



State of Ohio Environmental Protection Agency

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Columbus, OH 43216-1049

9/11/2009

Mervin Miller
Chipmunk Hill Woodworking, Ltd.
6127 Zuercher Rd.
Apple Creek, OH 44606

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 0285000479
Permit Number: P0105366
Permit Type: Renewal
County: Wayne

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR
No	CEMS
No	MACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate ("PTIO") which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully.

Ohio EPA maintains a document entitled "Frequently Asked Questions about the PTIO". The document can be downloaded from the DAPC Web page, www.epa.state.oh.us/dapc, from the "Permits" link. This document contains additional information related to your permit, such as what activities are covered under the PTIO, who has enforcement authority over the permit and Ohio EPA's authorization to inspect your facility and records. Please contact the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469 if you need assistance.

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission ("ERAC") under Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and describe the action complained of and the grounds for the appeal. The appeal must be filed with the ERAC within thirty (30) days after notice of the Director's action. A filing fee of \$70.00 must be submitted to the ERAC with the appeal, although the ERAC, has discretion to reduce the amount of the filing fee if you can demonstrate (by affidavit) that payment of the full amount of the fee would cause extreme hardship. If you file an appeal of this action, you must notify Ohio EPA of the filing of the appeal (by providing a copy to the Director) within three (3) days of filing your appeal with the ERAC. Ohio EPA requests that a copy of the appeal also be provided to the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the ERAC at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions regarding this permit, please contact the Ohio EPA DAPC, Northeast District Office. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page www.epa.state.oh.us/dapc.

Sincerely,

Michael W. Ahern
Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NEDO

Ted Strickland, Governor
Lee Fisher, Lieutenant Governor
Chris Korleski, Director



**State of Ohio Environmental Protection Agency
Division of Air Pollution Control**

FINAL

**Air Pollution Permit-to-Install and Operate
for
Chipmunk Hill Woodworking, Ltd.**

Facility ID: 0285000479
Permit Number: P0105366
Permit Type: Renewal
Issued: 9/11/2009
Effective: 9/11/2009
Expiration: 9/11/2019



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Air Pollution Permit-to-Install and Operate
for
Chipmunk Hill Woodworking, Ltd.

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Final Permit-to-Install and Operate
Permit Number: P0105366
Facility ID: 0285000479
Effective Date: 9/11/2009

Authorization

Facility ID: 0285000479
Application Number(s): A0038221, A0038223
Permit Number: P0105366
Permit Description: PTIO renewal permit for wood working shop and 275 HP stationary diesel engine.
Permit Type: Renewal
Permit Fee: \$0.00
Issue Date: 9/11/2009
Effective Date: 9/11/2009
Expiration Date: 9/11/2019
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Chipmunk Hill Woodworking, Ltd.
6127 Zuercher Rd.
Apple Creek, OH 44606

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northeast District Office
2110 East Aurora Road
Twinsburg, OH 43087
(330)425-9171

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0105366

Facility ID: 0285000479

Effective Date: 9/11/2009

Authorization (continued)

Permit Number: P0105366

Permit Description: PTIO renewal permit for wood working shop and 275 HP stationary diesel engine.

Permits for the following emissions unit(s) or groups of emissions units are in this document as indicated below:

Emissions Unit ID:	P001
Company Equipment ID:	P001
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P002
Company Equipment ID:	P002
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0105366

Facility ID: 0285000479

Effective Date: 9/11/2009

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.



If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Northeast District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

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change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



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Final Permit-to-Install and Operate

Permit Number: P0105366

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B. Facility-Wide Terms and Conditions



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0105366

Facility ID: 0285000479

Effective Date: 9/11/2009

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

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Effective Date: 9/11/2009

C. Emissions Unit Terms and Conditions



1. P001, Wood shop controlled by a cyclone and baghouse, and dust loadout

Operations, Property and/or Equipment Description:

Wood shop including planers, saws, and sanders, controlled by a cyclone and Aget 7,000 cfm baghouse, and the associated woodwaste load-out.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) [PTI 02-22965 effective 3/25/2008]	See b)(2)a, b)(2)b, b)(2)c, c)(1), c)(2), and c)(3).
b.	OAC rule 3745-17-08(B)	See b)(2)d.
c.	OAC rule 3745-17-07(B)	See b)(2)e.
d.	OAC rule 3745-17-11(B)	See b)(2)f.
e.	OAC rule 3745-17-07(A)	See b)(2)g.

(2) Additional Terms and Conditions

a. Particulate emissions (PE) shall not exceed 0.01 grain per dscf of exhaust gas, 0.6 pound per hour and 2.6 tons per year from the dust collector exhaust.

b. There shall be no visible emissions from the dust collector exhaust.

c. Visible emissions of fugitive dust shall not exceed 10 percent opacity, as a three-minute average during load-out.



- d This emissions unit is not located within areas identified in "Appendix A" of OAC rule 3745-17-08 (it is located in Wayne County). Therefore, the requirements of OAC rule 3745-17-08(B) do not apply to this emissions unit.
 - e This emissions unit is exempt from the visible emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).
 - f The uncontrolled mass rate of PE from this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(ii), Figure II of OAC rule 3745-17-11 does not apply. Also, Table I does not apply because the facility is located in Wayne County.
 - g. This emissions unit is exempt from the visible emissions limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.
- c) Operational Restrictions
- (1) The pressure drop across the dust collector shall be maintained within the manufacturer's recommended range (0.5 to 3.0 inches of water column) while the emissions unit is in operation, or within the pressure drop range established during the most recent stack test that determined the emissions unit was in compliance.
 - (2) The dust collector shall be operated with a sufficient volumetric flow rate to eliminate visible PE at the point(s) of capture to the extent possible with good engineering design.
 - (3) During any unloading of wood waste from the cyclone or baghouse hoppers, every attempt shall be made to reduce or control fugitive dust emissions. The collection efficiency shall be considered adequate if there are no visible particulate emissions of fugitive dust from the wood waste load-out in excess of 10 percent opacity, as a three-minute average.
- d) Monitoring and/or Recordkeeping Requirements
- (1) The permittee shall properly operate and maintain equipment to monitor the pressure drop across the dust collector while the emissions unit is in operation. The monitoring equipment shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drop across the dust collector on a weekly basis.
 - (2) When the dust collector is vented outside of the building, the permittee shall perform weekly checks for any visible particulate emissions from the exhaust of the dust collector. The presence or absence of any visible emissions from the exhausts of the dust collector shall be noted in an operations log. If any visible emissions are observed, corrective actions shall be taken to eliminate the visible emissions and these actions shall also be noted in the operations log:
 - a. the color of the emissions;
 - b. the total duration of any visible emission incident; and
 - c. any corrective actions taken to eliminate the visible emissions.



NOTE: The exhaust from the dust collector for this emissions unit is currently vented back into the building. This is the normal operating mode for this emissions unit.

- (3) The permittee shall maintain copies of these records for a period of at least five years. Those records should be made available for Ohio EPA or its representatives to review during normal working hours.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. The annual PER shall include the following information:

- a. identify all periods of time during which the pressure drop across the dust collector did not comply with the allowable range specified above;
- b. identify all days during which any visible particulate emissions were observed from the exhaust of the dust collector serving this emissions unit; and
- c. describe any corrective actions taken to eliminate the visible particulate emissions.

f) Testing Requirements

- (1) Compliance with the emission limitations in Sections b)(1) and b)(2) of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitations:

0.01 gr/dscf and 0.6 pound per hour of PE

Applicable Compliance Methods:

If required, compliance with the PE limitations above shall be determined in accordance with Methods 1 - 5 of 40 CFR, Part 60, Appendix A.

- b. Emission Limitation:

2.6 tons per year of PE

Applicable Compliance Methods:

Compliance the annual allowable PE limitation may be determined by the following equation:

$$(0.055 \text{ gr/dscf}) \times (7,000 \text{ cfm}) \times (60 \text{ min/hr}) \times (8,760 \text{ hr/yr}) \times (\text{lb}/7,000 \text{ gr}) \times (\text{ton}/2,000 \text{ lb}) \times (1 - 0.99)$$

Where:



0.055 gr/dscf is the emission factor from AP-42, table 10.4-1 version 4/78;

7,000 cfm is the dust collector flow rate; and

99 percent is the manufacturer's guaranteed control efficiency.

c. Emission Limitation:

There shall be no visible emissions from the dust collector exhaust.

Applicable Compliance Methods:

Compliance with the no visible emission limit for the exhaust from the dust collector shall be determined using Method 22 of 40 CFR, Part 60, Appendix A.

d. Emission Limitation:

Visible emissions of fugitive dust shall not exceed 10 percent opacity, as a three-minute average during load-out.

Applicable Compliance Method:

Compliance with the visible fugitive emission limitation shall be determine by OAC rule 3745-17-03(B)(3), in accordance with Method 9, as set forth in 40 CFR Part 60, Appendix A.

g) Miscellaneous Requirements

(1) None.



2. P002, 275 HP stationary diesel engine

Operations, Property and/or Equipment Description:

205 KW (275 HP) stationary diesel engine, John Deere Model No. 6081AF001

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) [PTI 02-22987 effective 5/20/2008]	4.16 lbs/hr and 18.22 TPY of nitrogen oxides (NOx) See b)(2)f.
b.	OAC rule 3745-17-11	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to 40 CFR, Part 60, Subpart IIII.
c.	OAC rule 3745-17-07(A)	Visible emissions from the stack serving this emissions unit shall not exceed 20 percent (%) opacity, as a six-minute average, except as provided by rule.
d.	40 CFR, Part 60, Subpart IIII	See b)(2)a, b)(2)b, b)(2)c, b)(2)d and b)(2)e.

(2) Additional Terms and Conditions

a. NOx emissions shall not exceed 9.2 g/KW-hr.



- b. HC emissions shall not exceed 1.3 g/KW-hr.
- c. CO emissions shall not exceed 11.4 g/KW-hr.
- d. PM emissions shall not exceed 0.54 g/KW-hr.
- e. Diesel fuel must meet the following nonroad, locomotive and marine fuel quality requirements:

500 ppm maximum sulfur content and

either minimum cetane index of 40 or

maximum aromatic content of 35 volume percent.
- f. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the uncontrolled OC (as HC), CO, PM and SO₂ emissions from this air contaminant source since the potential to emit for OC, CO, PM and SO₂ is less than ten tons per year.

c) Operational Restrictions

- (1) The emissions unit must be operated and maintained according to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer, over the entire life of the engine. The permittee may only change those settings that are permitted by the manufacturer.

d) Monitoring and/or Recordkeeping Requirements

- (1) For each shipment of diesel fuel received for burning in this emissions unit, the permittee shall retain documentation that the fuel meets the requirements for non-road, locomotive and marine fuel in 40 CFR 80.510 and section b)(2)e above.
- (2) The permittee shall maintain an operations log that documents all maintenance conducted on the engine.
- (3) The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

the color of the emissions;

whether the emissions are representative of normal operations;

if the emissions are not representative of normal operations, the cause of the abnormal emissions;

the total duration of any visible emission incident; and

any corrective actions taken to minimize or eliminate the visible emissions.



If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (d) above or continue the weekly check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

- (4) The permittee shall retain a copy of the initial notification required in section e)(1) on site and made available to the director or a representative upon request.
- (5) The permittee shall retain documentation that the engine meets the short term emissions standards on site and made available to the director or a representative upon request. This documentation includes the CARB certification for this same engine family.

e) Reporting Requirements

- (1) The permittee shall furnish to US EPA, Region V and the Ohio EPA, Northeast District Office a written initial notification that contains:
 - a. the name and address of the owner or operator;
 - b. the address of the emissions unit;
 - c. the engine information including make, model, engine family, serial number, model year, maximum engine power and engine displacement;
 - d. the date construction of the emissions unit commenced;
 - e. emissions control equipment; and
 - f. fuel used.

The notification shall be postmarked no later than 30 days after such date.

- (2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit. The annual PER shall include the following information:
 - a. identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit;
 - b. describe the cause of the emissions and any corrective actions taken to minimize or eliminate the visible particulate emissions;
 - c. identify any record which shows the fuel did not meet the requirements for non-road, locomotive and marine fuel; and



- d. a statement that the engine was operated and maintained according to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer.
- (3) The permittee shall notify the director (Ohio EPA, Northeast District Office) in writing of any record which shows the fuel did not meet the requirements for non-road, locomotive and marine fuel. The notification shall include a copy of such record and shall be sent to the director (the Ohio EPA, Northeast District Office) within 45 days after the deviation occurs.
- f) Testing Requirements
- (1) Compliance with the emission limitations specified in section b)(1) and b)(2) of these terms and conditions shall be determined in accordance with the following methods:
- a. Emission Limitation:

NOx emissions shall not exceed 9.2 g/KW-hr and 4.16 pounds per hour.

Applicable Compliance Method:

Compliance shall be demonstrated by the California Air Resources Board Executive Order U-R-004-0150 which certifies the emissions of NOx and HC at 9.3 g/KW-hr and the manufacturer information submitted with the permit application package demonstrating that the portion of this emission factor comprised of NOx is 8.72 g/KW-hr.

Compliance with the hourly emission limitation above shall be determined by multiplying 9.2 g/KW-hr times 205 KW, the standby power output rating of this unit and dividing by 453.59 gram per pound.
 - b. Emission Limitation:

NOx emissions shall not exceed 18.22 tons per year.

Applicable Compliance Method:

Compliance with the hourly emission limitation above shall be determined by multiplying 9.2 g/KW-hr times 205 KW, the standby power output rating of this unit, and by the maximum hours of operation per year (8,760) and dividing by 2,000 pounds per ton.
 - c. Emission Limitation:

HC emissions shall not exceed 1.3 g/KW-hr.

CO emissions shall not exceed 11.4 g/KW-hr.

PM emissions shall not exceed 0.54 g/KW-hr.

Applicable Compliance Method:



Compliance shall be demonstrated by the California Air Resources Board Executive Order U-R-004-0150 and the manufacturer information submitted with the permit application package demonstrating that the portion of the NOx/HC emission factor comprised of HC is 0.62 g/KW-hr.

d. Emission Limitation:

Visible emissions from the stack serving this emissions unit shall not exceed 20 percent (%) opacity, as a six-minute average, except as provided by rule.

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be demonstrated based upon visible emission observations performed in accordance with the procedures specified in 40 CFR, Part 60, Appendix A, Method 9.

g) Miscellaneous Requirements

- (1) None.