



State of Ohio Environmental Protection Agency

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Columbus, OH 43216-1049

4/3/2009

Benjamin House  
Mt Pleasant Blacktopping Company  
3199 Production Drive  
Fairfield, OH 45014

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE  
Facility ID: 1409030042  
Permit Number: P0096679  
Permit Type: Renewal  
County: Butler

Certified Mail

No	TOXIC REVIEW
No	PSD
Yes	SYNTHETIC MINOR
No	CEMS
No	MACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate ("PTIO") which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully.

Ohio EPA maintains a document entitled "Frequently Asked Questions about the PTIO". The document can be downloaded from the DAPC Web page, [www.epa.state.oh.us/dapc](http://www.epa.state.oh.us/dapc), from the "Permits" link. This document contains additional information related to your permit, such as what activities are covered under the PTIO, who has enforcement authority over the permit and Ohio EPA's authorization to inspect your facility and records. Please contact the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469 if you need assistance.

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission ("ERAC") under Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and describe the action complained of and the grounds for the appeal. The appeal must be filed with the ERAC within thirty (30) days after notice of the Director's action. A filing fee of \$70.00 must be submitted to the ERAC with the appeal, although the ERAC, has discretion to reduce the amount of the filing fee if you can demonstrate (by affidavit) that payment of the full amount of the fee would cause extreme hardship. If you file an appeal of this action, you must notify Ohio EPA of the filing of the appeal (by providing a copy to the Director) within three (3) days of filing your appeal with the ERAC. Ohio EPA requests that a copy of the appeal also be provided to the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the ERAC at the following address:

Environmental Review Appeals Commission  
309 South Fourth Street, Room 222  
Columbus, OH 43215

If you have any questions regarding this permit, please contact the Hamilton County Dept. of Environmental Services. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page [www.epa.state.oh.us/dapc](http://www.epa.state.oh.us/dapc).

Sincerely,

*Michael W. Ahern*  
Michael W. Ahern, Manager  
Permit Issuance and Data Management Section, DAPC

Cc: HCDOES

Ted Strickland, Governor  
Lee Fisher, Lieutenant Governor  
Chris Korleski, Director





**State of Ohio Environmental Protection Agency  
Division of Air Pollution Control**

**FINAL**

**Air Pollution Permit-to-Install and Operate  
for  
Mt Pleasant Blacktopping Company**

Facility ID: 1409030042  
Permit Number: P0096679  
Permit Type: Renewal  
Issued: 4/3/2009  
Effective: 4/3/2009  
Expiration: 4/3/2014





**Air Pollution Permit-to-Install and Operate**  
for  
Mt Pleasant Blacktopping Company

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Division of Air Pollution Control

**Final Permit-to-Install and Operate**  
**Permit Number:** P0096679  
**Facility ID:** 1409030042  
**Effective Date:** 4/3/2009

# Authorization

Facility ID: 1409030042  
Application Number(s): A0028301  
Permit Number: P0096679  
Permit Description: PTIO following Final PTI modification.  
Permit Type: Renewal  
Permit Fee: \$0.00  
Issue Date: 4/3/2009  
Effective Date: 4/3/2009  
Expiration Date: 4/3/2014  
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Mt Pleasant Blacktopping Company  
3199 Production Drive  
Fairfield, OH 45014

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Hamilton County Dept. of Environmental Services  
250 William Howard Taft Pkwy.  
Cincinnati, OH 45219-2660  
(513)946-7777

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski  
Director



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Final Permit-to-Install and Operate**  
**Permit Number:** P0096679  
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**Effective Date:** 4/3/2009

## Authorization (continued)

Permit Number: P0096679  
Permit Description: PTIO following Final PTI modification.

Permits for the following emissions unit(s) or groups of emissions units are in this document as indicated below:

<b>Emissions Unit ID:</b>	<b>P902</b>
Company Equipment ID:	Asphalt batch plant w fabric filter
Superseded Permit Number:	14-05290
General Permit Category and Type:	Not Applicable



State of Ohio Environmental Protection Agency  
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**Final Permit-to-Install and Operate**

**Permit Number:** P0096679

**Facility ID:** 1409030042

**Effective Date:** 4/3/2009

## **A. Standard Terms and Conditions**



**1. What does this permit-to-install and operate ("PTIO") allow me to do?**

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

**2. Who is responsible for complying with this permit?**

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

**3. What records must I keep under this permit?**

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

**4. What are my permit fees and when do I pay them?**

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

**5. When does my PTIO expire, and when do I need to submit my renewal application?**

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.



If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

**6. What happens to this permit if my project is delayed or I do not install or modify my source?**

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

**7. What reports must I submit under this permit?**

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

**8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?**

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

**9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?**

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



**10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?**

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Hamilton County Dept. of Environmental Services in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

**11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?**

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

**12. What happens if one or more emissions units operated under this permit is/are shut down permanently?**

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

**13. Can I transfer this permit to a new owner or operator?**

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the



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**Final Permit-to-Install and Operate**

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change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

**14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?**

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

**15. What happens if a portion of this permit is determined to be invalid?**

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



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Division of Air Pollution Control

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## **B. Facility-Wide Terms and Conditions**



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Final Permit-to-Install and Operate**

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**Effective Date:** 4/3/2009

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - (1) None.
  - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - (1) None.



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Final Permit-to-Install and Operate**

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**Facility ID:** 1409030042

**Effective Date:** 4/3/2009

## **C. Emissions Unit Terms and Conditions**



**1. P902, Asphalt batch plant w fabric filter**

**Operations, Property and/or Equipment Description:**

Batch-mix paving plant with RAP system

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - a. None.
  - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - a. b) (1) b, c)(2), d)(2) and e)(2).
- b) Applicable Emissions Limitations and/or Control Requirements
  - (1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05 (A)(3)	<p>The emissions from this emissions unit shall not exceed the following:</p> <p>7.4 lbs/hr Particulate emissions (PE) and Particulate Matter emissions ten microns and less in diameter (PM10) from stack emissions,</p> <p>7.0 lbs/hr Particulate emissions (PE) and particulate Matter emissions ten microns and less in diameter (PM10) from fugitive emissions,</p> <p>60.0 lbs/hr Carbon Monoxide (CO),</p> <p>18.0 lbs/hr Nitrogen oxides (NOx),</p> <p>13.2 lb/hr Sulfur dioxide (SO2),</p> <p>9.9 lbs/hr Organic Compound (OC).</p>



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p>See b)(2)b.</p> <p>The requirements of this rule also include compliance with the requirements of 40 CFR Part 60, Subpart I and OAC rules 3745-17-07(B), 3745-17-08(B) and 3745-31-05(C).</p>
b.	OAC rule 3745-31-05(D) (Synthetic minor to avoid PSD and Title V permitting)	<p>Allowable emissions from the fabric filter stack shall not exceed the following based on rolling, 12-month summations: 30.0 TPY CO; 9.0 TPY NO<sub>x</sub>; 6.6 TPY SO<sub>2</sub>; 4.95 TPY OC; 3.8 TPY PE-PM<sub>10</sub> from stack emissions; and 3.5 TPY PE-PM<sub>10</sub> from fugitive emissions.</p> <p>See c)(2).</p>
c.	40 CFR Part 60, Subpart I	<p>0.04 grain PM per dry standard cubic foot of exhaust gases.</p> <p>The opacity limitation specified by this rule is less stringent than the opacity limitation established pursuant to OAC rule 3745-31-05(A)(3).</p>
d.	OAC rule 3745-17-07 (A)	The opacity limitation specified by this rule is less stringent than the opacity limitation established pursuant to OAC rule 3745-31-05(A)(3).
e.	OAC rule 3745-17-07 (B)	Visible particulate emissions of fugitive dust shall not exceed 20 percent opacity, as a 3-minute average.
f.	OAC rule 3745-17-08(B)	<p>The drop height of the front end loader bucket shall be minimized to the extent possible in order to minimize or eliminate visible emissions of fugitive dust from the elevator loading area.</p> <p>The aggregate loaded into the storage bins shall have a moisture content sufficient to eliminate the visible emissions of fugitive dust from the elevator and the transfer point to the dryer.</p>
g.	OAC rule 3745-17-11	The emission limitation specified by this



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p>rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p> <p>* based on a rolling, 12-month summation.</p>

(2) Additional Terms and Conditions

- a. Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by the emission limitations, production limitations, use of a fabric filter and compliance with the NSPS rule
- b. Visible particulate emissions from any stack associated with emissions unit P902 shall be less than or equal to 10% opacity, as a six-minute average, except as provided by rule.
- c. The application and enforcement of the provisions of the New Source Performance Standards (NSPS), as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60, are delegated to the Ohio Environmental Protection Agency. The requirements of 40 CFR Part 60 are also federally enforceable.
- d. The hourly emission limitations outlined in term b)(1) are based upon the emissions unit's potential to emit. Therefore, no hourly records are required to demonstrate compliance with these limits.

c) Operational Restrictions

- (1) The pressure drop across the fabric filter shall be maintained within a range of 2 inches of water to 5 inches of water while the emissions unit is in operation.
- (2) The maximum annual asphalt production rate for this emissions unit shall not exceed 150,000 tons per year, based upon a rolling, 12-month summation of the production rates. The permittee has existing records to demonstrate compliance with this limit upon issuance of this permit.
- (3) The permittee may substitute recycled asphalt aggregates (RAP) in the raw material feed mix in amounts not to exceed 50 percent of all aggregate materials introduced at any given time.
- (4) The permittee shall only employ materials/fuels listed in the air permit to install application. Any changes in the materials employed/combusted may be deemed a "modification" to the emissions unit and, as such will require prior notification to and approval from the Hamilton County Department of Environmental Services.
- (5) The burning of hazardous waste is prohibited without first complying with all applicable state and federal hazardous waste and air regulations and permits.



d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall properly install, operate, and maintain equipment to monitor the pressure drop across the fabric filter while the emissions unit is in operation. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drop across the fabric filter on daily basis.
- (2) The permittee shall maintain monthly records of the following information:
  - a. The asphalt production rate for each month.
  - b. The rolling, 12-month summation of the asphalt production rates.
  - c. The amount of recycle asphalt.
  - d. The average percentage of recycle asphalt (c. divided by a. multiplied by 100).

e) Reporting Requirements

- (1) The permittee shall submit deviation reports that identify any exceedances of the rolling, 12-month summation asphalt production limitations and/or the percentage of recycle asphalt stated in term c)(1), as well as the corrective actions that were taken to achieve compliance.
- (2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

(1) Emissions Limitation:

Visible particulate emissions of fugitive dust shall not exceed 20 percent opacity, as a 3-minute average.

Applicable Compliance Method:

Compliance with the visible particulate emissions limitation shall be demonstrated by the methods outlined in 40 CFR Part 60, Appendix A, Method 9.

(2) Emissions Limitation:

Visible particulate emissions from any stack associated with emissions unit P902 shall be less than or equal to 10% opacity, as a six-minute average, except as provided by rule.



Applicable Compliance Method:

Compliance with the visible particulate emissions limitation shall be demonstrated by the methods outlined in 40 CFR Part 60, Appendix A, Method 9.

(3) Emissions Limitations:

60.0 lbs/hr and 30.0 TPY CO

Applicable Compliance Method:

Compliance with the hourly CO emissions limitation shall be demonstrated by multiplying the maximum production rate of 150 tons per hour by the emissions factor of 0.40 lb CO/ton produced from AP-42, Table 11.1-5 when using natural gas (3/04).

Compliance with the annual CO emissions limitation shall be demonstrated by multiplying the rolling 12-month production rate recorded in d)(2) with the emission factor of 0.40 lb CO/ton produced from AP-42, Table 11.1-5 when using natural gas (3/04) and dividing by 2000 lb/ton.

If required, the permittee shall demonstrate compliance with the hourly CO emissions limitation through emissions tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 10.

(4) Emissions Limitations:

18.0 lbs/hr and 9.0 TPY NO<sub>x</sub>

Applicable Compliance Method:

Compliance with the hourly NO<sub>x</sub> emissions limitation shall be demonstrated by multiplying the maximum production rate of 150 tons per hour by the emissions factor of 0.12 lb NO<sub>x</sub>/ton produced from AP-42, Table 11.1-5 when using No. 2 fuel oil (3/04).

Compliance with the annual NO<sub>x</sub> emissions limitation shall be demonstrated by multiplying the rolling 12-month production rate recorded in term d)(2) with the emissions factor of 0.12 lb NO<sub>x</sub>/ton produced from AP-42, Table 11.1-5 when using No. 2 fuel oil (3/04) and dividing by 2000 lb/ton.

If required, the permittee shall demonstrate compliance with the hourly NO<sub>x</sub> emissions limitation through emissions tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 7.

(5) Emissions Limitations:

13.2 lbs/hr and 6.6 TPY SO<sub>2</sub>

Applicable Compliance Method:

Compliance with the hourly SO<sub>2</sub> emissions limitation shall be demonstrated by multiplying the maximum production rate of 150 tons per hour by the emissions factor of 0.088 lb SO<sub>2</sub>/ton produced from AP-42, Table 11.1-5 when using No. 2 fuel oil (3/04).



Compliance with the SO<sub>2</sub> annual emissions limitations shall be demonstrated by multiplying the rolling 12-month production rate recorded in term d)(2) with the emission factor of 0.088 lb SO<sub>2</sub>/ton from AP-42, Table 11.1-5 when using No. 2 fuel oil (3/04) and dividing by 2000 lb/ton.

If required, the permittee shall demonstrate compliance with the hourly SO<sub>2</sub> emissions limitation through emissions tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 6.

(6) Emissions Limitations:

9.9 lbs/hr and 4.95 TPY OC

Applicable Compliance Method:

Compliance with the annual OC emissions limitation shall be demonstrated by multiplying the rolling 12-month production rate recorded in term d)(2) with the OC emissions factor derived from compliance testing performed on this emissions unit on 11/9/05 and certified by the Hamilton County Department of Environmental Services and dividing by 2000 lb/ton. The hourly OC emissions limitation, while burning natural gas, of 9.9 lbs/hr was determined by multiplying the scaled maximum hourly OC emissions rate by 115%.

If required, the permittee shall demonstrate compliance with the hourly OC emissions limitation through emissions tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 25 or 25A.

(7) Emissions Limitations:

0.04 gr/dscf; 7.4 lbs/hr; and 3.8 TPY PE/PM<sub>10</sub>

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the hourly and gr/dscf PE emissions limitations through emissions tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 5.

Compliance with the annual PE/PM<sub>10</sub> emissions limitations shall be demonstrated by multiplying the rolling 12-month production rate recorded in term d)(2) by the emission factors of 7.4 lb/hr (based on the NSPS limitation of 0.04 gr/dscf) divided by the maximum production rate of 150 tons per hour and divided by 2000 lb/ton. The PM<sub>10</sub> emissions rate shall be assumed to be equivalent to the PE rate.

(8) Emissions Limitations:

7.0 lbs/hr; and 3.5 TPY Fugitive PE/PM<sub>10</sub>

Applicable Compliance Method:

Compliance with the fugitive PE/PM<sub>10</sub> emissions limitations shall be demonstrated by adding calculated fugitive emissions from RACM table 2.18-1 to calculated emissions from RACM table 2.21-1.



Primary fugitive PE/PM10 emissions shall be calculated by multiplying the maximum hourly production rate for the hourly emissions limitation, and the rolling 12-month production rate recorded in d)(2) for the annual emissions limitation, by the fugitive particulate emission factors from RACM Table 2.21-1 and assuming 90% control for wet material.

Secondary fugitive PE/PM10 emissions shall be calculated by multiplying the maximum hourly production rate for the hourly emissions limitation, and the rolling 12-month production rate recorded in d)(2) for the annual emissions limitation, by the fugitive particulate emission factors from RACM Table 2.18-1 for secondary crushing.

- (9) Compliance with the annual asphalt production limit in c)(2) shall be demonstrated by the record keeping in d)(2).
  - (10) Compliance with the fabric filter pressure drop limitation in c)(1) shall be demonstrated by the recordkeeping in d)(1).
- g) Miscellaneous Requirements
- (1) None