, April 24, 2007, effective June 25, 2007]

(1) Calculate the volume of coating solids deposited per volume of coating used for coating, i, or the composite volume of coating solids deposited per volume of coating used for the group of coatings including coating, i, used during the month in the spray booth(s) preceding the flash-off area or bake oven for which the panel test is conducted using Equation 5 of this section:

$$V_{sdep,i} = (V_{s,i})(TE_{c,i}) \qquad \text{(Eq. 5)}$$

Where:

$V_{sdep,\ i}$ = Volume of coating solids deposited per volume of coating used for coating, i, or composite volume of coating solids deposited per volume of coating used for the group of coatings including coating, i, in the spray booth(s) preceding the flash- off area or bake oven for which the panel test is conducted, liter of coating solids deposited per liter of coating used.

$V_{s,\ i}$ = Volume fraction of coating solids for coating, i, or average volume fraction of coating solids for the group of coatings including coating, i, liter coating solids per liter coating, determined according to §63.3161(f).

$TE_{c,\ i}$ = Transfer efficiency of coating, i, or average transfer efficiency for the group of coatings including coating, i, in the spray booth(s) for the flash-off area or bake oven for which the panel test is conducted determined according to §63.3161(g), expressed as a decimal, for example 60 percent must be expressed as 0.60. (Transfer efficiency also may be determined by testing representative coatings. The same coating groupings may be appropriate for both transfer efficiency testing and panel testing. In this case, all of the coatings in a panel test grouping would have the same transfer efficiency.)

(2) Calculate the mass of VOC per volume of coating for coating, i, or the composite mass of VOC per volume of coating for the group of coatings including coating, i, used during the month in the spray booth(s) preceding the flash-off area or bake oven for which the panel test is conducted, kg, using Equation 6 of this section:

$$VOC_i = (D_{c,i})(W_{VOCc,i})$$

(44) Where:

VOC_i = Mass of VOC per volume of coating for coating, i, or composite mass of VOC per volume of coating for the group of coatings including coating, i, used during the month in the spray booth(s) preceding the flash-off area or bake oven for which the panel test is conducted, kg VOC per liter coating.

$D_{c,i}$ = Density of coating, i, or average density of the group of coatings, including coating, i, kg coating per liter coating, density determined according to §63.3151(b).

$Wvoc_{c,i}$ = Mass fraction of VOC in coating, i, or average mass fraction of VOC for the group of coatings, including coating, i, kg VOC per kg coating, determined by Method 24 (appendix A to 40 CFR part 60) or the guidelines for combining analytical VOC content and formulation solvent content presented in Section 9 of "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3-88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A-2001-22).

[§63.3165(e)(2) amended at 72 FR 20234, April 24, 2007, effective June 25, 2007]

(3) As an alternative, you may choose to express the results of your panel tests in units of mass of VOC per mass of coating solids deposited and convert such results to a percent using Equation 7 of this section. If you panel test representative coatings, then you may convert the panel test result for each representative coating

either to a unique percent capture efficiency for each coating grouped with that representative coating by using coating specific values for the mass of coating solids deposited per mass of coating used, mass fraction VOC, transfer efficiency, and mass fraction solids in Equations 7 and 8 of this section; or to a composite percent capture efficiency for the group of coatings by using composite values for the group of coatings for the mass of coating solids deposited per mass of coating used and average values for the mass of VOC per volume of coating, average values for the group of coatings for mass fraction VOC, transfer efficiency, and mass fraction solids in Equations 7 and 8 of this section. If you panel test each coating, then you must convert the panel test result for each coating to a unique percent capture efficiency for that coating by using coating specific values for the mass of coating solids deposited per mass of coating used, mass fraction VOC, transfer efficiency, and mass fraction solids in Equations 7 and 8 of this section. Panel test results expressed in units of mass of VOC per mass of coating solids deposited must be converted to percent capture efficiency using Equation 7 of this section:

$$CE_i = (P_{m,i})(W_{sdep,i})(100) / (W_{VOCc,i})$$

Where:

CE_i = Capture efficiency for coating, i, or for the group of coatings including coating, i, for the flash-off area or bake oven for which the panel test is conducted, percent.

$P_{m,i}$ = Panel test result for coating, i, or for the coating representing coating, i, in the panel test, kg of VOC per kg of coating solids deposited.

$W_{sdep,i}$ = Mass of coating solids deposited per mass of coating used for coating, i, or composite mass of coating solids deposited per mass of coating used for the group of coatings, including coating, i, in the spray booth(s) preceding the flash-off area or bake oven for which the panel test is conducted, kg of solids deposited per kg of coating used, from Equation 8 of this section.

$Wvoc_{c,i}$ = Mass fraction of VOC in coating, i, or average mass fraction of VOC for the group of coatings, including coating, i, kg VOC per kg coating, determined by Method 24 (appendix A to 40 CFR part 60) or the guidelines for combining analytical VOC content and formulation solvent content presented in Section 9 of "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3-88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A-2001-22).

[§63.3165(e)(3) revised at 72 FR 20234, April 24, 2007, effective June 25, 2007]

(4) Calculate the mass of coating solids deposited per mass of coating used for each coating or the composite mass of coating solids deposited per mass of coating used for each group of coatings used during the month in the spray booth(s) preceding the flash-off area or bake oven for which the panel test is conducted using Equation 8 of this section:

$$W_{sdep,i} = (W_{s,i})(TE_{c,i}) \qquad \text{(Eq. 8)}$$

Where:

$W_{sdep,\,i}$ = Mass of coating solids deposited per mass of coating used for coating, i, or composite mass of coating solids deposited per mass of coating used for the group of coatings including coating, i, in the spray booth(s) preceding the flash-off area or bake oven for which the panel test is conducted, kg coating solids deposited per kg coating used.

$W_{s,\,i}$ = Mass fraction of coating solids for coating, i, or average mass fraction of coating solids for the group of coatings including coating, i, kg coating solids per kg coating, determined by Method 24 (appendix A to 40 CFR

part 60) or the guidelines for combining analytical VOC content and formulation solvent content presented in "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3- 88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A-2001-22).

$TE_{C,\ i}$ = Transfer efficiency of coating, i, or average transfer efficiency for the group of coatings including coating, i, in the spray booth(s) for the flash-off area or bake oven for which the panel test is conducted determined according to §63.3161(g), expressed as a decimal, for example 60 percent must be expressed as 0.60. (Transfer efficiency also may be determined by testing representative coatings. The same coating groupings may be appropriate used for both transfer efficiency testing and panel testing. In this case, all of the coatings in a panel test grouping would have the same transfer efficiency.)

(f) *Alternative capture efficiency procedure.* As an alternative to the procedures specified in paragraphs (c) through (e) and (g) of this section, you may determine capture efficiency using any other capture efficiency protocol and test methods that satisfy the criteria of either the DQO or LCL approach as described in appendix A to subpart KK of this part.

(g) *Panel testing to determine the capture efficiency of spray booth emissions from solvent-borne coatings.* You may conduct panel testing to determine the capture efficiency of spray booth emissions from solvent-borne coatings using the procedure in appendix A to this subpart.

(45) 40 CFR 63.3166 How do I determine the add-on control device emission destruction or removal efficiency?

You must use the procedures and test methods in this section to determine the add-on control device emission destruction or removal efficiency as part of the performance test required by §63.3160. You must conduct three test runs as specified in §63.7(e)(3), and each test run must last at least 1 hour.

(a) For all types of add-on control devices, use the test methods specified in paragraphs (a)(1) through (5) of this section.

(1) Use Method 1 or 1A of appendix A to 40 CFR part 60, as appropriate, to select sampling sites and velocity traverse points.

(2) Use Method 2, 2A, 2C, 2D, 2F, or 2G of appendix A to 40 CFR part 60, as appropriate, to measure gas volumetric flow rate.

(3) Use Method 3, 3A, or 3B of appendix A to 40 CFR part 60, as appropriate, for gas analysis to determine dry molecular weight. The ANSI/ASME PTC 19.10-1981, "Flue and Exhaust Gas Analyses [Part 10, Instruments and Apparatus]" (incorporated by reference, see §63.14), may be used as an alternative to Method 3B.

(4) Use Method 4 of appendix A to 40 CFR part 60 to determine stack gas moisture.

(5) Methods for determining gas volumetric flow rate, dry molecular weight, and stack gas moisture must be performed, as applicable, during each test run.

(b) Measure total gaseous organic mass emissions as carbon at the inlet and outlet of the add-on control device simultaneously, using either Method 25 or 25A of appendix A to 40 CFR part 60, as specified in paragraphs (b)(1) through (3) of this section. You must use the same method for both the inlet and outlet measurements.

(1) Use Method 25 if the add-on control device is an oxidizer and you expect the total gaseous organic concentration as carbon to be more than 50 parts per million by volume (ppmv) at the control device outlet.

(2) Use Method 25A if the add-on control device is an oxidizer and you expect the total gaseous organic concentration as carbon to be 50 ppmv or less at the control device outlet.

(3) Use Method 25A if the add-control device is not an oxidizer.

(c) If two or more add-on control devices are used for the same emission stream, then you must measure emissions at the outlet of each device. For example, if one add-on control device is a concentrator with an outlet for the high-volume, dilute stream that has been treated by the concentrator, and a second add-on control device is an oxidizer with an outlet for the low-volume, concentrated stream that is treated with the oxidizer, you must measure emissions at the outlet of the oxidizer and the high volume dilute stream outlet of the concentrator.

(d) For each test run, determine the total gaseous organic emissions mass flow rates for the inlet and the outlet of the add-on control device, using Equation 1 of this section. If there is more than one inlet or outlet to the add-on control device, you must calculate the total gaseous organic mass flow rate using Equation 1 of this section for each inlet and each outlet and then total all of the inlet emissions and total all of the outlet emissions.

$$M_f = Q_{sd} C_c (12)(0.0416)(10^{-6}) \qquad \text{(Eq. 1)}$$

Where:

M_f = Total gaseous organic emissions mass flow rate, kg per hour (kg/h).

C_c = Concentration of organic compounds as carbon in the vent gas, as determined by Method 25 or Method 25A, ppmv, dry basis.

Q_{sd} = Volumetric flow rate of gases entering or exiting the add-on control device, as determined by Method 2, 2A, 2C, 2D, 2F, or 2G, dry standard cubic meters per hour (dscm/h).

0.0416 = Conversion factor for molar volume, kg-moles per cubic meter (mol/m^3) (@ 293 Kelvin (K) and 760 millimeters of mercury (mmHg)).

(e) For each test run, determine the add- on control device organic emissions destruction or removal efficiency using Equation 2 of this section:

$$DRE = \frac{M_{fi} - M_{fo}}{M_{f_i}}(100) \qquad \text{(Eq. 2)}$$

Where:

DRE = Organic emissions destruction or removal efficiency of the add-on control device, percent.

M_{fi} = Total gaseous organic emissions mass flow rate at the inlet(s) to the add-on control device, using Equation 1 of this section, kg/h.

M_{fo} = Total gaseous organic emissions mass flow rate at the outlet(s) of the add-on control device, using Equation 1 of this section, kg/h.

(f) Determine the emission destruction or removal efficiency of the add-on control device as the average of the efficiencies determined in the three test runs and calculated in Equation 2 of this section.

(46) 40 CFR 63.3167 How do I establish the add-on control device operating limits during the performance test?

During the performance test required by §63.3160 and described in § §63.3164 and 63.3166, you must

establish the operating limits required by §63.3093 according to this section, unless you have received approval for alternative monitoring and operating limits under §63.8(f) as specified in §63.3093.

(a) *Thermal oxidizers.* If your add-on control device is a thermal oxidizer, establish the operating limit according to paragraphs (a)(1) through (3) of this section.

(1) During the performance test, you must monitor and record the combustion temperature at least once every 15 minutes during each of the three test runs. You must monitor the temperature in the firebox of the thermal oxidizer or immediately downstream of the firebox before any substantial heat exchange occurs.

(2) Use all valid data collected during the performance test to calculate and record the average combustion temperature maintained during the performance test. This average combustion temperature is the minimum 3-hour average operating limit for your thermal oxidizer.

[§63.3167(a)(2) amended at 72 FR 20235, April 24, 2007, effective June 25, 2007]

(3) As an alternative, if the latest operating permit issued before April 26, 2007, for the thermal oxidizer at your facility contains recordkeeping and reporting requirements for the combustion temperature that are consistent with the requirements for thermal oxidizers in 40 CFR 60.395(c), then you may set the minimum operating limit for the combustion temperature for each such thermal oxidizer at your affected source at 28 degrees Celsius (50 degrees Fahrenheit) below the average combustion temperature during the performance test of that thermal oxidizer. If you do not have an operating permit for the thermal oxidizer at your facility and the latest construction permit issued before April 26, 2007, for the thermal oxidizer at your facility contains recordkeeping and reporting requirements for the combustion temperature that are consistent with the requirements for thermal oxidizers in 40 CFR 60.395(c), then you may set the minimum operating limit for the combustion temperature for each such thermal oxidizer at your affected source at 28 degrees Celsius (50 degrees Fahrenheit) below the average combustion temperature during the performance test of that thermal oxidizer. If you use 28 degrees Celsius (50 degrees Fahrenheit) below the combustion temperature maintained during the performance test as the minimum operating limit for a thermal oxidizer, then you must keep the combustion temperature set point on that thermal oxidizer no lower than 14 degrees Celsius (25 degrees Fahrenheit) below the lower of that set point during the performance test for that thermal oxidizer and the average combustion temperature maintained during the performance test for that thermal oxidizer.

(b) *Catalytic oxidizers.* If your add-on control device is a catalytic oxidizer, establish the operating limits according to either paragraphs (b)(1) through (3) or paragraphs (b)(4) through (6) of this section.

(1) During the performance test, you must monitor and record the temperature just before the catalyst bed and the temperature difference across the catalyst bed at least once every 15 minutes during each of the three test runs.

(2) Use all valid data collected during the performance test to calculate and record the average temperature just before the catalyst bed and the average temperature difference across the catalyst bed maintained during the performance test. The minimum 3- hour average operating limits for your catalytic oxidizer are the average temperature just before the catalyst bed maintained during the performance test of that catalytic oxidizer and 80 percent of the average temperature difference across the catalyst bed maintained during the performance test of that catalytic oxidizer, except during periods of low production, the latter minimum operating limit is to maintain a positive temperature gradient across the catalyst bed. A low production period is when production is less than 80 percent of production rate during the performance test of that catalytic oxidizer.

[§63.3167(b)(2) amended at 72 FR 20235, April 24, 2007, effective June 25, 2007]

(3) As an alternative, if the latest operating permit issued before April 26, 2007, for the catalytic oxidizer at your facility contains recordkeeping and reporting requirements for the temperature before the catalyst bed that are consistent with the requirements for catalytic oxidizers in 40 CFR 60.395(c), then you may set the minimum

operating limits for each such catalytic oxidizer at your affected source at 28 degrees Celsius (50 degrees Fahrenheit) below the average temperature just before the catalyst bed maintained during the performance test for that catalytic oxidizer and 80 percent of the average temperature difference across the catalyst bed maintained during the performance test for that catalytic oxidizer, except during periods of low production the latter minimum operating limit is to maintain a positive temperature gradient across the catalyst bed. If you do not have an operating permit for the catalytic oxidizer at your facility and the latest construction permit issued before April 26, 2007, for the catalytic oxidizer at your facility contains recordkeeping and reporting requirements for the temperature before the catalyst bed that are consistent with the requirements for catalytic oxidizers in 40 CFR 60.395(c), then you may set the minimum operating limits for each such catalytic oxidizer at your affected source at 28 degrees Celsius (50 degrees Fahrenheit) below the average temperature just before the catalyst bed maintained during the performance test for that catalytic oxidizer and 80 percent of the average temperature difference across the catalyst bed maintained during the performance test for that catalytic oxidizer, except during periods of low production the latter minimum operating limit is to maintain a positive temperature gradient across the catalyst bed. A low production period is when production is less than 80 percent of production rate during the performance test. If you use 28 degrees Celsius (50 degrees Fahrenheit) below the average temperature just before the catalyst bed maintained during the performance test as the minimum operating limits for a catalytic oxidizer, then you must keep the set point for the temperature just before the catalyst bed on that catalytic oxidizer no lower than 14 degrees Celsius (25 degrees Fahrenheit) below the lower of that set point during the performance test for that catalytic oxidizer and the average temperature just before the catalyst bed maintained during the performance test for that catalytic oxidizer.

(4) As an alternative to monitoring the temperature difference across the catalyst bed, you may monitor the temperature at the inlet to the catalyst bed and implement a site-specific inspection and maintenance plan for your catalytic oxidizer as specified in paragraph (b)(6) of this section. During the performance test, you must monitor and record the temperature just before the catalyst bed at least once every 15 minutes during each of the three test runs. Use all valid data collected during the performance test to calculate and record the average temperature just before the catalyst bed during the performance test. This is the minimum operating limit for your catalytic oxidizer.

(5) If the latest operating permit issued before April 26, 2007, for the catalytic oxidizer at your facility contains recordkeeping and reporting requirements for the temperature before the catalyst bed that are consistent with the requirements for catalytic oxidizers in 40 CFR 60.395(c), then you may set the minimum operating limit for each such catalytic oxidizer at your affected source at 28 degrees Celsius (50 degrees Fahrenheit) below the average temperature just before the catalyst bed maintained during the performance test for that catalytic oxidizer. If you do not have an operating permit for the catalytic oxidizer at your facility and the latest construction permit issued before April 26, 2007, for the catalytic oxidizer at your facility contains recordkeeping and reporting requirements for the temperature before the catalyst bed that are consistent with the requirements for catalytic oxidizers in 40 CFR 60.395(c), then you may set the minimum operating limit for each such catalytic oxidizer at your affected source at 28 degrees Celsius (50 degrees Fahrenheit) below the average temperature just before the catalyst bed maintained during the performance test for that catalytic oxidizer. If you use 28 degrees Celsius (50 degrees Fahrenheit) below the average temperature just before the catalyst bed maintained during the performance test as the minimum operating limit for a catalytic oxidizer, then you must keep the set point for the temperature just before the catalyst bed on that catalytic oxidizer no lower than 14 degrees Celsius (25 degrees Fahrenheit) below the lower of that set point during the performance test for that catalytic oxidizer and the average temperature just before the catalyst bed maintained during the performance test for that catalytic oxidizer.

(6) You must develop and implement an inspection and maintenance plan for your catalytic oxidizer(s) for which you elect to monitor according to paragraph (b)(4) or (b)(5) of this section. The plan must address, at a minimum, the elements specified in paragraphs (b)(6)(i) through (iii) of this section.

(i) Annual sampling and analysis of the catalyst activity (*i.e.,* conversion efficiency) following the manufacturer's or catalyst supplier's recommended procedures. If problems are found during the catalyst activity test, you must replace the catalyst bed or take other corrective action consistent with the manufacturer's recommendations.

(ii) Monthly external inspection of the catalytic oxidizer system, including the burner assembly and fuel supply lines for problems and, as necessary, adjust the equipment to assure proper air-to-fuel mixtures.

(iii) Annual internal inspection of the catalyst bed to check for channeling, abrasion, and settling. If problems are found during the annual internal inspection of the catalyst, you must replace the catalyst bed or take other corrective action consistent with the manufacturer's recommendations. If the catalyst bed is replaced and is not of like or better kind and quality as the old catalyst, then you must conduct a new performance test to determine destruction efficiency according to §63.3166. If a catalyst bed is replaced and the replacement catalyst is of like or better kind and quality as the old catalyst, then a new performance test to determine destruction efficiency is not required and you may continue to use the previously established operating limits for that catalytic oxidizer.

[§63.3167(b)(6) revised at 72 FR 20235, April 24, 2007, effective June 25, 2007]

(c) *Regenerative carbon adsorbers.* If your add-on control device is a regenerative carbon adsorber, establish the operating limits according to paragraphs (c)(1) and (2) of this section.

(1) You must monitor and record the total regeneration desorbing gas (*e.g.,* steam or nitrogen) mass flow for each regeneration cycle and the carbon bed temperature after each carbon bed regeneration and cooling cycle for the regeneration cycle either immediately preceding or immediately following the performance test.

(2) The operating limits for your carbon adsorber are the minimum total desorbing gas mass flow recorded during the regeneration cycle and the maximum carbon bed temperature recorded after the cooling cycle.

(d) *Condensers.* If your add-on control device is a condenser, establish the operating limits according to paragraphs (d)(1) and (2) of this section.

(1) During the performance test, you must monitor and record the condenser outlet (product side) gas temperature at least once every 15 minutes during each of the three test runs.

(2) Use all valid data collected during the performance test to calculate and record the average condenser outlet (product side) gas temperature maintained during the performance test. This average condenser outlet gas temperature is the maximum 3-hour average operating limit for your condenser.

[§63.3167(d)(2) amended at 72 FR 20235, April 24, 2007, effective June 25, 2007]

(e) *Concentrators.* If your add-on control device includes a concentrator, you must establish operating limits for the concentrator according to paragraphs (e)(1) and (2) of this section.

(1) During the performance test, you must monitor and record the desorption gas inlet temperature at least once every 15 minutes during each of the three runs of the performance test.

(2) Use all valid data collected during the performance test to calculate and record the average desorption gas inlet temperature. The minimum operating limit for the concentrator is 8 degrees Celsius (15 degrees Fahrenheit) below the average desorption gas inlet temperature maintained during the performance test for that concentrator. You must keep the set point for the desorption gas inlet temperature no lower than 6 degrees Celsius (10 degrees Fahrenheit) below the lower of that set point during the performance test for that concentrator and the average desorption gas inlet temperature maintained during the performance test for that concentrator.

(f) *Emission capture systems.* For each capture device that is not part of a PTE that meets the criteria of §63.3165(a) and that is not capturing emissions from a downdraft spray booth or from a flash-off area or bake oven associated with a downdraft spray booth, establish an operating limit for either the gas volumetric flow rate or duct static pressure, as specified in paragraphs (f)(1) and (2) of this section. The operating limit for a PTE is specified in Table 1 to this subpart.

(1) During the capture efficiency determination required by §63.3160 and described in §§63.3164 and 63.3165, you must monitor and record either the gas volumetric flow rate or the duct static pressure for each separate capture device in your emission capture system at least once every 15 minutes during each of the three test runs at a point in the duct between the capture device and the add-on control device inlet.

(2) Calculate and record the average gas volumetric flow rate or duct static pressure for the three test runs for each capture device, using all valid data. This average gas volumetric flow rate or duct static pressure is the minimum operating limit for that specific capture device.

(47) 40 CFR 63.3168 What are the requirements for continuous parameter monitoring system installation, operation, and maintenance?

(a) *General.* You must install, operate, and maintain each CPMS specified in paragraphs (c), (e), (f), and (g) of this section according to paragraphs (a)(1) through (6) of this section. You must install, operate, and maintain each CPMS specified in paragraphs (b) and (d) of this section according to paragraphs (a)(3) through (5) of thissection.

(1) The CPMS must complete a minimum of one cycle of operation for each successive 15-minute period. You must have a minimum of four equally-spaced successive cycles of CPMS operation in 1 hour.

(2) You must determine the average of all recorded readings for each successive 3- hour period of the emission capture system and add-on control device operation.

(3) You must record the results of each inspection, calibration, and validation check of the CPMS.

(4) You must maintain the CPMS at all times and have available necessary parts for routine repairs of the monitoring equipment.

(5) You must operate the CPMS and collect emission capture system and add-on control device parameter data at all times that a controlled coating operation is operating, except during monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, if applicable, calibration checks and required zero and span adjustments).

(6) You must not use emission capture system or add-on control device parameter data recorded during monitoring malfunctions, associated repairs, out-of-control periods, or required quality assurance or control activities when calculating data averages. You must use all the data collected during all other periods in calculating the data averages for determining compliance with the emission capture system and add-on control device operating limits.

(7) A monitoring malfunction is any sudden, infrequent, not reasonably preventable failure of the CPMS to provide valid data. Monitoring failures that are caused in part by poor maintenance or careless operation are not malfunctions. Any period for which the monitoring system is out of control and data are not available for required calculations is a deviation from the monitoring requirements.

(b) *Capture system bypass line.* You must meet the requirements of paragraphs (b)(1) and (2) of this section for each emission capture system that contains bypass lines that could divert emissions away from the add-on control device to the atmosphere.

(1) You must monitor or secure the valve or closure mechanism controlling the bypass line in a nondiverting

position in such a way that the valve or closure mechanism cannot be opened without creating a record that the valve was opened. The method used to monitor or secure the valve or closure mechanism must meet one of the requirements specified in paragraphs (b)(1)(i) through (iv) of this section.

(i) *Flow control position indicator.* Install, calibrate, maintain, and operate according to the manufacturer's specifications a flow control position indicator that takes a reading at least once every 15 minutes and provides a record indicating whether the emissions are directed to the add-on control device or diverted from the add-on control device. The time of occurrence and flow control position must be recorded, as well as every time the flow direction is changed. The flow control position indicator must be installed at the entrance to any bypass line that could divert the emissions away from the add-on control device to the atmosphere.

(ii) *Car-seal or lock-and-key valve closures.* Secure any bypass line valve in the closed position with a car-seal or a lock- and-key type configuration. You must visually inspect the seal or closure mechanism at least once every month to ensure that the valve is maintained in the closed position, and the emissions are not diverted away from the add-on control device to the atmosphere.

(iii) *Valve closure monitoring.* Ensure that any bypass line valve is in the closed (nondiverting) position through monitoring of valve position at least once every 15 minutes. You must inspect the monitoring system at least once every month to verify that the monitor will indicate valve position.

(iv) *Automatic shutdown system.* Use an automatic shutdown system in which the coating operation is stopped when flow is diverted by the bypass line away from the add-on control device to the atmosphere when the coating operation is running. You must inspect the automatic shutdown system at least once every month to verify that it will detect diversions of flow and shut down the coating operation.

(2) If any bypass line is opened, you must include a description of why the bypass line was opened and the length of time it remained open in the semiannual compliance reports required in §63.3120.

(c) *Thermal oxidizers and catalytic oxidizers.* If you are using a thermal oxidizer or catalytic oxidizer as an add-on control device (including those used to treat desorbed concentrate streams from concentrators or carbon adsorbers), you must comply with the requirements in paragraphs (c)(1) through (3) of this section:

(1) For a thermal oxidizer, install a gas temperature monitor in the firebox of the thermal oxidizer or in the duct immediately downstream of the firebox before any substantial heat exchange occurs.

(2) For a catalytic oxidizer, install a gas temperature monitor upstream of the catalyst bed. If you establish the operating parameters for a catalytic oxidizer under §63.3167(b)(1) through (3), you must also install a gas temperature monitor downstream of the catalyst bed. The temperature monitors must be in the gas stream immediately before and after the catalyst bed to measure the temperature difference across the bed. If you establish the operating parameters for a catalytic oxidizer under §63.3167(b)(4) through (6), you need not install a gas temperature monitor downstream of the catalyst bed.

(3) For all thermal oxidizers and catalytic oxidizers, you must meet the requirements in paragraphs (a)(1) through (6) and (c)(3)(i) through (vii) of this section for each gas temperature monitoring device.

(i) Locate the temperature sensor in a position that provides a representative temperature.

(ii) Use a temperature sensor with a measurement sensitivity of 4 degrees Fahrenheit or 0.75 percent of the temperature value, whichever is larger.

(iii) Shield the temperature sensor system from electromagnetic interference and chemical contaminants.

(iv) If a gas temperature chart recorder is used, it must have a measurement sensitivity in the minor division of at least 20 degrees Fahrenheit.

(v) Perform an electronic calibration at least semiannually according to the procedures in the manufacturer's owners manual. Following the electronic calibration, you must conduct a temperature sensor validation check in which a second or redundant temperature sensor placed nearby the process temperature sensor must yield a reading within 30 degrees Fahrenheit of the process temperature sensor reading.

(vi) Conduct calibration and validation checks any time the sensor exceeds the manufacturer's specified maximum operating temperature range or install a new temperature sensor.

(vii) At least monthly, inspect components for integrity and electrical connections for continuity, oxidation, and galvanic corrosion.

(d) *Regenerative carbon adsorbers.* If you are using a regenerative carbon adsorber as an add-on control device, you must monitor the total regeneration desorbing gas (*e.g.,* steam or nitrogen) mass flow for each regeneration cycle, the carbon bed temperature after each regeneration and cooling cycle, and comply with paragraphs (a)(3) through (5) and (d)(1) and (2) of this section.

(1) The regeneration desorbing gas mass flow monitor must be an integrating device having a measurement sensitivity of plus or minus 10 percent, capable of recording the total regeneration desorbing gas mass flow for each regeneration cycle.

(2) The carbon bed temperature monitor must have a measurement sensitivity of 1 percent of the temperature (as expressed in degrees Fahrenheit) recorded or 1 degree Fahrenheit, whichever is greater, and must be capable of recording the temperature within 15 minutes of completing any carbon bed cooling cycle.

(e) *Condensers.* If you are using a condenser, you must monitor the condenser outlet (product side) gas temperature and comply with paragraphs (a)(1) through (6) and (e)(1) and (2) of this section.

(1) The gas temperature monitor must have a measurement sensitivity of 1 percent of the temperature (expressed in degrees Fahrenheit) recorded or 1 degree Fahrenheit, whichever is greater.

(2) The temperature monitor must provide a gas temperature record at least once every 15 minutes.

(f) *Concentrators.* If you are using a concentrator, such as a zeolite wheel or rotary carbon bed concentrator, you must install a temperature monitor in the desorption gas stream. The temperature monitor must meet the requirements in paragraphs (a)(1) through (6) and (c)(3) of this section.

(g) *Emission capture systems.* The capture system monitoring system must comply with the applicable requirements in paragraphs (g)(1) and (2) of this section.

(1) For each flow measurement device, you must meet the requirements in paragraphs (a)(1) through (6) and (g)(1)(i) through (iv) of this section.

(i) Locate a flow sensor in a position that provides a representative flow measurement in the duct from each capture device in the emission capture system to the add-on control device.

(ii) Reduce swirling flow or abnormal velocity distributions due to upstream and downstream disturbances.

(iii) Conduct a flow sensor calibration check at least semiannually.

(iv) At least monthly, inspect components for integrity, electrical connections for continuity, and mechanical connections for leakage.

(2) For each pressure drop measurement device, you must comply with the requirements in paragraphs (a)(1) through (6) and (g)(2)(i) through (vi) of this section.

(i) Locate the pressure tap(s) in a position that provides a representative measurement of the pressure drop

across each opening you are monitoring.

(ii) Minimize or eliminate pulsating pressure, vibration, and internal and external corrosion.

(iii) Check pressure tap pluggage daily.

(iv) Using an inclined manometer with a measurement sensitivity of 0.0002 inch water, check gauge calibration quarterly and transducer calibration monthly.

(v) Conduct calibration checks any time the sensor exceeds the manufacturer's specified maximum operating pressure range or install a new pressure sensor. (vi) At least monthly, inspect components for integrity, electrical connections for continuity, and mechanical connections for leakage.

(48) 40 CFR 63.3169 What are the requirements for a capture system or add-on control device which is not taken into account when demonstrating compliance with the applicable emission limitations?

[§63.3169 added at 72 FR 20235, April 24, 2007, effective June 25, 2007]

You may have capture systems or add-on control devices which you choose not to take into account when demonstrating compliance with the applicable emission limitations. For any such capture system or add- on control device, you are not required to comply with the requirements of §§63.3093, 63.B3100, 63.3110, 63.3120, 63.3130, 63.3131, and 63.3160 through 63.3168 with regard to notification, reporting, recordkeeping, performance tests, monitoring, operating parameters, capture efficiency, add-on control device efficiency, destruction efficiency, or removal efficiency. If, at a later date, you decide to take any such capture system or add-on control device into account when demonstrating compliance with the emission limitations, then at that time you must comply with the requirements of §§63.3093, 63.B3100, 63.3110, 63.3120, 63.3130, 63.3131, and 63.3160 through 63.3168 with regard to notification, recordkeeping, performance tests, monitoring, operating parameters, capture efficiency, add-on control device efficiency, destruction efficiency, and removal efficiency, as applicable, for that capture system or add-on control device.

(49) Compliance Requirements for the Combined Primer-Surfacer, Topcoat, Final Repair, Glass Bonding Primer, and Glass Bonding Adhesive Emission Limitations and the Separate Electrodeposition Primer Emission Limitations

40 CFR 63.3170 By what date must I conduct performance tests and other initial compliance demonstrations?

(a) *New and reconstructed affected sources.* For a new or reconstructed affected source, you must meet the requirements of paragraphs (a)(1) through (4) of §63.3160.

(b) *Existing affected sources.* For an existing affected source, you must meet the requirements of paragraphs (b)(1) through (3) of §63.3160.

(50) 40 CFR 63.3171 How do I demonstrate initial compliance?

(a) You must meet all of the requirements of this section to demonstrate initial compliance. To demonstrate initial compliance, the organic HAP emissions from the combined primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) must meet the applicable emission limitation in §63.3090(b) or §63.3091(b); and the organic HAP emissions from the electrodeposition primer operation must meet the applicable emissions limitations in §63.3092(a) or (b).

(b) *Compliance with operating limits.* Except as provided in §63.3160(a)(4), you must establish and demonstrate continuous compliance during the initial compliance period with the operating limits required by §63.3093, using the procedures specified in §§63.3167 and 63.3168.

(c) *Compliance with work practice requirements.* You must develop, implement, and document your implementation of the work practice plans required by §63.3094(b) and (c) during the initial compliance period, as specified in §63.3130.

(d) *Compliance with emission limits.* You must follow the procedures in §63.3161(e) through (n)excluding materials used in electrodeposition primer operations, to demonstrate compliance with the applicable emission limit in §63.3090(b) or §63.3091(b). You must follow the procedures in paragraph (e) of this section to demonstrate compliance with the emission limit in §63.3092(a), or paragraphs (f) through (g) of this section to demonstrate compliance with the emission limitations in §63.3092(b).

(e) *Determine the mass fraction of each organic HAP in each material used in the electrodeposition primer operation.* You must determine the mass fraction of each organic HAP for each material used in the electrodeposition primer operation during the compliance period by using one of the options in paragraphs (e)(1) through (3) of this section.

(1) *Method 311 (appendix A to 40 CFR part 63).* You may use Method 311 for determining the mass fraction of each organic HAP.

(2) *Alternative method.* You may use an alternative test method for determining the mass fraction of organic HAP once the Administrator has approved it. You must follow the procedure in §63.7(f) to submit an alternative test method for approval.

(3) *Information from the supplier or manufacturer of the material.* You may rely on information other than that generated by the test methods specified in paragraphs (e)(1) and (2) of this section, such as manufacturer's formulation data, if it represents each organic HAP that is present at 0.1 percent by mass or more for OSHA-defined carcinogens, as specified in 29 CFR 1910.1200(d)(4), and at 1.0 percent by mass or more for other compounds. If there is a disagreement between such information and results of a test conducted according to paragraph (e)(1) or (2) of this section, then the test method results will take precedence unless after consultation, the facility demonstrates to the satisfaction of the enforcement authority that the facility's data are correct.

(f) *Capture of electrodeposition bake oven emissions.* You must show that the electrodeposition bake oven meets the criteria in sections 5.3 through 5.5 of Method 204 of appendix M to 40 CFR part 51 and directs all of the exhaust gases from the bake oven to an add-on control device. For purposes of this showing, an electrodeposition bake oven air seal is not considered a natural draft opening provided you demonstrate that the direction of air movement across the interface between the bake oven air seal and the bake oven is into the bake oven. You may use lightweight strips of fabric or paper, or smoke tubes to make such demonstrations. You cannot count air flowing from an electrodeposition bake oven air seal into an electrodeposition bake oven as air flowing through a natural draft opening unless you elect to treat that electrodeposition bake oven air seal as a natural draft opening.

[§63.3171(f) revised at 72 FR 20235, April 24, 2007, effective June 25, 2007]

(g) *Control of electrodeposition bake oven emissions.* Determine the efficiency of each control device on each electrodeposition bake oven using the procedures in §§63.3164 and 63.3166.

(h) *Compliance demonstration.* To demonstrate initial compliance, the organic HAP emissions from the combined primer- surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) must meet the applicable emission limitation in §63.3090(b) or §63.3091(b); the organic HAP emissions from the electrodeposition primer operation must meet the applicable emissions limitations in §63.3092(a) or (b). You must keep all records as required by §§63.3130 and 63.3131. As part of the

Notification of Compliance Status required by §63.3110, you must submit a statement that the coating operation(s) was (were) in compliance with the emission limitations during the initial compliance period because the organic HAP emission rate from the combined primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations plus all coatings and thinners, except for deadener materials and for adhesive and sealer materials that are not components of glass bonding systems, used in coating operations added to the affected source pursuant to §63.3082(c) was less than or equal to the applicable emission limit in §63.3090(b) or §63.3091(b), and the organic HAP emissions from the electrodeposition primer operation met the applicable emissions limitations in §63.3092(a) or (b), and you achieved the operating limits required by §63.3093 and the work practice standards required by §63.3094.

(a) To demonstrate continuous compliance with the applicable emission limit in §63.3090(b) or §63.3091(b), the organic HAP emission rate for each compliance period determined according to the procedures in §63.3171 must be equal to or less than the applicable emission limit in §63.3090(b) or §63.3091(b). A compliance period consists of 1 month. Each month after the end of the initial compliance period described in §63.3170 is a compliance period consisting of that month. You must perform the calculations in §63.3171 on a monthly basis.

(b) If the organic HAP emission rate for any 1 month compliance period exceeded the applicable emission limit in §63.3090(b) or §63.3091(b), this is a deviation from the emission limitation for that compliance period and must be reported as specified in §§63.3110(c)(6) and 63.3120(a)(6).

(c) You must meet the requirements of §63.3163(c) through (j).

(51) 40 CFR 63.3174 What are the requirements for a capture system or add-on control device which is not taken into account when demonstrating compliance with the applicable emission limitations?

[§63.3174 added at 72 FR 20236, April 24, 2007, effective June 25, 2007]

You may have capture systems or add-on control devices which you choose not to take into account when demonstrating compliance with the applicable emission limitations. For any such capture system or add- on control device, you are not required to comply with the requirements of §§63.3093, 63.B3100, 63.3110, 63.3120, 63.3130, 63.3131, and 63.3160 through 63.3168 with regard to notification, reporting, recordkeeping, performance tests, monitoring, operating parameters, capture efficiency, add-on control device efficiency, destruction efficiency, or removal efficiency. If, at a later date, you decide to take any such capture system or add-on control device into account when demonstrating compliance with the emission limitations, then at that time you must comply with the requirements of §§63.3093, 63.B3100, 63.3110, 63.3120, 63.3130, 63.3131, and 63.3160 through 63.3168 with regard to notification, reporting, recordkeeping, performance tests, monitoring, operating parameters, capture efficiency, add-on control device efficiency, destruction efficiency, and removal efficiency, as applicable, for that capture system or add-on control device.

(52) Other Requirements and Information

40 CFR 63.3175 Who implements and enforces this subpart?

(a) This subpart can be implemented and enforced by us, EPA, or a delegated authority such as your State, local, or tribal agency. If the Administrator has delegated authority to your State, local, or tribal agency, then that agency (as well as EPA) has the authority to implement and enforce this subpart. You should contact your EPA Regional Office to find out if implementation and enforcement of this subpart is delegated to your State, local, or tribal agency.

(b) In delegating implementation and enforcement authority of this subpart to a State, local, or tribal agency under subpart E of this part, the authorities contained in paragraph (c) of this section are retained by the EPA Administrator and are not transferred to the State, local, or tribal agency.

(c) The authorities that will not be delegated to State, local, or tribal agencies are listed in paragraphs (c)(1) through (4) of this section:

(1) Approval of alternatives to the work practice standards in §63.3094 under §63.6(g).

(2) Approval of major alternatives to test methods under §63.7(e)(2)(ii) and (f) and as defined in §63.90.

(3) Approval of major alternatives to monitoring under §63.8(f) and as defined in §63.90.

(4) Approval of major alternatives to recordkeeping and reporting under §63.10(f) and as defined in §63.90.

40 CFR 63.3176 What definitions apply to this subpart?

Terms used in this subpart are defined in the CAA, in the General Provisions of this part, and in this section as follows:

Add-on control device means an air pollution control device, such as a thermal oxidizer or carbon adsorber, that reduces pollution in an air stream by destruction or removal before discharge to the atmosphere.

Add-on control device efficiency means the ratio of the emissions collected or destroyed by an add-on air pollution control device to the total emissions that are introduced into the control device, expressed as a percentage.

Adhesive means any chemical substance that is applied for the purpose of bonding two surfaces together.

Adhesive and sealer material means adhesives, sealers and thinners added to adhesives or sealers.

Anti-chip coating means a specialty type of coating designed to reduce stone chipping damage. Anti-chip coating may be applied to broad areas of the vehicle or to selected vehicle surfaces that are most vulnerable to impingement by stones and other road debris. Anti-chip coating is typically applied after the *electrodeposition primer* and before the *topcoat.* Anti-chip coating is a type of *primer-surfacer.*

[Amended at 72 FR 20236, April 24, 2007, effective June 25, 2007]

(56) *Automobile* means a motor vehicle designed to carry up to eight passengers, excluding vans, sport utility vehicles, and motor vehicles designed primarily to transport light loads of property. See also *Light-duty truck.*

Automobile and light-duty truck assembly plant means a facility which assembles automobiles or light-duty trucks, including coating facilities and processes.

[Added at 71 FR 76927, Dec. 22, 2006]

Automobile and/or light-duty truck assembly plant [Removed]

[Removed at 71 FR 76927, Dec. 22, 2006]

Bake oven air seal means an entry or entry vestibule to or an exit or exit vestibule from a bake oven which isolates the bake oven from the area immediately preceding (for an entry or entry vestibule) or immediately following (for an exit or exit vestibule) the bake oven. No significant VOC generating activity takes place in a bake oven air seal. Fresh air is supplied into a bake oven air seal and is then directed in part into the bake oven and in part into the area immediately preceding or immediately following the bake oven. All types of bake ovens, including ovens associated with spray booths and electrodeposition primer bake ovens, may have bake oven air seals.

[Amended at 72 FR 20236, April 24, 2007, effective June 25, 2007]

Basecoat/clearcoat means a topcoat system applied to exterior and selected interior vehicle surfaces primarily

to provide an aesthetically pleasing appearance and acceptable durability performance. It consists of a layer of pigmented basecoat color coating, followed directly by a layer of a clear or semitransparent coating. It may include multiple layers of color coats or tinted clear materials.

Blackout coating means a type of specialty coating applied on selected vehicle surfaces (including areas of the engine compartment visible through the grill, and window and pillar trim) to provide a cosmetic appearance. Typically black or dark gray color. Blackout coating may be included in either the primer-surfacer or topcoat operations.

Body part means exterior parts such as hoods, fenders, doors, roof, quarter panels, decklids, tail gates, and cargo beds. Body parts were traditionally made of sheet metal, but now are also made of plastic. Bumpers, fascia, and cladding are not body parts.

Capture device means a hood, enclosure, room, floor sweep, or other means of containing or collecting emissions and directing those emissions into an add-on air pollution control device.

Capture efficiency or capture system efficiency means the portion (expressed as a percentage) of the pollutants from an emission source that is delivered to an add-on control device.

Capture system means one or more capture devices intended to collect emissions generated by a coating operation in the use of coatings, both at the point of application and at subsequent points where emissions from the coatings occur, such as flash-off, drying, or curing. As used in this subpart, multiple capture devices that collect emissions generated by a coating operation are considered a single capture system.

Catalytic oxidizer means a device for oxidizing pollutants or waste materials via flame and heat incorporating a catalyst to aid the combustion at lower operating temperature.

Chip resistant edge primer means an *anti-chip coating* applied to the leading edge of parts such as the hood or roof.

[Added at 72 FR 20236, April 24, 2007, effective June 25, 2007]

Cleaning material means a solvent used to remove contaminants and other materials such as dirt, grease, oil, and dried (*e.g.,* depainting) or wet coating from a substrate before or after coating application; or from equipment associated with a coating operation, such as spray booths, spray guns, tanks, and hangers. Thus, it includes any cleaning material used on substrates or equipment or both.

Coating means a material applied to a substrate for decorative, protective, or functional purposes. Such materials include, but are not limited to, paints, sealants, caulks, inks, adhesives, primers, deadeners, and maskants. Decorative, protective, or functional materials that consist only of protective oils for metal, acids, bases, or any combination of these substances are not considered coatings for the purposes of this subpart.

Coating operation means equipment used to apply coating to a substrate (coating application) and to dry or cure the coating after application. A single coating operation always includes at least the point at which a coating is applied and all subsequent points in the affected source where organic HAP emissions from that coating occur. There may be multiple coating operations in an affected source. Coating application with hand-held nonrefillable aerosol containers, touchup bottles, touchup markers, marking pens, or pinstriping equipment is not a coating operation for the purposes of this subpart. The application of temporary materials such as protective oils and "travel waxes" that are designed to be removed from the vehicle before it is delivered to a retail purchaser is not a coating operation for the purposes of this subpart.

Coating solids means the nonvolatile portion of the coating.

Container means a receptacle, such as a can, vessel, tote, or tank, in which coatings, solvents or cleaning materials are held, stored, mixed, or carried.

Continuous parameter monitoring system (CPMS) means the total equipment that may be required to meet the data acquisition and availability requirements of this subpart; used to sample, condition (if applicable), analyze, and provide a record of coating operation, or capture system, or add-on control device parameters.

Controlled coating operation means a *coating operation* from which some or all of the organic HAP emissions are routed through a *capture system* and an *add-on control device* which are taken into account when demonstrating compliance with an emission limitation in this subpart.

[Amended at 72 FR 20236, April 24, 2007, effective June 25, 2007]

Day tank means tank with agitation and pumping system used for mixing and continuous circulation of coatings from the paint storage area to the spray booth area of the paint shop.

Deadener means a specialty coating applied to selected vehicle surfaces primarily for the purpose of reducing the sound of road noise in the passenger compartment.

[Amended at 72 FR 20236, April 24, 2007, effective June 25, 2007]

Deadener material means deadener and thinner added to deadener.

Deposited solids means the coating solids which remain on the substrate or object being painted.

Deviation means any instance in which an affected source subject to this subpart, or an owner or operator of such a source fails to meet any requirement or obligation established by this subpart including, but not limited to, any emission limit, operating limit, or work practice standard; fails to meet any term or condition that is adopted to implement an applicable requirement in this subpart and that is included in the operating permit for any affected source required to obtain such a permit; or fails to meet any emission limit or operating limit or work practice standard in this subpart during startup, shutdown, or malfunction, regardless of whether or not such failure is permitted by this subpart. A deviation is not always a violation.

Electrodeposition primer or electrocoating primer means a process of applying a protective, corrosion-resistant waterborne primer on exterior and interior surfaces that provides thorough coverage of recessed areas. It is a dip coating method that uses an electrical field to apply or deposit the conductive coating onto the part. The object being painted acts as an electrode that is oppositely charged from the particles of paint in the dip tank. Also referred to as E- Coat, Uni-Prime, and ELPO Primer.

Emission limitation means an emission limit, operating limit, or work practice standard.

Final repair means the operations performed and coating(s) applied to completely-assembled motor vehicles or to parts that are not yet on a completely assembled motor vehicle to correct damage or imperfections in the coating. The curing of the coatings applied in these operations is accomplished at a lower temperature than that used for curing primer-surfacer and topcoat. This lower temperature cure avoids the need to send parts that are not yet on a completely assembled vehicle through the same type of curing process used for primer-surfacer and topcoat and is necessary to protect heat sensitive components on completely assembled motor vehicles.

Flash-off area means the portion of a coating process between the coating application station and the next coating application station or drying oven where solvent begins to evaporate from the coated vehicle.

Glass bonding adhesive means an adhesive used to bond windshield or other glass to an automobile or light-duty truck body.

Glass bonding primer means a primer applied to windshield or other glass, or to body openings to prepare the glass or body openings for the application of glass bonding adhesive, or the installation of adhesive bonded glass.

Guide coat means *Primer-surfacer.*

In-line repair means the operation performed and coating(s) applied to correct damage or imperfections in the topcoat on parts that are not yet on a completely assembled motor vehicle. The curing of the coatingspplied in these operations is accomplished at essentially the same temperature as that used for curing the previously applied topcoat. Also referred to as high bake repair or high bake reprocess. In-line repair is considered part of the topcoat operation.

[Amended at 72 FR 20236, April 24, 2007, effective June 25, 2007]

Light-duty truck means vans, sport utility vehicles, and motor vehicles designed primarily to transport light loads of property with gross vehicle weight rating of 8,500 lb or less.

Lower body anti-chip coating means an *anti-chip coating* applied to lower body surfaces such as rocker panels, valence panels, lower portions of doors, or lower portions of fenders.

[Added at 72 FR 20236, April 24, 2007, effective June 25, 2007]

Manufacturer's formulation data means data on a material (such as a coating) that are supplied by the material manufacturer based on knowledge of the ingredients used to manufacture that material, rather than based on testing of the material with the test methods specified in §§63.3151 and 63.3161. Manufacturer's formulation data may include, but are not limited to, information on density, organic HAP content, volatile organic matter content, and coating solids content.

Mass fraction of organic HAP means the ratio of the mass of organic HAP to the mass of a material in which it is contained, expressed as kg of organic HAP per kg of material.

Month means a calendar month or a pre- specified period of 28 days to 35 days to allow for flexibility in recordkeeping when data are based on a business accounting period.

Organic HAP content means the mass of organic HAP per mass of coating material.

Other motor vehicle means a self-propelled vehicle designed for transporting persons or property on a street or highway that has a gross vehicle weight rating over 8,500 pounds. You may choose to make the coating of other motor vehicles subject to this subpart pursuant to §63.3082(c).

[Added at 71 FR 76927, Dec. 22, 2006]

Other motor vehicle assembly plant means a facility which assembles other motor vehicles, including coating facilities and processes.

[Added at 71 FR 76927, Dec. 22, 2006]

Paint line means a set of coating operations which includes a topcoat operation and, if present, includes electrodeposition primer, primer-surfacer, final repair, glass bonding primer and glass bonding adhesive operations in which the same new automobile or new light-duty truck bodies, or body parts for new automobiles, or new light- duty trucks are coated. The most typical paint line consists of a set of electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, and glass bonding adhesive operations in which the same new automobile or new light-duty truck bodies are coated.

Paint shop means the collection of all areas at the facility in which new automobile or new light-duty truck bodies, or body parts for new automobiles or new light-duty trucks are phosphated and coated (including application, flash-off, drying and curing of electrodeposition primer, primer-surfacer, topcoat, final repair, glass bonding primer, glass bonding adhesive, deadener, adhesives and sealers); all coating operations added to the affected source pursuant to §63.3082(c); all areas at the facility in which substrates or equipment are

cleaned relating to the coating of new automobile or new light- duty truck bodies, the coating of body parts for new automobiles or new light-duty trucks, or coating operations added to the affected source pursuant to §63.3082(c); and all areas at the facility used for storage, mixing, conveying and waste handling of coatings, thinners and cleaning materials related to the coating of new automobile or new light-duty truck bodies, the coating of body parts for new automobiles or new light-duty trucks, or coating operations added to the affected source pursuant to §63.3082(c). If there is no application of topcoat to new automobile or new light- duty truck bodies, or body parts for new automobiles or new light-duty trucks at the facility, then for purposes of this subpart the facility does not have a paint shop.

Permanent total enclosure (PTE) means a permanently installed enclosure that meets the criteria of Method 204 of appendix M, 40 CFR part 51, for a PTE and that directs all the exhaust gases from the enclosure to an add-on control device.

Plastic or composites molding facility means a facility where the purchase cost of capital equipment used for plastic or composites molding, including presses, tooling, and associated material processing and handling equipment, is greater than the purchase cost of capital equipment used for the surface coating of new automobile or new light-duty truck bodies or body parts for new automobiles or new light-duty trucks.

[Added at 72 FR 20236, April 24, 2007, effective June 25, 2007]

Primer-surfacer means an intermediate protective coating applied on the *electrodeposition primer* and under the *topcoat.* Primer-surfacer provides adhesion, protection, and appearance properties to the total finish. Primer-surfacer may also be called *guide coat* or *surfacer.*

Anti-chip coating is a type of primer- surfacer.

[Amended at 72 FR 20236, April 24, 2007, effective June 25, 2007]

Purge/clean operation means the process of flushing paint out and cleaning the spray lines when changing colors or to remove undesired material. It includes use of air and solvents to clean the lines.

Purge capture means the capture of purge solvent and materials into a closed collection system immediately after purging the system. It is used to prevent the release of organic HAP emissions and includes the disposal of the captured purge material.

Purge material means the coating and associated cleaning solvent materials expelled from the spray system during the process of cleaning the spray lines and applicators when color-changing or to maintain the cleanliness of the spray system.

Protective oil means an organic material that is applied to metal for the purpose of providing lubrication or protection from corrosion without forming a solid film. This definition of protective oil includes, but is not limited to, lubricating oils, evaporative oils (including those that evaporate completely), and extrusion oils.

Research or laboratory operations means surface coating for which the primary purpose is research and development of new processes and products, that is conducted under the close supervision of technically trained personnel, and that is not part of the manufacture of final or intermediate products for commercial purposes, except in a *de minimis* manner.

Responsible official means responsible official as defined in 40 CFR 70.2.

Sealer means a high solids, high viscosity material, generally, but not always, applied in the paint shop after the body has received an electrodeposition primer coating. The primary purpose of sealers is to fill body joints completely so that there is no intrusion of water, gases or corrosive materials into the passenger area of the body compartment. Also referred to as sealants.

Spray booth means a ventilated structure housing automatic and/or manual spray application equipment for coating operations. Includes facilities for the capture and entrapment of particulate overspray.

Spray booth air seal means an entry or entry vestibule to or exit or exit vestibule from a spray booth which isolates the spray booth from the area immediately preceding (for an entry or entry vestibule) or immediately following (for an exit or exit vestibule) the spray booth. No coating application or other VOC generating activity takes place in a spray booth air seal. Fresh air is supplied into a spray booth air seal and is then directed in part into the spray booth and in part into the area immediately preceding or immediately following the spray booth.

[Amended at 72 FR 20236, April 24, 2007, effective June 25, 2007]

Startup, initial means the first time equipment is used in a facility to produce a salable product.

Surface preparation means use of a cleaning material on a portion of or all of a substrate. This includes use of a cleaning material to remove dried coating, which is sometimes called "depainting."

Surfacer means *Primer-surfacer.*

Tack-wipe means solvent impregnated cloth used to remove dust from surfaces prior to application of coatings.

Temporary total enclosure means an enclosure constructed for the purpose of measuring the capture efficiency of pollutants emitted from a given source as defined in Method 204 of appendix M, 40 CFR part 51.

Thermal oxidizer means a device for oxidizing air pollutants or waste materials via flame and heat.

Thinner means an organic solvent that is added to a coating after the coating is received from the supplier.

Topcoat means the final coating system applied to provide the final color and/or a protective finish. The topcoat may be a monocoat color or basecoat/clearcoat system. In-line repair and two-tone are part of topcoat.

Total volatile hydrocarbon (TVH) means the total amount of nonaqueous volatile organic matter determined according to Methods 204 and 204A through F of appendix M to 40 CFR part 51 and substituting the term TVH each place in the methods where the term VOC is used. The TVH includes both VOC and non-VOC.

Touchup bottle means a coating container with a volume of 0.25 liter or less used with a brush or other non-atomizing applicator.

[Amended at 72 FR 20236, April 24, 2007, effective June 25, 2007]

Transfer efficiency means the ratio of the amount of coating solids deposited onto the surface of the object to the total amount of coating solids sprayed while applying the coating to the object.

Uncontrolled coating operation means a coating operation from which none of the organic HAP emissions are routed through an emission capture system and add-on control device.

Underbody anti-chip coating means an *anti-chip coating* applied to the underbody or wheel wells primarily for the purpose of protecting these areas of the vehicle from stone chipping.

[Added at 72 FR 20236, April 24, 2007, effective June 25, 2007]

Volatile organic compound (VOC) means any compound defined as VOC in 40 CFR 51.100(s).

Volume fraction of coating solids means the ratio of the volume of coating solids (also known as volume of nonvolatiles) to the volume of coating; liters of coating solids per liter of coating.

(53) Tables to Subpart IIII of Part 63

If you are required to comply with operating limits by §63.3093, you must comply with the applicable operating limits in the following table:

Table 1 to Subpart IIII of Part 63.--
Operating Limits for Capture Systems and Add-On Control Devices

For the following device . . .	You must meet the following operating limit . . .	And you must demonstrate continuous compliance with the operating limit by
1. Thermal oxi-dizer.....	a. The average combustion temperature in any 3-hour period must not fall below the combustion tempera-ture limit established according to §63.3167(a).	i. Collecting the combustion temperature data according to §63.3168(c); ii. Reducing the data to 3-hour block averages; and iii. Maintaining the 3-hour average combustion temperature at or above temperature limit.
2. Catalytic oxi-dizer.....	a. The average temperature measured just before the catalyst bed in any 3 -hour period must not fall below the limit established according to §63.3167(b); and either.	i. Collecting the temperature data temperature according to §63.3168(c); ii. Reducing the data to 3-hour block averages; and iii. Maintaining the 3-hour average temperature before the catalyst bed at or above the temperature limit.
	b. Ensure that the average temperature difference across the catalyst bed in any 3-hour period does not fall below the temperature difference limit established according to §63.3167(b)(2); or.	i. Collecting the temperature data according to §63.3168(c); ii. Reducing the data to 3-hour block averages; and iii. Maintaining the 3-hour average temperature difference at or above the temperature difference limit; or
	c. Develop and implement an	i. Maintaining an up-to-date

	inspection and maintenance plan according to §63.3167(b)(4).	inspection maintenance plan, records of annual catalyst activity checks, records of monthly inspections of the oxidizer system, and records of the annual internal inspections of the catalyst bed. If a problem is discovered during a monthly or annual inspection required by §63.3167(b)(4), you must take corrective action as soon as practicable consistent with the manufacturer's recommendations.
3. Regenerative carbon adsorber.	a. The total regeneration desorbing gas (*e.g.*, steam or nitrogen) mass flow for each carbon bed regeneration cycle must not fall below the total regeneration desorbing gas mass flow limit established according to §63.3167(c).	i. Measuring the total regeneration desorbing gas (*e.g.*, steam or nitrogen) mass flow for each regeneration cycle according to §63.3168(d); and ii. Maintaining the total regeneration desorbing gas mass flow at or above the mass flow limit.
	b. The temperature of the carbon bed after completing each regeneration and any cooling cycle must not exceed the carbon bed temperature limit established according to §63.3167(c).	i. Measuring the temperature of the carbon bed after completing each regeneration and any cooling cycle according to §63.3168(d); and ii. Operating the carbon beds such that each carbon bed is not returned to service until completing each regeneration and any cooling cycle until the recorded temperature of the carbon bed is at or below the temperature limit.
4. Condenser.	a. The average condenser outlet (product side) gas temperature in any 3-hour	i. Collecting the condenser outlet (product side) gas temperature according to

	period must not exceed the temperature limit established according to §63.3167(d).	§63.3168(e); ii. Reducing the data to 3-hour block averages; and iii. Maintaining the 3-hour average gas temperature at the outlet at or below the temperature limit.
5. Concentrators, including zeolite wheels and rotary carbon adsorbers.	a. The average desorption gas inlet temperature in any 3-hour period must not fall below the limit established according to §63.3167(e).	i. Collecting the temperature data according to §63.3168(f); ii. Reducing the data to 3-hour block averages; and iii. maintaining the 3-hour average temperature at or above the temperature limit.
6. Emission capture system that is a PTE.	a. The direction of the air flow at all times must be into the enclosure; and either b. The average facial velocity of air through all natural draft openings in the enclosure must be at least 200 feet per minute; or	i. Collecting the direction of air flow, and either the facial velocity of air through all natural draft openings according to §63.3168(g)(1) or the pressure drop across the enclosure according to §63.3168(g)(2); and ii. Maintaining the facial velocity of air flow through all natural draft openings or the pressure drop at or above the facial velocity limit or pressure drop limit, and maintaining the direction of air flow into the enclosure at all times.

Table 1 to Subpart IIII of Part 63.--
Operating Limits for Capture Systems and Add-On Control Devices--Contd.

For the following device . . .	You must meet the following operating limit . . .	And you must demonstrate continuous compliance with the operating limit by
	c. The pressure drop across the enclosure must be at least 0.007 inch water, as established in Method 204	

	of appendix M to 40 CFR part 51.	
7. Emission capture system that is not a PTE.....	a. The average gas volumetric flow rate or duct static pressure in each duct between a capture device and add-on control device inlet in any 3-hour period must not fall below the average volumetric flow rate or duct static pressure limit established for that capture device according to §63.3167(f). This applies only to capture devices that are not part of a PTE that meets the criteria of §63.3165(a) and that are not capturing emissions from a downdraft spray booth or from a flashoff area or bake oven associated with a downdraft spray booth.	i. Collecting the gas volumetric flow rate or duct static pressure for each capture device according to §63.3168(g); ii. Reducing the data to 3-hour block averages; and iii. Maintaining the 3-hour average gas volumetric flow rate or duct static pressure for each capture device at or above the gas volumetric flow rate or duct static pressure limit.

[Table 1 amended at 72 FR 20237, April 24, 2007, effective June 25, 2007]

You must comply with the applicable General Provisions requirements according to the following table:

Table 2 to Subpart IIII of Part 63.--
Applicability of General Provisions to Subpart IIII of Part 63

Citation	Subject	Applicable to subpart IIII	Explanation
§63.1(a)(1)-(12).....	General Applicability...	Yes.	

§63.1(b)(1)-(3)	Initial Applicability Determination	Yes	Applicability to subpart IIII is also specified in §63.3081.
§63.1(c)(1)	Applicability After Standard Established	Yes	
§63.1(c)(2)	Applicability of Permit Program for Area Sources.	No	Area sources are not subject to subpart IIII.
§63.1(c)(5)	Extensions and Notifications	Yes	
§63.1(e)	Applicability of Permit Program Before Relevant Standard is Set.	Yes	
§63.2	Definitions	Yes	Additional definitions are specified in §63.3176.
§63.3(a)-(c)	Units and Abbreviations	Yes	
§63.4(a)(1)-(5)	Prohibited Activities	Yes	
§63.4(b)-(c)	Circumvention/Fragmentation	Yes	
§63.5(a)	Preconstruction Review Applicability	Yes	
§63.5(b)(1)-(6)	Requirements for Existing, Newly Constructed, and Reconstructed Sources.	Yes	
§63.5(d)	Application for Approval of Construction/Reconstruction.	Yes	
§63.5(e)	Approval of Construction/Reconstruction	Yes	
§63.5(f)	Approval of Construction/Reconstruction Based on Prior State Review.	Yes	
§63.6(a)	Compliance With Standards and Maintenance Requirements--Applicability.	Yes	
§63.6(b)(1)-(7)	Compliance Dates for New and Reconstructed Sources.	Yes	Section 63.3083 specifies the compliance dates.
§63.6(c)(1)-(5)	Compliance Dates for Existing Sources	Yes	Section 63.3083 specifies the compliance

Table 2 to Subpart IIII of Part 63.--
Applicability of General Provisions to Subpart IIII of Part 63--Contd.

Citation	Subject	Applicable to subpart IIII	Explanation
			dates.

§63.6(e)(1)-(2)	Operation and Maintenance	Yes.....	
§63.6(e)(3)...	SSMP.....	Yes.....	Only sources using an add-on control device to comply with the standard must complete SSMP.
§63.6(f)(1)...	Compliance Except During Startup, Shutdown, and Malfunction.	Yes.....	Applies only to sources using an add-on control device to comply with the standards.
§63.6(f)(2)-(3)	Methods for Determining Compliance.....	Yes.	
§63.6(g)(1)-(3)	Use of an Alternative Standard.....	Yes.	
§63.6(h)....	Compliance With Opacity/Visible Emission Standards.	No.....	Subpart IIII does not establish opacity standards and does not require continuous opacity monitoring systems (COMS).
§63.6(i)....	Extension of Compliance.....	Yes.	
63.6(j).....	Presidential Compliance Exemption.....	Yes.	
§63.7(a)(1)...	Performance Test Requirements--Applicability.	Yes.....	Applies to all affected sources. Additional requirements for performance testing are specified in § §63.3164 and 63.3166.
§63.7(a)(2)...	Performance Test Requirements--Dates.	Yes.....	Applies only to performance tests for capture system and control device efficiency at sources using these to comply with the standards. Section 63.3160 specifies the schedule for performance test requirements that are earlier than those specified in §63.7(a)(2).
§63.7(a)(3)...	Performance Tests Required By the Administrator.	Yes.	

Table 2 to Subpart IIII of Part 63.--
Applicability of General Provisions to Subpart IIII of Part 63--Contd.

Citation	Subject	Applicable to subpart IIII	Explanation

§63.7(b)-(e).....	Performance Test Requirements--Notification, Quality Assurance, Facilities Necessary for Safe Testing Conditions During Test.	Yes.....	Applies only to performance tests for capture system and add-on control device efficiency at sources using these to comply with the standards.
§63.7(f)....	Performance Test Requirements--Use of Alternative Test Method.	Yes.....	Applies to all test methods except those used to determine capture system efficiency.
§63.7(g)-(h).....	Performance Test Requirements--Data Analysis, Recordkeeping, Reporting, Waiver of Test.	Yes.....	Applies only to performance tests for capture system and add-on control device efficiency at sources using these to comply with the standards.
§63.8(a)(1)-(3)	Monitoring Requirements--Applicability.	Yes.....	Applies only to monitoring of capture system and add-on control device efficiency at sources using these to comply with the standards. Additional requirements for monitoring are specified in §63.3168.
§63.8(a)(4)...	Additional Monitoring Requirements.....	No.....	Subpart IIII does not have monitoring requirements for flares.
§63.8(b)....	Conduct of Monitoring...	Yes.....	
63.8(c)(1)-(3).....	Continuous Monitoring Systems (CMS) Operation and Maintenance.	Yes.....	Applies only to monitoring of capture system and add-on control device efficiency at sources using these to comply with the standards. Additional requirements for CMS operations and maintenance are specified in §63.3168.

Table 2 to Subpart IIII of Part 63.--
Applicability of General Provisions to Subpart IIII of Part 63--Contd.

Citation	Subject	Applicable to subpart IIII	Explanation

§63.8(c)(4)	CMS	No	Section 63.3168 specifies the requirements for the operation of CMS for capture systems and add-on control devices at sources using these to comply with the standards.
§63.89(c)(5)	COMS	No	Subpart IIII does not have opacity or visible emission standards.
§63.8(c)(6)	CMS Requirements	No	Section 63.3168 specifies the requirements for monitoring systems for capture systems and add-on control devices at sources using these to comply with the standards.
§63.8(c)(7)	CMS Out-of-Control Periods	No.	
§63.8(c)(8)	CMS Out-of-Control Periods Reporting	No	Section 63.3120 requires reporting of CMS out-of-control periods.
§63.8(d)-(e)	Quality Control Program and CMS Performance Evaluation.	No	Subpart IIII does not require the use of continuous emissions monitoring systems.
§63.8(f)(1)-(5)	Use of an Alternative Monitoring Method.	Yes.	
§63.8(f)(6)	Alternative to Relative Accuracy Test	No	Subpart IIII does not require the use of continuous emissions monitoring systems.
§63.8(g)(1)-(5)	Data Reduction	No	Sections 63.3167 and 63.3168 specify monitoring data reduction.
§63.9(a)-(d)	Notification Requirements	Yes.	
§63.9(e)	Notification of Performance Test	Yes	Applies only to capture system and add-on control device performance tests at sources using these to comply with the standards.

Table 2 to Subpart IIII of Part 63.--
Applicability of General Provisions to Subpart IIII of Part 63--Contd.

Citation	Subject	Applicable to subpart IIII	Explanation

§63.9(f)....	Notification of Visible Emissions/Opacity Test.	No.....	Subpart IIII does not have opacity or visible emission standards.
§63.9(g)(1)-(3)	Additional Notifications When Using CMS.	No.....	Subpart IIII does not require the use of continuous emissions monitoring systems.
§63.9(h)....	Notification of Compliance Status.....	Yes.....	Section 63.3110 specifies the dates for submitting the notification of compliance status.
§63.9(i)....	Adjustment of Submittal Deadlines.....	Yes.....	
§63.9(j)....	Change in Previous Information.....	Yes.	
§63.10(a)...	Recordkeeping/Reporting--Applicability and General Information.	Yes.	
§63.10(b)(1)..	General Recordkeeping Requirements.....	Yes.....	Additional requirements are specified in §§63.3130 and 63.3131.
§63.10(b)(2)(i)-(v).....	Recordkeeping Relevant to Startup, Shutdown, and Malfunction Periods and CMS.	Yes.....	Requirements for startup, shutdown, and malfunction records only apply to capture systems and add-on control devices used to comply with the standards.
§63.10(b)(2)(vi)-(xi).....	.....	Yes.	
§63.10(b)(2)(xii).....	Records.....	Yes.	
§63.10(b)(2)(xiii).....	.....	No.....	Subpart IIII does not requirethe use of continuous emissions monitoring systems.
§63.10(b)(2)(xiv).....	.....	Yes.	
§63.10(b)(3)..	Recordkeeping Requirements for Applicability Determinations.	Yes.	
§63.10(c)(1)-(6).....	Additional Recordkeeping Requirements for Sources with CMS.	Yes.	
§63.10(c)(7)-(8).....	.....	No.....	The same records are required in §63.3120(a)(6).

Table 2 to Subpart IIII of Part 63.--
Applicability of General Provisions to Subpart IIII of Part 63--Contd.

Citation	Subject	Applicable to subpart	Explanation

		IIII	
§63.10(c)(9)-(15)	.....	Yes.	
§63.10(d)(1)	General Reporting Requirements.....	Yes.....	Additional requirements are specified in §63.3120.
§63.10(d)(2)	Report of Performance Test Results.....	Yes.....	Additional requirements are specified in §63.3120(b).
§63.10(d)(3)	Reporting Opacity or Visible Emissions Observations.	No.....	Subpart IIII does not require opacity or visible emissions observations.
§63.10(d)(4)	Progress Reports for Sources With Compliance Extensions.	Yes.	
§63.10(d)(5)	Startup, Shutdown, and Malfunction Reports.	Yes.....	Applies only to capture systems and add-on control devices used to comply with the standards.
§63.10(e)(1)-(2)	Additional CMS Reports.....	No.....	Subpart IIII does not require the use of continuous emissions monitoring systems.
§63.10(e)(3)	Excess Emissions/CMS Performance Reports.	No.....	Section 63.3120(b) specifies the contents of periodic compliance reports.
§63.10(e)(4)	COMS Data Reports.....	No.....	Subpart IIII does not specify requirements for opacity or COMS.
§63.10(f)	Recordkeeping/Reporting Waiver.....	Yes.	
§63.11	Control Device Requirements/Flares.....	No.....	Subpart IIII does not specify use of flares for compliance.
§63.12	State Authority and Delegations.....	Yes.	
§63.13	Addresses.....	Yes.	
§63.14	Incorporation by Reference.....	Yes.	
§63.15	Availability of Information/Confidentiality...	Yes.	

You may use the mass fraction values in the following table for solvent blends for which you do not have test data or manufacturer's formulation data:

Table 3 to Subpart IIII of Part 63.--
Default Organic HAP Mass Fraction for Solvents and Solvent Blends

Solvent/solvent blend	CAS. No.	Average organic HAP mass fraction	Typical organic HAP, percent by mass
1. Toluene.....	108-88-3	1.0	Toluene.
2. Xylene(s).....	1330-20-7	1.0	Xylenes, ethylbenzene.
3. Hexane.....	110-54-3	0.5	n-hexane.
4. n-Hexane.....	110-54-3	1.0	n-hexane.
5. Ethylbenzene.....	100-41-4	1.0	Ethylbenzene.
6. Aliphatic 140.....	.....	0	None.
7. Aromatic 100.....	.....	0.02	1% xylene, 1% cumene.
8. Aromatic 150.....	.....	0.09	Naphthalene.
9. Aromatic naphtha.....	64742-95-6	0.02	1% xylene, 1% cumene.
10. Aromatic solvent.....	64742-94-5	0.1	Naphthalene.
11. Exempt mineral spirits.....	8032-32-4	0	None.
12. Ligroines (VM & P).....	8032-32-4	0	None.
13. Lactol spirits.....	64742-89-6	0.15	Toluene.
14. Low aromatic white spirit...	64742-82-1	0	None.
15. Mineral spirits.....	64742-88-7	0.01	Xylenes.
16. Hydrotreated naphtha.....	64742-48-9	0	None.
17. Hydrotreated light distillate.....	64742-47-8	0.001	Toluene.
18. Stoddard solvent.....	8052-41-3	0.01	Xylenes.
19. Super high-flash naphtha....	64742-95-6	0.05	Xylenes.
20. Varsol ® solvent.....	8052-49-3	0.01	0.5% xylenes, 0.5% ethylbenzene.
21. VM & P naphtha.....	64742-89-8	0.06	3% toluene, 3% xylene.
22. Petroleum distillate mixture.....	68477-31-6	0.08	4% naphthalene, 4% bi-phenyl.

You may use the mass fraction values in the following table for solvent blends for which you do not have test data or manufacturer's formulation data:

Table 4 to Subpart IIII of Part 63.--
Default Organic HAP Mass Fraction for Petroleum Solvent Groups[a]

Solvent type	Average organic HAP mass fraction	Typical organic HAP, percent by mass
Aliphatic [b].....	0.03	1% Xylene, 1% Toluene, and 1% Ethylbenzene.
Aromatic [c].....	0.06	4% Xylene, 1% Toluene, and 1% Ethylbenzene.

[a]Use this table only if the solvent blend does not match any of the solvent blends in Table 3 to this subpart, and you only know whether the blend is aliphatic or aromatic.

[b]E.g., Mineral Spirits 135, Mineral Spirits 150 EC, Naphtha, Mixed Hydrocarbon, Aliphatic Hydrocarbon, Aliphatic Naphtha, Naphthol Spirits, Petroleum Spirits, Petroleum Oil, Petroleum Naphtha, Solvent Naphtha, Solvent Blend.

[c]E.g., Medium-flash Naphtha, High-flash Naphtha, Aromatic Naphtha, Light Aromatic Naphtha, Light Aromatic Hydrocarbons, Aromatic Hydrocarbons, Light Aromatic Solvent.

(54) Appendix A to Subpart IIII of Part 63—Determination of Capture Efficiency of Automobile and Light-Duty Truck Spray Booth Emissions From Solvent-borne Coatings Using Panel Testing

1.0 Applicability, Principle, and Summary of Procedure.

1.1 Applicability.

This procedure applies to the determination of capture efficiency of automobile and light-duty truck spray booth emissions from solvent-borne coatings using panel testing. This procedure can be used to determine capture efficiency for partially controlled spray booths (*e.g.*, automated spray zones controlled and manual spray zones not controlled) and for fully controlled spray booths.

1.2 Principle.

1.2.1 The volatile organic compounds (VOC) associated with the coating solids deposited on a part (or panel) in a controlled spray booth zone (or group of contiguous controlled spray booth zones) partition themselves between the VOC that volatilize in the controlled spray booth zone (principally between the spray gun and the

part) and the VOC that remain on the part (or panel) when the part (or panel) leaves the controlled spray booth zone. For solvent- borne coatings essentially all of the VOC associated with the coating solids deposited on a part (or panel) in a controlled spray booth zone that volatilize in the controlled spray booth zone pass through the waterwash and are exhausted from the controlled spray booth zone to the control device.

1.2.2 The VOC associated with the overspray coating solids in a controlled spray booth zone partition themselves between the VOC that volatilize in the controlled spray booth zone and the VOC that are still tied to the overspray coating solids when the overspray coating solids hit the waterwash. For solvent-borne coatings almost all of the VOC associated with the overspray coating solids that volatilize in the controlled spray booth zone pass through the waterwash and are exhausted from the controlled spray booth zone to the control device. The exact fate of the VOC still tied to the overspray coating solids when the overspray coating solids hit the waterwash is unknown. This procedure assumes that none of the VOC still tied to the overspray coating solids when the overspray coating solids hit the waterwash are captured and delivered to the control device. Much of this VOC may become entrained in the water along with the overspray coating solids. Most of the VOC that become entrained in the water along with the overspray coating solids leave the water, but the point at which this VOC leave the water is unknown. Some of the VOC still tied to the overspray coating solids when the overspray coating solids hit the waterwash may pass through the waterwash and be exhausted from the controlled spray booth zone to the control device.

1.2.3 This procedure assumes that the portion of the VOC associated with the overspray coating solids in a controlled spray booth zone that volatilizes in the controlled spray booth zone, passes through the waterwash and is exhausted from the controlled spray booth zone to the control device is equal to the portion of the VOC associated with the coating solids deposited on a part (or panel) in that controlled spray booth zone that volatilizes in the controlled spray booth zone, passes through the waterwash, and is exhausted from the controlled spray booth zone to the control device. This assumption is equivalent to treating all of the coating solids sprayed in the controlled spray booth zone as if they are deposited coating solids (*i.e.*, assuming 100 percent transfer efficiency) for purposes of using a panel test to determine spray booth capture efficiency.

1.2.4 This is a conservative (low) assumption for the portion of the VOC associated with the overspray coating solids in a controlled spray booth zone that volatilizes in the controlled spray booth zone. Thus, this assumption results in an underestimate of conservative capture efficiency. The overspray coating solids have more travel time and distance from the spray gun to the waterwash than the deposited coating solids have between the spray gun and the part (or panel). Therefore, the portion of the VOC associated with the overspray coating solids in a controlled spray booth zone that volatilizes in the controlled spray booth zone should be greater than the portion of the VOC associated with the coating solids deposited on a part (or panel) in that controlled spray booth zone that volatilizes in that controlled spray booth zone.

1.3 Summary of Procedure.

1.3.1 A panel test is performed to determine the mass of VOC that remains on the panel when the panel leaves a controlled spray booth zone. The total mass of VOC associated with the coating solids deposited on the panel is calculated.

1.3.2 The percent of the total VOC associated with the coating solids deposited on the panel in the controlled spray booth zone that remains on the panel when the panel leaves the controlled section of the spray booth is then calculated from the ratio of the two previously determined masses. The percent of the total VOC associated with the coating solids deposited on the panel in the controlled spray booth zone that is captured and delivered to the control device equals 100 minus this percentage. (The mass of VOC associated with the coating solids deposited on the panel which is volatilized and captured in the controlled spray booth zone equals the difference between the total mass of VOC associated with the coating solids deposited on the panel and the mass of VOC remaining with the coating solids deposited on the panel when the panel leaves the controlled spray booth zone.)

1.3.3 The percent of the total VOC associated with the coating sprayed in the controlled spray booth zone that is captured and delivered to the control device is assumed to be equal to the percent of the total VOC associated with the coating solids deposited on the panel in the controlled spray booth zone that is captured and delivered to the control device. The percent of the total VOC associated with the coating sprayed in the entire spray booth that is captured and delivered to the control device can be calculated by multiplying the percent of the total VOC associated with the coating sprayed in the controlled spray booth zone that is captured and delivered to the control device by the fraction of coating sprayed in the spray booth that is sprayed in the controlled spray booth zone.

2.0 Procedure.

2.1 You may conduct panel testing to determine the capture efficiency of spray booth emissions. You must follow the instructions and calculations in this appendix A, and use the panel testing procedures in ASTM Method D5087-02, "Standard Test Method for Determining Amount of Volatile Organic Compound (VOC) Released from Solventborne Automotive Coatings and Available for Removal in a VOC Control Device (Abatement)" (incorporated by reference, see §63.14), or the guidelines presented in "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3- 88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A-2001-22). You must weigh panels at the points described in section 2.5 of this appendix A and perform calculations as described in sections 3 and 4 of this appendix A. You may conduct panel tests on the production paint line in your facility or in a laboratory simulation of the production paint line in your facility.

2.2 You may conduct panel testing on representative coatings as described in "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3-88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A- 2001-22). If you panel test representative coatings, then you may calculate either a unique percent capture efficiency value for each coating grouped with that representative coating, or a composite percent capture efficiency value for the group of coatings. If you panel test each coating, then you must convert the panel test result for each coating to a unique percent capture efficiency value for that coating.

2.3 Identification of Controlled Spray Booth Zones.

You must identify each controlled spray booth zone or each group of contiguous controlled spray booth zones to be tested. (For example, a controlled bell zone immediately followed by a controlled robotic zone.) Separate panel tests are required for non-contiguous controlled spray booth zones. The flash zone between the last basecoat zone and the first clearcoat zone makes these zones non-contiguous.

2.4 Where to Apply Coating to the Panel.

If you are conducting a panel test for a single controlled spray booth zone, then you must apply coating to the panel only in that controlled spray booth zone. If you are conducting a panel test for a group of contiguous controlled spray booth zones, then you must apply coating to the panel only in that group of contiguous controlled spray booth zones.

2.5 How to Process and When to Weigh the Panel.

The instructions in this section pertain to panel testing of coating, i, or of the coating representing the group of coatings that includes coating, i.

2.5.1 You must weigh the blank panel. (Same as in bake oven panel test.) The mass of the blank panel is represented by $W_{blank,i}$ (grams).

2.5.2 Apply coating, i, or the coating representing coating, i, to the panel in the controlled spray booth zone or group of contiguous controlled spray booth zones being tested (in plant test), or in a simulation of the

controlled spray booth zone or group of contiguous controlled spray booth zones being tested (laboratory test).

2.5.3 Remove and weigh the wet panel as soon as the wet panel leaves the controlled spray booth zone or group of contiguous controlled spray booth zones being tested. (Different than bake oven panel test.) This weighing must be conducted quickly to avoid further evaporation of VOC. The mass of the wet panel is represented by $W_{wet,i}$ (grams).

2.5.4 Return the wet panel to the point in the coating process or simulation of the coating process where it was removed for weighing.

2.5.5 Allow the panel to travel through the rest of the coating process in the plant or laboratory simulation of the coating process. You must not apply any more coating to the panel after it leaves the controlled spray booth zone (or group of contiguous controlled spray booth zones) being tested. The rest of the coating process or simulation of the coating process consists of:

2.5.5.1 All of the spray booth zone(s) or simulation of all of the spray booth zone(s) located after the controlled spray booth zone or group of contiguous controlled spray booth zones being tested and before the bake oven where the coating applied to the panel is cured,

2.5.5.2 All of the flash-off area(s) or simulation of all of the flash-off area(s) located after the controlled spray booth zone or group of contiguous controlled spray booth zones being tested and before the bake oven where the coating applied to the panel is cured, and

2.5.5.3 The bake oven or simulation of the bake oven where the coating applied to the panel is cured.

2.5.6 After the panel exits the bake oven, you must cool and weigh the baked panel. (Same as in bake oven panel test.) The mass of the baked panel is represented by $W_{baked,i}$ (grams).

3.0 Panel Calculations.

The instructions in this section pertain to panel testing of coating, i, or of the coating representing the group of coatings that includes coating, i.

3.1 The mass of coating solids (from coating, i, or from the coating representing coating, i, in the panel test) deposited on the panel equals the mass of the baked panel minus the mass of the blank panel as shown in Equation A-1.

$$W_{sdep,i} = W_{baked,i} - W_{blank,i} \qquad \text{(Eq. A-1)}$$

Where:

$W_{sdep,\,i}$ = Mass of coating solids (from coating, i, or from the coating representing coating, i, in the panel test) deposited on the panel, grams.

3.2 The mass of VOC (from coating, i, or from the coating representing coating, i, in the panel test) remaining on the wet panel when the wet panel leaves the controlled spray booth zone or group of contiguous controlled spray booth zones being tested equals the mass of the wet panel when the wet panel leaves the controlled spray booth zone or group of contiguous controlled spray booth zones being tested minus the mass of the baked panel as shown in Equation A-2.

$$W_{rem,i} = W_{wet,i} - W_{baked,i} \qquad \text{(Eq. A-2)}$$

Where:

$W_{rem,i}$ = Mass of VOC (from coating, i, or from the coating representing coating, i, in the panel test) remaining on the wet panel when the wet panel leaves the controlled spray booth zone or group of contiguous controlled spray booth zones being tested, grams.

3.3 Calculate the mass of VOC (from coating, i, or from the coating representing coating, i, in the panel test) remaining on the wet panel when the wet panel leaves the controlled spray booth zone or group of contiguous controlled spray booth zones being tested per mass of coating solids deposited on the panel as shown in Equation A-3.

$$P_{m,i} = \left(W_{rem,i}\right) / \left(W_{sdep,i}\right) \qquad \text{(Eq. A-3)}$$

Where:

$P_{m,i}$ = Mass of VOC (from coating, i, or from the coating representing coating, i, in the panel test) remaining on the wet panel when the wet panel leaves the controlled spray booth zone or group of contiguous controlled spray booth zones being tested per mass of coating solids deposited on the panel, grams of VOC remaining per gram of coating solids deposited.

$W_{rem,\ i}$ = Mass of VOC (from coating, i, or from the coating representing coating, i, in the panel test) remaining on the wet panel when the wet panel leaves the controlled spray booth zone or group of contiguous controlled spray booth zones being tested, grams.

$W_{sdep,i}$ = Mass of coating solids (from coating, i, or from the coating representing coating, i, in the panel test) deposited on the panel, grams.

4.0 Converting Panel Result to Percent Capture.

The instructions in this section pertain to panel testing of for coating, i, or of the coating representing the group of coatings that includes coating, i.

4.1 If you panel test representative coatings, then you may convert the panel test result for each representative coating from section 3.3 of this appendix A either to a unique percent capture efficiency value for each coating grouped with that representative coating by using coating specific values for the mass fraction coating solids and mass fraction VOC in section 4.2 of this appendix A, or to a composite percent capture efficiency value for the group of coatings by using the average values for the group of coatings for mass fraction coating solids and mass fraction VOC in section 4.2 of this appendix A. If you panel test each coating, then you must convert the panel test result for each coating to a unique percent capture efficiency value by using coating specific values for the mass fraction coating solids and mass fraction VOC in section 4.2 of this appendix A. The mass fraction of VOC in the coating and the mass fraction of solids in the coating must be determined by Method 24 (appendix A to 40 CFR part 60) or by following the guidelines for combining analytical VOC content and formulation solvent content presented in "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3-88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A- 2001-22).

4.2 The percent of VOC for coating, i, or composite percent of VOC for the group of coatings including coating, i, associated with the coating solids deposited on the panel that remains on the wet panel when the wet panel leaves the controlled spray booth zone or group of contiguous controlled spray booth zones being tested is calculated using Equation A-4.

$$P_{VOCpan,i} = (P_{m,i})(W_{s,i})(100) \div (W_{VOCc,i})$$

Where:

$Pvoc_{pan,i}$ = Percent of VOC for coating, i, or composite percent of VOC for the group of coatings including coating, i, associated with the coating solids deposited on the panel that remains on the wet panel when the wet panel leaves the controlled spray booth zone (or group of contiguous controlled spray booth zones) being tested, percent.

$P_{m,i}$ = Mass of VOC (from coating, i, or from the coating representing coating, i, in the panel test) remaining on the wet panel when the wet panel leaves the controlled spray booth zone or group of contiguous controlled spray booth zones being tested per mass of coating solids deposited on the panel, grams of VOC remaining per gram of coating solids deposited.

$W_{s,i}$ = Mass fraction of coating solids for coating, i, or average mass fraction of coating solids for the group of coatings including coating, i, grams coating solids per gram coating, determined by Method 24 (appendix A to 40 CFR part 60) or by following the guidelines for combining analytical VOC content and formulation solvent content presented in "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3-88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A-2001-22).

$Wvoc_{c,i}$ = Mass fraction of VOC in coating, i, or average mass fraction of VOC for the group of coatings including coating, i, grams VOC per grams coating, determined by Method 24 (appendix A to 40 CFR part 60) or the guidelines for combining analytical VOC content and formulation solvent content presented in "Protocol for Determining Daily Volatile Organic Compound Emission Rate of Automobile and Light-Duty Truck Topcoat Operations," EPA-450/3-88-018 (Docket ID No. OAR-2002-0093 and Docket ID No. A-2001-22).

4.3 The percent of VOC for coating, i, or composite percent of VOC for the group of coatings including coating, i, associated with the coating sprayed in the controlled spray booth zone (or group of contiguous controlled spray booth zones) being tested that is captured in the controlled spray booth zone or group of contiguous controlled spray booth zones being tested, $CE_{zone,i}$ (percent), is calculated using Equation A-5.

$$CE_{zone,i} = 100 - P_{VOCpan,i}$$

Where:

$CE_{zone,i}$ = Capture efficiency for coating, i, or for the group of coatings including coating, i, in the controlled spray booth zone or group of contiguous controlled spray booth zones being tested as a percentage of the VOC in the coating, i, or of the group of coatings including coating, i, sprayed in the controlled spray booth zone or group of contiguous controlled spray booth zones being tested, percent.

4.4 Calculate the percent of VOC for coating, i, or composite percent of VOC for the group of coatings including coating, i, associated with the entire volume of coating, i, or with the total volume of all of the coatings grouped with coating, i, sprayed in the entire spray booth that is captured in the controlled spray booth zone or group of contiguous controlled spray booth zones being tested, using Equation A-6. The volume of coating, i, or of the group of coatings including coating, i, sprayed in the controlled spray booth zone or group of contiguous controlled spray booth zones being tested, and the volume of coating, i, or of the group of coatings including coating, i, sprayed in the entire spray booth may be determined from gun on times and fluid flow rates or from direct measurements of coating usage.

$$CE_i = (CE_{zone,i})(V_{zone,i}) \div (V_{booth,i})$$

Where:

CE_i = Capture efficiency for coating, i, or for the group of coatings including coating, i, in the controlled spray booth zone (or group of contiguous controlled spray booth zones) being tested as a percentage of the VOC in the coating, i, or of the group of coatings including coating, i, sprayed in the entire spray booth in which the controlled spray booth zone (or group of contiguous controlled spray booth zones) being tested, percent.

$V_{zone,i}$ = Volume of coating, i, or of the group of coatings including coating, i, sprayed in the controlled spray booth zone or group of contiguous controlled spray booth zones being tested, liters.

$V_{booth,i}$ = Volume of coating, i, or of the group of coatings including coating, i, sprayed in the entire spray booth containing the controlled spray booth zone (or group of contiguous controlled spray booth zones) being tested, liters.

4.5 If you conduct multiple panel tests for the same coating or same group of coatings in the same spray booth (either because the coating or group of coatings is controlled in non-contiguous zones of the spray booth, or because you choose to conduct separate panel tests for contiguous controlled spray booth zones), then you may add the result from section 4.4 for each such panel test to get the total capture efficiency for the coating or group of coatings over all of the controlled zones in the spray booth for the coating or group of coatings.

C. Emissions Unit Terms and Conditions

1. B303, Topcoat 1&2 A&B ASH, Paint Mix ASH, Office ASH 1-3

Operations, Property and/or Equipment Description:

Eight natural-gas fired air make up units (<10 MMBtu/hr each) total capacity 28.95 MMBtu/hr

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	0.083 pound of carbon monoxide (CO) per mmBtu, 2.4 pounds CO per hour, 10.5 tons of CO per year, 2.5 pounds of nitrogen oxides (NOx) per hour, 10.95 tons of NOx per year, 0.06 pound of particulate emissions (PE) per hour, 0.24 ton of PE per year, 0.22 pound of particulate emissions less than 10 microns in diameter (PM10) per hour, 0.95 ton of PM10 per year, 0.0006 pound sulfur dioxide (SO2) per mmBtu, 0.02 pound of SO2 per hour, 0.076 ton of SO2 per year, 0.16 pound of volatile organic compounds (VOC) per hour, 0.68 ton of VOC per year, and see b)(2)a., b. and c.
b.	OAC rule 3745-17-07(A)(1)	See b)(2)d.
c.	OAC rule 3745-17-10(B)(1)	See b)(2)d.
d.	OAC rule 3745-18-06(A)	See b)(2)e.
e.	OAC rule 3745-21-07(B)	See b)(2)f.
f.	OAC rule 3745-31-05(D)	See b)(2)g.
g.	OAC rule 3745-31-10 thru 20	0.085 pound NOx per mmBtu, 0.0019 pound of PE per mmBtu, 0.0075 pound of PM10 per mmBtu, and see b)(2)h.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
h.	OAC rule 3745-31-21 thru 27	0.085 pound NOx per mmBtu, 0.0054 pound VOC per mmBtu, and see b)(2)i.

Additional Terms and Conditions

Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average.

The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(D), OAC rules 3745-31-10 thru 27.

The annual emission limitations above were established for PTI purposes to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop monitoring, record keeping and/or reporting requirements to ensure compliance with these limitations.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

OAC rule 3745-18-06(A) does not establish sulfur dioxide emission limitations for the fuel burning equipment when this emissions unit employs only natural gas as fuel. However, OAC rule 3745-18-06(A) requires that the natural gas being combusted meet certain fuel quality restrictions (a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet). Because the natural gas burned in this emissions unit is the standard, pipeline quality natural gas supplied to industrial, commercial, and residential users throughout the State, it is assumed that it meets the fuel quality restrictions; and no monitoring, record keeping or reporting requirements are necessary to ensure ongoing compliance with OAC rule 3745-18-06(A).

The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-10 thru 20.

On February 18, 2008, OAC rule 3745-21-07 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The combined emissions from the combustion of fuel oil and natural gas in B301, through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO per rolling, 12-month period, and

9.19 tons of SO2 per rolling, 12-month period.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

37.89 tons of NOx per rolling, 12-month period,

1.09 tons of PE per rolling, 12-month period, and

3.65 tons of PM10 per rolling, 12-month period.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

37.89 tons of NOx per rolling, 12-month period, and

2.36 tons of VOC per rolling, 12-month period.

c) Operational Restrictions

The permittee shall burn only natural gas in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The maximum annual natural gas usage for B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 845 mmscf, based upon a rolling, 12-month summation of the natural gas usage figures.

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall properly operate, and maintain equipment to monitor the total quantity of natural gas (in cubic feet) burned in all emissions units located at the paint shop facility. The monitoring equipment shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s) with any amendments deemed necessary by the permittee.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., the quantity of gas measured in (3), above less the quantity of natural gas burned in the energy center boilers, B301 and B304).

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PE, PM10, SO2 and VOC emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., all emissions units located at the paint shop facility less the quantity of natural gas burned in the energy center boiler, B301 and B304.). These emissions shall be calculated by multiplying the emissions limitations (in pounds per mmBtu) established in b)(1) of this permit by the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) burned in B303, B305 through B310, K301, K302, and K303. These quantities shall be calculated as a summation of the total quantity of natural gas burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 as recorded in paragraph (4) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PE, PM10, SO2 and VOC emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306 in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the total emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306 as recorded in paragraph (5) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) and fuel oil (in gallons per rolling, 12-month period) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PE, PM10, SO2 and VOC emissions from the combustion of natural gas and fuel oil in B301, B303 through B310, K301, K302, K303, P306, K404 and K405, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the emissions from all combustion processes (B301, B303 through B310, K301, K302, K303, P306, K404 and K405) as recorded in d) of each permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

Each day when a fuel other than natural gas was burned in this emissions unit.

An identification of each month of the calendar quarter during which the quantity of natural gas burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 exceeded the operational restrictions specified in b)(1), and the actual cumulative quantity of fuel burned for each such month.

An identification of each month of the calendar quarter during which the quantity of CO, NOx, PE, PM10, SO2 and/or VOC emissions from the combustion of natural gas and fuel oil in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 exceeded the emissions limitations specified in b)(1), and the actual cumulative quantity of CO, NOx, PE, PM10, SO2 and VOC for each such month.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitations in b)(1) of these terms and conditions shall be determined in accordance with the following methods:

Emission Limitation:

Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.083 pound of CO per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 84 pounds of CO per million standard cubic feet and a heating value of 1020 Btu per standard cubic foot from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1, dated 7/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

2.4 pounds of CO per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the burners (28.95 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

10.5 tons of CO per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (28.95 mmBtu/hr) by the allowable emission limitation (0.083 pound of CO per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.085 pound of NOx per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-1 dated 7/98, as follows: divide the emission factor of 50 pounds of NOx emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

2.5 pounds of NOx per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the burners (28.95 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

10.95 tons of NOx per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (28.95 mmBtu/hr) by the allowable emission limitation (0.085 pound of NOx per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0019 pound of PE per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 1.9 pounds of PE per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.06 pound of PE per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0019 pound of PE per mmBtu) by the maximum heat input of the burners (28.95 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.24 ton of PE per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (28.95 mmBtu/hr) by the allowable emission limitation (0.0019 pound of PE per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0075 pound of PM10 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 7.6 pounds of PM10 per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.22 pound of PM10 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0075 pound of PM10 per mmBtu) by the maximum heat input of the burners (28.95 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.95 ton of PM10 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (28.95 mmBtu/hr) by the allowable emission limitation (0.0075 pound of PM10 per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0006 pound of SO2 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 0.6 pound of SO2 emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.02 pound of SO2 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the burners (28.95 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.076 ton of SO2 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (28.95 mmBtu/hr) by the allowable emission limitation (0.0006 pound of SO2 per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0054 pound of VOC per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 5.5 pounds of VOC emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.16 pound of VOC per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0054 pound of VOC per mmBtu) by the maximum heat input of the burners (28.95 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.68 tons of VOC per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (28.95 mmBtu/hr) by the allowable emission limitation (0.0054 pound of VOC per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO as a rolling, 12-month summation

37.89 tons of NOx as a rolling, 12-month summation

3.65 tons of PM10 as a rolling, 12-month summation

1.09 tons of PE as a rolling, 12-month summation

9.19 tons of SO2 as a rolling, 12-month summation

2.36 tons of VOC as a rolling, 12-month summation

Applicable Compliance Method:

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in d) and the emissions factors demonstrated in f) of the permit for B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.

2. K301, E-Coat

Operations, Property and/or Equipment Description:

E-Coat Operations including one e-coat tank, 14.05 mmBtu/hr natural gas-fired low NOx oven, controlled by 7.5 MMBtu/hr RTO, touch up booth with dry filters

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
electrodeposition prime coat (E-Coat) tank vented to a 7.5 mmBtu/hr thermal oxidizer natural gas fired (coating emissions)		
a.	OAC rule 3745-31-05(A)(3) (PTI 04-013 58, modified 1/31/2008)	0.28 pound of particulate matter less than 10 microns in diameter (PM10) per hour, 0.27 pound of volatile organic compounds (VOC) per hour, 1.2 tons of VOC per year see b)(2)a., b., c., and d.
b.	OAC rule 3745-21-09(C)(1)(a)(i)	see b)(2)e.
c.	OAC rule 3745-31-05(D)	see b)(2)f. and g.
d.	OAC rule 3745-31-10 thru 20	0.085 pound of nitrogen oxides (NOx) per mmBtu, 0.0019 pound particulate emissions (PE) per mmBtu, 0.0075 pound of PM10 per mmBtu, and see b)(2)h.
e.	OAC rule 3745-31-21 thru 27	0.085 pound of NOx per mmBtu, and see b)(2)f., i., j., and k.
f.	40 CFR Part 60 Subpart MM	see b)(2)e.
g.	40 CFR Part 63 Subpart A	see b)(2)l.
h.	40 CFR Part 63 Subpart IIII	see b)(2)m.
E-coat oven with 14.05 mmBtu/hr direct fired low NOx natural gas E-coat oven burners (combustion emissions)		
i.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	0.083 pound of carbon monoxide (CO) per mmBtu, 1.2 pounds of CO per hour, 5.1 tons of CO per year, 1.2 pounds of NOx per hour, 5.1 tons of NOx per year, 0.03 pound of PE per hour,

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		0.12 ton of PE per year, 0.11 pound of PM10 per hour, 0.46 tons of PM10 per year, 0.0006 pound of sulfur dioxide (SO2) per mmBtu, 0.009 pound of SO2 per hour, 0.04 ton of SO2 per year, 5% opacity as a 6-minute average, and see b)(2)b., d., and n.
j.	OAC rule 3745-17-07(A)(1)	see b)(2)e.
k.	OAC rule 3745-17-11(B)(1)	see b)(2)e.
l.	OAC rule 3745-18-06(D)	see b)(2)e.
m.	OAC rule 3745-21-09(C)(1)(a)(i)	see b)(2)e.
n.	OAC rule 3745-31-05(D)	see b)(2)g.
o.	OAC rule 3745-31-10 thru 20	0.085 pound of NOx per mmBtu, 0.0019 pound PE per mmBtu, 0.0075 pound of PM10 per mmBtu, and see b)(2)h.
p.	OAC rule 3745-31-21 thru 27	0.085 pound of NOx per mmBtu, and see b)(2)f., i., j., and k.
q.	40 CFR Part 60 Subpart MM	see b)(2)e.
r.	40 CFR Part 63 Subpart A	see b)(2)l.
s.	40 CFR Part 63 Subpart IIII	see b)(2)m.
t.	40 CFR Part 63.52(a)(2)	see b)(2)o.
touch up booth controlled by a dry filtration device		
u.	OAC rule 3745-31-05(A)(3)	5% opacity as a 6-minute average, and see b)(2)p. and q.
v.	OAC rule 3745-17-07(B)(1)	see b)(2)e.
w.	OAC rule 3745-17-11(B)(1)	see b)(2)e.
x.	OAC rule 3745-21-09(C)(1)(a)(i)	see b)(2)e.
y.	OAC rule 3745-31-10 thru 20	98% control efficiency for particulate, 0.01 pound per hour of PE, 0.05 ton of PE per rolling, 12-month period, 0.01 pound per hour of PM10, 0.05 ton of PM10 per rolling 12-month period.
z.	OAC rule 3745-31-21 thru 27	0.01 pound per hour of VOC, 0.05 ton of VOC per rolling 12-month period, and see b)(2)f., j., and k.
aa.	40 CFR Part 63 Subpart A	see b)(2)l.
bb.	40 CFR Part 63 Subpart IIII	see b)(2)m.
7.5 mmBtu/hr natural gas fired e-coat/topcoat thermal oxidizer combustion emissions		
cc.	OAC rule 3745-31-05(A)(3) (PTI 0-01358, modified 1/31/2008)	0.083 pound of CO per mmBtu, 0.62 pound of CO per hour, 2.7 tons of CO per year, 0.64 pound of NOx per hour, 2.8 tons of NOx per year,

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		0.0019 pound of PE per mmBtu 0.014 pound of PE per hour, 0.06 ton of PE per year, 0.0075 pound of PM10 per mmBtu 0.06 pound of PM10 per hour, 0.26 tons of PM10 per year, 0.0006 pound of SO2 per mmBtu, 0.01 pound of SO2 per hour, 0.05 ton of SO2 per year, 5% opacity as a 6-minute average, and see b)(2)b., d., n.
dd.	40 CFR Part 60 Subpart MM	see b)(2)e.
ee.	40 CFR Part 63 Subpart A	see b)(2)l.
ff.	40 CFR Part 63 Subpart IIII	see b)(2)m.

Additional Terms and Conditions

The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(D), OAC rules 3745-31-10 thru 27, 40 CFR Part 63 Subpart A and 40 CFR Part 63 Subpart IIII.

The hourly and annual emission limitations above were established for PTI purposes to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop monitoring, record keeping and/or reporting requirements to ensure compliance with these limitations.

The permittee shall operate and maintain a thermal oxidizer, with a 100% capture efficiency and a minimum of 95 percent control efficiency, to control VOC emissions from the E-coat dip tank and e-coat oven. The thermal oxidizer shall be installed, operated and maintained in accordance with the manufacturer's recommendations with any amendments deemed necessary by the permittee.

The average combustion temperature within the thermal oxidizer, for any 3-hour block of time when the oxidizer is in operation as a VOC control device for compliance purposes, shall not be below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

The annual VOC emissions limitations represent the maximum potential to emit of this emissions unit at a production limitation of 200,064 jobs per rolling 12-month period as made federally enforceable in K303 of this permit.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO per rolling, 12-month period, and

9.19 tons of SO2 per rolling, 12-month period.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

37.89 tons of NOx per rolling, 12-month period,

1.09 tons of PE per rolling, 12-month period, and

3.65 tons of PM10 per rolling, 12-month period.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

37.89 tons of NOx per rolling, 12-month period, and

2.36 tons of VOC per rolling, 12-month period.

The combined emissions of VOC from the E-coat line shall not exceed 0.04 pound of volatile organic compounds per gallon of applied coating solids as a volume-weighted average on a monthly basis.

The combined emissions of VOC from the dip tank, drying oven and touch up booth operations associated with the E-coat line (K301), shall not exceed 2.1 tons as a rolling, 12-month summation.

40 CFR Part 63, Subpart A, as it appears in B. Facility-wide Terms and Conditions of this permit, provides applicability provisions, definitions, and other general provisions that are applicable to emissions units affected by 40 CFR Part 63.

The permittee shall comply with the applicable requirements of 40 CFR Part 63, Subpart IIII as it appears in B. Facility-wide Terms and Conditions of this permit.

The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(D), OAC rules 3745-31-10 thru 27, 40 CFR Part 63 Subparts A and IIII and 40 CFR Part 63 Subpart DDDDD.

This emissions unit is subject to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the boiler MACT (40 CFR Part 63, Subpart DDDDD).

If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by the Ohio EPA or U.S. EPA.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-31-10 thru 27 and 40 CFR Part 63 Subparts A and IIII.

The permittee shall permit no visible emissions of fugitive dust from the enclosure serving the touch up booth.

c) Operational Restrictions

The permittee shall burn only natural gas as fuel in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

All of the operations comprising this emissions unit shall be fully enclosed and the emissions from the E-coat tank and the drying oven shall be exhausted through a thermal oxidizer.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall operate the thermal oxidizer whenever the respective emission source is in operation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

All of the equipment comprising the touch up booth shall be fully enclosed and all emissions shall be exhausted through a dry filtration device.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall operate the dry filtration device whenever the touch up booth is in operation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The maximum annual natural gas usage for B301, B303 through B310, K301, K302, K303, K404, K405, and P306 shall not exceed 845 mmscf, based upon a rolling, 12-month summation of the natural gas usage figures.

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

The permittee shall comply with the applicable monitoring and record keeping requirements in 40 CFR Part 60.394 and 60.395.

[Authority for term: OAC rule 3745-77-07(C)(1)]

For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall operate and maintain (a) continuous temperature monitor(s) and recorder(s) which measures and records the combustion temperature within the thermal oxidizer when the oxidizer is in operation. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any amendments deemed necessary by the permittee and approved by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall collect and record the following information for each month for the e-coat dip tank, e-coat oven, touch up booth and the associated control equipment:

the name and identification number of each coating, as applied;

the mass of VOC per volume of coating solids, as applied, the volume solids content, as applied, and the volume, as applied, of each coating;

the maximum VOC content (in mass of VOC per volume of applied coating solids) or the monthly volume-weighted average VOC content (in mass of VOC per volume of applied coating solids) of all the coatings;

the calculated, controlled VOC emission rate, in mass of VOC per volume of applied coating solids. The controlled VOC emission rate shall be calculated using (i) either the maximum VOC content or the monthly volume-weighted VOC content recorded in accordance with d)(4)c. above and (ii) the overall control efficiency for the control equipment as determined during the most recent emission test that demonstrated that the emissions unit was in compliance;

the calculated, controlled VOC emissions, in tons of VOC/month. The controlled VOC emissions shall be calculated using the controlled VOC emission rate in c)(4)d. above and a factor of 2,000 lb/ton;

a log or record of operating time for the capture (collection) system, control device, monitoring equipment, and the associated emissions unit;

all 3-hour blocks of time during which the average combustion temperature within the thermal oxidizer, when the emissions unit was in operation, was below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.

Alternate, equivalent recordkeeping methods may be used upon written approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the cumulative quantity of controlled VOC emissions from all coating operations performed in this emissions unit, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the total VOCs from all coating operations performed in this emissions unit as recorded in paragraph (4) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain daily records that document any time periods when the touch up booth dry filtration device was not in service when the touch up booth was in operation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall perform weekly checks, when the E-coat tank and oven are in operation and when the weather conditions allow, for any visible particulate emissions from the stack

serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

the color of the emissions;

whether the emissions are representative of normal operations;

if the emissions are not representative of normal operations, the cause of the abnormal emissions;

the total duration of any visible emission incident; and

any corrective actions taken to eliminate the visible emissions.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall properly operate and maintain equipment to monitor the total quantity of natural gas (in cubic feet) burned in all emissions units located at the paint shop facility. The monitoring equipment shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s) with any amendments deemed necessary by the permittee.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., the quantity of gas measured in (10), above less the quantity of natural gas burned in the energy center boilers, B301 and B304).

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., all emissions units located at the paint shop facility less the quantity of natural gas burned in the energy center boilers, B301 and B304.) These emissions shall be calculated by multiplying the emissions limitations (in pounds per mmBtu) established for B303, B305 through B310, K301, K302, K303, K404, K405, and P306 in b)(1) of this permit by the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306. These quantities shall be calculated as a

summation of the total quantity of natural gas burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 as recorded in paragraph (11) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the total emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306 as recorded in paragraph (12) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) and fuel oil (in gallons per rolling, 12-month period) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from the combustion of natural gas and fuel oil in B301, B303 through B310, K301, K302, K303, P306, K404 and K405, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the emissions from B301, B303 through B310, K301, K302, K303, P306, K404 and K405 as recorded d) of each permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

The permittee shall comply with the applicable reporting and recordkeeping requirements in 40 CFR Part 60.395.

Each day when a fuel other than natural gas was burned in this emissions unit.

Quarterly temperature deviation (excursion) reports that identify all 3-hour blocks of time during which the average combustion temperature within the thermal oxidizer, when the emissions unit was in operation, was below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.

An identification of each month of the calendar quarter during which the calculated, controlled VOC emission rate, in pounds mass of VOC per gallon volume of applied coating solids, exceeded the emissions limitation specified in b)(1), and the actual VOC emission rate for each such month.

All days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) a description of any corrective actions taken to eliminate the visible particulate emissions.

An identification of each month of the calendar quarter during which the quantity of natural gas burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 exceeded the operational restrictions specified in c), and the actual cumulative quantity of fuel burned for each such month.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitation(s) for the coating emissions shall be determined in accordance with the following methods(s):

Emission Limitation;

5% opacity, as a six-minute average

Applicable Compliance Method;

If required, compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.27 pound of VOC per hour

Applicable Compliance Method:

This emissions limitation was established based on a one-time calculation of the worst case operating scenario (82 jobs/hour) and a company supplied emissions factor (0.0033 pound VOC per job). If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.2 tons of VOC per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed by multiplying the maximum hourly emissions rate (0.27 pound of VOC per hour) by

the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

100% capture efficiency and a minimum of 95 percent control efficiency

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Method 25 of 40 CFR Part 60 Appendix A and Method 204 of 40 CFR Part 51, Appendix M, using the methods and procedures specified in OAC rule 3745-21-10. The permittee may request to use an alternative method or procedure for the determination of capture efficiency in accordance with the USEPA's "Guidelines for Determining Capture Efficiency", dated January 9, 1995. (The Ohio EPA will consider the request, including an evaluation of the applicability, necessity and validity of the alternative, and may approve the use of the alternate if such approval does not contravene any other applicable requirement.)

[Authority for term: OAC rule 3745-77-07(C)(1)]

Compliance with the emission limitation(s) for the E-Coat combustion emissions oxidizer stack shall be determined in accordance with the following methods(s):

Emission Limitation;

5% opacity, as a six-minute average

Applicable Compliance Method;

If required, compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.083 pound of CO per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 84 pounds of CO per million standard cubic feet and a heating value of 1020 Btu per standard cubic foot from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1, dated 7/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.2 pounds of CO per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the 14.05 mmBtu heat input capacity of the E-coat oven burners

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

5.1 tons of CO per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the 14.05 mmBtu heat input capacity of the E-coat oven burners and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.085 pound of NOx per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-1 dated 7/98, as follows: divide the emission factor of 50 pounds of NOx emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.2 pounds of NOx per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the 14.05 mmBtu heat input capacity of the E-coat oven burners.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

5.1 tons of NOx per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the 14.05 mmBtu heat input capacity of the E-coat oven burners and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0019 pound of PE per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 1.9 pounds of PE per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.014 pound of PE per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0019 pound of PE per mmBtu) by the 7.5 mmBtu heat input capacity of the E-coat oven burners.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

0.062 ton of PE per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed by multiplying the 7.5 mmBtu heat input capacity of the E-coat oven burners by the allowable emission limitation (0.0019 pound of PE per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0075 pound of PM10 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 7.6 pounds of PM10 per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.06 pound of PM10 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0075 pound of PM10 per mmBtu) by the 7.5 mmBtu heat input capacity of the E-coat oven burners.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.26 ton of PM10 per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed by multiplying the 7.5 mmBtu heat input capacity of the E-coat oven burners by the allowable emission limitation (0.0075 pound of PM10 per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0006 pound of SO2 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 0.6 pound of SO2 emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.009 pound of SO2 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the 14.05 mmBtu/hr heat input capacity of the E-coat oven burners.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.04 ton of SO2 per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed by multiplying the hourly maximum heat input (14.05 mmBtu/hr) by the allowable emission limitation (0.0006 pound of SO2 per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Compliance with the emission limitation(s) for the touch up booth shall be determined in accordance with the following methods(s):

Emission Limitation;

5% opacity, as a six-minute average

Applicable Compliance Method;

If required, compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation;

no visible emissions of fugitive dust

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 22 and the procedures specified in OAC rule 3745-17-03(B)(3).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

98% control of particulate emissions

Applicable Compliance Method:

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in d). If required, compliance shall be determined through emissions testing at the inlet and outlet of the control device performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(10). Alternate USEPA approved test methods may be used with prior written approval.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emissions Limitation:

0.01 pound of PE per hour

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(10).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.05 ton of PE per rolling 12-month period

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed by multiplying the hourly allowable emission limitation (0.01 pound of PE per hour) by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.01 pound of PM10 per hour.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with methods and procedures of Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.05 ton of PM10 per rolling 12-month period.

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed by multiplying the hourly allowable emission limitation (0.01 pound of PM10 per hour) by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emissions Limitation:

0.01 pound of VOC per hour

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1-4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

0.05 ton of VOC per rolling 12-month period

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed by multiplying the hourly allowable emission limitation (0.01 pound of VOC per hour) by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Compliance with the combined emission limitation(s) for the thermal oxidizer combustion emissions shall be determined in accordance with the following methods(s):

Emission Limitation;

5% opacity, as a six-minute average

Applicable Compliance Method;

If required, compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60,

Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.083 pound of CO per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 84 pounds of CO per million standard cubic feet and a heating value of 1020 Btu per standard cubic foot from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1, dated 7/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.62 pound of CO per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

2.7 tons of CO per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the oxidizer burners, 7.5 mmBtu per hour and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.085 pound of NOx per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-1 dated 7/98, as follows: divide the emission factor of 50 pounds of NOx emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.64 pound of NOx per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

2.8 tons of NOx per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the oxidizers burners, 7.5 mmBtu per hour and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0019 pound of PE per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 1.9 pounds of PE per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.02 pound of PE per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0019 pound of PE per mmBtu) by the maximum heat input of the oxidizers burners 7.5 mmBtu/hr

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

0.06 ton of PE per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0019 pound of PE per mmBtu) maximum heat input of the oxidizers burners 7.5 mmBtu/hr and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0075 pound of PM10 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air

Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 7.6 pounds of PM10 per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.06 pound of PM10 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0075 pound of PM10 per mmBtu) by the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.26 ton of PM10 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr, by the allowable emission limitation (0.0075 pound of PM10 per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0006 pound of SO2 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 0.6 pound of SO2 emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.01 pound of SO2 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.05 ton of SO2 per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed by multiplying the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr by the allowable emission limitation (0.0006 pound of SO2 per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.

3. K302, Powder Anti-Chip

Operations, Property and/or Equipment Description:

Powder anti-chip spray booth with particulate filtration, 14.05 MMBtu/hr natural gas-fired low NOx oven

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
electrostatic powder anti-chip primer spray booth with a high efficiency particulate filtration system		
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	0.01 pound per hour of particulate emissions (PE), 0.01 pound per hour of PM10, 5% opacity as a 6-minute average, and see b)(2)a., b. and c.
b.	OAC rule 3745-17-07(A)(1)	see b)(2)d.
c.	OAC rule 3745-17-11(B)(1)	see b)(2)d.
d.	OAC rule 3745-31-10 thru 20	98% control efficiency for particulate, 0.05 ton of PE per rolling, 12-month period, 0.05 ton of PM10 per rolling, 12-month period, and see b)(2)e.
e.	40 CFR Part 60 Subpart MM	see b)(2)d.
f.	40 CFR Part 63 Subpart A	see b)(2)f.
g.	40 CFR Part 63 Subpart IIII	see b)(2)g.
electrostatic powder anti-chip oven with no control		
h.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	1.7 pounds per hour of volatile organic compounds (VOC), and see b)(2)b., c. and h.
i.	OAC rule 3745-21-09(C)(1)(b)	see b)(2)d.
j.	OAC rule 3745-31-21 thru 27	0.05 pound of VOC per gallon of applied coating solids as a monthly volume-weighted average, 2.0 tons of VOC per rolling, 12-month period, and see b)(2)e.
k.	40 CFR Part 60 Subpart MM	see b)(2)d.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
l.	40 CFR Part 63 Subpart A	see b)(2)f.
m.	40 CFR Part 63 Subpart IIII	see b)(2)g.
14.05 mmBtu/hr direct fired natural gas low NOx anti-chip oven burners		
n.	OAC rule 3745-31-05(A)(3) (PTI 0-01358, modified 1/31/2008)	0.083 pound of carbon monoxide (CO) per mmBtu, 1.2 pounds of CO per hour, 5.1 tons of CO per year, 1.2 pounds of nitrogen oxides (NOx) per hour, 5.1 tons of NOx per year, 0.03 pound of PE per hour, 0.13 ton of PE per year, 0.11 pound of PM10 per hour, 0.46 ton of PM10 per year, 0.0006 pound of sulfur dioxide (SO2) per mmBtu, 0.009 pound of SO2 per hour, 0.04 ton of SO2 per year, 0.08 pound of VOC per hour, 0.33 ton of VOC per year, 5% opacity as a 6-minute average, and see b)(2)b. and i.
o.	OAC rule 3745-17-07(A)(1)	see b)(2)d.
p.	OAC rule 3745-17-11	see b)(2)d.
q.	OAC rule 3745-18-06(A)	see b)(2)j.
r.	OAC rule 3745-21-07(B)	see b)(2)k.
s.	OAC rule 3745-31-05(D)	see b)(2)l.
t.	OAC rule 3745-31-10 thru 20	0.085 pound of NOx per mmBtu, 0.0019 pound per mmBtu of PE, 0.0075 pound of PM10 per mmBtu, and see b)(2)m.
u.	OAC rule 3745-31-21 thru 27	0.085 pound of NOx per mmBtu, 0.0054 pound of VOC per mmBtu, and see b)(2)n.
v.	40 CFR Part 63 Subpart A	see b)(2)f.
w.	40 CFR Part 63.52(a)(2)	see b)(2)o.

Additional Terms and Conditions

The requirements of this rule also include compliance with the requirements of OAC rules 3745-31-10 thru 20, 40 CFR Part 63 Subpart A and 40 CFR Part 63 Subpart IIII.

The hourly and annual emission limitations above were established for PTI purposes to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop monitoring, record keeping and/or reporting requirements to ensure compliance with these limitations.

No visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

The annual PM10 and VOC emissions limitations represent the maximum potential to emit of this emissions unit at a production limitation of 200,064 jobs per rolling 12-month period as made federally enforceable in K303 of this permit.

40 CFR Part 63, Subpart A, as it appears in B. Facility-wide Terms and Conditions of this permit, provides applicability provisions, definitions, and other general provisions that are applicable to emissions units affected by 40 CFR Part 63.

The permittee shall comply with the applicable requirements of 40 CFR Part 63, Subpart IIII as it appears in B. Facility-wide Terms and Conditions of this permit.

The requirements of this rule also include compliance with the requirements of OAC rules 3745-31-21 thru 27, 40 CFR Part 63 Subpart A and 40 CFR Part 63 Subpart IIII.

The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(D), OAC rules 3745-31-10 thru 27, 40 CFR Part 63 Subpart A and 40 CFR Part 63 Subpart DDDDD.

OAC rule 3745-18-06(A) does not establish sulfur dioxide emission limitations for the fuel burning equipment associated with this emissions unit because the emissions unit only employs natural gas as fuel. However, OAC rule 3745-18-06(A) requires that the natural gas being combusted meet certain fuel quality restrictions (a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet). Because the natural gas being burned in this emissions unit is the standard, pipeline quality natural gas supplied to industrial, commercial, and residential users throughout the State, it is assumed that it meets the fuel quality restrictions; and no monitoring, record keeping or reporting requirements are necessary to ensure ongoing compliance with OAC rule3745-18-06(A).

The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3).

On February 18, 2008, OAC rule 3745-21-07 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply

with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3).

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO per rolling, 12-month period, and

9.19 tons of SO2 per rolling, 12-month period.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

37.89 tons of NOx per rolling, 12-month period,

1.09 tons of PE per rolling, 12-month period, and

3.65 tons of PM10 per rolling, 12-month period.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

37.89 tons of NOx per rolling, 12-month period, and

2.36 tons of VOC per rolling, 12-month period.

This emissions unit is subject to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the Boiler MACT (40 CFR Part 63, Subpart DDDDD).

If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by Ohio EPA or U.S. EPA.

c) Operational Restrictions

The permittee shall burn only natural gas as fuel in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

All of the equipment comprising the powder spray booth shall be enclosed and all emissions shall be exhausted through a dry filtration device.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall operate the dry filtration device whenever the powder spray booth is in operation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The maximum annual natural gas usage for B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 845 mmscf, based upon a rolling, 12-month summation of the natural gas usage figures.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Should any coating formulations cause an odor, or process changes cause an increase in the quantity or intensity of odors emitted from this facility, as determined by the Toledo Division of Environmental Services, the company shall take corrective action to reduce the impact of the odors. The time schedule for the corrective action shall be approved by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

The permittee shall comply with the applicable monitoring and record keeping requirements in 40 CFR Part 60.394 and 60.395.

[Authority for term: OAC rule 3745-77-07(C)(1)]

For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain daily records that document any time periods when the dry filtration device was not in service when the anti-chip spray booth was in operation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall properly operate and maintain equipment to monitor the total quantity of natural gas (in cubic feet) burned in all emissions units located at the paint shop facility. The monitoring equipment shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s) with any amendments deemed necessary by the permittee.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., the quantity of gas measured in (7), above less the quantity of natural gas burned in the energy center boilers, B301 and B304).

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., all emissions units located at the paint shop facility less the quantity of natural gas burned in the energy center boilers, B301 and B304.) These emissions shall be calculated by multiplying the emissions limitations (in pounds per mmBtu) established for B303, B305 through B310, K301, K302, K303, K404, K405, and P306 in b)(1) of this permit by the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306. These quantities shall be calculated as a summation of the total quantity of natural gas burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 as recorded in paragraph (8) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from B303, B305 through B310,K301, K302, K303, K404, K405, and P306, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the total emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306 as recorded in paragraph (9) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) and fuel oil (in gallons per rolling, 12-month period) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from the combustion of natural gas and fuel oil in B301, B303 through B310, K301, K302, K303, P306, K404 and K405, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the emissions from B301, B303 through B310, K301, K302, K303, P306, K404 and K405 as recorded d) of each permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall collect and record the following information for each month for the coating line and control equipment:

the name and identification number of each coating, as applied;

the mass of VOC per volume of coating solids, as applied, the volume solids content, as applied, and the applied volume of each coating;

the maximum VOC content (in mass of VOC per volume of applied coating solids) or the monthly volume-weighted average VOC content (in mass of VOC per volume of applied coating solids) of all the coatings;

the calculated VOC emission rate, in mass of VOC per volume of applied coating solids. The VOC emission rate shall be calculated using the maximum VOC content or the monthly volume-weighted VOC content recorded in accordance with (c) above;

the monthly emissions of VOC and the rolling, 12-month summation of the monthly emissions; and

a log or record of operating time for the capture (collection) system, control device(s), monitoring equipment, and the associated emissions unit.

Alternate, equivalent record keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

Each day when a fuel other than natural gas was burned in this emissions unit.

Each day when the dry filtration system was not in service when the respective emissions source was in operation.

All records showing that the calculated VOC emission rate exceeds the applicable mass of VOC per volume of coating solids limitation. The notification shall include a copy of such record.

All records showing that the tons of VOC per rolling, 12-month period exceeds the applicable limitation. The notification shall include a copy of such record.

An identification of each month of the calendar quarter during which the quantity of natural gas burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 exceeded the operational restrictions specified in c) and the actual cumulative quantity of fuel burned for each such month.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall comply with the applicable reporting and record keeping requirements in 40 CFR Part 60.395.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitation(s) for the powder spray booth stack shall be determined in accordance with the following methods(s):

Emission Limitation:

5% opacity, as a six-minute average

Applicable Compliance Method;

If required, compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.01 pound of PE per hour

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1- 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(10).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.05 ton of PE per rolling, 12-month period

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly allowable emission limitation (0.01 pound of PE per hour) by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.01 pound per hour PM10

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with methods and procedures of Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.05 ton of PM10 per rolling, 12-month period

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly allowable emission limitation (0.01 pound of PM10 per hour) by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

No visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit.

If required, compliance shall be determined through visible emission observations performed in accordance with Method 22 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(4).

Compliance with the emission limitation(s) for the oven stack shall be determined in accordance with the following methods(s):

Emission Limitation:

0.05 pound of VOC per gallon of applied coating solids as a monthly volume-weighted average

Applicable Compliance Method:

Compliance shall be determined through the monitoring and record keeping requirements of d). If required, compliance shall be demonstrated by an evaluation performed in accordance with OAC rule 3745-21-10(B) using the methods and procedures specified in USEPA Reference Method 24 of 40 CFR Part 60, Appendix A. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.7 pounds per hour VOC

Applicable Compliance Method:

This emissions limitation was established based on a one-time calculation of the worst case operating scenario (82 jobs/hour) and a company supplied emissions factor (0.02 pound VOC per job). If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 -4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

2.0 tons of VOC per rolling, 12-month period

Applicable Compliance Method:

Compliance shall be determined through the monitoring and record keeping requirements of d). This emission limitation was developed by multiplying the maximum allowable annual production rate (200,064 jobs per year) by a company supplied emissions factor (0.02 pounds of VOC per job) and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Compliance with the emission limitation(s) for the oven burners shall be determined in accordance with the following methods(s):

Emission Limitation;

5% opacity, as a six-minute average

Applicable Compliance Method;

If required, compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.083 pound of CO per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 84 pounds of CO per million standard cubic feet and a heating value of 1020 Btu per standard cubic foot from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1, dated 7/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 - 4 and 10 of 40 CFR Part 60 Appendix A, or other USEPA approved test method, with prior approval from the Ohio EPA.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.2 pounds of CO per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the burners (14.05 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

5.1 tons of CO per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the burners (14.05 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.085 pound of NOx per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-1 dated 7/98, as follows: divide the emission factor of 50 pounds of NOx emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 -4

and 7 of 40 CFR Part 60 Appendix A, or other USEPA approved test method, with prior approval from the Ohio EPA.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.2 pounds of NOx per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the burners (14.05 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

5.1 tons of NOx per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the burners (14.05 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emissions Limitation:

0.0019 pound of PE per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 1.9 pounds of PE per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1-5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(10).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.03 pound of PE per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0019 pound of PE per mmBtu) by the maximum heat input of the burners (14.05 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.13 ton of PE per rolling, 12-month period

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.03 pound of PE per hour) by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0075 pound of PM10 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 7.5 pounds of PM10 per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with methods and procedures of Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.11 pound of PM10 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0075 pound of PM10 per mmBtu) by the maximum heat input of the burners (14.05 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.46 ton of PM10 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0075 pound of PM10 per mmBtu) by the maximum heat input of the burners (14.05 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0006 pound of SO2 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 0.6 pound of SO2 emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1-4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04 or other USEPA approved test methods, with prior approval from the Ohio EPA.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.009 pound of SO2 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the burners (14.05 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.04 ton of SO2 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the burners (14.05 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0054 pound per mmBtu VOC

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 5.5 pounds of VOC per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Method 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.08 pound of VOC per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0054 pound of VOC per mmBtu) by the maximum heat input of the burners (14.05 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.33 ton of VOC per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0054 pound per mmBtu VOC) by the maximum heat input of the burners (14.05 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.

4. K303, Topcoat

Operations, Property and/or Equipment Description:

Topcoat Operations including two topcoat booths w/water wash, 16.24 MMBth/hr natural gas-fired low NOx oven, controlled by 7.5 MMBtu/hr RTO

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
2 automotive topcoat booths w/water wash filtration, using waterborne basecoat and solventborne clearcoat comprised of manual and robotic spray operations with water wash filtration and natural gas fired 7.5 mmBtu/hr thermal oxidizer on the basecoat heated flash, clearcoat bells and topcoat ovens		
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	30 pounds per hour of particulate matter less than 10 microns in diameter (PM10), 247 pounds of volatile organic compounds (VOC) per hour, and see b)(2)a., b., c., d., e., f., g.
b.	OAC rule 3745-17-07(A)(1)	see b)(2)h.
c.	OAC rule 3745-17-11(B)(1)	4.8 pounds per hour of particulate matter (PE).
d.	OAC rule 3745-21-09(C)(1)(c)	see b)(2)h.
e.	OAC rule 3745-31-05(D)	see b)(2)i.
f.	OAC rule 3745-31-10 thru 20	see b)(2)j., k., l. and m.
g.	OAC rule 3745-31-21 thru 27	see b)(2)m., n., o., and p.
h.	40 CFR Part 60 Subpart MM	see b)(2)h.
i.	40 CFR Part 63 Subpart A	see b)(2)q.
j.	40 CFR Part 63 Subpart IIII	see b)(2)r.
16.24 mmBtu/hr indirect fired, low NOx, natural gas clearcoat oven burners combustion emissions		
k.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	0.083 pound carbon monoxide (CO) per mmBtu, 1.4 pounds of CO per hour, 6 tons of CO per year, 1.4 pounds of nitrogen oxides (NOx) per hour, 6 tons of NOx per year, 0.03 pound of PE per hour, 0.14 ton of PE per year,

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		0.12 pound of PM10 per hour, 0.53 ton of PM10 per year, 0.0006 pound sulfur dioxide (SO2) per mmBtu, 0.009 pound of SO2 per hour, 0.042 ton of SO2 per year, 0.09 pound of VOC per hour, 0.40 ton of VOC per year, and see b)(2)a., c. and s.
l.	OAC rule 3745-17-07(A)(1)	see b)(2)h.
m.	OAC rule 3745-17-10(B)(1)	see b)(2)h.
n.	OAC rule 3745-18-06(A)	see b)(2)t.
o.	OAC rule 3745-21-07(B)	see b)(2)u.
p.	OAC rule 3745-31-05(D)	see b)(2)i.
q.	OAC rule 3745-31-10 thru 20	0.085 pound NOx per mmBtu, 0.0019 pound PE per mmBtu, 0.0075 pound of PM10 per mmBtu, and see b)(2)k., l. and v.
r.	OAC rule 3745-31-21 thru 27	0.085 pound NOx per mmBtu, 0.0054 pound VOC per mmBtu, and see b)(2)m., o., and p.
s.	40 CFR Part 63 Subpart A	see b)(2)q.
t.	40 CFR Part 63.62(a)(2)	see b)(2)w.
7.5 mmBtu/hr E-coat/topcoat thermal oxidizer combustion emissions		
u.	OAC rule 3745-31-05(A)(3)	0.083 pound of CO per mmBtu, 0.62 pound per hour of CO, 2.7 tons of CO per year, 0.64 pound per hour of NOx, 2.8 tons of NOx per year, 0.0006 pound of SO2 per mmBtu, 0.01 pound of SO2 per hour, 0.05 ton of SO2 per year, 0.085 pound of NOx per mmBtu 0.0019 pound PE per mmBtu, 0.0075 pound of PM10 per mmBtu, and see b)(2)a., c., i., m., s., and v.

Additional Terms and Conditions

Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average.

The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-11(B)(1), OAC rule 3745-31-05(D), OAC rule 3745-31-10 thru 27, 40 CFR Part 63 Subpart A and 40 CFR Part 63 Subpart IIII.

The hourly and annual emission limitations above were established for PTI purposes to reflect the potential to emit for this emissions unit. Therefore, it is not necessary

to develop monitoring, record keeping and/or reporting requirements to ensure compliance with these limitations.

The permittee shall operate and maintain a water wash system(s) to control PM10 emissions from each spray booth operation comprising this emissions unit. The water wash system(s) shall be installed, operated and maintained in accordance with the manufacturer's recommendations with any amendments deemed necessary by the permittee.

The permittee shall operate and maintain thermal oxidizers, with a 100% capture efficiency and a minimum of 95 percent control efficiency, to control VOC emissions from the sections of the coating line identified as the basecoat heated flash, clearcoat bells and topcoat ovens. The thermal oxidizers shall be operated and maintained in accordance with the manufacturer's recommendations with any amendments deemed necessary by the permittee.

The average combustion temperature within any thermal oxidizer, for any 3-hour block of time when the oxidizer is in operation as a VOC control device for compliance purposes, shall not be below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.

The permittee shall allow no visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO per rolling, 12-month period, and

9.19 tons of SO2 per rolling, 12-month period.

The emissions of PM10 from any stack serving the spray booth operations shall not exceed 0.0015 grains per dry standard cubic foot (gr/dscf) of exhaust gases.

The combined emissions of PE from the coating operations associated with this emissions unit shall not exceed 21 tons as a rolling, 12-month summation.

The combined emissions of PM10 from the coating operations associated with this emissions unit shall not exceed 35.86 tons as a rolling, 12-month summation.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 37.89 tons of NOx per rolling, 12-month period.

The combined emissions of VOC from all coating operations performed in this emissions unit shall not exceed 5.42 pounds of volatile organic compounds per gallon of applied coating solids as a volume-weighted daily average.

The combined emissions of VOC from all coating operations performed in this emissions unit shall not exceed 300.6 tons as a rolling, 12-month summation.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 2.36 tons of VOC per rolling, 12-month period.

40 CFR Part 63, Subpart A, as it appears in B. Facility-wide Terms and Conditions of this permit, provides applicability provisions, definitions, and other general provisions that are applicable to emissions units affected by 40 CFR Part 63.

The permittee shall comply with the applicable requirements of 40 CFR Part 63, Subpart IIII as it appears in B. Facility-wide Terms and Conditions of this permit.

The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(D), OAC rule 3745-31-10 thru 27, 40 CFR Part 63 Subpart A and 40 CFR Part 63.62(a)(2).

OAC rule 3745-18-06(A) does not establish sulfur dioxide emission limitations for the fuel burning equipment associated with this emissions unit because the emissions unit only employs natural gas as fuel. However, OAC rule 3745-18-06(A) requires that the natural gas being combusted meet certain fuel quality restrictions (a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet). Because the natural gas being burned in this emissions unit is the standard, pipeline quality natural gas supplied to industrial, commercial, and residential users throughout the State, it is assumed that it meets the fuel quality restrictions; and no monitoring, record keeping or reporting requirements are necessary to ensure ongoing compliance with OAC rule 3745-18-06(A).

The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3).

On February 18, 2008, OAC rule 3745-21-07 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 3.65 tons of PM10 per rolling, 12-month period.

This emissions unit is subject to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the Boiler MACT (40 CFR Part 63, Subpart DDDDD).

If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the minimum requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by Ohio EPA or U.S. EPA.

The combustion product emissions from the thermal oxidizer controlling emissions from K301, K303, K404, K405, and P306 shall not exceed;

2.7 tons of CO per year,

2.8 tons of NOx per year,

0.06 ton of PE per year

0.25 tons of PM10 per year, and

0.05 ton of SO2 per year,

as a rolling 12-month summation

c) Operational Restrictions

The permittee shall burn only natural gas as fuel in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Each spray booth operation comprising this emissions unit shall be enclosed and all of the particulate emissions shall be exhausted through a water wash system.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall operate the water wash system whenever the respective emission source is in operation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The maximum annual production rate through the topcoat operation not exceed 200,064 jobs (painted automobiles), based upon a rolling, 12-month summation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The maximum annual natural gas usage for B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 845 mmscf, based upon a rolling, 12-month summation of the natural gas usage figures.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Should any coating formulations cause an odor, or process changes cause an increase in the quantity or intensity of odors emitted from this facility, as determined by the Toledo Division of Environmental Services, the company shall take corrective action to reduce the impact of the odors. The time schedule for the corrective action shall be approved by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

The permittee shall comply with the applicable monitoring and record keeping requirements in 40 CFR Part 60.394 and 60.395.

[Authority for term: OAC rule 3745-77-07(C)(1)]

For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain daily records that document any time periods when the water wash system(s) was not in service when the respective emissions source was in operation. These records shall indicate the emissions source and any actions taken to correct the deviation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall operate and maintain a continuous temperature monitor(s) and recorder(s) which measures and records the combustion temperature within the thermal oxidizer when the oxidizer is in operation. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor(s) and recorder(s) shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any amendments deemed necessary by the permittee and approved by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall submit deviation (excursion) reports which identify all 3-hour blocks of time during which the average combustion temperature within the thermal oxidizer was below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance

[Authority for term: OAC rule 3745-77-07(C)(1)]

Pursuant to OAC rule 3745-21-09(C)(4), the permittee shall maintain records for the top coat process that will enable the permittee to calculate the VOC emission rate in order to demonstrate compliance with the emissions limitation identified in b)(1) above for the topcoat process in accordance with the U.S. EPA's "Protocol for Determining the Daily Volatile Organic Compound Emission Rate of Automobiles and Light-Duty Truck Topcoat Operations" (EPA-450/3-88-018, Dec.1988) and any subsequent revisions thereof. The permittee shall calculate the VOC emission rates for the topcoat operation in pounds of VOC per gallon of solids applied and in pounds of VOC per day, using the overall capture and control efficiency for the control equipment, as determined during the most recent emission test that demonstrated that the emissions unit was in compliance.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month summation of jobs produced off of the paint shop.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall properly operate and maintain equipment to monitor the total quantity of natural gas (in cubic feet) burned in all emissions units located at the paint shop facility. The monitoring equipment shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s) with any amendments deemed necessary by the permittee.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., the quantity of gas measured in (11), above less the quantity of natural gas burned in the energy center boilers, B301 and B304).

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., all emissions units located at the paint shop facility less the quantity of natural gas burned in the energy center boilers, B301 and B304.) These emissions shall be calculated by multiplying the emissions limitations (in pounds per mmBtu) established for B303, B305 through B310, K301, K302, K303, K404, K405, and P306 in b)(1) of this permit by the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306. These quantities shall be calculated as a summation of the total quantity of natural gas burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 as recorded in paragraph (11) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the total emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306. as recorded in paragraph (12) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) and fuel oil (in gallons per rolling, 12-month

period) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from the combustion of natural gas and fuel oil in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the emissions from B301, B303 through B310, K301, K302, K303, P306, K404 and K405 as recorded d) of each permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

Each day when a fuel other than natural gas was burned in this emissions unit.

All days during which a water wash system was not in service when the respective emissions source was in operation.

All 3-hour blocks of time during which the average combustion temperature within the thermal oxidizer, when the emissions unit was in operation, was below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.

An identification of each day of the calendar quarter during which the calculated pounds of VOC per day, exceeded the emissions limitation specified in b)(1), and the actual VOC emission rate for each such day.

An identification of each month of the calendar quarter during which the annual production rate through the topcoat operation exceeded the operational restrictions specified in c) and the actual cumulative annual production rate for each such month.

an identification of each month of the calendar quarter during which the quantity of natural gas burned in B301, B303 through B310, K301, K302, and K303 exceeded the operational restrictions specified in c) and the actual cumulative quantity of fuel burned for each such month.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall comply with the applicable reporting and recordkeeping requirements in 40 CFR Part 60.395.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall notify the Director (the Toledo Division of Environmental Services) in writing of any monthly record showing that the calculated, controlled VOC emission rates

exceed(s) the applicable pounds of VOC per gallon of solids limitation for the topcoat process. The notification shall include a copy of such record and shall be sent to the Director (the Toledo Division of Environmental Services) within 30 days after the exceedance occurs.

[Authority for term: OAC rule 3745-77-07(C)(1)]

By February 15 of each year, and in accordance with section 18 of the U.S.EPA's "Protocol for Determining the Daily Volatile Organic Compound Emission Rate of Automobiles and Light-Duty Truck Topcoat Operations" (EPA-450/3-88-018, December 1988) and any subsequent revisions thereof, the permittee shall submit to the Toledo Division of Environmental Services a report which reviews the current operating conditions for this emissions unit and compares them to the conditions in existence at the time of the most recent transfer efficiency tests.

If significant product, processing, material, or application equipment changes have occurred which necessitate a re-evaluation of the transfer efficiency for each operation which has been modified, the permittee shall complete the re-evaluation and submit the results to the Toledo Division of Environmental Services within 60 days following the completion of re-evaluation testing.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitation(s) for the topcoat coating lines shall be determined in accordance with the following methods(s):

Emission Limitation;

5% opacity, as a six-minute average

Applicable Compliance Method;

If required, compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation;

no visible emissions of fugitive dust

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 22 and the procedures specified in OAC rule 3745-17-03(B)(3).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

4.8 pounds of PE per hour

Applicable Compliance Method:

To determine the actual worst case particulate emission rate, the following equation shall be used:

E = (M) * (1-TE) * (1-CE)

where:

E = particulate emission rate (lb/hr)

M = maximum coating solids usage rate (lb/hr)

TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used

CE = control efficiency of the control equipment - If more than one piece of control equipment is used in series, the equation should be multiplied by additional (1-CE) terms for each additional piece of equipment.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(10).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

21 tons of PE per rolling 12-month period

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed by multiplying the hourly maximum allowable emission limitation (4.8 pounds of PE per hour) by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0015 gr PM10/dscf

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

30 pounds of PM10 per hour

Applicable Compliance Method:

This emissions limitation was established based on a one-time calculation of the worst case operating scenario (82 jobs/hour) and a company supplied emissions factor (0.36 pound PM10/job). If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 201 and 202 of 40 CFR Part 52 Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

35.86 tons of PM10 per rolling, 12-month period

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation, based upon the worst case operating scenario (200,064 jobs/year) and a company supplied emissions factor (0.36 pound PM10/job).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation

5.42 pounds of VOC per gallon of applied coating solids as a volume-weighted daily average.

Applicable Compliance Method

Compliance shall be demonstrated though the record keeping requirements of d) of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

247 pounds of VOC per hour

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation based on the worst case operating scenario (82 jobs/hour) and a company supplied emissions factor (3.0 pounds VOC per job). If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 or Method 24 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

The combined emissions of VOC from all coating operations performed in this emissions unit shall not exceed 300.6 tons as a rolling, 12-month summation.

Applicable Compliance Method:

Compliance shall be demonstrated though the record keeping requirements of d) of this permit. This emissions limitation was established based on a one-time calculation of the worst case operating scenario (200,064 jobs/year) and a company supplied emissions factor (3.0 pounds VOC per job).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

100% capture efficiency and a minimum of 95 percent control efficiency

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Method 25 of 40 CFR Part 60 Appendix A and Method 204 of 40 CFR Part 51, Appendix M, using the methods and procedures specified in OAC rule 3745-21-10. The permittee may request to use an alternative method or procedure for the determination of capture efficiency in accordance with the USEPA's "Guidelines for Determining Capture Efficiency", dated January 9, 1995. (The Ohio EPA will consider the request, including an evaluation of the applicability, necessity and validity of the alternative, and may approve the use of the alternate if such approval does not contravene any other applicable requirement.)

[Authority for term: OAC rule 3745-77-07(C)(1)]

Compliance with the emission limitation(s) for the topcoat oven stacks shall be determined in accordance with the following methods(s):

Emission Limitation;

5% opacity, as a six-minute average

Applicable Compliance Method;

If required, compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.083 pound of CO per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 84 pounds of CO per million standard cubic feet and a heating value of 1020 Btu per standard cubic foot from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1, dated 7/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.4 pounds of CO per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the burners (16.24 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

6 tons of CO per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the burners (16.24 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.085 pound of NOx per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-1 dated 7/98, as follows: divide the emission factor of 50 pounds of NOx emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.4 pounds of NOx per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the burners (16.24 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

6 tons of NOx per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the burners (16.24 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0019 pound of PE per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 1.9 pounds of PE per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.03 pound of PE per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0019 pound of PE per mmBtu) by the maximum heat input of the burners (16.24 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.14 ton of PE per rolling, 12-month period

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (16.24 mmBtu/hr) by the allowable emission limitation (0.0019 pound of PE per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0075 pound of PM10 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 7.6 pounds of PM10 per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.12 pound of PM10 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0075 pound of PM10 per mmBtu) by the maximum heat input of the burners (16.24 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.53 ton of PM10 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0075 pound of PM10 per mmBtu) by the maximum heat input of the burners (16.24 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0006 pound of SO2 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 0.6 pound of SO2 emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.009 pound of SO2 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the burners (16.24 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.42 ton of SO2 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the burners (16.24 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0054 pound of VOC per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the

emission factor of 5.5 pounds of VOC emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.09 pound of VOC per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0054 pound of VOC per mmBtu) by the maximum heat input of the burners (16.24 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.40 ton of VOC per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0054 pound of VOC per mmBtu) by the maximum heat input of the burners (66 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO as a rolling, 12-month summation

37.89 tons of NOx as a rolling, 12-month summation

1.09 tons of PE as a rolling, 12-month summation

3.65 tons of PM10 as a rolling, 12-month summation

9.19 tons of SO2 as a rolling, 12-month summation

2.36 tons of VOC as a rolling, 12-month summation

Applicable Compliance Method:

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in d) and the emissions factors demonstrated in f) of the permit for B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

Compliance with the emission limitation(s) for the E-coat/thermal oxidizer shall be determined in accordance with the following methods(s):

Emission Limitation;

5% opacity, as a six-minute average

Applicable Compliance Method;

If required, compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.083 pound of CO per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 84 pounds of CO per million standard cubic feet and a heating value of 1020 Btu per standard cubic foot from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1, dated 7/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.62 pound of CO per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the burners (7.5 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

2.7 tons of CO per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the burners (7.5 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.085 pound of NOx per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-1 dated 7/98, as follows: divide the emission factor of 50 pounds of NOx emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.64 pound of NOx per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the burners (7.5 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

2.8 tons of NOx per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the burners (7.5 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0006 pound of SO2 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 0.6 pound of SO2 emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.01 pound of SO2 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the burners (7.5 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.05 ton of SO2 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the burners (7.5 mmBtu/hr) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation

0.0019 pound of PE per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 1.9 pounds of PE per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0075 pound of PM10 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 7.6 pounds of PM10 per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO as a rolling, 12-month summation

37.89 tons of NOx as a rolling, 12-month summation

1.09 tons of PE as a rolling, 12-month summation

3.65 tons of PM10 as a rolling, 12-month summation

9.19 tons of SO2 as a rolling, 12-month summation

2.36 tons of VOC as a rolling, 12-month summation

Applicable Compliance Method:

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in d) and the emissions factors demonstrated in f) of the permit for B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.

5. P301, Sealer & Adhesive Application

Operations, Property and/or Equipment Description:

Sealer and adhesive application (uncontrolled)

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01385, modified 1/31/2008)	40 pounds of volatile organic compounds (VOC) per hour, and see b)(2)a.
b.	OAC rule 3745-21-07(G)(9)(f)	Exemption from OAC rule 3745-21-07(G)(2) emissions limitations due to usage of non-photochemically reactive materials. See c)2. and b)(2)e.
c.	OAC rule 3745-31-21 thru 27	0.3 pound of VOC per gallon, minus water, 47.7 tons of VOC per rolling, 12-month period, and see b)(2)b.
d.	40 CFR Part 63 Subpart A	see b)(2)c.
e.	40 CFR Part 63 Subpart IIII	see b)(2)d.

Additional Terms and Conditions

The requirements of this rule also includes compliance with the requirements of OAC rules 3745-31-21 thru 27 and 40 CFR Part 63 Subparts A and IIII.

The annual VOC emissions limitations represent the maximum potential to emit of this emissions unit at a production limitation of 200,064 jobs per rolling 12-month period as made federally enforceable in K303 of this permit.

40 CFR Part 63, Subpart A, as it appears in B. Facility-wide Terms and Conditions of this permit, provides applicability provisions, definitions, and other general provisions that are applicable to emissions units affected by 40 CFR Part 63.

The permittee shall comply with the applicable requirements of 40 CFR Part 63, Subpart IIII as it appears in B. Facility-wide Terms and Conditions of this permit.

Any emission limits or operational restrictions within this permit pertaining to photochemically reactive materials shall cease to be effective and federally enforceable on the date the U.S. EPA approves the revisions to OAC rule 3745-21-07(G) as a revision to the Ohio SIP for organic compounds. After the rule is added to the Ohio SIP, the emission limitations, monitoring, record keeping, reporting and testing requirements related to the restriction of the use of photochemically reactive materials included in c)(2), d)(1)a), d)(1)g.ii., and e)(1)a. shall be void.

c) Operational Restrictions

The permittee shall employ appropriate work practices, such as minimizing exposure time by proper dispenser and disposal container design, and appropriate cleaning techniques to minimize exposure times.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The use of photochemically reactive materials, as defined in OAC rule 3745-21-01(C)(5), in this emissions unit is prohibited. Prior to employing any photochemically reactive materials, the permittee shall provide written notification to, and obtain approval from, Toledo Division of Environmental Services. Such notification shall include information sufficient to determine that the emissions associated with the proposed change in materials will comply with the emission limits and/or control requirements as defined in OAC 3745-21-07(G)(2). This notification, at a minimum, shall include the company identification of the new material to be employed, the solvent composition of the material, and the maximum amount to be used, in pounds per hour.

[Note: After the revision to OAC rule 3745-21-07(G) is approved into the Ohio SIP, c)(2) will be voided entirely.]

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

When using complying coatings for the sealers and adhesives, the permittee shall collect and record the following information each month for this emissions unit:

the name and identification number of each sealer and adhesive, as applied; and

the VOC content of each sealer and adhesive (excluding water and exempt solvents), as applied.

Alternate, equivalent record keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

When calculating a daily volume-weighted average VOC content for the sealers and adhesives, the permittee shall collect and record the following information each day for this emissions unit:

the name and identification number of each sealer and adhesive, as applied;

the VOC content (excluding water and exempt solvents) and the number of gallons (excluding water and exempt solvents) of each sealer and adhesive, as applied; and

the volume-weighted average VOC content of all sealer and adhesive, as applied, calculated in accordance with the equation specified in paragraph (B)(9) of OAC rule 3745-21-10 for CVOC,2.

The permittee shall notify the Toledo Division of Environmental Services, in advance, when daily averaging will be used instead of monthly record keeping. Alternate, equivalent record keeping methods may be used upon written approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall collect and record the following information on a monthly basis for each sealer and adhesive employed:

the company identification of each sealer and adhesive employed;

whether or not the sealer or adhesive is a photochemically reactive material;

the number of gallons (or quantity), minus water, of each sealer and adhesive employed;

the VOC content, in pounds of VOC/gallon (or per unit quantity), excluding water of each sealer and adhesive employed; and

the total VOC emission rate from all of the sealer and adhesives employed c. x d., in tons per month.

The permittee shall maintain monthly records of the rolling 12-month total quantity of all VOC emissions from this emissions unit. These quantities shall be calculated as a summation of the monthly quantities recorded in paragraph d)(3) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall notify the Toledo Division of Environmental Services in writing of any record showing the use of a photochemically reactive sealer and adhesive. The notification shall include a copy of such record and shall be sent to the Toledo Division of Environmental Services 30 days following the end of the calendar month.

[Note: After the revision to OAC rule 3745-21-07(G) is approved into the Ohio SIP, e)(1) references to photochemically reactive material shall be voided.]

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

any monthly record showing that the coating line exceeds the applicable VOC content limitation for all sealers and adhesives employed;

any monthly record showing that the emissions unit exceeds the applicable rolling, 12-month VOC limitation.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitation(s) in b)(1) and (b)(2) of these terms and conditions shall be determined in accordance with the following method(s):

Emission Limitations:

0.3 pound of volatile organic compounds (VOC) per gallon, minus water

Applicable Compliance Method:

Compliance shall be determined through the monitoring and record keeping requirements of d) of this permit. If required, compliance shall be demonstrated by an evaluation performed in accordance with OAC rule 3745-21-10(B) using the methods and procedures specified in USEPA Reference Method 24 of 40 CFR Part 60, Appendix A. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

40 pounds of VOC per hour

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation based on the worst case operating scenario (82 jobs/hour) and a company supplied emissions factor (0.48 pound VOC per job). If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Method 24 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

47.7 tons of VOC per rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be demonstrated though the record keeping requirements of d) of this permit. This emissions limitation was established based on a one-time calculation of the worst case operating scenario (200,064 jobs/year) and a company supplied emissions factor (0.48 pound VOC per job).

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.

6. P302, Topcoat Purge, Line Cleaning & Booth Cleaning

Operations, Property and/or Equipment Description:

Topcoat purge, line cleaning and booth cleaning (uncontrolled)

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	see b)(2)a.
b.	OAC rule 3745-31-21 thru 27	160.6 tons of volatile organic compounds (VOC) per rolling, 12-month period, and see b)(2)b.
c.	40 CFR Part 63 Subpart A	see b)(2)c.
d.	40 CFR Part 63 Subpart IIII	see b)(2)d.

Additional Terms and Conditions

The requirements of this rule also includes compliance with the requirements of OAC rules 3745-31-21 thru 27 and 40 CFR Part 63 Subparts A and IIII.

The annual VOC emissions limitations represent the maximum potential to emit of this emissions unit at a production limitation of 200,064 jobs per rolling 12-month period as made federally enforceable in K303 of this permit.

40 CFR Part 63, Subpart A, as it appears in B. Facility-wide Terms and Conditions of this permit, provides applicability provisions, definitions, and other general provisions that are applicable to emissions units affected by 40 CFR Part 63.

The permittee shall comply with the applicable requirements of 40 CFR Part 63, Subpart IIII as it appears in B. Facility-wide Terms and Conditions of this permit.

c) Operational Restrictions

The permittee shall employ appropriate work practices, such as minimizing exposure time by proper dispenser and disposal container design, and appropriate cleaning techniques to minimize exposure times.

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

The permittee shall collect and record the following information each month for the purge and cleaning solvent operations:

the company identification for each purge and cleaning solvent employed;

the number of gallons of each purge and cleaning solvent employed;

the organic compound content of each purge and cleaning solvent, in lb/gal; and

the total VOC emission rate from all of the purge and cleaning solvents employed, in tons per month.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of all VOC emissions from this emissions unit. These quantities shall be calculated as a summation of the monthly quantities recorded in paragraph d)(1) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

any monthly record showing that the emissions unit exceeds the applicable VOC limitation.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitation(s) in b)(1) of these terms and conditions shall be determined in accordance with the following method(s):

Emission Limitation:

160.6 tons of VOC per rolling, 12-month period

Applicable Compliance Method:

Compliance shall be demonstrated though the record keeping requirements of d) of this permit. This emissions limitation was established based on a one-time calculation of the worst case operating scenario (200,064 jobs/year) and a company supplied emissions factor (1.61 pounds VOC per job).

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.

7. P303, Misc. Non-Production Solvents

Operations, Property and/or Equipment Description:

Facility-wide non-production maintenance materials (uncontrolled)

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	see b)(2)a.
b.	OAC rules 3745-31-21 thru 27	77.0 tons of volatile organic compounds (VOC) per rolling, 12-month period, and see b)(2)b.
c.	OAC rule 3745-21-07(G)(9)(f)	Exemption from OAC rule 3745-21-07(G)(2) emissions limitations due to usage of non-photochemically reactive materials. See c)2. and b)(2)c.

Additional Terms and Conditions

The requirements established pursuant to this rule are equivalent to the requirements of OAC rules 3745-31-21 thru 27.

The annual VOC emissions limitations represent the maximum potential to emit of this emissions unit at a production limitation of 200,064 jobs per rolling 12-month period as made federally enforceable in K303 of this permit.

Any emission limits or operational restrictions within this permit pertaining to photochemically reactive materials shall cease to be effective and federally enforceable on the date the U.S. EPA approves the revisions to OAC rule 3745-21-07(G) as a revision to the Ohio SIP for organic compounds. After the rule is added to the Ohio SIP, the emission limitations, monitoring, record keeping, reporting and testing requirements related to the restriction of the use of photochemically reactive materials included in c)(2), d)(1)a), d)(1)g.ii., and e)(1)a. shall be void.

c) Operational Restrictions

The permittee shall employ appropriate work practices, such as minimizing exposure time by proper dispenser and disposal container design, and appropriate cleaning techniques to minimize exposure times.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The use of photochemically reactive materials, as defined in OAC rule 3745-21-01(C)(5), in this emissions unit is prohibited. Prior to employing any photochemically reactive materials, the permittee shall provide written notification to, and obtain approval from, Toledo Division of Environmental Services. Such notification shall include information sufficient to determine that the emissions associated with the proposed change in materials will comply with the emission limits and/or control requirements as defined in OAC 3745-21-07(G)(2). This notification, at a minimum, shall include the company identification of the new material to be employed, the solvent composition of the material, and the maximum amount to be used, in pounds per hour.

[Note: After the revision to OAC rule 3745-21-07(G) is approved into the Ohio SIP, c)(2) will be voided entirely.]

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

The permittee shall collect and record the following information each month for the non-production maintenance material operations:

the company identification for each non-production maintenance material employed;

whether or not the non-production maintenance material is a photochemically reactive material;

the number of gallons of each non-production maintenance material employed;

the organic compound content of each non-production maintenance material, in lb/gal; and

the total VOC emission rate from all of the non-production maintenance materials employed, in tons per month.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of all VOC emissions from this emissions unit. These quantities shall be calculated as a summation of the monthly quantities recorded in paragraph d)(1) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall notify the Toledo Division of Environmental Services in writing of any record showing the use of a photochemically non-production maintenance material. The notification shall include a copy of such record and shall be sent to the Toledo Division of Environmental Services within 30 days following the end of the calendar month.

[Note: After the revision to OAC rule 3745-21-07(G) is approved into the Ohio SIP, e)(1) references to photochemically reactive material shall be voided.]

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

any monthly record showing that the emissions unit exceeds the applicable VOC limitation.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitation(s) in b)(1) of these terms and conditions shall be determined in accordance with the following method(s):

Emission Limitation:

77.0 tons of VOC per rolling, 12-month period

Applicable Compliance Method:

Compliance shall be demonstrated though the record keeping requirements of d) of this permit. This emissions limitation was established based on a one-time calculation of the worst case operating scenario (200,064 jobs/year) and a company supplied emissions factor (0.77 pound VOC per job).

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.

8. P304, Foam Injection (Deadener)

Operations, Property and/or Equipment Description:

Injected foam sound deadener (uncontrolled)

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	6.8 pounds of volatile organic compounds (VOC) per hour, and see b)(2)a. and b.
b.	OAC rule 3745-21-09(U)(1)(d)	see b)(2)c.
c.	OAC rules 3745-31-21 thru 27	0.14 pound of VOC per gallon of unreacted foam, 8.3 tons of VOC per rolling, 12-month period, and see b)(2)d.

Additional Terms and Conditions

The requirements established pursuant to this rule are equivalent to the requirements of OAC rules 3745-31-21 thru 27.

The hourly emission limitation above was established for PTI purposes to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop monitoring, record keeping and/or reporting requirements to ensure compliance with these limitations.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

The annual VOC emissions limitations represent the maximum potential to emit of this emissions unit at a production limitation of 200,064 jobs per rolling 12-month period as made federally enforceable in K303 of this permit.

c) Operational Restrictions

The permittee shall employ techniques appropriate to minimize the emissions of VOC from this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

The permittee shall collect and record the following information each month for the foam injection operations:

the company identification for each injected foam sound deadener employed;

the number of gallons of each unreacted foam sound deadener material employed;

the organic compound emitted from each foam sound deadener material, in pounds of VOC per gallon of unreacted materials; and

the total VOC emission rate from all of the injected foam sound deadeners employed, in tons per month.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of all VOC emissions from this emissions unit. These quantities shall be calculated as a summation of the monthly quantities recorded in paragraph d)(1) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall notify the Director (the Toledo Division of Environmental Services) in writing of any monthly record showing the use of any foam sound deadener material that emits more than 0.14 pound of VOCs per gallon of unreacted foam. The notification shall include a copy of such record and shall be sent to the Director (the Toledo Division of Environmental Services) within 30 days following the end of the calendar month.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

any monthly record showing that the emissions unit exceeds an applicable VOC emissions limitation.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitation(s) in b)(1) of these terms and conditions shall be determined in accordance with the following method(s):

Emission Limitations:

0.14 pound of VOC emitted per gallon of unreacted foam

Applicable Compliance Method:

Compliance shall be determined through the monitoring and record keeping requirements of d)(1) of this permit. If required, compliance shall be demonstrated by using the methods and procedures specified in USEPA Reference Method 24 of 40 CFR Part 60, Appendix A and an evaluation performed in accordance with OAC rule 3745-21-10(B). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

6.8 pounds of VOC per hour

Applicable Compliance Method:

Compliance shall be demonstrated based on a one-time calculation of the worst case operating scenario (82 jobs/hour) and a company supplied emissions factor (0.083 pound VOC per job).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

8.3 tons of VOC per rolling, 12-month period

Applicable Compliance Method:

Compliance shall be demonstrated though the record keeping requirements of d) of this permit. This emissions limitation was established based on a one-time calculation of the worst case operating scenario (200,064 jobs/year) and a company supplied emissions factor (0.083 pound VOC per job).

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.

9. P305, Topcoat/E-Coat/Anti-Chip Sanding

Operations, Property and/or Equipment Description:

E-coat, anti-chip and topcoat sanding stations, controlled by dry filtration

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	see b)(2)a., b. and c.
b.	OAC rule 3745-17-07(A)(1)	see b)(2)d.
c.	OAC rule 3745-17-07(B)(1)	see b)(2)d.
d.	OAC rule 3745-17-08(B), (B)(3)	see b)(2)d.
e.	OAC rule 3745-17-11(B)(1)	see b)(2)d.
f.	OAC rule 3745-31-10 thru 20	see b)(2)e., f., g. and h.

Additional Terms and Conditions

The requirements of this rule also include compliance with the requirements of OAC rules 3745-31-10 thru 20.

The permittee shall permit no visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit.

Visible particulate emissions shall not exceed 5% opacity as a 6-minute average from any stack serving this emissions unit.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

The combined emissions of PE from the sanding operations associated with the E-coat line (K301), the antichip line (K302) and topcoat line (K303) shall not exceed 1.9 pounds per hour or 2.25 tons per rolling, 12-month period.

The combined emissions of PM10 from the sanding operations associated with the E-coat line (K301), the antichip line (K302) and topcoat line (K303) shall not exceed 0.62 pound per hour or 0.75 ton per rolling, 12-month period.

The permittee shall install and maintain a dust collection system with a minimum 98% capture and control efficiency for all particulate emissions from all sanding operations comprising this emissions unit.

The annual emissions limitations represent the maximum potential to emit of this emissions unit at a production limitation of 200,064 jobs per rolling 12-month period as made federally enforceable in K303 of this permit.

c) Operational Restrictions

All of the operations comprising this emissions unit shall be enclosed and all emissions shall be exhausted through a dry filtration system.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall operate the dry filtration system whenever the respective emission source is in operation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

The permittee shall maintain daily records that document any periods when a dry filtration system was not in service when the respective emissions source was in operation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

each day when any dry filtration system was not in service when the respective emissions source was in operation.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitation(s) for the sanding station(s) shall be determined in accordance with the following methods(s):

Emission Limitation:

Visible particulate emissions shall not exceed 5% opacity as a 6-minute average from any stack serving this emissions unit.

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

no visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 22 and the procedures specified in OAC rule 3745-17-03(B)(3).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.9 pounds of PE per hour

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(10).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

2.25 tons of PE per rolling, 12-month period

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed by multiplying the PE emission limitation based on a one-time calculation of the worst case operating scenario (200,064 jobs/year). Therefore, if compliance is shown with the hourly emission limitation at the worst case operating scenario (82 jobs/hour), compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.62 pound of PM10 per hour

Applicable Compliance Method:

This emission limitation was developed based on a one-time calculation of the worst case operating scenario (82 jobs/hour) and a company supplied emissions factor (0.0075 pound PM10/job). If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

The combined emissions of PM10 from the sanding operations associated with the E-coat line (K301), the antichip line (K302) and topcoat line (K303) shall not exceed 0.75 ton per rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed based on a one-time calculation of the worst case operating scenario (200,064 jobs/hour) and a company supplied emissions factor (0.0075 pound PM10/job). Therefore, if compliance is shown with the hourly emission limitation at the worst case operating scenario (82 jobs/hour), compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

98% control of particulate emissions

Applicable Compliance Method:

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in d). If required, compliance shall be determined through emissions testing at the inlet and outlet of the control device performed in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.

10. P306, Paint Sludge Dryer

Operations, Property and/or Equipment Description:

Paint sludge dryer controlled by 7.5 MMBtu/hr RTO

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
Paint sludge dryer with 7.5 mmBtu/hr thermal oxidizer		
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	particulate emissions (PE) emissions shall not exceed 1.72 lb/hr, PE emissions shall not exceed 7.54 TPY, Visible emissions shall not exceed 5%, as a six-minute average, volatile organic compound (VOC) emissions shall not exceed 0.01 lb/hr, VOC emissions shall not exceed 0.05 TPY, and See b)(2) a.
b.	OAC rule 3745-17-11(B)(1)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
c.	OAC rule 3745-17-07(A)(1)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3). See b)(2)c.
7.5 mmBtu/hr thermal oxidizer combustion emissions		
d.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	0.083 pound of CO per mmBtu, 0.62 pound per hour of CO, 2.7 tons of CO per year, 0.64 pound per hour of NOx, 2.8 tons of NOx per year, 0.0006 pound of SO2 per mmBtu, 0.01 pound of SO2 per hour, 0.05 ton of SO2 per year, 0.085 pound of NOx per mmBtu 0.0019 pound PE per mmBtu,

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		0.0075 pound of PM10 per mmBtu, and See b)(2)a., b., e., g., and h.
e.	OAC rule 3745-31-10 thru 20	0.085 pound of nitrogen oxides (NOx) per mmBtu 0.64 pound of NOx per hour, 2.8 tons of NOx per year, 0.0019 pound of PE per mmBtu 0.014 pound of PE per hour, 0.06 ton of PE per year, 0.0075 pound of particulate emissions less than 10 microns in diameter (PM10) per mmBtu 0.06 pound of PM10 per hour, 0.26 ton of PM10 per year, and see b)(2)g.
f.	OAC rule 3745-31-21 thru 27	0.085 pound of nitrogen oxides (NOx) per mmBtu 0.64 pound of NOx per hour, 2.8 tons of NOx per year, and see b)(2)f. and g.

Additional Terms and Conditions

These emissions limitations were established for PTI purposes to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and/or reporting requirements to ensure compliance with these limits.

The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-10 thru 27, 40 CFR Part 63 Subpart A and 40 CFR Part 63 Subpart DDDDD.

This emissions unit is subject to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the Boiler MACT (40 CFR Part 63, Subpart DDDDD).

If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by Ohio EPA or U.S. EPA.

The permittee shall operate and maintain thermal oxidizers, with a 100% capture efficiency and a minimum of 95 percent control efficiency, to control VOC emissions from the sludge dryer. The thermal oxidizer shall be installed, operated and maintained in accordance with the manufacturer's recommendations with any amendments deemed necessary by the permittee.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

The average combustion temperature within any thermal oxidizer, for any 3-hour block of time when the oxidizer is in operation as a VOC control device for compliance purposes, shall not be below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.

The combustion product emissions from the thermal oxidizer controlling emissions from K301, K303, K404, K405, and P306 shall not exceed;

2.7 tons of CO per year,

2.8 tons of NOx per year,

0.06 ton of PE per year

0.25 tons of PM10 per year,

0.05 ton of SO2 per year,

as a rolling 12-month summation.

Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO per rolling, 12-month period, and

9.19 tons of SO2 per rolling, 12-month period.

c) Operational Restrictions

The permittee shall burn only natural gas as fuel in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The maximum annual natural gas usage for B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 845 mmscf, based upon a rolling, 12-month summation of the natural gas usage figures.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The maximum annual production rate through the topcoat operation not exceed 200,064 jobs (painted automobiles), based upon a rolling, 12-month summation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall operate the thermal oxidizer whenever the respective emission source is in operation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall operate and maintain a continuous temperature monitor(s) and recorder(s) which measures and records the combustion temperature within each thermal oxidizer when the oxidizer is in operation. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor(s) and recorder(s) shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any amendments deemed necessary by the permittee and approved by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall properly operate and maintain equipment to monitor the total quantity of natural gas (in cubic feet) burned in all emissions units located at the paint shop facility. The monitoring equipment shall be calibrated, operated, and maintained in accordance with the manufacturer’s recommendations, instructions, and operating manual(s) with any amendments deemed necessary by the permittee.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., the quantity of gas measured in (11), above less the quantity of natural gas burned in the energy center boilers, B301 and B304).

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., all emissions units located at the paint shop facility less the quantity of natural gas burned in the energy center boilers, B301 and B304.) These emissions shall be calculated by multiplying the emissions limitations (in pounds per mmBtu) established forB303, B305 through B310, K301, K302, K303, K404, K405, and P306. in b)(1) of this permit by the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) burned in B303, B305 through B310, K301,

K302, K303, K404, K405, and P306. These quantities shall be calculated as a summation of the total quantity of natural gas burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 as recorded in paragraph (12) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the total emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306 as recorded in paragraph (13) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) and fuel oil (in gallons per rolling, 12-month period) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10 and SO2 emissions from the combustion of natural gas and fuel oil in B301, B303 through B310, K301, K302, K303, P306, K404 and K405, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the emissions from B301, B303 through B310, K301, K302, K303, P306, K404 and K405, as recorded d) of each permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the following information for this emissions unit:

the rolling, 12-month summation of the monthly VOC emission rates (controlled), in tons;

the rolling 12-month summation jobs produced off of the paint shop.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

each day when a fuel other than natural gas was burned in this emissions unit.

temperature deviation (excursion) reports that identify all 3-hour blocks of time during which the average combustion temperature within any thermal oxidizer, when the emissions unit was in operation, was below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.

an identification of each month of the calendar quarter during which the quantity of natural gas burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 exceeded the operational restrictions specified in c), and the actual cumulative quantity of fuel burned for each such month.

an identification of each month of the calendar quarter during which the annual production rate through the topcoat operation exceeded the operational restrictions specified in c), and the actual cumulative annual production rate for each such month.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitation(s) for the sludge dryer shall be determined in accordance with the following methods(s):

Emission Limitation;

5% opacity, as a six-minute average

Applicable Compliance Method;

If required, compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation

1.72 pounds of PE per hour

Applicable Compliance Method

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation

7.54 tons of PE per year

Applicable Compliance Method

This emission limitation was established to reflect the potential to emit for this emissions unit. Compliance may be demonstrated through calculations performed as follows. Multiply the short term emission rate of 1.72 pounds of PE per hour by 8,760 hours per year and divide by 2,000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation

0.01 pound of VOC per hour

Applicable Compliance Method

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 24 or 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10. Alternate, equivalent test methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation

0.05 ton of VOC per year

Applicable Compliance Method

This emission limitation was established to reflect the potential to emit for this emissions unit. Compliance may be demonstrated through calculations performed as follows. Multiply the short term emission rate of 0.01 pounds of VOC per hour by 8,760 hours per year and divide by 2,000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

98% control of particulate emissions

Applicable Compliance Method

Compliance shall be demonstrated based upon the monitoring and recordkeeping requirements specified in d). If required, compliance shall be determined through emissions testing at the inlet and outlet of the control device performed in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Compliance with the emission limitation(s) for the 7.5 mmBtu/hr thermal oxidizer shall be determined in accordance with the following methods(s):

Emission Limitation;

5% opacity, as a six-minute average

Applicable Compliance Method;

If required, compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.083 pound of CO per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 84 pounds of CO per million standard cubic feet and a heating value of 1020 Btu per standard cubic foot from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1, dated 7/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.62 pound of CO per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

2.7 tons of CO per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the oxidizer burners, 7.5

mmBtu per hour and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.085 pound of NOx per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-1 dated 7/98, as follows: divide the emission factor of 50 pounds of NOx emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.64 pound of NOx per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

2.8 tons of NOx per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the oxidizers burners, 7.5 mmBtu per hour and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0019 pound of PE per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 1.9 pounds of PE per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.014 pound of PE per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0019 pound of PE per mmBtu) by the maximum heat input of the oxidizers burners 7.5 mmBtu/hr

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.06 ton of PE per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0019 pound of PE per mmBtu) maximum heat input of the oxidizers burners 7.5 mmBtu/hr and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0075 pound of PM10 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 7.6 pounds of PM10 per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.06 pound of PM10 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0075 pound of PM10 per mmBtu) by the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.26 ton of PM10 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr, by the allowable emission limitation (0.0075 pound of PM10 per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0006 pound of SO2 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 0.6 pound of SO2 emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.01 pound of SO2 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.05 ton of SO2 per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the potential to emit for this emissions unit. This emission limitation was developed by multiplying the maximum heat input of the oxidizer burners, 7.5 mmBtu/hr by the allowable emission limitation (0.0006 pound of SO2 per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.

11. Emissions Unit Group - 14 mmBtu/hr air makeup units: B305, B306, B307, B308, B309, B310,

EU ID	Operations, Property and/or Equipment Description
B305	14.00 MMBtu/hr natural-gas fired air make up unit w/low NOx burner
B306	14.00 MMBtu/hr natural-gas fired air make up unit w/low NOx burner
B307	14.00 MMBtu/hr natural-gas fired air make up unit w/low NOx burner
B308	14.00 MMBtu/hr natural-gas fired air make up unit w/low NOx burner
B309	14.00 MMBtu/hr natural-gas fired air make up unit w/low NOx burner
B310	14.00 MMBtu/hr natural-gas fired air make up unit w/low NOx burner

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	0.083 pound of carbon monoxide (CO) per mmBtu, 1.2 pounds CO per hour, 5.3 tons of CO per year, 1.2 pounds of nitrogen oxides (NOx) per hour, 5.3 tons of NOx per year, 0.03 pound of particulate emissions (PE) per hour, 0.13 ton of PE per year, 0.11 pound of particulate emissions less than 10 microns in diameter (PM10) per hour, 0.5 ton of PM10 per year, 0.0006 pound sulfur dioxide (SO2) per mmBtu, 0.05 ton of SO2 year, 0.01 pound of SO2 per hour, 0.08 pound of volatile organic compounds (VOC) per hour, 0.35 ton of VOC per year, and see b)(2)a., b. and c.
b.	OAC rule 3745-17-07(A)(1)	See b)(2)d.
c.	OAC rule 3745-17-10(B)(1)	See b)(2)d.
d.	OAC rule 3745-18-06(A)	See b)(2)e.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
e.	OAC rule 3745-21-07(B)	See b)(2)f.
f.	OAC rule 3745-31-05(D)	See b)(2)g.
g.	OAC rule 3745-31-10 thru 20	0.085 pound NOx per mmBtu, 0.0019 pound of PE per mmBtu, 0.0075 pound of PM10 per mmBtu, and see b)(2)h.
h.	OAC rule 3745-31-21 thru 27	0.085 pound NOx per mmBtu, 0.0054 pound VOC per mmBtu, and see b)(2)i.

Additional Terms and Conditions

Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average.

The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(D) and OAC rules 3745-31-10 thru 20.

The annual emission limitations were established for PTI purposes to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop monitoring, record keeping and/or reporting requirements to ensure compliance with these limitations.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

OAC rule 3745-18-06(A) does not establish sulfur dioxide emission limitations for the fuel burning equipment when this emissions unit employs only natural gas as fuel. However, OAC rule 3745-18-06(A) requires that the natural gas being combusted meet certain fuel quality restrictions (a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet). Because the natural gas burned in this emissions unit is the standard, pipeline quality natural gas supplied to industrial, commercial, and residential users throughout the State, it is assumed that it meets the fuel quality restrictions; and no monitoring, record keeping or reporting requirements are necessary to ensure ongoing compliance with OAC rule 3745-18-06(A).

The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-10 thru 20.

On February 18, 2008, OAC rule 3745-21-07 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO per rolling, 12-month period, and

9.19 tons of SO2 per rolling, 12-month period.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

37.89 tons of NOx per rolling, 12-month period,

1.09 tons of PE per rolling, 12-month period, and

3.65 tons of PM10 per rolling, 12-month period.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

37.89 tons of NOx per rolling, 12-month period, and

2.36 tons of VOC per rolling, 12-month period.

The combined installed heat input capacity of makeup air units and B305 thru B310, shall not exceed 280 mmBtu/hr.

c) Operational Restrictions

The permittee shall burn only natural gas in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The maximum annual natural gas usage for B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 845 mmscf, based upon a rolling, 12-month summation of the natural gas usage figures.

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall properly operate, and maintain equipment to monitor the total quantity of natural gas (in cubic feet) burned in all emissions units located at the paint shop facility. The monitoring equipment shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s) with any amendments deemed necessary by the permittee.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., the quantity of gas measured in (3), above less the quantity of natural gas burned in the energy center boilers, B301 and B304).

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PE, PM10, SO2 and VOC emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306 (i.e., all emissions units located at the paint shop facility less the quantity of natural gas burned in the energy center boiler, B301 and B304.). These emissions shall be calculated by multiplying the emissions limitations (in pounds per mmBtu) established in b)(1) of this permit by the total quantity of natural gas (in cubic feet per month) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306. These quantities shall be calculated as a summation of the total quantity of natural gas burned in B303, B305 through B310, K301, K302, K303, K404, K405, and P306 as recorded in paragraph (4) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PE, PM10, SO2 and VOC emissions from B303, B305 through B310, K301, K302, K303, K404, K405, and P306, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the total emissions from B303, B305 through B310, K301, K302, and K303 as recorded in paragraph (5) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) and fuel oil (in gallons per rolling, 12-month period) burned in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PE, PM10, SO2 and VOC emissions from the combustion of natural gas and fuel oil in B301, B303 through B310, K301, K302, K303, P306, K404 and K405, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the emissions from all

combustion processes (B301, B303 through B310, K301, K302, K303, P306, K404 and K405) as recorded d) of each permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

Each day when a fuel other than natural gas was burned in this emissions unit.

Each month of the calendar quarter during which the quantity of natural gas burned in B301, B303 through B310, K301, K302, and K303 exceeded the operational restrictions specified in c), and the actual cumulative quantity of fuel burned for each such month.

Each month of the calendar quarter during which the quantity of CO, NOx, PE, PM10, SO2 and/or VOC emissions from the combustion of natural gas and fuel oil in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 exceeded the emissions limitations specified in b)(1), and the actual cumulative quantity of CO, NOx, PE, PM10, SO2 and VOC for each such month.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitations in b)(1) of these terms and conditions shall be determined in accordance with the following methods:

Emission Limitation:

visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.083 pound of CO per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 84 pounds of CO per million standard cubic feet and a heating value of 1020 Btu per standard cubic foot from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1, dated 7/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.2 pounds of CO per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the burners (14 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

5.3 tons of CO per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the burners (14 mmBtu per hour) and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.085 pound of NOx per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-1 dated 7/98, as follows: divide the emission factor of 95 pounds of NOx emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.2 pounds of NOx per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the burners (14 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

5.3 tons of NOx per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.085 pound of NOx per mmBtu) by the maximum heat input of the burners (14 mmBtu per hour) and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0019 pound of PE per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 1.9 pounds of PE per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.03 pound of PE per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0019 pound of PE per mmBtu) by the maximum heat input of the burners (14 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.13 ton of PE per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.0019 pound of PE per mmBtu) by the maximum heat input of the burners (14 mmBtu per hour) and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0075 pound of PM10 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 7.6 pounds of PM10 per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.11 pound of PM10 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0075 pound of PM10 per mmBtu) by the maximum heat input of the burners (14 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.5 ton of PM10 per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.0075 pound of PM10 per mmBtu) by the maximum heat input of the burners (14 mmBtu per hour) and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0006 pound of SO2 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 0.6 pound of SO2 emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.01 pound of SO2 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the burners (14 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.05 ton of SO2 per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the burners (14 mmBtu per hour) and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0054 pound of VOC per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 5.5 pounds of VOC emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.08 pound of VOC per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0054 pound of VOC per mmBtu) by the maximum heat input of the burners (14 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.35 ton of VOC per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. This emission limitation was developed by multiplying the allowable emission limitation (0.0054 pound of VOC per mmBtu) by the maximum heat input of the burners (14 mmBtu per hour) and 8760 hours per year, and then dividing by 2000 pounds per ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO as a rolling, 12-month summation

37.89 tons of NOx as a rolling, 12-month summation

1.09 tons of PE as a rolling, 12-month summation

3.65 tons of PM10 as a rolling, 12-month summation

9.19 tons of SO2 as a rolling, 12-month summation

2.36 tons of VOC as a rolling, 12-month summation

Applicable Compliance Method:

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in d) and the emissions factors demonstrated in f) of the permit for B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.

12. Emissions Unit Group - NG boilers: B301, B304,

EU ID	Operations, Property and/or Equipment Description
B301	20.40 MMBtu/hr hot water generator
B304	20.40 MMBtu/hr hot water generator

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01358, modified 1/31/2008)	0.083 pound carbon monoxide (CO) per mmBtu when combusting only natural gas (gas), 0.036 pound CO per mmBtu when combusting only fuel oil (oil), 1.7 pounds of CO per hour (gas), 0.73 pound of CO per hour (oil), 7.5 tons of CO per year, 0.72 pound of nitrogen oxides (NOx) per hour (gas), 1.5 pounds of NOx per hour (oil). 3.5 tons of NOx per year, 0.04 pound of particulate emissions (PE) per hour (gas), 0.31 pound of PE per hour (oil), 0.27 ton of PE per year, 0.15 pound of PM10 per hour (gas), 0.5 pound of PM10 per hour (oil), 0.78 ton of PM10 per year, 0.0006 pound sulfur dioxide (SO2) per mmBtu (gas), 0.51 pound SO2 per mmBtu (oil), 0.01 pound SO2 per hour (gas), 10.4 pounds SO2 per hour (oil), 3.64 tons of SO2 year, 0.11 pound of volatile organic compounds (VOC) per hour (gas), 0.03 pound of VOC per hour (oil), 0.5 ton of VOC per year, and

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		see b)(2)a., b. and c.
b.	OAC rule 3745-17-07(A)(1)	see b)(2)d.
c.	OAC rule 3745-17-10(B)(1)	see b)(2)d.
d.	OAC rule 3745-18-06(A)	see b)(2)e.
e.	OAC rule 3745-18-06(D)	see b)(2)f.
f.	OAC rule 3745-21-07(B)	See b)(2)g.
g.	OAC rule 3745-31-05(D)	see b)(2)h.
h.	OAC rule 3745-31-10 thru 20	0.035 pound of NOx per mmBtu (gas), 0.072 pound of NOx per mmBtu (oil), 0.0019 pound of PE per mmBtu (gas), 0.015 pound PE per mmBtu (oil), 0.0075 pound of PM10 per mmBtu (gas), 0.024 pound of PM10 per mmBtu (oil), and see b)(2)i.
i.	OAC rule 3745-31-21 thru 27	0.035 pound of NOx per mmBtu (gas), 0.072 pound of NOx per mmBtu (oil), 0.0054 pound of VOC per mmBtu (gas), 0.0015 pound of VOC per mmBtu (oil), and see b)(2)j.
j.	40 CFR Part 60, Subpart Dc	see b)(2)k.
k.	40 CFR Part 63, Subpart A	see b)(2)l.
l.	40 CFR Part 63.52(a)(2)	see b)(2)m.

Additional Terms and Conditions

Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average.

The requirements of this rule also include compliance with the requirements of OAC rule 3745-18-06(D), OAC rule 3745-31-05(D), OAC rules 3745-31-10 thru 27, 40 CFR Part 63, Subpart A and 40 CFR Part 63, Subpart DDDDD.

The hourly and annual emission limitations above were established for PTI purposes to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to develop monitoring, record keeping and/or reporting requirements to ensure compliance with these limitations.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

When firing natural gas only: OAC rule 3745-18-06(A) does not establish sulfur dioxide emission limitations for the fuel burning equipment when this emissions unit employs only natural gas as fuel. However, OAC rule 3745-18-06(A) requires that the natural gas being combusted meet certain fuel quality restrictions (a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet). Because the natural gas burned in this emissions unit is the standard, pipeline quality natural gas supplied to

industrial, commercial, and residential users throughout the State, it is assumed that it meets the fuel quality restrictions; and no monitoring, record keeping or reporting requirements are necessary to ensure ongoing compliance with OAC rule 3745-18-06(A).

The quality of the oil burned in this emissions unit shall meet the following specifications on an "as received" basis: a sulfur content which is equal to or less than 0.5 weight percent sulfur.

The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-10 thru 20.

On February 18, 2008, OAC rule 3745-21-07 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The combined emissions from the combustion of fuel oil and natural gas in B301, through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO per rolling, 12-month period, and

9.19 tons of SO2 per rolling, 12-month period.

The combined emissions from the combustion of fuel oil and natural gas B301, through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

37.89 tons of NOx per rolling, 12-month period,

1.09 tons of PE per rolling, 12-month period, and

3.65 tons of PM10 per rolling, 12-month period.

The combined emissions from the combustion of fuel oil and natural gas in B301 through K301, K302, K303, K404, K405, and P306 shall not exceed the following:

37.89 tons of NOx per rolling, 12-month period, and

2.36 tons of VOC per rolling, 12-month period.

The permittee shall comply with the applicable provisions of 40 CFR 60 Subpart Dc.

40 CFR Part 63, Subpart A, as it appears in B. Facility-wide Terms and Conditions of this permit, provides applicability provisions, definitions, and other general provisions that are applicable to emissions units affected by 40 CFR Part 63.

This emissions unit is subject to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the Boiler MACT (40 CFR Part 63, Subpart DDDDD).

If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by Ohio EPA or U.S. EPA.

c) Operational Restrictions

The permittee shall burn only natural gas and/or no. 2 fuel oil as fuel in this emissions unit. No prior notice is required for the permittee to change the operating fuel between natural gas and fuel oil.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The maximum annual fuel usage for this emissions unit shall not exceed 250,000 gallons, based upon a rolling, 12-month summation of the fuel oil usage figures.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The maximum annual natural gas usage for B301, through B310, K301, K302, K303, P306, K404 and K405 shall not exceed 845 mmscf, based upon a rolling, 12-month summation of the natural gas usage figures.

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

For each day during which the permittee burns a fuel other than natural gas and/or no. 2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the oil supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294 for sulfur content and ASTM method D240 for heat content. A shipment may be comprised of multiple tank truck loads from the same supplier's batch and the quality of the oil for those loads may be represented by a single batch analysis from the supplier. Alternative, equivalent methods may be used upon written approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received and the permittee's or oil supplier's analyses

for sulfur content and heat content and the calculated SO2 emission rate (pounds/mmBtu).

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall properly operate and maintain equipment to monitor the total quantity of natural gas (in million cubic feet) and fuel oil (in gallons) burned while this emissions unit is in operation. The monitoring equipment shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s) with any amendments deemed necessary by the permittee.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in million cubic feet per month) and fuel oil (in gallons per month) burned in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PE, PM10, SO2 and VOC emissions from this emissions unit as a summation of the emissions from burning natural gas and the emissions from burning fuel oil. The emissions from burning natural gas shall be calculated by multiplying by the total quantity of natural gas (in million cubic feet) burned in this emissions unit, by a heating value of 1020 mmBtu per mmscf, and by the respective emissions limitations (in pounds per mmBtu) established in b)(1). of this permit. The emissions from burning fuel oil shall be calculated by multiplying by the total quantity of fuel oil (in gallons) burned in this emissions unit, by a heating value of 140 million Btu per 1000 gallons, and by the respective emissions limitations (in pounds per mmBtu) established in b)(1) of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) and fuel oil (in gallons per rolling, 12-month period) burned in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PE, PM10, SO2 and VOC emissions from this emissions unit, in tons as a rolling, 12-month summation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) and fuel oil (in gallons per rolling, 12-month period) burned in B301, through B310, K301, K302, K303, K404, K405 and P306. These fuel usages shall be calculated as a summation of the fuel usage from B301, through B310, K301, K302, K303, K404, K405 and P306, as recorded in d) of each combustion process comprising this permit (i.e., B301, through B310, K301, K303, K404, K405, and P306).

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PE, PM10, SO2 and VOC emissions from the combustion of natural gas and fuel oil in B301, through B310, K301, K302, K303, P306, K404 and K405, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the emissions from B301, through B310, K301, K302, K303, P306, K404 and K405, as recorded in d) of each combustion process comprising this permit (i.e., B301, through B310, K301, K302, K303, K404, K405 and P306.)

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

a certified statement, on a quarterly basis, including copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (%) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:

the calendar period covered in the report;

the calculated SO2 emission rate (pound/mmBtu) for each shipment of no. 2 fuel oil received during the reporting period; and

reasons for any noncompliance with the emissions standards and a description of the corrective actions taken.

If no oil was received in the subject quarter, the permittee shall submit a statement documenting that no oil was received in lieu of the certified statement above.

each day when a fuel other than natural gas and/or no. 2 fuel oil was burned in this emissions unit.

each month of the calendar quarter during which the quantity of fuel oil burned in this emissions unit exceeded the operational restrictions specified in c)(2), and the actual cumulative quantity of fuel oil burned for each such month.

each month of the calendar quarter during which the quantity of natural gas burned in B301, through B310, K301, K302,K303, K404, K405, and P306 exceeded the operational restrictions specified in c)(3), and the actual cumulative quantity of natural gas burned for each such month.

each month of the calendar quarter during which the quantity of CO, NOx, PM10, SO2 and/or VOC emissions from the combustion of natural gas and fuel oil in B301, through B310, K301, K302, K303, P306, K404 and K405 exceeded the emissions limitations specified in b)(2)h. through j., and the actual cumulative quantity of CO, NOx, PM10, SO2 and VOC for each such month.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

f) Testing Requirements

Compliance with the emission limitations in b)(1). of these terms and conditions shall be determined in accordance with the following methods:

Emission Limitation:

Visible particulate emissions from any stack shall not exceed 5% opacity as a 6-minute average

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

Emission Limitation (natural gas):

0.083 pound of CO per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 84 pounds of CO per million standard cubic feet and a heating value of 1020 Btu per standard cubic foot from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1, dated 7/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

Emission Limitation (natural gas):

1.7 pounds of CO per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.083 pound of CO per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

Emission Limitation (fuel oil):

0.036 pound of CO per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 5 pounds of CO per 1000 gallons and a heating value of 140 million Btu per 1000 gallons from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.3, Table 1.3-1, dated 9/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

Emission Limitation (fuel oil):

0.73 pound of CO per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.036 pound of CO per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

Emission Limitation:

7.5 tons of CO per year.

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. Since burning natural gas results in a greater rate of emissions of CO than burning #2 fuel oil, compliance with this emission limitation may be demonstrated by multiplying the allowable emission limitation for natural gas (0.083 pound of CO per mmBtu) by the maximum rate of fuel usage (20.4 mmBtu/hr) and by the maximum annual hours of operation (8760 hr/yr) and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the allowable emission limitation for natural gas, compliance shall also be shown with the annual emission limitation.

Emission Limitation (natural gas):

0.035 pound of NOx per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-1 dated 7/98, as follows: divide the emission factor of 32 pounds of NOx emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

Emission Limitation (natural gas):

0.72 pound of NOx per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.035 pound of NOx per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

Emission Limitation (fuel oil):

0.072 pound of NOx per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 10 pounds of NOx per 1000 gallons and a heating value of 140 million Btu per 1000 gallons from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.3, Table 1.3-1, dated 9/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

Emission Limitation (fuel oil):

1.5 pounds of NOx per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.072 pound of NOx per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

Emission Limitation:

3.5 tons of NOx per year.

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. Since burning no. 2 fuel oil results in a greater rate of emissions of NOx than burning natural gas, compliance with this emission limitation requires a determination of the maximum contribution made by the combustion of fuel oil. The maximum NOx emissions from fuel oil may be calculated by multiplying the allowable emission limitation for #2 fuel oil (0.072 pound of NOx per mmBtu) by the fuel oil heating value (0.140 million Btu per gallon) and the maximum allowable annual fuel usage (250,000 gallons per year) and then dividing by 2000 lb/ton.

The maximum contribution of natural gas to the annual emissions of NOx may be calculated by multiplying the allowable emission limitation for natural gas (0.035 pound of NOx per mmBtu) by the maximum rate of fuel usage (20.4 mmBtu/hr) and by the maximum annual hours of operation (8060 hr/yr) and then dividing by 2000 lb/ton. The maximum hours of operation (8060 hr/yr) represents 8760 hours per year minus the number of hours the emissions unit operates on fuel oil: equal to the maximum allowable annual fuel usage (250,000 gallons) per year multiplied the fuel oil heating value (0.140 million Btu per gallon) and divided by the maximum rate of fuel usage (20.4 mmBtu/hr).

Emission Limitation (natural gas):

0.0019 pound of PE per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 1.9 pounds of PE per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

Emission Limitation (natural gas):

0.04 pound of PE per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0019 pound of PE per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

Emission Limitation (fuel oil):

0.015 pound of PE per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in d) and an emission factor of 2 pounds of particulate emissions per 1000 gallons and a heating value of 140 million Btu per 1000 gallons from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.3, Table 1.3-1, dated 9/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

Emission Limitation (fuel oil):

0.31 pound of PE per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.015 pound of PE per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

Emission Limitation:

0.27 ton of PE per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. Since burning no. 2 fuel oil results in a greater rate of emissions of PE than burning natural gas, compliance with this emission limitation requires a determination of the maximum contribution made by the combustion of fuel oil. The maximum PE emissions from fuel oil may be calculated by multiplying the allowable emission limitation for #2 fuel oil (0.01 pound of PE per mmBtu) by the fuel oil heating value (0.140 million Btu per gallon) and the maximum allowable annual fuel usage (250,000 gallons per year) and then dividing by 2000 lb/ton.

The maximum contribution of natural gas to the annual emissions of PE may be calculated by multiplying the allowable emission limitation for natural gas (0.0019 pound of PE per mmBtu) by the maximum rate of fuel usage (20.4 mmBtu/hr) and by the maximum annual hours of operation (8060 hr/yr) and then dividing by 2000 lb/ton. The maximum hours of operation (8060 hr/yr) represents 8760

hours per year minus the number of hours the emissions unit operates on fuel oil: equal to the maximum allowable annual fuel usage (250,000 gallons) per year multiplied the fuel oil heating value (0.140 million Btu per gallon) and divided by the maximum rate of fuel usage (20.4 mmBtu/hr).

Emission Limitation (natural gas):

0.0075 pound of PM10 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 7.6 pounds of PM10 per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

Emission Limitation (natural gas):

0.15 pound of PM10 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0075 pound of PM10 per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

Emission Limitation (fuel oil):

0.024 pound of PM10 per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in d). and an emission factor of 3.3 pounds of particulate emissions per 1000 gallons and a heating value of 140 million Btu per 1000 gallons from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.3, Table 1.3-1, dated 9/98.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

Emission Limitation (fuel oil):

0.5 pound of PM10 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.024 pound of PM10 per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

Emission Limitation:

0.78 ton of PM10 per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. Since burning no. 2 fuel oil results in a greater rate of emissions of PM10 than burning natural gas, compliance with this emission limitation requires a determination of the maximum contribution made by the combustion of fuel oil. The maximum PM10 emissions from fuel oil may be calculated by multiplying the allowable emission limitation for #2 fuel oil (0.024 pound of PM10 per mmBtu) by the fuel oil heating value (0.140 million Btu per gallon) and the maximum allowable annual fuel usage (250,000 gallons per year) and then dividing by 2000 lb/ton.

The maximum contribution of natural gas to the annual emissions of PM10 may be calculated by multiplying the allowable emission limitation for natural gas (0.0075 pound of PM10 per mmBtu) by the maximum rate of fuel usage (20.4 mmBtu/hr) and by the maximum annual hours of operation (8060 hr/yr) and then dividing by 2000 lb/ton. The maximum hours of operation (8060 hr/yr) represents 8760 hours per year minus the number of hours the emissions unit operates on fuel oil: equal to the maximum allowable annual fuel usage (250,000 gallons) per year multiplied the fuel oil heating value (0.140 million Btu per gallon) and divided by the maximum rate of fuel usage (20.4 mmBtu/hr).

Emission Limitation (natural gas):

0.0006 pound of SO2 per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air

Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 0.6 pound of SO2 emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

Emission Limitation (natural gas):

0.01 pound of SO2 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0006 pound of SO2 per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

Emission Limitation (fuel oil):

0.51 pound of SO2 per mmBtu

Applicable Compliance Method:

When firing no. 2 fuel oil, compliance may be demonstrated based upon the monitoring and record keeping requirements of d). and the calculation specified in OAC rule 3745-18-04(F)(2).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

Emission Limitation (fuel oil):

10.4 pounds of SO2 per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.51 pound of SO2 per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

Emission Limitation:

3.64 tons of SO2 per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. Since burning no. 2 fuel oil results in a greater rate of emissions of SO2 than burning natural gas, compliance with this emission limitation requires a determination of the maximum contribution made by the combustion of fuel oil. The maximum SO2 emissions from fuel oil may be calculated by multiplying the allowable emission limitation for #2 fuel oil (0.51 pound of SO2 per mmBtu) by the fuel oil heating value (0.140 million Btu per gallon) and the maximum allowable annual fuel usage (250,000 gallons per year) and then dividing by 2000 lb/ton.

The maximum contribution of natural gas to the annual emissions of SO2 may be calculated by multiplying the allowable emission limitation for natural gas (0.0006 pound of SO2 per mmBtu) by the maximum rate of fuel usage (20.4 mmBtu/hr) and by the maximum annual hours of operation (8060 hr/yr) and then dividing by 2000 lb/ton. The maximum hours of operation (8060 hr/yr) represents 8760 hours per year minus the number of hours the emissions unit operates on fuel oil: equal to the maximum allowable annual fuel usage (250,000 gallons) per year multiplied the fuel oil heating value (0.140 million Btu per gallon) and divided by the maximum rate of fuel usage (20.4 mmBtu/hr).

Emission Limitation (natural gas):

0.0054 pound of VOC per mmBtu

Applicable Compliance Method:

Compliance shall be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 5.5 pounds of VOC emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

Emission Limitation (natural gas):

0.11 pound of VOC per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0054 pound of VOC per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

Emission Limitation (fuel oil):

0.0015 pound of VOC per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in d) and an emission factor of 0.2 pound of VOC per 1000 gallons and a heating value of 140 million Btu per 1000 gallons from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.3, Table 1.3-1, dated 9/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

Emission Limitation (fuel oil):

0.03 pound of VOC per hour

Applicable Compliance Method:

This emission limitation was developed by multiplying the allowable emission limitation (0.0015 pound of VOC per mmBtu) by the maximum heat input of the burners (20.4 mmBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

Emission Limitation:

0.5 ton of VOC per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation of the annual potential to emit, based upon the worst case operating scenario. Since burning natural gas results in a greater rate of emissions of PM10 than burning no. 2 fuel oil, compliance with this emission limitation may be demonstrated by multiplying the allowable emission limitation for natural gas (0.0054 pound of VOC per mmBtu) by the maximum rate of fuel usage (20.4 mmBtu/hr) and by the maximum annual hours of operation (8760 hr/yr) and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the allowable emission limitation for natural gas, compliance shall also be shown with the annual emission limitation.

Emission Limitation:

The combined emissions from the combustion of fuel oil and natural gas in B301, through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO as a rolling, 12-month summation

37.89 tons of NOx as a rolling, 12-month summation

1.09 tons of PE as a rolling, 12-month summation

3.65 tons of PM10 as a rolling, 12-month summation

9.19 tons of SO2 as a rolling, 12-month summation

2.36 tons of VOC as a rolling, 12-month summation

Applicable Compliance Method:

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in d) and the emissions factors demonstrated in f) of the permit for B301, through B310, K301, K302, K303, P306, K404 and K405.

g) Miscellaneous Requirements

None.

13. Emissions Unit Group - off-line repair spray booths: K404, K405,

EU ID	Operations, Property and/or Equipment Description
K404	Off-line repair booth with dry filtration, 5 MMBtu/hr natural gas-fired low NOx spoven, sanding stations
K405	Off-line repair booth with dry filtration, 5 MMBtu/hr natural gas-fired low NOx spoven, sanding stations

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

None.

b) Applicable Emissions Limitations and/or Control Requirements

The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
automotive off-line repair booth with dry filtration		
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01359, modified 5/3/2007; PTI 04-1358, modified 1/31/08 and PTI P0104249, issued 8/31/09)	2.4 tons of particulate emissions (PE) per year, 0.62 tons of PM10 per year, 14.5 tons of volatile organic compounds (VOC) per year, 5% opacity as a 6-minute average, and see b)(2)a., b., and p.
b.	OAC rule 3745-17-07(A)(1)	See b)(2)c.
c.	OAC rule 3745-17-11(B)(1)	0.551 pound PE per hour.
d.	OAC rule 3745-21-09(C)(1)(d)	See b)(2)d.
e.	OAC rules 3745-31-10 thru 20	0.0015 grain per dry standard cubic foot (gr/dscf) of particulate matter as PM10, and see b)(2)e.
f.	OAC rules 3745-31-21 thru 27	See b)(2)d. and h.
g.	40 CFR Part 63 Subpart A	See b)(2)g
h.	40 CFR Part 63 Subpart IIII	See b)(2)h.
indirect fired 5 mmBtu natural gas fired infrared oven		
i.	OAC rule 3745-31-05(A)(3) (PTI 04-01359, modified 5/3/2007; PTI 04-1358, modified 1/31/08 and PTI P0104249, issued 8/31/09)	1.9 tons of carbon monoxide (CO) per year, 1.9 tons of nitrogen oxides (NOx) per year, 0.0019 pound PE per mmBtu, 0.05 ton per year of PE, 0.17 ton PM10 per year, 0.02 ton of sulfur dioxide (SO2) year,

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		0.12 ton of volatile organic compounds (VOC) per year, and 5% opacity as a 6 minute average, and see b)(2)i.
j.	OAC rule 3745-17-07(A)(1)	See b)(2)c.
k.	OAC rule 3745-17-10(B)(1)	See b)(2)c.
l.	OAC rule 3745-18-06(A)	See b)(2) j.
m.	OAC rule 3745-21-07(B)	See b)(2) k.
n.	OAC rule 3745-31-05(D)	0.083 pound CO per mmBtu, 0.0006 pound SO2 per mmBtu, and see b)(2)l.
o.	OAC rule 3745-31-10 thru 20	0.0075 pound PM10 per mmBtu, see b)(2)e.
p.	OAC rule 3745-31-21 thru 27	0.085 pound NOx per mmBtu, 0.0054 pound VOC per mmBtu, and see b)(2)n., o, and q.
q.	40 CFR Part 63 Subpart A	See b)(2)f.
r.	40 CFR Part 63.52(a)(2)	See b)(2)n.
sanding station(s)		
s.	OAC rule 3745-31-05(A)(3) (PTI 04-01359, modified 5/3/2007; PTI 04-1358, modified 1/31/08 and PTI P0104249, issued 8/31/09)	2.4 tons of PE per year, 5% opacity as a 6 minute average, and see b)(2)b. and o.
t.	OAC rule 3745-17-07(A)(1)	See b)(2)c.
u.	OAC rule 3745-17-11(B)(1)	0.551 pound PE per hour.
v.	OAC rule 3745-31-10 thru 20	0.0015 gr/dscf of PM10, and see b)(2)p.

Additional Terms and Conditions

The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-09(C)(1)(d), OAC rules 3745-31-10 thru 27, and 40 CFR Part 63 Subparts A and IIII.

No visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit.

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

4.8 pounds of VOC per gallon of coating, excluding water and exempt solvents.

The combined emissions from the combustion of fuel oil and natural gas in B301 through B333, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

1.09 tons of PE per rolling, 12-month period

3.65 tons of PM10 per rolling, 12-month period

The combined emission from the sanding and coating in all repair operations (K404 thru K405) shall not exceed 1.85 tons of PM10 per rolling, 12-month period.

40 CFR Part 63, Subpart A, as it appears in Section B. provides applicability provisions, definitions, and other general provisions that are applicable to emissions units affected by 40 CFR Part 63.

The permittee shall comply with the applicable requirements of 40 CFR Part 63, Subpart IIII as it appears in Section B..

The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(C), OAC rules 3745-31-10 thru 27 and 40 CFR Part 63 Subpart DDDDD.

OAC rule 3745-18-06(A) does not establish sulfur dioxide emission limitations for the fuel burning equipment associated with this emissions unit because the emissions unit only employs natural gas as fuel. However, OAC rule 3745-18-06(A) requires that the natural gas being combusted meet certain fuel quality restrictions (a heat content greater than 950 Btu per standard cubic foot and a sulfur content less than 0.6 pound per million standard cubic feet). Because the natural gas being burned in this emissions unit is the standard, pipeline quality natural gas supplied to industrial, commercial, and residential users throughout the State, it is assumed that it meets the fuel quality restrictions; and no monitoring, record keeping or reporting requirements are necessary to ensure ongoing compliance with OAC rule 3745-18-06(A).

The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-21-07(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3).

On February 18, 2008, OAC rule 3745-21-07 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO per rolling, 12-month period, and

9.19 tons of SO2 per rolling, 12-month period.

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

37.89 tons of NOx per rolling, 12-month period, and

2.36 ton of VOC per rolling, 12-month period.

This emissions unit is subject to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the Boiler MACT (40 CFR Part 63, Subpart DDDDD).

If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by the Ohio EPA or U.S. EPA.

The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-11(B)(1) and OAC rules 3745-31-10 thru 20.

The dry filtration system shall provide a control efficiency of no less than 98% by weight.

The annual VOC emissions limitations represent the maximum potential to emit of this emissions unit a production limitation of 200,064 jobs per rolling 12-month period as made federally enforceable in K303 of this permit.

c) Operational Restrictions

All of the operations comprising this emissions unit shall be fully enclosed and all emissions shall be exhausted through a dry filtration system.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall operate the dry filtration system whenever the respective emission source is in operation.

The total installed exhaust filtration rate from the sanding and coating repair operations located at the paint shop facility (K404 and K405) shall not exceed 11,000 scfm.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall burn only natural gas in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The maximum annual fuel usage for all emissions units located at the paint shop facility shall not exceed 845 mmscf of natural gas, based upon a rolling, 12-month summation of the natural gas usage figures.

[Authority for term: OAC rule 3745-77-07(C)(1)]

d) Monitoring and/or Recordkeeping Requirements

The permittee may elect to comply with the emissions limitation for VOC content as a monthly maximum for all coating repair operations, or as a daily volume weighted average of the materials used in this emissions unit. This election shall be made by advance written notification to the Director (Toledo Division of Environmental Services) and shall remain in effect on a calendar month basis.

[Authority for term: OAC rule 3745-77-07(C)(1)]

When compliance is being demonstrated through the use of compliance coatings, the permittee shall collect and record the following information each month for all coating repair operations located at the paint shop facility K404 and K405):

The name and identification number of each coating, as applied.

The VOC content of each coating (excluding water and exempt solvents), as applied.

The number of gallons (excluding water and exempt solvents) of each coating, as applied.

[Authority for term: OAC rule 3745-77-07(C)(1)]

When compliance is being demonstrated through the use of daily volume weighted average of the materials used in this emissions unit, the permittee shall collect and record the following information each day for this emissions unit K404 and K405):

the name and identification number of each coating, as applied;

the VOC content (excluding water and exempt solvents) and the number of gallons (excluding water and exempt solvents) of each coating, as applied;

the daily volume-weighted average VOC content of all coatings, as applied, calculated in accordance with the equation specified in paragraph (B)(9) of OAC rule 3745-21-10 for CVOC,2.

USEPA Methods 24 and 24A shall be used to determine the VOC contents for the coatings utilized in this emissions unit. If, pursuant to Method 24, 40 CFR Part 60, Appendix A, the permittee determines that Method 24 or 24A cannot be used for a particular coating, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of all coatings, in gallons, employed in all repair operations located at the paint shop facility (K404 and K405). These quantities shall be calculated as a summation of the coating usages recorded in each permit.

The permittee shall maintain daily records that document any periods when the dry filtration system was not in service when this emissions unit was in operation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall perform daily checks, when this emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from all stacks serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

the location and color of the emissions;

whether the emissions are representative of normal operations;

if the emissions are not representative of normal operations, the cause of the abnormal emissions;

the total duration of any visible emission incident; and

any corrective actions taken to eliminate the visible emissions.

If the daily checks show no visible emissions for 30 consecutive operating days, the required frequency of visible emissions checks may be reduced to weekly (once per week, when the emissions unit is in operation). If a subsequent check by the permittee or an Ohio EPA inspector indicates visible emissions, the frequency of emissions checks shall revert to daily until such time as there are 30 consecutive operating days of no visible emissions.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall perform weekly checks, when this emissions unit is in operation, for any visible fugitive emissions from the enclosure serving this emissions unit. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

the location and color of the emissions;

whether the emissions are representative of normal operations;

if the emissions are not representative of normal operations, the cause of the abnormal emissions;

the total duration of any visible emission incident; and

any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item d. above or continue the weekly check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall properly install, operate, and maintain equipment to monitor the total quantity of natural gas (in cubic feet) burned in all emissions units located at the paint shop facility. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s) with any modifications deemed necessary by the permittee.

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in all emissions units located at the paint shop facility.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total quantity of natural gas (in cubic feet per month) burned in all small natural gas combustion sources located at the paint shop facility

The permittee shall maintain monthly records of the total the total CO, NOx, PM10, SO2 and VOC emissions from all small natural gas combustion sources) These emissions shall be calculated by multiplying the emissions limitations (in pounds per mmBtu) established for all small natural gas combustion sources in b)(1)of this permit by the total quantity of natural gas (in cubic feet per month) burned in all small natural gas combustion sources located at this facility.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) burned in all small natural gas combustion sources. These quantities shall be calculated as a summation of the total quantity of natural gas burned in all small natural gas combustion sources as recorded in paragraph (11) above.

The permittee shall maintain monthly records of the total CO, NOx, PM10, SO2 and VOC emissions from all small natural gas combustion sources, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the total emissions from all small natural gas combustion sources as recorded in paragraph (12) above.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the rolling 12-month total quantity of natural gas (in cubic feet per rolling, 12-month period) and fuel oil (in gallons per rolling, 12-month period) burned in all emissions units located at the paint shop facility.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall maintain monthly records of the total CO, NOx, PM10, SO2 and VOC emissions from the combustion of natural gas and fuel oil in all emissions units located

at the paint shop facility, in tons as a rolling, 12-month summation. These emissions shall be calculated as a summation of the emissions from all combustion processes as recorded d) of each permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

The permittee shall submit quarterly deviation (excursion) reports that identify the following:

Any monthly record showing that the emissions unit exceeds the applicable coating usage limitation for all coatings employed in all repair operations located at the paint shop facility (K404 and K405).

Each day when the dry filtration system was not in service when the respective emissions source was in operation.

(i) Identify all days during which any visible particulate emissions were observed from any stack serving this emissions unit and (ii) any corrective actions taken to eliminate the visible particulate emissions.

(i) Identify all days during which any visible fugitive emissions were observed from any enclosure serving this emissions unit and (ii) a description of any corrective actions taken to minimize or eliminate the visible fugitive particulate emissions.

Each day when a fuel other than natural gas was burned in this emissions unit.

Include an identification of each month of the calendar quarter during which the quantity of natural gas burned in all emissions units located at the paint shop facility exceeded the operational restrictions specified in c), and the actual cumulative quantity of fuel burned for each such month.

Include an identification of each month of the calendar quarter during which the quantity of CO, NOx, PM10, SO2 and/or VOC emissions from the combustion of natural gas and fuel oil in all emissions units located at the paint shop facility exceeded the emissions limitations specified in b)(1), and the actual cumulative quantity of CO, NOx, PM10, SO2 and VOC for each such month.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

[Authority for term: OAC rule 3745-77-07(C)(1)]

The permittee shall submit advance written notification of the election to comply with the emissions limitation for VOC content as a monthly maximum for all coating repair operations, or as a daily volume weighted average of the materials used in this emissions unit. This notification shall be sent to the Director (the Toledo Division of Environmental Services).

[Authority for term: OAC rule 3745-77-07(C)(1)]

When compliance is being demonstrated through the use of compliance coatings, the permittee shall notify the Director (the Toledo Division of Environmental Services) in writing of any

monthly record showing the use of noncomplying coatings. The notification shall include a copy of such record and shall be sent to the Director (the Toledo Division of Environmental Services) within 30 days following the end of the calendar month.

[Authority for term: OAC rule 3745-77-07(C)(1)]

When compliance is being demonstrated through the use of daily volume weighted average of the materials used in this emissions unit, the permittee shall notify the Director (the Toledo Division of Environmental Services) in writing of any daily record showing that the daily volume-weighted average VOC content exceeds the applicable limitation. The notification shall include a copy of such record and shall be sent to the Director (the Toledo Division of Environmental Services) within 45 days after the exceedance occurs.

[Authority for term: OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

Compliance with the emission limitation(s) for the repair booth filter exhaust stack shall be determined in accordance with the following method(s):

Emission Limitation:

Visible particulate emissions shall not exceed 5% opacity as a 6-minute average from any stack serving this emissions unit.

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

no visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 22 and the procedures specified in OAC rule 3745-17-03(B)(3).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.551 pound of PE per hour

Applicable Compliance Method:

To determine the actual worst case particulate emission rate, the following equation shall be used:

E = (M) * (1-TE) * (1-CE)

where:

E = particulate emission rate (lb/hr)

M = maximum coating solids usage rate (lb/hr)

TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used

CE = control efficiency of the control equipment - If more than one piece of control equipment is used in series, the equation should be multiplied by additional (1-CE) terms for each additional piece of equipment.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(10).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

2.4 tons of PE per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the PE emission limitation (0.551 pound of PE per hour) by the maximum annual hours of operation (8760 hr), and then dividing by 7000 gr/lb and 2000 lb/ton. Therefore, if compliance is shown with the hourly emissions limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0015 gr/dscf PM10 per hour

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with methods and procedures of Methods 201 and 202 of 40 CFR Part 51, Appendix M. Alternate, USEPA approved testing, may be used with prior written approval from the Ohio EPA.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.62 tons of PM10 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the PE emission limitation (0.0015 gr/dscf), by the total installed exhaust rate from the sanding operations (11,000 cfm), by 60 minutes per hour, and by the maximum annual hours of operation (8760 hr), and then dividing by 7000 gr/lb and 2000 lb/ton. Therefore, if compliance is shown with the limitation for exhaust concentration, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.85 tons of PM10 per year

Applicable Compliance Method:

Compliance shall be demonstrated by a one-time calculation, based upon the worst case operating scenario (200,064 jobs/year) and a company supplied emissions factor (0.0185 pound of PM10/job).

Emission Limitation:

4.8 pounds of VOC per gallon of coating, excluding water and exempt solvents

Applicable Compliance Method:

Compliance shall be determined through the monitoring and record keeping requirements of d). If required, compliance shall be demonstrated by an evaluation performed in accordance with the methods and procedures specified in USEPA Reference Method 24 of 40 CFR Part 60, Appendix A and OAC rule 3745-21-10(B).

Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services. If, pursuant to Method 24, 40 CFR Part 60, Appendix A, the permittee determines that Method 24 or 24A cannot be used for a particular coating or ink, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

The combined emission from the coating operations in all repair operations located at this facility shall not exceed 14.5 tons of VOC per rolling, 12-month period.

Applicable Compliance Method:

This emission limitation was developed by multiplying the VOC emission limitation (4.8 pounds of VOC per gallon of coating, excluding water and exempt solvents), by the maximum rolling, 12-month quantity of coatings employed in all repair operations located at this facility (6,000 gallons excluding water and exempt solvents) and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Compliance with the emission limitation(s) for the combustion gas exhaust stack shall be determined in accordance with the following method(s):

Emission Limitation:

5% opacity as a 6-minute average.

Applicable Compliance Method:

If required, compliance shall be determined through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 using the methods and procedures specified in OAC rule 3745-17-03(B)(1). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.083 pound of CO per mmBtu

Applicable Compliance Method:

Compliance shall be demonstrated based upon an emission factor of 84 pounds of CO per million standard cubic feet and a heating value of 1020 Btu per standard cubic foot from AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-1, dated 7/98.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 10 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.9 tons of CO per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (5 mmBtu/hr) by the allowable emission limitation (0.083 pound of CO per mmBtu) and by the maximum annual hours of operation (8760 hr), and then

dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.085 pound of NOx per mmBtu

Applicable Compliance Method:

Compliance may be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-1 dated 7/98, as follows: divide the emission factor of 50 pounds of NOx emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 7 of 40 CFR Part 60 Appendix A.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

1.9 tons of NOx per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (5 mmBtu/hr) by the allowable emission limitation (0.085 pound of NOx per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0019 pound of PE per mmBtu

Applicable Compliance Method:

Compliance may be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 1.9 pounds of PE per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru

5 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(9).

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.05 ton of PE per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (5 mmBtu/hr) by the allowable emission limitation (0.0019 pound of PE per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0075 pound of PM10 per mmBtu

Applicable Compliance Method:

Compliance may be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 7.6 pounds of PM10 per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with Methods 201 and 202 of 40 CFR Part 51, Appendix M.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.17 ton of PM10 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (5 mmBtu/hr) by the allowable emission limitation (0.0075 pound of PM10 per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0006 pound of SO2 per mmBtu

Applicable Compliance Method:

Compliance may be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 0.6 pound of SO2 emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 6 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-18-04.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.02 ton of SO2 per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (5 mmBtu/hr) by the allowable emission limitation (0.0006 pound of SO2 per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.0054 pound of VOC per mmBtu

Applicable Compliance Method:

Compliance may be determined through calculations based on emission factors specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Table 1.4-2 dated 7/98, as follows: divide the emission factor of 5.5 pounds of VOC emissions per million standard cubic feet by a heating value of 1020 Btu per standard cubic foot.

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 thru 4 and 25 of 40 CFR Part 60 Appendix A using the methods and procedures specified in OAC rule 3745-21-10.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

0.12 ton of VOC per year

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum heat input (5 mmBtu/hr) by the allowable emission limitation (0.0054 pound of VOC per mmBtu) and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton. Therefore, if compliance is shown with the hourly limitation, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Compliance with the combined emission limitation(s) for this emissions unit shall be determined in accordance with the following method(s):

Emission Limitation:

No visible emissions of fugitive dust from any enclosure serving the processes comprising this emissions unit.

Applicable Compliance Method:

If required, compliance shall be determined through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 22 using the methods and procedures specified in OAC rule 3745-17-03(B)(1). Alternate, equivalent methods may be used upon approval by the Toledo Division of Environmental Services.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

The combined emissions from sanding and coating in K404 and K405 shall not exceed 0.62 ton of PM10 per rolling, 12-month period.

Applicable Compliance Method:

This emission limitation was developed by multiplying the hourly maximum rate of filtered exhaust (11,000 scfm) times the allowable emission limitation (0.0015 gr/dscf of PM10) by 60 minutes per hour, and by the maximum annual hours of operation (8760 hr), and then dividing by 2000 lb/ton and 7000 grains per pound. Therefore, if compliance is shown with the allowable emission limitation, and total installed exhaust filtration rate is no more than 11,000 cfm, compliance shall also be shown with the annual emission limitation.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

The combined emission from the coating operations in all repair operations located at this facility shall not exceed 14.5 tons of VOC per rolling, 12-month period.

Applicable Compliance Method:

This emission limitation was developed by multiplying the VOC emission limitation (4.8 pounds of VOC per gallon of coating, excluding water and exempt solvents), by the maximum rolling, 12-month quantity of coatings employed in all repair operations located at this facility (6,000 gallons excluding water and exempt solvents) and then dividing by 2000 lb/ton.

[Authority for term: OAC rule 3745-77-07(C)(1)]

Emission Limitation:

The combined emissions from the combustion of fuel oil and natural gas in B301, B303 through B310, K301, K302, K303, P306, K404 and K405 shall not exceed the following:

36.40 tons of CO as a rolling, 12-month summation

37.89 tons of NOx as a rolling, 12-month summation

1.09 tons of PE as a rolling, 12-month summation

3.65 tons of PM10 as a rolling, 12-month summation

9.19 tons of SO2 as a rolling, 12-month summation

2.36 tons of VOC as a rolling, 12-month summation

Applicable Compliance Method:

Compliance shall be demonstrated based upon the monitoring and record keeping requirements specified in d) and the emissions factors demonstrated in f) of the permit for B301, B303 through B310, K301, K302, K303, P306, K404 and K405 and P306

[Authority for term: OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

None.