



State of Ohio Environmental Protection Agency

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Columbus, Ohio 43215

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P.O. Box 1049
Columbus, OH 43216-1049

5/1/2009

Mary Woodley
HANSON PIPE AND PRODUCTS INC
2900 Terminal Avenue
Richmond, VA 23234

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 1409000324
Permit Number: P0104701
Permit Type: Initial Installation
County: Butler

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR
No	CEMS
No	MACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate ("PTIO") which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully.

Ohio EPA maintains a document entitled "Frequently Asked Questions about the PTIO". The document can be downloaded from the DAPC Web page, www.epa.state.oh.us/dapc, from the "Permits" link. This document contains additional information related to your permit, such as what activities are covered under the PTIO, who has enforcement authority over the permit and Ohio EPA's authorization to inspect your facility and records. Please contact the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469 if you need assistance.

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission ("ERAC") under Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and describe the action complained of and the grounds for the appeal. The appeal must be filed with the ERAC within thirty (30) days after notice of the Director's action. A filing fee of \$70.00 must be submitted to the ERAC with the appeal, although the ERAC, has discretion to reduce the amount of the filing fee if you can demonstrate (by affidavit) that payment of the full amount of the fee would cause extreme hardship. If you file an appeal of this action, you must notify Ohio EPA of the filing of the appeal (by providing a copy to the Director) within three (3) days of filing your appeal with the ERAC. Ohio EPA requests that a copy of the appeal also be provided to the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the ERAC at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions regarding this permit, please contact the Hamilton County Dept. of Environmental Services. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page www.epa.state.oh.us/dapc.

Sincerely,

Michael W. Ahern
Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: HCDOES

Ted Strickland, Governor
Lee Fisher, Lieutenant Governor
Chris Korleski, Director



**State of Ohio Environmental Protection Agency
Division of Air Pollution Control**

FINAL

**Air Pollution Permit-to-Install and Operate
for
HANSON PIPE AND PRODUCTS INC**

Facility ID: 1409000324
Permit Number: P0104701
Permit Type: Initial Installation
Issued: 5/1/2009
Effective: 5/1/2009
Expiration: 5/1/2019



Air Pollution Permit-to-Install and Operate
for
HANSON PIPE AND PRODUCTS INC

Table of Contents

- Authorization 1
- A. Standard Terms and Conditions 3
 - 1. What does this permit-to-install and operate ("PTIO") allow me to do?..... 4
 - 2. Who is responsible for complying with this permit? 4
 - 3. What records must I keep under this permit? 4
 - 4. What are my permit fees and when do I pay them?..... 4
 - 5. When does my PTIO expire, and when do I need to submit my renewal application? 4
 - 6. What happens to this permit if my project is delayed or I do not install or modify my source? 5
 - 7. What reports must I submit under this permit? 5
 - 8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit? 5
 - 9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?... 5
 - 10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report? 6
 - 11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located? 6
 - 12. What happens if one or more emissions units operated under this permit is/are shut down permanently? 6
 - 13. Can I transfer this permit to a new owner or operator?..... 6
 - 14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"? 7
 - 15. What happens if a portion of this permit is determined to be invalid? 7
- B. Facility-Wide Terms and Conditions..... 8
- C. Emissions Unit Terms and Conditions 10
 - 1. F002, Roadways and Parking.....11
 - 2. P004, Concrete Batch Plant.....14
 - 3. P005, Part Forming.....20



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate
Permit Number: P0104701
Facility ID: 1409000324
Effective Date: 5/1/2009

Authorization

Facility ID: 1409000324
Application Number(s): A0037301
Permit Number: P0104701
Permit Description: Installation of cement batch plant, parts forming operation and associated roadways.
Permit Type: Initial Installation
Permit Fee: \$2,700.00
Issue Date: 5/1/2009
Effective Date: 5/1/2009
Expiration Date: 5/1/2019
Permit Evaluation Report (PER) Annual Date: July 1 - June 30, Due Aug 15

This document constitutes issuance to:

HANSON PIPE AND PRODUCTS INC
2930 CRESCENTVILLE RD
West Chester Twp., OH 45241

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Hamilton County Dept. of Environmental Services
250 William Howard Taft Pkwy.
Cincinnati, OH 45219-2660
(513)946-7777

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director



Authorization (continued)

Permit Number: P0104701

Permit Description: Installation of cement batch plant, parts forming operation and associated roadways.

Permits for the following emissions unit(s) or groups of emissions units are in this document as indicated below:

Emissions Unit ID:	F002
Company Equipment ID:	Roadways and Parking
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P004
Company Equipment ID:	Concrete Batch Plant
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P005
Company Equipment ID:	Part Forming
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0104701

Facility ID: 1409000324

Effective Date: 5/1/2009

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.



If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Hamilton County Dept. of Environmental Services in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0104701

Facility ID: 1409000324

Effective Date: 5/1/2009

change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0104701

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B. Facility-Wide Terms and Conditions



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0104701

Facility ID: 1409000324

Effective Date: 5/1/2009

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0104701

Facility ID: 1409000324

Effective Date: 5/1/2009

C. Emissions Unit Terms and Conditions



1. F002, Roadways and Parking

Operations, Property and/or Equipment Description:

Unpaved Roadways and Parking Areas

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(E)	See b)(2)a.
b.	OAC rule 3745-17-07(B)(11)(e)	Exemption because the emissions unit is not located in an area identified in Appendix A of OAC rule 3745-17-08.
c.	OAC rule 3745-17-08	Not applicable because the emissions unit is not located in an area identified in Appendix A of OAC rule 3745-17-08.

(2) Additional Terms and Conditions

a. Permit to Install and Operate P0104701 for this air contaminant source takes into account the following voluntary restrictions (including the use of any applicable air pollution control equipment) as proposed by the permittee for the purpose of avoiding Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3):

i. the periodic application of water, as needed, to minimize or prevent the resuspension of earth or other material from unpaved roadways and parking areas; and



- ii. a maximum vehicle speed limit of 15 miles per hour (MPH).
- c) Operational Restrictions
 - (1) None.
- d) Monitoring and/or Recordkeeping Requirements
 - (1) The permittee shall perform daily inspections of unpaved roadways and parking areas when the emissions unit is in operation to determine the need for implementing the above-mentioned control measures.
 - (2) The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
 - c. the dates the control measures were implemented; and
 - d. on a calendar basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in d)(2)d. shall be updated on a calendar basis within 30 days after the end of each calendar quarter.

- e) Reporting Requirements
 - (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit (August 15 of each year). The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

- f) Testing Requirements
 - (1) Compliance with the requirements of this permit shall be determined in accordance with the following methods:
 - a. Emission Limitations:

Particulate emissions (PE) and particulate matter emissions 10 microns and less in diameter (PM10) shall not exceed 9.9 tons per year (TPY).

Applicable Compliance Method:

The fugitive PE and PM10 emissions shall be determined by using the emission factor equations in Section 13.2.2, in Compilation of Air Pollutant Emission



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0104701

Facility ID: 1409000324

Effective Date: 5/1/2009

Factors, AP-42, Fifth Edition, Volume 1 (revised 11/06) for unpaved roadways and the data submitted in the permit application for permit number P0104701 on February 17, 2009. Should further updates in AP-42 occur, the most current equations for unpaved roads shall be used. The PM₁₀ emissions equals 2.2 tons/year; and the PE equals 8.7 tons/year from this emissions unit.

g) Miscellaneous Requirements

(1) None.



2. P004, Concrete Batch Plant

Operations, Property and/or Equipment Description:

Concrete Batch Plant

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. None.
 - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(E)	See b)(2)a.
b.	OAC rule 3745-17-11(B)	<p>Particulate emissions (PE) from the fly ash unloading process shall not exceed 35.4 pounds per hour (lbs/hr).</p> <p>PE from the cement unloading process shall not exceed 35.4 lbs/hr.</p> <p>PE from the mixer loading process shall not exceed 53.0 lbs/hr.</p> <p>PE from the weigh hopper loading process shall not exceed 53.0 lbs/hr.</p> <p>PE from the sand transfer process shall not exceed 51.2 lbs/hr.</p> <p>PE from the aggregate transfer process shall not exceed 51.2 lbs/hr.</p>
c.	OAC rule 3745-17-07(A)	Visible particulate emissions from any stack shall not exceed 20 percent opacity,



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		as a six-minute average, except as specified by rule.
d.	OAC rule 3745-17-08	Not applicable because the emissions unit is not located in an area identified in Appendix A of OAC rule 3745-17-08.

(2) Additional Terms and Conditions

- a. Permit to Install and Operate P0104701 for this air contaminant source takes into account the following voluntary restrictions (including the use of any applicable air pollution control equipment) as proposed by the permittee for the purpose of avoiding Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3):
 - i. Sand and aggregate shall be maintained in a moist condition in order to minimize or eliminate visible emissions of fugitive dust.
 - ii. The cement/flyash storage silos shall be enclosed and vented to a fabric filter baghouse with a 99% control efficiency.
 - iii. The cement/flyash weighing areas shall be enclosed and vented to a fabric filter baghouse with a 99% control efficiency.
 - iv. The sand and aggregate storing and weighing areas shall be partially enclosed in order to minimize or eliminate visible emissions of fugitive dust.
 - v. The wet cast mixing area and concrete mixing area shall be enclosed and vented to a fabric filter with a 99% control efficiency.
 - vi. The maximum concrete production rate for this emissions unit shall not exceed 766,500 tons per year.

c) Operations Restrictions

- (1) None

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the amount of concrete produced in this emissions unit.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit (August 15 of each year). The permit



evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

(1) Compliance with the emission limitations in b)(1) shall be determined in accordance with the following methods:

a. Emission Limitation:

Particulate emissions (PE) from the fly ash unloading process shall not exceed 35.4 lbs/hr.

Applicable Compliance Method:

Compliance shall be demonstrated by use of OAC 3745-17-11, Table I, and a maximum process weight rate of 25 tons per hour.

When the Process Weight Rate is 25 tons per hour, the Allowable Rate of Particulate Emissions equals 35.4 lbs/hr.

b. Emission Limitation:

PE from the cement unloading process shall not exceed 35.4 lbs/hr.

Applicable Compliance Method:

Compliance shall be demonstrated by use of OAC 3745-17-11, Table I, and a maximum process weight rate of 25 tons per hour.

When the Process Weight Rate is 25 tons per hour, the Allowable Rate of Particulate Emissions equals 35.4 lbs/hr.

c. Emission Limitation:

PE from the mixer loading process shall not exceed 53.0 lbs/hr.

Applicable Compliance Method:

Compliance shall be demonstrated by use of OAC 3745-17-11, Table I, and a maximum process weight rate of 120 tons per hour.

When the Process Weight Rate is greater than 30 tons per hour, the Allowable Rate of Particulate Emissions established using the following formula: $55.0 (\text{the process weight rate})^{0.11-40}$.

d. Emission Limitation:

PE from the weigh hopper loading process shall not exceed 53.0 lbs/hr.



Applicable Compliance Method:

Compliance shall be demonstrated by use of OAC 3745-17-11, Table I, and a maximum process weight rate of 120 tons per hour.

When the Process Weight Rate is greater than 30 tons per hour, the Allowable Rate of Particulate Emissions is established using the following formula: $55.0 \text{ (the process weight rate)}^{0.11-40}$.

e. Emission Limitation:

PE from the sand transfer process shall not exceed 51.2 lbs/hr.

Applicable Compliance Method

Compliance shall be demonstrated by use of OAC 3745-17-11, Table I, and a maximum process weight rate of 100 tons per hour.

When the Process Weight Rate is greater than 30 tons per hour, the Allowable Rate of Particulate Emissions is established using the following formula: $55.0 \text{ (the process weight rate)}^{0.11-40}$.

f. Emission Limitation:

PE from the aggregate transfer process shall not exceed 51.2 lbs/hr.

Applicable Compliance Method

Compliance shall be demonstrated by use of OAC 3745-17-11, Table I, and a maximum process weight rate of 100 tons per hour.

When the Process Weight Rate is greater than 30 tons per hour, the Allowable Rate of Particulate Emissions is established using the following formula: $55.0 \text{ (the process weight rate)}^{0.11-40}$.

g. Emission Limitations:

PE and Particulate matter emissions 10 microns and less in diameter (PM-10) shall not exceed 9.9 tons per year (TPY).

Applicable Compliance Method:

The annual PE from sand and aggregate transfer is calculated by multiplying the annual throughput of each (320,435 tons per year per each) by the emission factors from USEPA AP-42 Fifth Edition, Table 11.12-2, dated 6/06. The emission factor is 0.0021 pound per ton for sand transfer and 0.0069 pound per ton for aggregate transfer equals 1.44 TPY for sand and aggregate transfer.

The annual PM10 from sand and aggregate transfer is determined by multiplying the maximum annual throughput of each (320,435 tons per year per each) by the PM10 emission factors from USEPA AP-42 Fifth Edition, Table 11.12-2, dated 6/06. The emission factor is 0.00099 pound per ton for sand transfer and 0.0033



pound per ton for aggregate transfer equals 0.69 TPY for sand and aggregate transfer.

The annual PE from cement and flyash transfer can be determined by multiplying the maximum annual throughput of each (13959 tons per year for flyash; 79861 tons per year for cement) by the emission factors from USEPA AP-42 Fifth Edition, Table 11.12-2, dated 6/06. The emission factor is 3.14 pounds per ton for flyash and 0.72 pound per ton for cement. The uncontrolled emissions are then multiplied by 1 minus 99%, the control efficiency of the fabric filters controlling these emissions. PE equals 0.51 TPY for cement and flyash transfer.

The annual PM10 from cement and flyash transfer can be determined by multiplying the annual throughput of each (13959 tons per year for flyash; 79861 tons per year for cement) by the emission factors from USEPA AP-42 Fifth Edition, Table 11.12-2, dated 6/06. The emission factor is 1.1 pounds per ton for flyash and 0.46 pound per ton for cement. The uncontrolled emissions are then multiplied by 1 minus 99%, the control efficiency of the baghouse fabric filters controlling these emissions. PM10 equals 0.26 TPY for cement and flyash transfer.

The annual PE from weigh hopper loading is determined by multiplying the throughput (734,689 tons per year) by the emission factors from USEPA AP-42 Fifth Edition, Table 11.12-2, dated 6/06. The emission factor is 0.0051 pound per ton. The uncontrolled emissions are then multiplied by 1 minus 99%, the control efficiency of the baghouse fabric filters controlling these emissions. PE equals 0.02 TPY for weigh hopper loading.

The annual PM10 from weigh hopper loading can be determined by multiplying the maximum annual throughput (734,689 tons per year) by the emission factors from USEPA AP-42 Fifth Edition, Table 11.12-2, dated 6/06. The emission factor is 0.0024 pound per ton. The uncontrolled emissions are then multiplied by 1 minus 99%, the control efficiency of the baghouse fabric filters controlling these emissions. PM10 equals 0.01 TPY for weigh hopper loading.

The annual PE from central loading can be determined by multiplying the maximum annual throughput (766500 tons per year) by the emission factors from USEPA AP-42 Fifth Edition, Table 11.12-2, dated 6/06. The emission factor is 0.544 pound per ton. The uncontrolled emissions are then multiplied by 1 minus 99%, the control efficiency of the fabric filters controlling these emissions. PE equals 2.08 TPY for central mix loading.

The annual PM10 from central mix loading is determined by multiplying the maximum annual throughput (766500 tons per year) by the emission factors from USEPA AP-42 Fifth Edition, Table 11.12-2, dated 6/06. The emission factor is 0.134 pound per ton. The uncontrolled emissions are then multiplied by 1 minus 99%, the control efficiency of the fabric filters controlling these emissions. PM10 equals 0.51 TPY for central mix loading.

h. Emission Limitations:

Visible particulate emissions from any stack shall not exceed 20 percent (20%) opacity, as a six-minute average, except as specified by rule.



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0104701

Facility ID: 1409000324

Effective Date: 5/1/2009

Applicable Compliance Method:

Compliance shall be demonstrated through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

g) Miscellaneous Requirements

(1) None.



3. P005, Part Forming

Operations, Property and/or Equipment Description:

Concrete Part Forming

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	The volatile organic compound (VOC) emissions shall not exceed 62.6 pounds per day and 11.4 tons per year. The daily and annual emissions limitations are based upon the emission unit's Potential to Emit. Therefore, no daily or annual records are required to demonstrate compliance with this limitation.
b.	OAC rule 3745-21-07	Not applicable to permits that are not federally enforceable.

(2) Additional Terms and Conditions

a. The VOC content of the form release agent employed shall not exceed 1.04 lbs per gallon, as applied, excluding water and exempt solvents.

b. The use of Best Available Technology is demonstrated by the VOC content per gallon of release agent limitation and the VOC emission limitations.



c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall collect and record the following information monthly in this emissions unit:

a. The name and identification number of each release agent; and

b. The VOC content of each release agent, in pounds per gallon as applied.

e) Reporting Requirements

Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit (August 15 of each year). The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

(1) Compliance with the emission limitations in b)(1) shall be determined in accordance with the following methods:

a. Emission Limitation:

The VOC content of the form release agent employed shall not exceed 1.04 lbs per gallon, as applied, excluding water and exempt solvents.

Applicable Compliance Method:

USEPA methods 24 and 24A shall be used to determine the VOC content for (a) coatings and (b) flexographic and rotogravure printing lines and related coatings, respectively. If, pursuant 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 or 24A cannot be used for a particular coating or ink, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating or ink to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24 or 24A.

b. Emission Limitations:

The volatile organic compound emissions shall not exceed 62.6 pounds per day and 11.4 tons per year.

Applicable Compliance Method:

Compliance shall be demonstrated for the daily pounds per day limit by multiplying the maximum daily gallons of foam release agent used (60 gallons) by the VOC content of the foam release agent (1.04 pounds per gallon).



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0104701

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Compliance shall be demonstrated for the annual tons per year limit by multiplying the maximum daily volatile organic compounds by 365 days per year and then dividing by 2000.

g) Miscellaneous Requirements

(1) None.