State of Ohio Environmental Protection Agency

RE: FINAL PERMIT TO INSTALL **CERTIFIED MAIL**
FRANKLIN COUNTY

Street Address:
122 S. Front Street
Lazarus Gov. Center **TELE:** (614) 644-3020 **FAX:** (614) 644-2329
Mailing Address:
Lazarus Gov. Center
P.O. Box 1049

Application No: 01-08094

DATE: 2/9/00

The Ohio State University Airport
Dale Gelter
2160 W Case Rd
Columbus, OH 43235

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo

Thomas G. Rigo, Manager
Field Operations and Permit Section
Division of Air Pollution Control

CC: **USEPA** **CDO**

FINAL PERMIT TO INSTALL 01-08094

Application Number:	01-08094
APS Premise Number:	0125041269
Permit Fee:	**$600**
Name of Facility:	The Ohio State University Airport
Person to Contact:	Dale Gelter
Address:	2160 W Case Rd Columbus, OH 43235

Location of proposed air contaminant source(s) [emissions unit(s)]:
2160 W Case Rd
Columbus, **Ohio**

Description of proposed emissions unit(s):
4-12,000 gallon Jet A kerosine and two-12000 gallon Avgas aboveground storage tanks, Chapter 31 Modification to PTI #01-07836 issued 01/27/99, units T001, T002, T003, T004.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements

The permittee shall submit required reports in the following manner:

a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio

Environmental Protection Agency if the proposed sources are inadequate or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

Pollutant	Tons Per Year
Organic Compounds	10.5

Emissions Unit ID: **T001**

PART II: SPECIAL TERMS AND CONDITIONS

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
T001-12,000-gallon above ground storage tank for Jet-A Kerosine (modification)	OAC rule 3745-31-05(A)(3)	Stage I vapor control - 90% control efficiency for volatile organic compounds (VOCs), submerged fill Facility-wide organic compound (OC) limit, see A.2.a. below.

2. Additional Terms and Conditions

2.a The combined OC emissions from emission units T001, T002, T003, T004, T005 and T006 shall not exceed 10.5 tons per year.

B. Operational Restrictions

1. The permittee shall comply with the following operational restrictions for the Stage I vapor control system:

a. The vapor balance system shall be kept in good working order and shall be used at all times during the transfer of Avgas and Jet-A Kerosine.

b. There shall be no leaks in the delivery vessel pressure/vacuum relief valves and hatch covers.

c. There shall be no leaks in the vapor lines or liquid lines during the transfer of Avgas and Jet-A Kerosine.

d. The transfer of Avgas and Jet-A Kerosine from a delivery vessel to a stationary storage

tank shall be conducted by use of submerged fill into the storage tank. The submerged fill pipe(s) are to be installed so they are within six (6) inches of the bottom of the storage tank.

e. All fill caps shall be "in place" and clamped during normal storage conditions.

f. The permittee shall repair within 15 days any leak from the vapor balance system or vapor control system which is employed to meet the requirements of paragraph (R)(1) of OAC rule 3745-21-09 when such leak is equal to or greater than 100 percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain records of the results of any leak checks, including, at a minimum, the following information:

a. Date of inspection.

b. Findings (may indicate no leaks discovered or location, nature, and severity of each leak).

c. Leak determination method.

d. Corrective action (date each leak repaired and reasons for any repair interval in excess of 15 calendar days).

e. Inspector's name and signature.

2. The permittee shall maintain records of the annual throughput of Avgas and Jet-A Kerosine for the facility.

D. Reporting Requirements

1. Any leak from the vapor balance system or vapor control system that is not repaired within 15 days after identification shall be reported to the Director within 30 days after the repair is completed.

E. Testing Requirements

1. Compliance with the annual organic compound (OC) emission limit in Section A.1. of these terms and conditions shall be calculated as the sum of the OC emissions from all Avgas storage tank

filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations. This calculation shall be based on the annual Avgas and Jet-A Kerosine throughputs for the facility using the calculation and emission factors below.

a. Emission Limitation: 10.5 tons OC/year.

Applicable Compliance Method:

VOC emissions due to standing and working losses from the storage tanks shall be determined using the most recent version of USEPA's "Tanks" program.
VOC emissions due to loading losses shall be obtained by using the following equation from USEPA publication AP-42, Chapter 5, Section 2.:

E = 12.46*(S*P*M/T)*VT/1000

where E = VOC emissions in pounds per year
S = constant (1.45, assumed splash loading which is conservative)
P = vapor pressure (psia)
M = molecular weight
T = temperature (R)
VT = volume loaded and unloaded (gallons/year) - two times annual fuel usage.

Total VOC emissions are a sum of the standing, working and loading losses from all Avgas storage tank filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations.

F. Miscellaneous Requirements

1. This Permit to Install (01-8094) supercedes Permit to Install 01-7836 issued on January 27, 1999.

PART II: SPECIAL TERMS AND CONDITIONS [Continued]

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
T002-12,000-gallon above ground storage tank for Jet-A Kerosine (modification)	OAC rule 3745-31-05(A)(3)	Stage I vapor control - 90% control efficiency for volatile organic compounds (VOCs), submerged fill Facility-wide organic compound (OC) limit, see A.2.a. below.

2. Additional Terms and Conditions

2.a The combined OC emissions from emission units T001, T002, T003, T004, T005 and T006 shall not exceed 10.5 tons per year.

B. Operational Restrictions

1. The permittee shall comply with the following operational restrictions for the Stage I vapor control system:

a. The vapor balance system shall be kept in good working order and shall be used at all times during the transfer of Avgas and Jet-A Kerosine.

b. There shall be no leaks in the delivery vessel pressure/vacuum relief valves and hatch covers.

c. There shall be no leaks in the vapor lines or liquid lines during the transfer of Avgas and Jet-A Kerosine.

d. The transfer of Avgas and Jet-A Kerosine from a delivery vessel to a stationary storage

tank shall be conducted by use of submerged fill into the storage tank. The submerged fill pipe(s) are to be installed so they are within six (6) inches of the bottom of the storage tank.

e. All fill caps shall be "in place" and clamped during normal storage conditions.

f. The permittee shall repair within 15 days any leak from the vapor balance system or vapor control system which is employed to meet the requirements of paragraph (R)(1) of OAC rule 3745-21-09 when such leak is equal to or greater than 100 percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain records of the results of any leak checks, including, at a minimum, the following information:

a. Date of inspection.

b. Findings (may indicate no leaks discovered or location, nature, and severity of each leak).

c. Leak determination method.

d. Corrective action (date each leak repaired and reasons for any repair interval in excess of 15 calendar days).

e. Inspector's name and signature.

2. The permittee shall maintain records of the annual throughput of Avgas and Jet-A Kerosine for the facility.

D. Reporting Requirements

1. Any leak from the vapor balance system or vapor control system that is not repaired within 15 days after identification shall be reported to the Director within 30 days after the repair is completed.

E. Testing Requirements

1. Compliance with the annual organic compound (OC) emission limit in Section A.1. of these terms and conditions shall be calculated as the sum of the OC emissions from all Avgas storage tank

filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations. This calculation shall be based on the annual Avgas and Jet-A Kerosine throughputs for the facility using the calculation and emission factors below.

a. Emission Limitation: 10.5 tons OC/year.

Applicable Compliance Method:

VOC emissions due to standing and working losses from the storage tanks shall be determined using the most recent version of USEPA's "Tanks" program.
VOC emissions due to loading losses shall be obtained by using the following equation from USEPA publication AP-42, Chapter 5, Section 2.:

E = 12.46*(S*P*M/T)*VT/1000

where E = VOC emissions in pounds per year
S = constant (1.45, assumed splash loading which is conservative)
P = vapor pressure (psia)
M = molecular weight
T = temperature (R)
VT = volume loaded and unloaded (gallons/year) - two times annual fuel usage.

Total VOC emissions are a sum of the standing, working and loading losses from all Avgas storage tank filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations.

F. Miscellaneous Requirements

1. This Permit to Install (01-8094) supercedes Permit to Install 01-7836 issued on January 27, 1999.

PART II: SPECIAL TERMS AND CONDITIONS [Continued]

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
T003-12,000-gallon above ground storage tank for Jet-A Kerosine (modification)	OAC rule 3745-31-05(A)(3)	Stage I vapor control - 90% control efficiency for volatile organic compounds (VOCs), submerged fill Facility-wide organic compound (OC) limit, see A.2.a. below.

2. Additional Terms and Conditions

2.a The combined OC emissions from emission units T001, T002, T003, T004, T005 and T006 shall not exceed 10.5 tons per year.

B. Operational Restrictions

1. The permittee shall comply with the following operational restrictions for the Stage I vapor control system:

a. The vapor balance system shall be kept in good working order and shall be used at all times during the transfer of Avgas and Jet-A Kerosine.

b. There shall be no leaks in the delivery vessel pressure/vacuum relief valves and hatch covers.

c. There shall be no leaks in the vapor lines or liquid lines during the transfer of Avgas and Jet-A Kerosine.

d. The transfer of Avgas and Jet-A Kerosine from a delivery vessel to a stationary storage

tank shall be conducted by use of submerged fill into the storage tank. The submerged fill pipe(s) are to be installed so they are within six (6) inches of the bottom of the storage tank.

e. All fill caps shall be "in place" and clamped during normal storage conditions.

f. The permittee shall repair within 15 days any leak from the vapor balance system or vapor control system which is employed to meet the requirements of paragraph (R)(1) of OAC rule 3745-21-09 when such leak is equal to or greater than 100 percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain records of the results of any leak checks, including, at a minimum, the following information:

a. Date of inspection.

b. Findings (may indicate no leaks discovered or location, nature, and severity of each leak).

c. Leak determination method.

d. Corrective action (date each leak repaired and reasons for any repair interval in excess of 15 calendar days).

e. Inspector's name and signature.

2. The permittee shall maintain records of the annual throughput of Avgas and Jet-A Kerosine for the facility.

D. Reporting Requirements

1. Any leak from the vapor balance system or vapor control system that is not repaired within 15 days after identification shall be reported to the Director within 30 days after the repair is completed.

E. Testing Requirements

1. Compliance with the annual organic compound (OC) emission limit in Section A.1. of these terms and conditions shall be calculated as the sum of the OC emissions from all Avgas storage tank

filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations. This calculation shall be based on the annual Avgas and Jet-A Kerosine throughputs for the facility using the calculation and emission factors below.

a. Emission Limitation: 10.5 tons OC/year.

Applicable Compliance Method:

VOC emissions due to standing and working losses from the storage tanks shall be determined using the most recent version of USEPA's "Tanks" program.
VOC emissions due to loading losses shall be obtained by using the following equation from USEPA publication AP-42, Chapter 5, Section 2.:

E = 12.46*(S*P*M/T)*VT/1000

where E = VOC emissions in pounds per year
S = constant (1.45, assumed splash loading which is conservative)
P = vapor pressure (psia)
M = molecular weight
T = temperature (R)
VT = volume loaded and unloaded (gallons/year) - two times annual fuel usage.

Total VOC emissions are a sum of the standing, working and loading losses from all Avgas storage tank filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations.

F. Miscellaneous Requirements

1. This Permit to Install (01-8094) supercedes Permit to Install 01-7836 issued on January 27, 1999.

PART II: SPECIAL TERMS AND CONDITIONS [Continued]

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
T004 -One 12, 000 gallon Avgas above ground storage tank (modification)	OAC rule 3745-31-05(A)(3)	Stage I vapor control - 90% control efficiency for volatile organic compounds (VOCs), submerged fill Facility-wide organic compound (OC) limit, see A.2.a. below.

2. Additional Terms and Conditions

2.a The combined OC emissions from emission units T001, T002, T003, T004, T005 and T006 shall not exceed 10.5 tons per year.

B. Operational Restrictions

1. The permittee shall comply with the following operational restrictions for the Stage I vapor control system:

a. The vapor balance system shall be kept in good working order and shall be used at all times during the transfer of Avgas and Jet-A Kerosine.

b. There shall be no leaks in the delivery vessel pressure/vacuum relief valves and hatch covers.

c. There shall be no leaks in the vapor lines or liquid lines during the transfer of Avgas and Jet-A Kerosine.

d. The transfer of Avgas and Jet-A Kerosine from a delivery vessel to a stationary storage tank shall be conducted by use of submerged fill into the storage tank. The submerged fill pipe(s) are to be installed so they are within six (6) inches of the bottom of the storage tank.

e. All fill caps shall be "in place" and clamped during normal storage conditions.

f. The permittee shall repair within 15 days any leak from the vapor balance system or vapor control system which is employed to meet the requirements of paragraph (R)(1) of OAC rule 3745-21-09 when such leak is equal to or greater than 100 percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain records of the results of any leak checks, including, at a minimum, the following information:

a. Date of inspection.

b. Findings (may indicate no leaks discovered or location, nature, and severity of each leak).

c. Leak determination method.

d. Corrective action (date each leak repaired and reasons for any repair interval in excess of 15 calendar days).

e. Inspector's name and signature.

2. The permittee shall maintain records of the annual throughput of Avgas and Jet-A Kerosine for the facility.

D. Reporting Requirements

1. Any leak from the vapor balance system or vapor control system that is not repaired within 15 days after identification shall be reported to the Director within 30 days after the repair is completed.

E. Testing Requirements

1. Compliance with the annual organic compound (OC) emission limit in Section A.1. of these terms

and conditions shall be calculated as the sum of the OC emissions from all Avgas storage tank filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations. This calculation shall be based on the annual Avgas and Jet-A Kerosine throughputs for the facility using the calculation and emission factors below.

a. Emission Limitation: 10.5 tons OC/year.

Applicable Compliance Method:

VOC emissions due to standing and working losses from the storage tanks shall be determined using the most recent version of USEPA's "Tanks" program.
VOC emissions due to loading losses shall be obtained by using the following equation from USEPA publication AP-42, Chapter 5, Section 2.:

E = 12.46*(S*P*M/T)*VT/1000

where E = VOC emissions in pounds per year
S = constant (1.45, assumed splash loading which is conservative)
P = vapor pressure (psia)
M = molecular weight
T = temperature (R)
VT = volume loaded and unloaded (gallons/year) - two times annual fuel usage.

Total VOC emissions are a sum of the standing, working and loading losses from all Avgas storage tank filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations.

F. Miscellaneous Requirements

1. This Permit to Install (01-8094) supercedes Permit to Install 01-7836 issued on January 27, 1999.

PART II: SPECIAL TERMS AND CONDITIONS [Continued]

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
T005 - 12,000-gallon above ground storage tank for Jet-A Kerosine. (modification)	OAC rule 3745-31-05(A)(3)	Stage I vapor control - 90% control efficiency for volatile organic compounds (VOCs), submerged fill. Facility-wide organic compound (OC) limit, see A.2.a. below.

2. Additional Terms and Conditions

2.a The combined OC emissions from emission units T001, T002, T003, T004, T005 and T006 shall not exceed 10.5 tons per year.

B. Operational Restrictions

1. The permittee shall comply with the following operational restrictions for the Stage I vapor control system:

a. The vapor balance system shall be kept in good working order and shall be used at all times during the transfer of Avgas and Jet-A Kerosine.

b. There shall be no leaks in the delivery vessel pressure/vacuum relief valves and hatch covers.

c. There shall be no leaks in the vapor lines or liquid lines during the transfer of Avgas and Jet-A Kerosine.

d. The transfer of Avgas and Jet-A Kerosine from a delivery vessel to a stationary storage tank shall be conducted by use of submerged fill into the storage tank. The submerged fill pipe(s) are to be installed so they are within six (6) inches of the bottom of the storage tank.

e. All fill caps shall be "in place" and clamped during normal storage conditions.

f. The permittee shall repair within 15 days any leak from the vapor balance system or vapor control system which is employed to meet the requirements of paragraph (R)(1) of OAC rule 3745-21-09 when such leak is equal to or greater than 100 percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain records of the results of any leak checks, including, at a minimum, the following information:

a. Date of inspection.

b. Findings (may indicate no leaks discovered or location, nature, and severity of each leak).

c. Leak determination method.

d. Corrective action (date each leak repaired and reasons for any repair interval in excess of 15 calendar days).

e. Inspector's name and signature.

2. The permittee shall maintain records of the annual throughput of Avgas and Jet-A Kerosine for the facility

D. Reporting Requirements

1. Any leak from the vapor balance system or vapor control system that is not repaired within 15 days after identification shall be reported to the Director within 30 days after the repair is completed.

E. Testing Requirements

1. Compliance with the annual organic compound (OC) emission limit in Section A.1. of these terms

and conditions shall be calculated as the sum of the OC emissions from all Avgas storage tank filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations. This calculation shall be based on the annual Avgas and Jet-A Kerosine throughputs for the facility using the calculation and emission factors below.

a. Emission Limitation: 10.5 tons OC/year.

Applicable Compliance Method:

VOC emissions due to standing and working losses from the storage tanks shall be determined using the most recent version of USEPA's "Tanks" program.
VOC emissions due to loading losses shall be obtained by using the following equation from USEPA publication AP-42, Chapter 5, Section 2.:

E = 12.46*(S*P*M/T)*VT/1000

where E = VOC emissions in pounds per year
S = constant (1.45, assumed splash loading which is conservative)
P = vapor pressure (psia)
M = molecular weight
T = temperature (R)
VT = volume loaded and unloaded (gallons/year) - two times annual fuel usage.

Total VOC emissions are a sum of the standing, working and loading losses from all Avgas storage tank filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations.

F. Miscellaneous Requirements

1. This Permit to Install (01-8094) supercedes Permit to Install 01-7836 issued on January 27, 1999.

PART II: SPECIAL TERMS AND CONDITIONS [Continued]

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
T006 - One 12, 000 gallon Avgas above ground storage tank **.** (modification)	OAC rule 3745-31-05(A)(3)	Stage I vapor control - 90% control efficiency for volatile organic compounds (VOCs), submerged fill. Facility-wide organic compound (OC) limit, see A.2.a. below.

2. Additional Terms and Conditions

2.a The combined OC emissions from emission units T001, T002, T003, T004, T005 and T006 shall not exceed 10.5 tons per year.

B. Operational Restrictions

1. The permittee shall comply with the following operational restrictions for the Stage I vapor control system:

a. The vapor balance system shall be kept in good working order and shall be used at all times during the transfer of Avgas and Jet-A Kerosine.

b. There shall be no leaks in the delivery vessel pressure/vacuum relief valves and hatch covers.

c. There shall be no leaks in the vapor lines or liquid lines during the transfer of Avgas and Jet-A Kerosine.

d. The transfer of Avgas and Jet-A Kerosine from a delivery vessel to a stationary storage tank shall be conducted by use of submerged fill into the storage tank. The submerged fill pipe(s) are to be installed so they are within six (6) inches of the bottom of the storage tank.

e. All fill caps shall be "in place" and clamped during normal storage conditions.

f. The permittee shall repair within 15 days any leak from the vapor balance system or vapor control system which is employed to meet the requirements of paragraph (R)(1) of OAC rule 3745-21-09 when such leak is equal to or greater than 100 percent of the lower explosive limit as propane, as determined under paragraph (K) of OAC rule 3745-21-10.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall maintain records of the results of any leak checks, including, at a minimum, the following information:

a. Date of inspection.

b. Findings (may indicate no leaks discovered or location, nature, and severity of each leak).

c. Leak determination method.

d. Corrective action (date each leak repaired and reasons for any repair interval in excess of 15 calendar days).

e. Inspector's name and signature.

2. The permittee shall maintain records of the annual throughput of Avgas and Jet-A Kerosine for the facility

D. Reporting Requirements

1. Any leak from the vapor balance system or vapor control system that is not repaired within 15 days after identification shall be reported to the Director within 30 days after the repair is completed.

E. Testing Requirements

1. Compliance with the annual organic compound (OC) emission limit in Section A.1. of these terms and conditions shall be calculated as the sum of the OC emissions from all Avgas storage tank filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations. This calculation shall be based on the annual Avgas and Jet-A Kerosine throughputs for the facility using the calculation and emission factors below.

a. Emission Limitation: 10.5 tons OC/year.

Applicable Compliance Method:

VOC emissions due to standing and working losses from the storage tanks shall be determined using the most recent version of USEPA's "Tanks" program.
VOC emissions due to loading losses shall be obtained by using the following equation from USEPA publication AP-42, Chapter 5, Section 2.:

E = 12.46*(S*P*M/T)*VT/1000

where E = VOC emissions in pounds per year
S = constant (1.45, assumed splash loading which is conservative)
P = vapor pressure (psia)
M = molecular weight
T = temperature (R)
VT = volume loaded and unloaded (gallons/year) - two times annual fuel usage.

Total VOC emissions are a sum of the standing, working and loading losses from all Avgas storage tank filling and dispensing operations and, Jet-A Kerosine tank filling and dispensing operations.

F. Miscellaneous Requirements

1. This Permit to Install (01-8094) supercedes Permit to Install 01-7836 issued on January 27, 1999.