



State of Ohio Environmental Protection Agency

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Columbus, Ohio 43215

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P.O. Box 1049
Columbus, OH 43216-1049

4/7/2009

MARK SUNDERMAN
DESHLER FARMERS ELEVATOR CO.
114 W. MAPLE ST.
PO BOX 266
DESHLER, OH 43516

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 0387000240
Permit Number: P0087876
Permit Type: Renewal
County: Wood

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR
No	CEMS
No	MACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate ("PTIO") which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully.

Ohio EPA maintains a document entitled "Frequently Asked Questions about the PTIO". The document can be downloaded from the DAPC Web page, www.epa.state.oh.us/dapc, from the "Permits" link. This document contains additional information related to your permit, such as what activities are covered under the PTIO, who has enforcement authority over the permit and Ohio EPA's authorization to inspect your facility and records. Please contact the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469 if you need assistance.

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission ("ERAC") under Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and describe the action complained of and the grounds for the appeal. The appeal must be filed with the ERAC within thirty (30) days after notice of the Director's action. A filing fee of \$70.00 must be submitted to the ERAC with the appeal, although the ERAC, has discretion to reduce the amount of the filing fee if you can demonstrate (by affidavit) that payment of the full amount of the fee would cause extreme hardship. If you file an appeal of this action, you must notify Ohio EPA of the filing of the appeal (by providing a copy to the Director) within three (3) days of filing your appeal with the ERAC. Ohio EPA requests that a copy of the appeal also be provided to the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the ERAC at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions regarding this permit, please contact the Ohio EPA DAPC, Northwest District Office. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page www.epa.state.oh.us/dapc.

Sincerely,

Michael W. Ahern
Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NWDO

Ted Strickland, Governor
Lee Fisher, Lieutenant Governor
Chris Korleski, Director



**State of Ohio Environmental Protection Agency
Division of Air Pollution Control**

FINAL

**Air Pollution Permit-to-Install and Operate
for
DESHLER FARMERS ELEVATOR CO.**

Facility ID: 0387000240
Permit Number: P0087876
Permit Type: Renewal
Issued: 4/7/2009
Effective: 4/7/2009
Expiration: 4/7/2019



Air Pollution Permit-to-Install and Operate
for
DESHLER FARMERS ELEVATOR CO.

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Permit Number: P0087876
Facility ID: 0387000240
Effective Date: 4/7/2009

Authorization

Facility ID: 0387000240
Application Number(s): A0018957
Permit Number: P0087876
Permit Description: Renewal PTIO for Driveways, Storage Piles, Grain Rail/Truck Receiving and Loading, Fertilizer Mixing, Truck/Rail Fertilizer Receiving and Loading, and Screening, Transferring, and Conveying Operations.
Permit Type: Renewal
Permit Fee: \$0.00
Issue Date: 4/7/2009
Effective Date: 4/7/2009
Expiration Date: 4/7/2019
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15
This document constitutes issuance to:

DESHLER FARMERS ELEVATOR CO.
STATE ROUTE 281
CUSTAR, OH 43511

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419)352-8461

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director



Authorization (continued)

Permit Number: P0087876
 Permit Description: Renewal PTIO for Driveways, Storage Piles, Grain Rail/Truck Receiving and Loading, Fertilizer Mixing, Truck/Rail Fertilizer Receiving and Loading, and Screening, Transferring, and Conveying Operations.

Permits for the following emissions unit(s) or groups of emissions units are in this document as indicated below:

- | | |
|-----------------------------------|---------------------------------|
| Emissions Unit ID: | F001 |
| Company Equipment ID: | Driveways |
| Superseded Permit Number: | 03-16142 |
| General Permit Category and Type: | Not Applicable |
| Emissions Unit ID: | F002 |
| Company Equipment ID: | Grain rail car loading |
| Superseded Permit Number: | 03-16142 |
| General Permit Category and Type: | Not Applicable |
| Emissions Unit ID: | F003 |
| Company Equipment ID: | Rail Grain receiving |
| Superseded Permit Number: | 03-16142 |
| General Permit Category and Type: | Not Applicable |
| Emissions Unit ID: | F004 |
| Company Equipment ID: | Grain Dryer |
| Superseded Permit Number: | 03-16142 |
| General Permit Category and Type: | Not Applicable |
| Emissions Unit ID: | F005 |
| Company Equipment ID: | Truck Grain loading |
| Superseded Permit Number: | 03-16142 |
| General Permit Category and Type: | Not Applicable |
| Emissions Unit ID: | F006 |
| Company Equipment ID: | Fertilizer Mixing |
| Superseded Permit Number: | 03-16142 |
| General Permit Category and Type: | Not Applicable |
| Emissions Unit ID: | F007 |
| Company Equipment ID: | Fertilizer Receiving Truck/Rail |
| Superseded Permit Number: | 03-16142 |
| General Permit Category and Type: | Not Applicable |
| Emissions Unit ID: | F008 |
| Company Equipment ID: | Fertilizer loading into trucks |
| Superseded Permit Number: | 03-16142 |
| General Permit Category and Type: | Not Applicable |
| Emissions Unit ID: | F009 |
| Company Equipment ID: | Storage Pile |
| Superseded Permit Number: | 03-17114 |
| General Permit Category and Type: | Not Applicable |
| Emissions Unit ID: | P901 |
| Company Equipment ID: | Grain Receiving by truck |
| Superseded Permit Number: | 03-16142 |
| General Permit Category and Type: | Not Applicable |



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Final Permit-to-Install and Operate

Permit Number: P0087876

Facility ID: 0387000240

Effective Date: 4/7/2009

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.



If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Ohio EPA DAPC, Northwest District Office in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the



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Division of Air Pollution Control

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change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



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B. Facility-Wide Terms and Conditions



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Facility ID: 0387000240

Effective Date: 4/7/2009

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.



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C. Emissions Unit Terms and Conditions



1. F001, Driveways

Operations, Property and/or Equipment Description:

Driveways

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	14.2 tons fugitive particulate emissions (PE)/year There shall be no visible particulate emissions from any unpaved roadway or parking area except for a period of time not to exceed thirteen minutes during any sixty-minute observation period.
b.	OAC rule 3745-17-08(B)	See b)(2)a.
c.	OAC rule 3745-17-07(B)	See b)(2)b.

(2) Additional Terms and Conditions

a. Deshler Farmers Elevator is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.

b. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).



- c. The unpaved roadways and parking areas that are subject to the terms and conditions of this permit are listed below:

<u>identification:</u>	<u>description:</u>	<u>road segment length:</u>
A-B	From Highway 281 to scale/office	460 feet
C-D	From scale to pits M & L	625 feet
C-H	From scale to pits N & O	550 feet
E-F	Pits M & L to scale/office to Lynn St.	538 feet
I-J	Pits N & O to scales/office to Lynn St.	414 feet
K-L	Overflow traffic lines	350 feet
Aa-Bb	From Lynn Street to Fertilizer Blend Plant	675 feet
Cc-Dd	From Fertilizer Blend Plant to Lynn Street	400 feet

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall perform daily checks, when traffic is experienced on the roadways, and when the weather conditions allow, for any visible fugitive particulate emissions. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. The location of the emissions;
 - b. Whether the emissions are representative of normal operations;
 - c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. The total duration of any visible emission incident; and
 - e. Any corrective actions taken to minimize or eliminate the visible emissions

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (d.) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date



identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

(1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:

a. Emission Limitation:
14.2 tons fugitive PE/yr

Applicable Compliance Method:

The permittee shall demonstrate compliance by multiplying the AP-42 emission factor, E, with the respective maximum vehicle miles traveled per year (VMT/yr) and 1 ton/2000 lbs as follows:

<u>Type of Vehicle</u>	<u>W (tons)</u>	<u>s (%)</u>	<u>VMT/yr</u>
18 wheel semi	30	6.4	1,338
10 wheel straight truck	15	6.4	2,404
Pickup/tractor and wagon	11	6.4	74
18 wheel semi to fertilizer	25	6.4	18
6 wheel tender to fertilizer	10	6.4	27
Fertilizer cart pulled by truck	9	6.4	30

The AP-42 emission factor is calculated by using the equation in Chapter 13 Section 2.2 (dated 12/2003):

$$E = k (s/12)^a (W/3)^b$$

where E = particulate emission factor (having same units as k)
k = 4.9 lb/VMT (based on Table 13.2.2-2. for which PM₃₀ is assumed equivalent to PE)
a = 0.7
b = 0.45
s = silt content (weight %) which is 6.4
W = average weight (in tons) of the vehicles driving the road

b. Emission Limitation:
There shall be no visible particulate emissions from any unpaved roadways or parking areas except for a period of time not to exceed thirteen minutes during any 60-minute observation period.

Applicable Compliance Method:

If required, compliance with the emissions limitation for the unpaved roadways and parking areas identified above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR Part 60, Standards of Performance for New Stationary Sources, as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.



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g) Miscellaneous Requirements

(1) None.



2. F002, Grain rail car loading

Operations, Property and/or Equipment Description:

Grain rail car loading

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	See b)(2)a. 0.92 ton fugitive particulate emissions (PE)/year Visible fugitive PE shall not exceed 10% opacity, as a 3-minute average from rail car loading operations
b.	OAC rule 3745-17-07(B)	See b)(2)b.
c.	OAC rule 3745-17-08(B)	See b)(2)c.

(2) Additional Terms and Conditions

a. The “Best Available Technology” (BAT) control requirements for emissions unit F002 has been determined to be the use of an adjustable chute for all rail car loading operations. BAT requirements also include compliance with the terms and conditions of this permit.

b. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).



- c. Deshler Farmers Elevator is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.

c) Operational Restrictions

- (1) The maximum annual grain throughput for emissions unit F002 shall not exceed 273,000 tons.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the amount of grain throughput for this emissions unit (in tons per month and total tons, to date for the calendar year).

- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible fugitive particulate emissions from the rail car loading operations. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. The color and location of the emissions;
- b. Whether the emissions are representative of normal operations;
- c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
- d. The total duration of any visible emission incident; and,
- e. Any corrective actions taken to eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (iv.) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.



f) Testing Requirements

(1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:

a. Emission Limitation:
0.92 ton fugitive PE/year

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.027 lbs PE/ton grain (Section 9.9.1 (3/2003)) by a maximum annual grain throughput of 273,000 tons of grain, applying a control efficiency of 75% for adjustable chutes, and multiplying by a conversion factor of ton/2000 lbs. Therefore, provided compliance is shown with the maximum annual grain throughput restriction, compliance with the annual emission limitation will be assumed.

b. Emission Limitation:
Visible fugitive PE shall not exceed 10% opacity, as a 3-minute average, from rail car loading operations

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

(1) None.



3. F003, Rail Grain receiving

Operations, Property and/or Equipment Description:

Grain receiving by rail

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. None.
 - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	Control requirements [See b)(2)a.] <u>Grain receiving by rail car:</u> 0.18 ton fugitive particulate emissions (PE)/year Visible fugitive PE shall not exceed 10% opacity as a three-minute average from grain receiving operations <u>Transferring/Conveying:</u> 0.02 ton fugitive PE per year Visible fugitive PE shall not exceed 0% opacity, as a three-minute average from transferring/conveying
b.	OAC rule 3745-17-07(B)	See b)(2)b.
c.	OAC rule 3745-17-08(B)	See b)(2)c.



(2) Additional Terms and Conditions

- a. The “Best Available Technology” (BAT) control requirements for this emissions unit has been determined to be the use of a total enclosure for transferring/conveying. BAT also includes compliance with the terms and conditions of this permit.
- b. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).
- c. Deshler Farmers Elevator is not located within an “Appendix A” area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.

c) Operational Restrictions

- (1) The maximum annual grain throughput for emissions unit F003 shall not exceed 11,280 tons.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the amount of grain throughput for this emissions unit (in tons per month and total tons, to date for the calendar year).
- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for (a) any visible fugitive emissions from the rail car receiving pit and (b) any visible fugitive particulate emissions from transferring and conveying operations. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. For visible fugitive emissions from the rail car receiving pit:
 - i. The location and color of the emissions;
 - ii. Whether the emissions are representative of normal operations;
 - iii. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - iv. The total duration of any visible emission incident; and,
 - v. Any corrective actions taken to eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (iv.) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to



operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

- b. For visible fugitive particulate emissions from transferring/conveying operations:
 - i. The color of the emissions;
 - ii. The total duration of any visible emission incident; and
 - iii. Any corrective actions taken to eliminate the visible emissions.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:
0.18 ton fugitive PE/year from rail car receiving pit

Applicable Compliance Method:

The emission limitation was developed by multiplying an AP-42 emission factor of 0.032 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 11,280 tons, and multiplying by a conversion factor of ton/2000 lbs. Therefore provided compliance is shown with the annual grain throughput restriction, compliance with the annual limitation will be assumed.

- b. Emission Limitation:
Visible fugitive PE shall not exceed 10% opacity, as a three-minute average, from the rail car receiving pit

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

- c. Emission Limitation:
0.02 ton fugitive PE/year from transferring/conveying operations

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.061 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain



throughput of 11,280 tons of grain, applying a control efficiency of 95% for total enclosure, and multiplying by a conversion factor of ton/2000 lbs. Therefore provided compliance is shown with the annual grain throughput restriction, compliance with the annual limitation will be assumed.

d. Emission Limitation:

Visible fugitive PE shall not exceed 0% opacity, as a three-minute average from transferring/conveying operations

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

(1) None.



4. F004, Grain Dryer

Operations, Property and/or Equipment Description:

4,000 bushel per hour grain dryer

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	Control requirements [See b)(2)a.] 5.61 tons fugitive particulate emissions (PE)/year Visible fugitive PE shall not exceed 20% opacity as a 3-minute average 1.66 tons nitrogen oxides (NO _x)/year
b.	OAC rule 3745-17-07(B)	See b)(2)b.
c.	OAC rule 3745-17-08(B)	See b)(2)c.

(2) Additional Terms and Conditions

a. The "Best Available Technology" (BAT) control requirement for this emissions unit has been determined to be the use of column plate perforation with a diameter equal to or less than 0.094 inches. BAT requirements also include compliance with the terms and conditions of this permit.



- b. This emissions unit is exempt from the visible particulate emissions limitation specified in OAC rule 3745-17-07(B), pursuant to OAC rule 3745-17-07(B)(11)(e).
 - c. Deshler Farmers Elevator is not located within an "Appendix A" area identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08(B).
- c) Operational Restrictions
- (1) The maximum annual throughput from emissions unit F004 shall not exceed 50,960 tons of grain.
- d) Monitoring and/or Recordkeeping Requirements
- (1) The permittee shall maintain monthly records of the amount of grain throughput for this emissions unit (in tons per month and total tons, to date for the calendar year).
- e) Reporting Requirements
- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.
- f) Testing Requirements
- (1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:
 - a. Emission Limitation:
5.61 tons fugitive PE per year

Applicable Compliance Method:
The emission limitation was established by multiplying an AP-42 emission factor of 0.22 lb PE/ton grain (Section 9.9.1 (3/2003)) by the maximum annual grain throughput of 50,960 tons and multiplying by a conversion factor of ton/2000 lbs. Therefore provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation will be assumed.
 - b. Emission Limitation:
Visible fugitive PE shall not exceed 20% opacity as a 3-minute average

Applicable Compliance Method:
If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.



- c. Emission Limitation:
1.66 tons NO_x per year

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 19 lb NO_x/1000 gallon (Section 1.5 (10/1996)) by the maximum heating value for propane gas of 1 gallon/94,000 Btu, the maximum firing rate of 32.83 MMBtu/hr, and 500 hours per year of operation. Therefore provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation will be assumed.

- g) Miscellaneous Requirements

- (1) None.



5. F005, Truck Grain loading

Operations, Property and/or Equipment Description:

Grain loading operation into truck

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	Control requirements [See b)(2)a.] 1.19 tons fugitive particulate emissions (PE)/year Visible fugitive PE shall not exceed 20% opacity, as a 3-minute average from truck loading operations
b.	OAC rule 3745-17-07(B)	See b)(2)b.
c.	OAC rule 3745-17-08(B)	See b)(2)c.

(2) Additional Terms and Conditions

a. BAT requirements include compliance with the terms and conditions of this permit

b. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).



- c. Deshler Farmers Elevator is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.

c) Operational Restrictions

- (1) The maximum annual grain throughput rate from emissions unit F005 shall not exceed 27,580 tons.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the amount of grain throughput for this emissions unit (in tons per month and total tons, to date for the calendar year).

- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the truck loading operations. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. The color and location of the emissions;
- b. Whether the emissions are representative of normal operations
- c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
- d. The total duration of any visible emission incident; and,
- e. Any corrective actions taken to eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (iv.) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.



f) Testing Requirements

(1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:

a. Emission Limitation:
1.19 tons fugitive PE/year

Applicable Compliance Method:

The emission limitation was established by multiplying an AP-42 emission factor of 0.086 lbs PE/ton grain (Section 9.9.1 (3/2003)) by a maximum annual grain throughput of 27,580 tons of grain, and multiplying by a conversion factor of ton/2000 lbs. Therefore provided compliance is shown with the maximum annual grain throughput, compliance with the annual limitation will be assumed.

b. Emission Limitation:
Visible fugitive PE shall not exceed 20% opacity, as a 3-minute average, during truck loading operations

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

(1) None.



6. F006, Fertilizer Mixing

Operations, Property and/or Equipment Description:

Fertilizer mixing

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	See b)(2)a. 0.08 ton fugitive particulate emissions (PE) per year Visible PE of fugitive dust shall not exceed 20% opacity as a 3-minute average
b.	OAC rule 3745-17-07(B)	See b)(2)b.
c.	OAC rule 3745-17-08(B)	See b)(2)c.

(2) Additional Terms and Conditions

a. The "Best Available Technology" (BAT) control requirement for this emissions unit has been determined to be the a building enclosure of the unit. BAT requirements also include compliance with the terms and conditions of this permit.

b. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).



- c. Deshler Farmers Elevator is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.

c) Operational Restrictions

- (1) The maximum annual mixing rate from emissions unit F006 shall not exceed 3000 tons of fertilizer.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the amount of fertilizer mixed in this emissions unit (in tons per month and total tons, to date for the calendar year).

- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible fugitive particulate emissions from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

- a. The location and color of the emissions;
- b. Whether the emissions are representative of normal operations;
- c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
- d. The total duration of any visible emission incident; and
- e. Any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (d.) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.



f) Testing Requirements

(1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:

a. Emission Limitation:
0.08 ton fugitive PE/year

Applicable Compliance Method:

The permittee shall demonstrate compliance by multiplying an emission factor from Ohio EPA's Reasonably Available Control Measures (RACM) for Fugitive Dust Sources (September 1980, pg. 2-282, Table 2.12-1) of 0.2 lbs PE/ton of production by a maximum annual throughput of 3000 tons, and multiplying by a conversion factor of ton/2000 lbs. Therefore, provided compliance is shown with the maximum annual fertilizer throughput, compliance with the annual limitation will be assumed.

b. Emission Limitation:
Visible PE of fugitive dust shall not exceed 20% opacity as a 3-minute average

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

(1) None.



7. F007, Fertilizer Receiving Truck/Rail

Operations, Property and/or Equipment Description:

Fertilizer Receiving by truck and rail

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	0.30 ton fugitive particulate emissions (PE) per year Visible PE of fugitive dust shall not exceed 20% opacity as a 3-minute average
b.	OAC rule 3745-17-07(B)	See b)(2)a.
c.	OAC rule 3745-17-08(B)	See b)(2)b.

(2) Additional Terms and Conditions

a. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).

b. Deshler Farmers Elevator is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.



c) Operational Restrictions

- (1) The maximum annual receiving rate from emissions unit F007 shall not exceed 3000 tons of fertilizer.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the amount of fertilizer received by trucks and rail cars (in tons per month and total tons, to date for the calendar year).
- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible fugitive particulate emissions from the fertilizer receiving operations. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. The location and color of the emissions;
 - b. Whether the emissions are representative of normal operations;
 - c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. The total duration of any visible emission incident; and
 - e. Any corrective actions taken to minimize or eliminate the visible emissions

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (d.) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:



- a. Emission Limitation:
0.30 ton fugitive PE/year

Applicable Compliance Method:

The emission limitation was established by multiplying an emission factor from Ohio EPA's Reasonably Available Control Measures (RACM) for Fugitive Dust Sources (September 1980, pg. 2-282, Table 2.12-1) of 0.2 lbs PE/ton of production by a maximum annual throughput of 3000 tons, and multiplying by a conversion factor of ton/2000 lbs. Therefore, provided compliance is shown with the maximum annual fertilizer throughput, compliance with the annual limitation will be assumed.

- b. Emission Limitation:
Visible PE of fugitive dust shall not exceed 20% opacity as a 3-minute average

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

- g) Miscellaneous Requirements
 - (1) None.



8. F008, Fertilizer loading into trucks

Operations, Property and/or Equipment Description:

Fertilizer loading into trucks

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	0.30 ton fugitive particulate emissions (PE) per year Visible PE of fugitive dust shall not exceed 20% opacity as a 3-minute average
b.	OAC rule 3745-17-07(B)	See b)(2)a.
c.	OAC rule 3745-17-08(B)	See b)(2)b.

(2) Additional Terms and Conditions

a. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).

b. Deshler Farmers Elevator is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.



c) Operational Restrictions

- (1) The maximum annual loading rate from emissions unit F008 shall not exceed 3000 tons of fertilizer.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the amount of fertilizer loaded into trucks (in tons per month and total tons, to date for the calendar year).
- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible fugitive particulate emissions from the fertilizer loading operations. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. The location and color of the emissions;
 - b. Whether the emissions are representative of normal operations;
 - c. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. The total duration of any visible emission incident; and
 - e. Any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (d.) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:



- a. Emission Limitation:
0.30 ton fugitive PE/year

Applicable Compliance Method:

The emission limitation was established by multiplying an emission factor from Ohio EPA's Reasonably Available Control Measures (RACM) for Fugitive Dust Sources (September 1980, pg. 2-282, Table 2.12-1) of 0.2 lbs PE/ton of production by a maximum annual throughput of 3000 tons, and multiplying by a conversion factor of ton/2000 lbs. Therefore, provided compliance is shown with the maximum annual fertilizer throughput, compliance with the annual limitation will be assumed.

- b. Emission Limitation:
Visible PE of fugitive dust shall not exceed 20% opacity as a 3-minute average

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

- g) Miscellaneous Requirements
 - (1) None.



9. F009, Storage Pile

Operations, Property and/or Equipment Description:

Seasonal Corn Storage Pile

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. None.
 - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	See b)(2)a. <u>Grain receiving:</u> 1.89 tons fugitive particulate emissions (PE) per year; 0.62 ton fugitive particulate matter 10 microns in diameter or less (PM ₁₀) per year <u>Transferring and conveying:</u> 0.64 ton fugitive PE per year; 0.36 ton fugitive PM ₁₀ per year <u>Grain loading operations:</u> 0.90 ton fugitive PE per year; 0.30 ton fugitive PM ₁₀ per year Visible fugitive particulate emissions shall not exceed 20% opacity as a 3-minute average from grain receiving, transferring



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		and conveying, and loading operations
b.	OAC rule 3745-17-07(B)	See b)(2)b.
c.	OAC rule 3745-17-08	See b)(2)c.

(2) Additional Terms and Conditions

- a. Best available technology (BAT) control requirements for this emissions unit has been determined to be the following:
 - i. mineral oil shall be applied to all grain received;
 - ii. compliance with the grain throughput restriction specified in c)(1);
- b. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).
- c. Deshler Farmers Elevator is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.

c) Operational Restrictions

- (1) The maximum annual grain throughput for emissions unit F009 shall not exceed 21,000 tons. This restriction is based on the grain throughput of grain receiving operations.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the amount of grain throughput for grain receiving operations (in tons per month and total tons, to date for the calendar year).
- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the grain receiving, transferring and conveying and loading operations. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the location and color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and,
 - e. any corrective actions taken to minimize or eliminate the abnormal visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission



incident under item (iv.) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:
1.89 tons fugitive PE per year from grain receiving

Applicable Compliance Method:

The emission limitation was developed by multiplying an AP-42 emission factor of 0.18 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 21,000 tons, and a conversion factor of 1 ton/2000 lbs. Therefore, provided compliance is shown with the annual grain throughput restriction, compliance with the annual limitation will be assumed.

- b. Emission Limitation:
0.62 ton fugitive PM₁₀ per year from grain receiving

Applicable Compliance Method:

The emission limitation was developed by multiplying an AP-42 emission factor of 0.059 lbs PM₁₀/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 21,000 tons, and a conversion factor of 1 ton/2000 lbs. Therefore, provided compliance is shown with the annual grain throughput restriction, compliance with the annual limitation will be assumed.

- c. Emission Limitation:
0.64 ton fugitive PE per year from transferring and conveying

Applicable Compliance Method:

The emission limitation was developed by multiplying an AP-42 emission factor of 0.061 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 21,000 tons, a factor of 2 (for transferring and conveying associated with receiving and loading) and a conversion factor of 1 ton/2000 lbs.



Therefore, provided compliance is shown with the annual grain throughput restriction, compliance with the annual limitation will be assumed.

d. Emission Limitation:

0.36 ton fugitive PM₁₀ per year from transferring and conveying

Applicable Compliance Method:

The emission limitation was developed by multiplying an AP-42 emission factor of 0.034 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 21,000 tons, a factor of 2 (for transferring and conveying associated with receiving and loading) and a conversion factor of 1 ton/2000 lbs. Therefore, provided compliance is shown with the annual grain throughput restriction, compliance with the annual limitation will be assumed.

e. Emission Limitation:

0.90 ton fugitive PE per year from grain loading

Applicable Compliance Method:

The emission limitation was developed by multiplying an AP-42 emission factor of 0.086 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 21,000 tons, and a conversion factor of 1 ton/2000 lbs. Therefore, provided compliance is shown with the annual grain throughput restriction, compliance with the annual limitation will be assumed.

f. Emission Limitation:

0.30 ton fugitive PM₁₀ per year from grain loading

Applicable Compliance Method:

The emission limitation was developed by multiplying an AP-42 emission factor of 0.029 lbs PM₁₀/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 21,000 tons, and a conversion factor of 1 ton/2000 lbs. Therefore, provided compliance is shown with the annual grain throughput restriction, compliance with the annual limitation will be assumed.

g. Emission Limitation:

Visible fugitive particulate shall not exceed 20% opacity as a 3-minute average from grain receiving, transferring and conveying, and loading operations

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

- (1) None.



10. P901, Grain Receiving by truck

Operations, Property and/or Equipment Description:

Grain Receiving by truck

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - a. None.
 - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
 - (1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	Control requirements [See b)(2)a.] <u>Grain receiving by truck:</u> 24.57 tons fugitive particulate emissions (PE)/yr Visible PE shall not exceed 20% opacity as a three-minute average from grain receiving operations <u>Transferring/Conveying:</u> 0.21 ton PE per year Visible PE shall not exceed 0% opacity, as a six-minute average from the cyclone stack <u>Screening/Cleaning:</u> 10.24 tons PE per year Visible PE shall not exceed 20%



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		opacity, as a six-minute average from the cyclone stack
b.	OAC rule 3745-17-07(B)	See b)(2)b.
c.	OAC rule 3745-17-08(B)	See b)(2)c.

(2) Additional Terms and Conditions

a. The “Best Available Technology” (BAT) control requirements for this emissions unit has been determined to be:

- i. Use of a dust collector system with a control efficiency of 50%;
- ii. Use of a total enclosure for transferring/conveying; and
- iii. Use of a two-sided enclosure for the grain receiving operations.

BAT also includes compliance with the terms and conditions of this permit.

b. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).

c. Deshler Farmers Elevator is not located within an “Appendix A” area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08.

c) Operational Restrictions

(1) The maximum annual grain throughput for emissions unit P901 shall not exceed 273,000 tons.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the amount of grain throughput for this emissions unit (in tons per month and total tons, to date for the calendar year).

(2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for (a) any visible particulate emissions from the cyclone stack serving the transferring/conveying and screening/cleaning operations of this emissions unit and (b) visible fugitive emissions from the truck grain receiving pits. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. For visible particulate emissions from the cyclone stack serving the transferring/conveying and screening/cleaning operations of this emissions unit:

- i. The color of the emissions;
- ii. The total duration of any visible emission incident; and



- iii. Any corrective actions taken to eliminate the visible emissions.
- b. For visible fugitive emissions from the truck grain receiving pits:
 - i. The location and color of the emissions;
 - ii. Whether the emissions are representative of normal operations;
 - iii. If the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - iv. The total duration of any visible emission incident; and,
 - v. Any corrective actions taken to eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item (iv.) above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the emission limitations in Section b)(1) of the terms and condition of this permit shall be determined in accordance with the following methods:

- a. Emission Limitation:
24.57 lbs fugitive PE/year from truck grain receiving pits

Applicable Compliance Method:

The emission limitation was developed by multiplying an AP-42 emission factor of 0.18 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 273,000 tons, and multiplying by a conversion factor of 1 ton/2000 lbs. Therefore provided compliance is shown with the annual grain throughput restriction, compliance with the annual limitation will be assumed.

- b. Emission Limitation:
Visible fugitive PE shall not exceed 20% opacity as a three-minute average from the truck grain receiving pits
- Applicable Compliance Method:
If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.
- c. Emission Limitation:
0.21 ton PE/year from transferring/conveying operations emitted through the cyclone stack
- Applicable Compliance Method:
The emission limitation was developed by multiplying an AP-42 emission factor of 0.061 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 273,000 tons, applying a control efficiency of 50% for the cyclone system, applying a control efficiency of 95% for total enclosure, and multiplying by a conversion factor of ton/2000 lbs. Therefore provided compliance is shown with the annual grain throughput restriction, compliance with the annual limitation will be assumed.
- d. Emission Limitation:
Visible PE shall not exceed 0% opacity, as a six-minute average, from transferring/conveying operations emitted through the cyclone stack
- Applicable Compliance Method:
If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources") as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.
- e. Emission Limitation:
10.24 tons PE/year from screening/cleaning operations emitted through the cyclone stack
- Applicable Compliance Method:
The emission limitation was developed by multiplying an AP-42 emission factor of 0.061 lbs PE/ton grain (Section 9.9.1 (3/2003)), a maximum annual grain throughput of 273,000 tons, applying a control efficiency of 50% for the cyclone system, applying a control efficiency of 95% for total enclosure, and multiplying by a conversion factor of ton/2000 lbs. Therefore provided compliance is shown with the annual grain throughput restriction, compliance with the annual limitation will be assumed.
- f. Emission Limitation:
Visible PE shall not exceed 20% opacity, as a six-minute average, from screening/cleaning operations emitted through the cyclone stack



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0087876

Facility ID: 0387000240

Effective Date: 4/7/2009

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources") as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

(1) None.