



State of Ohio Environmental Protection Agency

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Columbus, OH 43216-1049

6/24/2009

GERMAINE SAVERNO
EMPIRE PLOW COMPANY
3140 EAST 65TH ST.
CLEVELAND, OH 44127

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 1318007814
Permit Number: P0104319
Permit Type: Renewal
County: Cuyahoga

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR
No	CEMS
No	MACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate ("PTIO") which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully.

Ohio EPA maintains a document entitled "Frequently Asked Questions about the PTIO". The document can be downloaded from the DAPC Web page, www.epa.state.oh.us/dapc, from the "Permits" link. This document contains additional information related to your permit, such as what activities are covered under the PTIO, who has enforcement authority over the permit and Ohio EPA's authorization to inspect your facility and records. Please contact the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469 if you need assistance.

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission ("ERAC") under Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and describe the action complained of and the grounds for the appeal. The appeal must be filed with the ERAC within thirty (30) days after notice of the Director's action. A filing fee of \$70.00 must be submitted to the ERAC with the appeal, although the ERAC, has discretion to reduce the amount of the filing fee if you can demonstrate (by affidavit) that payment of the full amount of the fee would cause extreme hardship. If you file an appeal of this action, you must notify Ohio EPA of the filing of the appeal (by providing a copy to the Director) within three (3) days of filing your appeal with the ERAC. Ohio EPA requests that a copy of the appeal also be provided to the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the ERAC at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions regarding this permit, please contact the Cleveland Division of Air Quality. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page www.epa.state.oh.us/dapc.

Sincerely,

Michael W. Ahern
Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: CDAQ

Ted Strickland, Governor
Lee Fisher, Lieutenant Governor
Chris Korleski, Director



**State of Ohio Environmental Protection Agency
Division of Air Pollution Control**

FINAL

**Air Pollution Permit-to-Install and Operate
for
EMPIRE PLOW COMPANY**

Facility ID: 1318007814
Permit Number: P0104319
Permit Type: Renewal
Issued: 6/24/2009
Effective: 6/24/2009
Expiration: 6/24/2019



Air Pollution Permit-to-Install and Operate
for
EMPIRE PLOW COMPANY

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Authorization

Facility ID: 1318007814
Application Number(s): A0036708
Permit Number: P0104319
Permit Description: Applications submitted because of complaints about facility. CDAQ requested updated applications to reevaluate if the facility could comply with its original permit.
Permit Type: Renewal
Permit Fee: \$0.00
Issue Date: 6/24/2009
Effective Date: 6/24/2009
Expiration Date: 6/24/2019
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

EMPIRE PLOW COMPANY
3140 EAST 65TH ST.
Cleveland, OH 44127

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Cleveland Division of Air Quality
2nd Floor
75 Erievue Plaza
Cleveland, OH 44114
(216)664-2297

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director



Authorization (continued)

Permit Number: P0104319
Permit Description: Applications submitted because of complaints about facility. CDAQ requested updated applications to reevaluate if the facility could comply with its original permit.

Permits for the following emissions unit(s) or groups of emissions units are in this document as indicated below:

Emissions Unit ID:	K001
Company Equipment ID:	Paint line operation no 1
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable

Emissions Unit ID:	N001
Company Equipment ID:	Paint hanger Incinerator No. 1
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



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Permit Number: P0104319

Facility ID: 1318007814

Effective Date: 6/24/2009

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.



If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Cleveland Division of Air Quality in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the



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change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



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B. Facility-Wide Terms and Conditions



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Permit Number: P0104319

Facility ID: 1318007814

Effective Date: 6/24/2009

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.



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C. Emissions Unit Terms and Conditions



1. K001, Paint line operation no 1

Operations, Property and/or Equipment Description:

- a) Paint line operation no. 1 that coats steel agriculture equipment; comprised of a 635 gallon dip tank with conveyor; gas drying oven that operates at less than 200 degrees F

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. None.
- (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. None.

b) Applicable Emissions Limitations and/or Control Requirements

- (1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-11(C)	Exempt pursuant to OAC rule 3745-17-11(A)(1)(h). See b)(2)a below.
b.	OAC rule 3745-21-09(U)(1)(d)	3.5 lbs VOC/gal of coating, excluding water and exempt solvents, for any coating that is dried at temperatures not exceeding 200° F
c.	OAC rule 3745-31-05(A)(3)(a)(i)	See b)(2)b below.
d.	ORC rule 3704.03(F)	See d)(4) below.

- (2) Additional Terms and Conditions
 - a. Restrictions on particulate emissions do not apply to this unit because the unit is a surface coating process that applies only dip coatings.
 - b. Best Available Technology (BAT) is not required for this source because it was installed on or before January 1, 1974.



- c) Operational Restrictions
 - (1) The VOC content of the coatings employed shall not exceed a daily volume-weighted average of 3.5 lbs per gallon, as applied, excluding water and exempt solvents.

- d) Monitoring and/or Recordkeeping Requirements
 - (1) The permittee shall collect and record the following information each day for the coating line:
 - a. The name and identification number of each coating employed.
 - b. The VOC content (excluding water and exempt solvents) of each coating, as applied in pounds per gallon.
 - c. The number of gallons (excluding water and exempt solvents) of each coating, as applied.
 - d. The daily VOC emissions from all the coatings employed, in pounds, [i.e., the sum of d)(1)b. times d)(1)c. for each coating employed].
 - e. The daily volume-weighted average VOC content of all the coatings, as applied, calculated in accordance with the equation specified in paragraph (B)(9) of OAC rule 3745-21-10 for CVOC,2.
 - f. The total number of hours this emissions unit was in operation.
 - g. The average hourly VOC emissions from all coatings employed, in pounds [i.e., the quotient of d)(1)d. divided by d)(1)f.].
 - (2) The permittee shall calculate and record the total annual VOC emissions from all coatings [i.e., the sum of the daily VOC emission rates from the coating materials for the calendar year in d)(1)].
 - (3) Modeling to demonstrate compliance with, the "Toxic Air Contaminant Statute", ORC 3704.03(F)(4)(b), was not necessary because the emissions unit's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified PTIO prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new PTIO.

- e) Reporting Requirements
 - (1) The permittee shall notify the Cleveland Division of Air Quality (CDAQ) in writing of each daily record showing a daily volume-weighted average greater than 3.5 pounds VOC per gallon, as applied, excluding water and exempt solvents. The notification shall include a copy of such record and shall be sent to the CDAQ within 30 days after the exceedance occurs.



- (2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

- f) Testing Requirements
 - (1) Compliance with the emission limitations in b)(1) shall be determined in accordance with the following methods:
 - a. Emissions Limitation:
3.5 lbs VOC/gal of coating, excluding water and exempt solvents, for any coating that is dried at temperatures not exceeding 200° F

 - Applicable Compliance Method:
Compliance shall be based upon the record keeping and reporting specified in sections d) and e)(1).

 - (2) US EPA Method 24 or formulation data shall be used to determine the VOC content of the coating materials.

- g) Miscellaneous Requirements
 - (1) None.



2. N001, Paint hanger Incinerator No. 1

Operations, Property and/or Equipment Description:

Industrial multiple chamber, natural gas incinerator used to burn cured paint off hangers; rated capacity 7 lbs/hr and burner capacity of 150,000 btu.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 13-2527)	Emission Limitation: PE – 0.02 lb/hr, 0.088 TPY Visible emissions from the stack shall not exceed 5% opacity, as a six minute average.
b.	OAC rule 3745-17-09(B)	Particulate emissions shall not exceed 0.20 pound per 100 pounds of liquid, semisolid or solid refuse and salvageable material charged to the oven.
c.	OAC rule 3745-17-09(C)	Ovens, including all associated equipment and grounds, shall be designed, operated and maintained so as to prevent the emissions of objectionable odors.
d.	OAC rule 3745-17-07	See b)(2)b. below.
e.	OAC rule 3745-17-11	See b)(2)c. below.
f.	OAC rule 3745-18-06(A)	Exempt. See b)(2)d. below.



- (2) Additional Terms and Conditions
 - a. The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
 - b. The emission limitation specified in the appendix of this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
 - c. The emissions unit is exempt from this requirement because natural gas is the only fuel burned.
- c) Operational Restrictions
 - (1) The multiple chamber incinerator shall be operated and maintained in accordance with the manufacturer's specifications. The secondary combustion chamber shall be designed to have a residence time of not less than one second at a minimum of 1400 degrees Fahrenheit, as measured by the secondary chamber indicator, before ignition of the burner to start the incineration.
 - a. during the start-up the temperature controller for the secondary chamber shall be set at a minimum of 1400 degrees Fahrenheit; and
 - b. for the first incineration of the day, or for a subsequent incineration after the unit has entered or completed the cool-down state, the secondary chamber temperature must reach a minimum of 1400 degrees Fahrenheit, as measured by the secondary chamber indicator, before ignition of the burner to start the incineration.
 - (2) The afterburner shall be operated 15 minutes prior to ignition of charge and shall continue its use during the entire burn cycle.
 - (3) Prior to start-up of the furnace, the permittee shall remove ash residue left inside the furnace from the previous cycle.
 - (4) The afterburner chamber shall be inspected and cleaned at least on a monthly basis.
 - (4) The incinerator shall be operated only by adequately trained personnel.
 - (5) This emissions unit shall not be operated at a capacity greater than 7 pounds per hour.
 - (6) These operational restrictions shall be visibly posted near the incinerator.
- d) Monitoring and/or Recordkeeping Requirements
 - (1) The permittee shall maintain an operation/maintenance log for the emissions unit. The log, at minimum shall contain the following information:
 - a. the dates the emissions unit was operated;
 - b. the number of batches processed for each date the emissions unit was operated; and



- c. the dates and descriptions of any additional maintenance activities performed on the emissions unit.

e) Reporting Requirements

Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the emission limitation(s) in 2.b)(1) of these terms and conditions shall be determined in accordance with the following method(s):

- a. Emission Limitation:
PE – 0.02 lb/hr, 0.088 TPY (PTI 13-2527)

Applicable Compliance Method:

Givens:

Capacity - 10 lbs charged/hr (Facility)

Emission Factor - 7 lbs PE/ton charged (AP-42 Fifth Edition, Volume I Chapter 2: Solid Waste Disposal, Table 2.1-12, Uncontrolled Emission Factors for Refuse Combustors Other than Municipal Waste)

Control Efficiency – 90% (AP-42, Fifth Edition, Volume I Chapter 2: Solid Waste Disposal, Table 2.1-1 Particulate Matter, Metals, and Acid Gas Emission Factors for Mass Burn and Modular Excess Air Combustors)

Emission Limitation - 0.20 lb/100 lb PM charged (OAC rule 3745-17-09 (B))

Maximum Operating Hours - 8760 hrs/yr

Calculations:

$(0.20 \text{ lb}/100 \text{ lb PM charged}) * (10 \text{ lbs charged/hr}) = 0.02 \text{ lb PM/hr}$

$(0.02 \text{ lb PM/hr}) * (8760 \text{ hrs/yr}) * (1 \text{ ton PM}/2000 \text{ lbs PM}) = 0.0876 \text{ TPY} \sim 0.088 \text{ TPY}$

- b. Emission Limitation:
0.2 lbs PE/100 lbs material charged

Applicable Compliance Method:

Compliance with the PE limitation shall be determined through emission testing conducted in accordance with U.S. EPA Methods 1 through 5 of 40 CFR Part 60, Appendix A.



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c. Emission Limitation:

Visible particulate emissions from any stack shall not exceed 5% opacity, as a six-minute average.

Applicable Compliance Method:

If required, compliance shall be determined by visible emission evaluations performed in accordance with OAC rule 3745-17-03(B)(1) using the methods and procedures specified in U.S. EPA Reference Method 9.

g) Miscellaneous Requirements

(1) None.