State of Ohio Environmental Protection Agency

STREET ADDRESS:
Lazarus Government Center
50 W. Town St., Suite 700
Columbus, Ohio 43215

TELE: (614) 644-3020 FAX: (614) 644-3184
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MAILING ADDRESS:
P.O. Box 1049
Columbus, OH 43216-1049

3/16/2009

Certified Mail
Facility ID: 0536010034
Permit Number: P0088773
County: Highland

Beth Pristas
Johnson Controls Inc.
1147 North Washington St.
Greenfield, OH 45123

RE: FINAL AIR POLLUTION CONTROL TITLE V PERMIT
Permit Type: Renewal

Dear Permit Holder:

Enclosed is the Title V permit that allows you to operate the facility in the manner indicated in the permit. Because this permit may contain several conditions and restrictions, we urge you to read it carefully.

The issuance of this Title V permit is a final action of the Director and may be appealed to the Environmental Review Appeals Commission ("ERAC") under Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and describe the action complained of and the grounds for the appeal. The appeal must be filed with the ERAC within thirty (30) days after notice of the Director's action. A filing fee of $70.00 must be submitted to the ERAC with the appeal, although the ERAC, has discretion to reduce the amount of the filing fee if you can demonstrate (by affidavit) that payment of the full amount of the fee would cause extreme hardship. If you file an appeal of this action, you must notify Ohio EPA of the filing of the appeal (by providing a copy to the Director) within three (3) days of filing your appeal with the ERAC. Ohio EPA requests that a copy of the appeal also be provided to the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the ERAC at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. If you have any questions regarding this permit, please contact the Ohio EPA DAPC, Southwest District Office. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page http://www.epa.state.oh.us/dapc.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 *Via E-Mail Notification*
Ohio EPA DAPC, Southwest District Office

State of Ohio Environmental Protection Agency
Division of Air Pollution Control

FINAL

Title V Permit to Control Air Pollution
OAC Chapter 3745-77

Johnson Controls Inc.

Facility ID: 0536010034
Permit Number: P0088773
Permit Type: Renewal
Issued: 3/16/2009
Effective: 4/6/2009
Expiration: 4/6/2014

State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Title V Permit to Control Air Pollution
OAC Chapter 3745-77
Johnson Controls Inc.

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Authorization

Facility ID: 0536010034
Facility Description: Automobile seating and foam manufacturer
Application Number(s): A0019955, A0019956, A0019957
Permit Number: P0088773
Permit Description: Foam lines w/ incinerator and Repair line
Permit Type: Renewal
Issue Date: 3/16/2009
Effective Date: 4/6/2009
Expiration Date: 4/6/2014
Superseded Permit Number:

This document constitutes issuance of an OAC Chapter 3745-77 Title V permit to:

Johnson Controls Inc.
1147 North Washington St.
Greenfield, OH 45123

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Southwest District Office
401 East Fifth Street
Dayton, OH 45402
(937)285-6357

The above named entity is hereby granted a Title V permit pursuant to Chapter 3745-77 of the Ohio Administrative Code. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. You will be sent a notice approximately 18 months prior to the expiration date regarding the renewal of this permit. If you do not receive a notice, please contact the Ohio EPA DAPC, Southwest District Office. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, if a timely renewal application is submitted. A renewal application will be considered timely if it is submitted no earlier than 18 months (540 days) and no later than 6 months (180 days) prior to the expiration date.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:

(1) Standard Term and Condition A. 24., Reporting Requirements Related to Monitoring and Record Keeping Requirements of State-Only Enforceable Permit Terms and Conditions

(2) Standard Term and Condition A. 25., Records Retention Requirements for State-Only Enforceable Permit Terms and Conditions

(3) Standard Term and Condition A. 27., Scheduled Maintenance/Malfunction Reporting

(4) Standard Term and Condition A. 29., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
(Authority for term: ORC 3704.036(A))

2. Monitoring and Related Record Keeping and Reporting Requirements

a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit), the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

(1) The date, place (as defined in the permit), and time of sampling or measurements.

(2) The date(s) analyses were performed.

(3) The company or entity that performed the analyses.

(4) The analytical techniques or methods used.

(5) The results of such analyses.

(6) The operating conditions existing at the time of sampling or measurement.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c) The permittee shall submit required reports in the following manner:

(1) All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year in accordance with Standard Term and Condition A.2.c)(2) below; and each report shall cover the previous calendar quarter. An exceedance of the visible emission limitations specified in OAC rule 3745-17-07(A)(1) that is caused by a malfunction is not a violation and does not need to be reported as a deviation if the owner or operator of the affected air contaminant source or air pollution control equipment complies with the requirements of OAC rule 3745-17-07(A)(3)(c).

In accordance with OAC rule 3745-15-06, a malfunction reportable under OAC rule 3745-15-06(B) constitutes a violation of an emission limitation (or control requirement) and, therefore, is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any scheduled maintenance, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(2) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit or, in some cases, in section B. Facility-Wide Terms and Conditions of this Title V permit), all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as provided below, the written reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written deviation reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. Full compliance with OAC rule 3745-77-07(A)(3)(c) requires reporting of all other deviations of the federally enforceable requirements specified in the permit as required by such rule.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement satisfies the reporting requirements specified in this Standard Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy (for the deviations so reported) the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this Standard Term and Condition.

See A.29 below if no deviations occurred during the quarter.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(3) All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with Standard Term and Condition A.2)c)(2) above shall be submitted in the following manner:

Unless otherwise specified by rule, written reports that identify deviations of the following federally enforceable requirements contained in this permit; Standard Terms and Conditions: A.3, A.4, A.5, A.7.e), A.8, A.13, A.15, A.19, A.20, A.21, and A.23 of this Title V permit, as well as any deviations from the requirements in section C. Emissions Unit Terms and Conditions of this Title V permit, and any monitoring, record keeping, and reporting requirements, which are not reported in accordance with Standard Term and Condition A.2.c)(2) above shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency by January 31 and July 31 of each year; and each report shall cover the previous six calendar months. Unless otherwise specified by rule, all other deviations from federally enforceable requirements identified in this permit shall be submitted annually as part of the annual compliance certification, including deviations of federally enforceable requirements not specifically addressed by permit or rule for the insignificant activities or emissions levels (IEU) identified in section B. Facility-Wide Terms and Conditions of this Title V permit. Annual reporting of deviations is deemed adequate to meet the deviation reporting requirements for IEUs unless otherwise specified by permit or rule.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual and annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with Standard Term and Condition A.2.c)(2) above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.
(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii) and OAC rule 3745-77-07(A)(13)(b))

(4) Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."
(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

(5) Reports of any required monitoring and/or record keeping information shall be submitted to Ohio EPA DAPC, Southwest District Office.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in Standard Term and Condition A.2.c)(1) above.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

4. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

a) a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or

b) as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

5. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.
(Authority for term: OAC rule 3745-77-07(A)(5))

6. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
(Authority for term: OAC rule 3745-77-07(A)(6))

7. General Requirements

a) The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c) This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with Standard Term and Condition A.11 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d) This permit does not convey any property rights of any sort, or any exclusive privilege.

e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

f) Except as otherwise indicated below, this Title V permit, or permit modification, is effective for five years from the original effective date specified in the permit. In the event that this facility becomes eligible for non-title V permits, this permit shall cease to be enforceable when:

(1) the permittee submits an approved facility-wide potential to emit analysis supporting a claim that the facility no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on the permanent shutdown and removal of one or more emissions units identified in this permit; or

(2) the permittee no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on obtaining restrictions on the facility-wide potential(s) to emit that are federally enforceable or legally and practically enforceable ; or

(3) a combination of (1) and (2) above.

The permittee shall continue to comply with all applicable OAC Chapter 3745-31 requirements for all regulated air contaminent sources once this permit ceases to be enforceable. The permittee

shall comply with any residual requirements, such as quarterly deviation reports, semi-annual deviation reports, and annual compliance certifications covering the period during which this Title V permit was enforceable. All records relating to this permit must be maintained in accordance with law.
(Authority for term: OAC rule 3745-77-01(W), OAC rule 3745-77-07(A)(3)(b)(ii), OAC rule 3745-77(A)(7))

8. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.
(Authority for term: OAC rule 3745-77-07(A)(8))

9. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.
(Authority for term: OAC rule 3745-77-07(A)(9))

10. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these standard terms and conditions shall apply to all operating scenarios authorized in this permit.
(Authority for term: OAC rule 3745-77-07(A)(10))

11. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

a) Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

b) This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

c) The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.

d) The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

12. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

(Authority for term: OAC rule 3745-77-07(B))

13. Compliance Requirements

a) Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

(1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.

(3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

(4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c) The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

(1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.

(2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

d) Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the

Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:

(1) Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted (i.e., postmarked) on or before April 30th of each year during the permit term.

(2) Compliance certifications shall include the following:

(a) An identification of each term or condition of this permit that is the basis of the certification.

(b) The permittee's current compliance status.

(c) Whether compliance was continuous or intermittent.

(d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.

(e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.

(3) Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

14. Permit Shield

a) Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

b) This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

15. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as

soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).
(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

16. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.
(Authority for term: OAC rule 3745-77-07(G))

17. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

a) The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.

b) The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emissions levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.

c) The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).

d) The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e) The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit-to-install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.
(Authority for term: OAC rule 3745-77-07(I))

18. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.
(This term is provided for informational purposes only.)

19. Insignificant Activities or Emissions Levels

Each IEU that has one or more applicable requirements shall comply with those applicable requirements.
(Authority for term: OAC rule 3745-77-07(A)(1))

20. Permit to Install Requirement

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-07(A)(1))

21. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.
(Authority for term: OAC rule 3745-77-07(A)(1))

22. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification from the responsible official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the responsible official that the emissions unit was permanently shut down.

After the date on which an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any Title V permit requirements applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

No emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-01)

23. Title VI Provisions

If applicable, the permittee shall comply with the standards for recycling and reducing emissions of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices specified in 40 CFR 82.156.

b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment specified in 40 CFR 82.158.

c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

(Authority for term: OAC rule 3745-77-01(H)(11))

24. Reporting Requirements Related to Monitoring and Record Keeping Requirements Under State Law Only

The permittee shall submit required reports in the following manner:

a) Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

25. Records Retention Requirements Under State Law Only

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

26. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports

pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.
(Authority for term: OAC rule 3745-77-07(C))

27. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

28. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.
(Authority for term: OAC rule 3745-77-01(C))

29. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

a) where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in Standard Term and Condition A.2.c)(2); or

b) where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potentials to emit; or

c) where the company's responsible official has certified that an emissions unit has been permanently shut down.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

a) B.2.c).

1. The following are facility-wide terms and conditions:

a) The Ohio EPA has approved the compliance assurance monitoring (CAM) plan submitted by the permittee, pursuant to 40 CFR Part 64, for emissions units P005 and P007. The permittee shall comply with the provisions of the plan during any operation of the aforementioned emissions units.

(Authority for term: 40 CFR Part 64).

b) Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, and well as any emission limitations and/or control requirements contained within the identified permit to install for the emissions unit. Insignificant emissions units listed above that are not subject to specific permit to install requirements are subject to one or more applicable requirements contained in the federally-approved versions of OAC Chapters 3745-17, 3745-18, and/or 3745-21. The following emissions units are defined as insignificant emission units at this facility and meet the requirements of either an exemption under OAC rule 3745-31-03 or have a uncontrolled potential of less than 5 tons per year as defined under OAC rule 3745-77-01(U):

(1) Z043- Emergency Fire Pump generator – 220 horsepower emergency generator (at present this emissions unit is not covered under a air permit, but meets the requirements under OAC rule 3745-31-03(A)(4)(b) for “Permit by Rule” (PBR). Johnson Controls will either need to apply for and obtain a PBR or comply with the daily emission requirements and recordkeeping under OAC rule 3745-15-05(E)).

c) The following insignificant emissions units located at this facility are exempt from permit requirements because they are not subject to any applicable requirements (as defined in OAC rule 37-45-77-01(H)) or because they meet the "de minimis" criteria established in OAC rule 3745-15-05:

(1) P010 - vacuum system;

(2) Z018 - tank 18, 5,000 gallons;

(3) Z019 - tank 19, 5,000 gallons;

(4) Z020 - tank 20, 3,500 gallons;

(5) Z021 - tank 21, 5,000 gallons;

(6) Z022 - tank 22, 3,500 gallons;

(7) Z023 - tank 23, 5,000 gallons;

(8) Z027 - tank 27, 5,000 gallons;

(9) Z030 - tank 30, 5,000 gallons;

(10) Z031 - tank 31, 6,000 gallons;

(11) Z032 - tank 32, 5,000 gallons;

(12) Z033 - tank 33, 5,000 gallons;

(13) Z034 - tank 34, 6,000 gallons;

(14) Z035 - tank 35, 5,000 gallons;

(15) Z038 - day tank, drum mix tanks;

(16) Z039 - line 1 wax tank;

(17) Z040 - line 2 wax tank;

(18) Z041 - mold cleaning and preparation area; and

(19) Z042 - ink application area.

C. Emissions Unit Terms and Conditions

1. P005, Foam Line 2

Operations, Property and/or Equipment Description:

Polyurethane Foam Molding Line.

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) b)(1)f, d)(8), d)(9), and d)(1).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) and (PTI 05-14129)	Volatile organic compound (VOC) emissions shall not exceed 13.0 pounds per hour b)(2)a, below. Particulate emissions (PE) shall not exceed 0.5 pounds per hour or 1.3 tons per year. b)(2)a, below. Visible PE from the stack shall not exceed 10% opacity, except during clean out During clean out, the opacity may not exceed 20% opacity except for one six minute period in any one hour where the opacity may not exceed 60% opacity. c)(2), below. The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(C).
b.	OAC rule 3745-21-07(G)(2)	When coating non-metal parts, the OC emissions from the use photochemically

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		reactive liquid organic materials or substance containing photochemically reactive material shall not exceed 8 pounds per hour nor 40 pounds per day or OC emissions will need to be vented to a control device and reduced by at least 85%. b)(2)c, d)(11), e)(5), and f)(4).
c.	OAC rules 3745-17-07(A) and 3745-17-11(B)	b)(2)c, below.
d.	OAC rule 3745-31-05(C)	VOC emissions shall not exceed 41.5 tons as a rolling, 365-day summation. c)(3) and c)(4), below..
e.	40 CFR Part 64 Compliance Assurance Monitoring (CAM)	c)(2), c)(5), d)(2), d)(6), and d)(7), below.
f.	OAC rule 3745-114-01	Ohio Toxic Rule.

(2) Additional Terms and Conditions

a. The 13.0 lbs VOC per hour and the 0.5 lbs PE per hour limitations are established to reflect the potential to emit for this emissions unit. Therefore, it is not necessary to establish record keeping and reporting requirements to ensure compliance with these limits.

b. The uncontrolled mass rate of particulate emissions (UMRE) from this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II in OAC rule 3745-17-11 does not apply. Also, Table I does not apply because the facility is located in Highland County.

This emissions unit is also exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.

c. On February 18, 2008, OAC rule 3745-21-07 was revised to delete paragraph (G); therefore, paragraph (G) is no longer part of the State regulations. However, that rule revision has not been approved by the U.S.EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs to OAC rule 3745-21-07, the requirement of the previous OAC rule 3745-21-07(G) still exists as part of the federally approved SIP for Ohio.

Once the February 18, 2008, revised OAC rule 3745-21-07, or modified version of OAC rule 3745-21-07 is approved by the U.S. EPA and Ohio's State Implementation Plan (SIP) is revised, the terms and conditions within this permit which are required by previous OAC rule 3745-21-07(G) will not be required and will not be federally and/or state enforceable.

Once the February 18, 2008, revised OAC rule 3745-21-07, or modified version of OAC rule 3745-21-07 is approved by the U.S. EPA and Ohio's State Implementation Plan (SIP) is revised, the permittee shall take immediate steps to assure compliance with any and all requirements of the revised OAC rule and/or SIP.

c) Operational Restrictions

(1) The permittee shall not employ any liquid organic material that is a photochemically reactive material in this emissions unit. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).

(2) The VOC emissions from the spray mold release agents for this emissions unit shall be vented to a thermal incinerator with a minimum destruction efficiency of 90%, by weight, for VOC.

(3) The average combustion temperature within the thermal incinerator, for any 3-hour block of time when the emissions unit is in operation, shall not be more than 50 degrees Fahrenheit (28 degrees Celsius) below the average temperature during the most recent emission tests that demonstrated the emissions unit was in compliance.

(4) The maximum annual spray mold release agent usage for this emissions unit shall not exceed 118.6 tons, based upon a rolling, 365-day summation of the spray mold release usage figures. (The permittee has sufficient existing records to demonstrate compliance with this limit during the first twelve months after issuance of this permit.)

(5) The maximum annual paste mold release agent usage for this emissions unit shall not exceed 19.5 tons, based upon a rolling, 365-day summation of the spray mold release usage figures. (The permittee has sufficient existing records to demonstrate compliance with this limit during the first twelve months after issuance of this permit.)

(6) The air flow rate at the inlet to the thermal incinerator shall be no less than 20,560 standard cubic feet per minute (scfm) (or no less than the average air flow rate measured during the most recent emission tests that demonstrated the emissions unit was in compliance) when this emissions unit is in operation.

(7) The permittee shall operate a metal mesh filter system to control PE whenever this emissions unit is in operation.

(8) The VOC emissions from the spray mold release agents for this emissions unit shall be vented to a thermal incinerator with a minimum destruction efficiency of 90%, by weight, for VOC.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the following information for this emissions unit:

a. the company name and identification for each liquid organic material employed; and

b. documentation on whether or not each liquid organic material employed is a photochemically reactive material.

[Authority for term: OAC rules 3745-31-05(A)(3) and 3745-77-07(C)(1)]

(2) The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect and record the following information for each day:

a. All 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was more than 50 degrees Fahrenheit (28 degrees C) below the average temperature during the most recent emissions test that demonstrated that the emission unit was in compliance.

b. A log of the downtime for the capture (collection) system, control device, and monitoring equipment, when the associated emissions unit was in operation.

(3) The permittee shall maintain daily records of the following information for this emissions unit:

a. the company name and identification for the spray mold release agent employed;

b. the VOC content of the spray mold release agent employed, in % by weight;

c. the spray mold release agent usage for each day, in pounds;

d. the rolling, 365-day summation of spray mold release agent usage, in tons (i.e., to convert pounds to tons divide by 2000 lbs/ton);

e. the company name and identification for the paste mold release agent employed;

f. the VOC content of the paste mold release agent employed, in % by weight;

g. the paste mold release agent usage for each day, in pounds; and

h. the rolling, 365-day summation of paste mold release agent usage, in pounds or tons.

(4) The permittee shall calculate and maintain daily records of the following for this emissions unit:

a. the VOC emissions, in pounds, for the spray mold release agent, calculated as follows:

$$Es = (Us) \times (VOCs) \times [1 - (CE \times DE)]$$

Where:

Es = the daily VOC emission rate for the spray mold release agent, in pounds;

Us = the daily spray mold release agent usage, in pounds (from d)(3)c. above);

VOCs = the VOC content of the spray mold release agent, in %, by weight (from d)(3)b. above);

CE = the capture efficiency, as determined during the most recent compliance demonstration; and

DE = the destruction efficiency, as determined during the most recent compliance demonstration.

b. the VOC emissions, in pounds, for the paste mold release agent, calculated as follows:

Ep = (Up) x (VOCp)

Where:

Ep = the daily VOC emission rate for the paste mold release agent, in pounds;

Up = the daily paste mold release agent usage, in pounds (from d)(3)g. above); and

VOCp = the VOC content of the paste mold release agent, in %, by weight (from d)(3)f, above).

c. the total VOC emission rate, in pounds, i.e., Es + Ep; and

d. the rolling, 365-day VOC emission rate, in tons.

(5) The permittee shall maintain records that document any time periods when the panel metal mesh filter system serving as PE control for this emissions unit was not in service while this emissions unit was operating.

(6) The CAM plan for this emissions unit has been developed for VOC emissions through parametric monitoring of the capture and control system. The CAM performance indicators for VOC emissions include combustion temperature for destruction and air flow rate at the thermal incinerator inlet for capture. The combustion temperature indicator range for the thermal incinerator shall be any combustion temperature more than 50 degrees Fahrenheit (28 degrees Celsius) below the average temperature during the most recent emission tests that demonstrated this emissions unit was in compliance. The air flow rate at the inlet of the thermal incinerator indicator is identified in section A.II.5 for this emissions unit. The most recent compliance demonstration was used as the basis for developing the combustion temperature and air flow rate indicators. If the required monitoring demonstrates an excursion from the indicator ranges, then the permittee shall take corrective actions to restore the emissions unit to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.

(7) The permittee shall measure the air flow velocity at the inlet to the thermal incinerator with a minimum frequency of once per day while this emissions unit is in operation. The velocity measurement shall be performed in accordance with the procedures outlined in the CAM plan with any changes approved by Ohio EPA, Southwest District Office. Based upon the daily measured velocity, the permittee shall calculate the air flow rate. Units shall be in standard cubic feet per minute. The velocity measuring device shall be capable of accurately measuring the desired parameter. The measuring device shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

[Authority for term: OAC rule 3745-77-07(C)(1) and 40 CFR Parts 64.6(c) and 64.7]

(8) The permit to install for emissions units P005 and P007 was evaluated based on the actual materials and the design parameters of the emissions units' exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by these emissions units using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

a. Pollutant: Naptha (64742-47-8)

TLV (ug/m3): 200,000

Maximum hourly emission rate (lbs/hr): 12.1

Predicted 1-hour maximum ground level concentration (ug/m3): 2,056

Maximum acceptable ground level concentration (ug/m3): 4,761

b. **Pollutant: 2,4 TDI (584-84-9)

TLV (ug/m3): 35.6

Maximum hourly emission rate (lbs/hr): 0.02102

Predicted 1-hour maximum ground level concentration (ug/m3): 1.67

Maximum acceptable ground level concentration (ug/m3): 0.848

c. Pollutant: Diethanol-amine (111-42-2)

TLV (ug/m3): 2,000

Maximum hourly emission rate (lbs/hr): 0.00032

Predicted 1-hour maximum ground level concentration (ug/m3): 0.025

Maximum acceptable ground level concentration (ug/m3): 47.6

(9) Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters; the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;

b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and

c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to the emissions of any type of toxic air contaminant not previously emitted, and a modification of the existing permit to install will not be required, even if the toxic air contaminant emissions are greater than the de minimis level in OAC rule 3745-15-05. If the change(s) is (are) defined as a modification under other provisions of the modification definition, then the permittee shall obtain a final permit to install prior to the change.

(10) The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"

a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);

b. a documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and

c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

(11) This facility shall maintain the following daily records if any material employed is by definition photo chemically reactive material "PRM" or contains a substance that is by definition "PRM" during any time when non-metal parts are being coated in this emissions unit and the organic compound (OC) emissions are not being vented to the control device:

a. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the amount of each "PRM" material or "PRM" containing material employed while coating non-metal parts, in gallons;

b. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the organic compound content of each "PRM" material or "PRM" containing material employed while coating non-metal parts, in lbs/gal;

c. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the organic compound (OC) emissions of each "PRM" material or "PRM" containing material employed while coating non-metal parts, in lbs of OC/day ("a" x "b");

d. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the total number of hours this emission unit was used to coat non-metal parts, in hours/day; and

e. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the estimated hourly OC emission rate while coating non-metal parts, in lbs of OC/hr ("c"/"d")**.**

e) Reporting Requirements

(1) The permittee shall notify Ohio EPA, Southwest District Office, in writing of any monthly record showing that any photochemically reactive material was employed in this emissions unit. The notification shall include a copy of each record and shall be submitted within 30 days after the event occurs.

[Authority for term: OAC rules 3745-31-05(A)(3) and 3745-77-07(C)(1)]

(2) The permittee shall submit quarterly deviation (excursion) reports that identify the following:

a. all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator did not comply with the temperature limitation specified in c)(2), above;

b. any exceedance of the rolling, 365-day spray mold release agent usage rate of 118.6 tons;

c. any exceedance of the rolling, 365-day paste mold release agent usage rate of 19.5 tons;

d. any exceedance of the rolling, 365-day VOC emission limitation of 41.50 tons; and

e. all days when the calculated air flow rate at the inlet to the thermal incinerator did not comply with air flow rate limitation of 25,200 scfm.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

(3) The permittee shall submit quarterly summaries that include a log of the downtime for the capture (collection) system, control device, and monitoring equipment, when the associated emissions unit was in operation.

(4) The permittee shall notify Ohio EPA, Southwest District Office, in writing of any record showing that the panel metal mesh filter system serving as PE control for this emissions unit was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be submitted within 30 days after the event occurs.

(5) The permittee shall submit deviation (excursion) reports for that identify each exceedance of the following when the emissions unit is emitted OC emissions without the use of the control device:

a. the average hourly OC emissions while coating non-metal parts exceed 8 pounds from the use of defined "PRM" or contains a substance that is by definition "PRM" materials; and/or

b. the daily OC emissions while coating non-metal parts exceed 40 pounds from the use of defined "PRM" or contains a substance that is by definition "PRM" materials.

The deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

f) Testing Requirements

(1) Compliance with the emission limitations in b)(1). of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:13.0 pounds VOC per hour

Applicable Compliance Method:

Compliance with the hourly allowable VOC emission limitation may be determined as follows:

Evoc = (Uspray) x (VOCs) x [1 - (CE x DE)] + (Upaste) x (VOCp)

Where:

Evoc = the maximum hourly VOC emission rate (lbs/hr);

Uspray = the maximum hourly spray release agent usage rate (41.7 lbs);

VOCs = the VOC content of the spray mold release agent (maximum of 96% or 0.96);

(CE x DE)= the capture efficiency multiplied by the destruction efficiency (Stack test from January 17 and 18, 2007, capture efficiency was determined to be 61.14% and destruction efficiency was determined to be 96.87%);

Upaste = the maximum hourly paste release agent usage rate (5.2 lbs); and

VOCp = the VOC content of paste mold release agent (maximum of 96% or 0.96)

Compliance with the hourly allowable VOC emission limitation shall be demonstrated based on the results of emission tests conducted in accordance with the procedures outlined in f)(2) of this permit.[Authority for term: OAC rules 3745-31-05(A)(3) and 3745-77-07(C)(1)]

b. Emission Limitation:

41.50 tons VOC per rolling, 365-day summation

Applicable Compliance Method:

Compliance with the rolling, 365-day VOC emission limitation shall be determined through the record keeping requirements established in d)(4), of this permit.

c. Emission Limitations:

0.5 pound PE per hour

1.3 tons PE per year

Applicable Compliance Method:

The hourly PE limitation was established as follows:

Epe = (Uspray) x (S) x [1 - (CE x RE)]

Where:

Epe = the maximum hourly PE rate (lbs/hr);

Uspray = the maximum hourly spray release agent usage rate (41.7 lbs/hr);

S = the solids content of the spray mold release agent (maximum of 5% or 0.05);

CE = the capture efficiency (assumed to be 100% for solids); and

RE = the removal efficiency (assumed to be 78% for metal mesh panel filters)

If required, the permittee shall demonstrate compliance with hourly PE limitation above through emission testing performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5.

The annual PE limitation was established as follows:

Ape = (Aspray) x (S) x [1 - (CE x RE)]

Where:

Ape = the maximum annual PE rate (tons/yr);

Aspray = the maximum annual spray release agent usage rate (118.6 tons/year);

S = the solids content of the spray mold release agent (maximum of 5% or 0.05);

CE = the capture efficiency (assumed to be 100% for solids); and

RE = the removal efficiency (assumed to be 78% for panel filters)

d. Visible Emission Limitation:

0% opacity from the stack

During clean out, the opacity may not exceed 20% opacity except for one six minute period in any one hour where the opacity may not exceed 60% opacity.

Applicable Compliance Method:

If required, compliance shall be determined by visible emission evaluations performed in accordance with OAC rule 3745-17-03(B)(1).

e. Formulation data or USEPA Method 24 shall be used to determine the VOC content of the materials employed in this emissions unit.

f. Emission Limitation:

The VOC emissions from the spray mold release agents for this emissions unit shall be vented to a thermal incinerator with a minimum destruction efficiency of 90%, by weight, for VOC.

Applicable Compliance Method:

Compliance with the control efficiency requirement above shall be demonstrated based on the results of emission tests conducted in accordance with the procedures as outlined in f)(2), of this permit.

(2) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted within 1.5 years after permit issuance, unless an alternative schedule is submitted and approved by Ohio EPA, Southwest District Office.

b. The emission testing shall be conducted to demonstrate compliance with the following: the hourly VOC emission limitation and overall control efficiency requirements (both capture and control) for this emissions unit.

c. The following test methods shall be employed to demonstrate compliance with the allowable mass emission rate(s):

i. Method 1 of 40 CFR, Part 60, Appendix A (for sample and velocity traverses);

ii. Method 2 of 40 CFR, Part 60, Appendix A (for velocity and volumetric flow rates);

iii. Method 3 of 40 CFR, Part 60, Appendix A (for molecular weight of dry gas stream);

iv. Method 4 of 40 CFR, Part 60, Appendix A (for moisture content of gas stream); and

v. Methods 25 or 25A, as appropriate, of 40 CFR, Part 60, Appendix A (for VOC emissions).

The destruction efficiency (i.e., the percent reduction in mass emissions between the inlet and outlet of the control system) shall be determined in accordance with the test methods and procedures specified in OAC rule 3745-21-10 or an approved alternative test protocol. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases. The capture efficiency shall be determined using Methods 204 through 204F, as specified in 40 CFR Part 51, Appendix M, or the permittee may request to use an alternative method or procedure for the determination of capture efficiency in accordance with the USEPA's "Guidelines for Determining Capture Efficiency," dated January 9, 1995. (The Ohio EPA will consider the request, including an evaluation of the applicability, necessity, and validity of the alternative, and may approve the use of the alternative if such approval does not contravene any other applicable requirement.) Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by Ohio EPA Southwest District Office.

(3) Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to Ohio EPA, Southwest District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in Ohio EPA, Southwest District Office's refusal to accept the results of the emission test(s).

Personnel from Ohio EPA, Southwest District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to Ohio EPA, Southwest District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from Ohio EPA, Southwest District Office. to Ohio EPA, Southwest District Office within 30 days following completion of the test(s). The permittee may request

additional time for the submittal of the written report, where warranted, with prior approval from Ohio EPA, Southwest District Office.

(4) Compliance with the emission limitations specified by the SIP and the previous OAC rule 3745-21-07(G)(2) in b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:

The OC emissions from the use photochemically reactive liquid organic materials or substance containing photochemically reactive material shall not exceed 8 pounds per hour nor 40 pounds per day, while coating non-metal parts.

Applicable Compliance Method:

Compliance with the above OC emission limitations shall be determined by the recordkeeping requirement specified in Section d) and/or the stack testing as required and specified in Section f)(2).

g) Miscellaneous Requirements

(1) None.

2. P007, Foam Line 1

Operations, Property and/or Equipment Description:

Polyurethane Foam Molding Line.

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) b)(1)f, f)(8), f)(9), and f)(10).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) and (PTI 05-12749)	Volatile organic compound (VOC) emissions shall not exceed 16.1 pounds per hour Particulate emissions (PE) shall not exceed 0.5 pound per hour and 1.3 tons per year. Visible PE from the stack shall not exceed 10% opacity, as a six-minute average, except during wax clean-out. During wax clean-out, the visible PE shall not exceed 20% opacity, as a six-minute average, except for one six-minute period in any one hour where the visible PE may not exceed 60% opacity. The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G). c)(2) and c)(7), below.
b.	OAC rule 3745-21-07(G)(2)	When coating non-metal parts, the OC emissions from the use photochemically reactive liquid organic materials or substance containing photochemically

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		reactive material shall not exceed 8 pounds per hour nor 40 pounds per day or OC emissions will need to be vented to a control device and reduced by at least 85%. b)(2)c, d)(11), e)(5), and f)(4)..
c.	OAC rules 3745-17-07(A) and 3745-17-11(B)	b)(2)b, below.
d.	OAC rule 3745-31-05(C)	VOC emissions shall not exceed 43.97 tons per rolling, 365-day period. c)(3) and c)(4), below..
e.	40 CFR Part 64 Compliance Assurance Monitoring (CAM)	c)(2), c)(5), d)(2), d)(6), and d)(7), below.
f.	OAC rule 3745-114-01	Ohio Toxic Rule.

(2) Additional Terms and Conditions

a. The 16.1 lbs VOC per hour, 0.5 lb PE per hour and 1.3 tons PE/year emission limitations were established for PTI purposes to reflect the potentials to emit for this emissions unit. Therefore, it is not necessary to establish additional monitoring, record keeping or reporting requirements to ensure compliance with these emission limitations.

b. The uncontrolled mass rate of particulate emissions (UMRE) from this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II in OAC rule 3745-17-11 does not apply. Also, Table I does not apply because the facility is located in Highland County

This emissions unit is also exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.

c. On February 18, 2008, OAC rule 3745-21-07 was revised to delete paragraph (G); therefore, paragraph (G) is no longer part of the State regulations. However, that rule revision has not been approved by the U.S.EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs to OAC rule 3745-21-07, the requirement of the previous OAC rule 3745-21-07(G) still exists as part of the federally approved SIP for Ohio.

Once the February 18, 2008, revised OAC rule 3745-21-07, or modified version of OAC rule 3745-21-07 is approved by the U.S. EPA and Ohio's State Implementation Plan (SIP) is revised, the terms and conditions within this permit which are required by previous OAC rule 3745-21-07(G) will not be required and will not be federally and/or state enforceable.

Once the February 18, 2008, revised OAC rule 3745-21-07, or modified version of OAC rule 3745-21-07 is approved by the U.S. EPA and Ohio's State Implementation Plan (SIP) is revised, the permittee shall take immediate steps to assure compliance with any and all requirements of the revised OAC rule and/or SIP.

c) Operational Restrictions

(1) The permittee shall not employ any liquid organic material that is a photochemically reactive material in this emissions unit. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5)

(2) The average combustion temperature within the thermal incinerator, for any 3-hour block of time when the emissions unit is in operation, shall not be more than 50 degrees Fahrenheit (28 degrees Celsius) below the average temperature during the most recent emission tests that demonstrated the emissions unit was in compliance

(3) The maximum annual spray mold release agent usage for this emissions unit shall not exceed 118.6 tons per rolling, 365-day period based upon a summation of the daily spray mold release agent usage rates.

(4) The maximum annual paste mold release agent usage for this emissions unit shall not exceed 10.7 tons per rolling, 365-day period based upon a summation of the daily paste mold release agent usage rates.

(5) The air flow rate at the inlet to the thermal incinerator shall be no less than 20,560 standard cubic feet per minute (scfm) (or no less than the average air flow rate measured during the most recent emission tests that demonstrated the emissions unit was in compliance) when this emissions unit is in operation.

(6) The permittee shall operate a panel metal mesh filter system to control PE whenever this emissions unit is in operation.

(7) The VOC emissions from the spray mold release agents for this emissions unit shall be vented to a thermal incinerator with a minimum destruction efficiency of 90%, by weight, for VOC.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the following information for this emissions unit:

a. the company name and identification for each liquid organic material employed; and

b. documentation on whether or not each liquid organic material employed is a photochemically reactive material.

[Authority for term: OAC rules 3745-31-05(A)(3) and 3745-77-07(C)(1)]

(2) The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation. Units shall be in degrees Fahrenheit.

The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect and record the following information for each day:

a. All 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was more than 50 degrees Fahrenheit (28 degrees C) below the average temperature during the most recent emissions test that demonstrated that the emission unit was in compliance.

b. A log of the downtime for the capture (collection) system, control device, and monitoring equipment, when the associated emissions unit was in operation.

(3) The permittee shall maintain daily records of the following information for this emissions unit:

a. the company name and identification for the spray mold release agent employed;

b. the VOC content of the spray mold release agent employed, in % by weight;

c. the spray mold release agent usage for each day, in pounds;

d. the rolling, 365-day summation of spray mold release agent usage, in tons (i.e., to convert pounds to tons divide by 2000 lbs/ton);

e. the company name and identification for the paste mold release agent employed;

f. the VOC content of the paste mold release agent employed, in % by weight;

g. the paste mold release agent usage for each day, in pounds; and

h. the rolling, 365-day summation of paste mold release agent usage, in pounds or tons.

(4) The permittee shall calculate and maintain daily records of the following for this emissions unit:

a. the VOC emissions, in pounds, for the spray mold release agent, calculated as follows:

$$Es = (Us) \times (VOCs) \times [1 - (CE \times DE)]$$

Where:

Es = the daily VOC emission rate for the spray mold release agent, in pounds;

Us = the daily spray mold release agent usage, in pounds (from d)(3)c. above);

VOCs = the VOC content of the spray mold release agent, in %, by weight (from d)(3)b. above);

CE = the capture efficiency, as determined during the most recent compliance demonstration; and

DE = the destruction efficiency, as determined during the most recent compliance demonstration.

b. the VOC emissions, in pounds, for the paste mold release agent, calculated as follows:

Ep = (Up) x (VOCp)

Where:

Ep = the daily VOC emission rate for the paste mold release agent, in pounds;

Up = the daily paste mold release agent usage, in pounds (from d)(3)g. above); and

VOCp = the VOC content of the paste mold release agent, in %, by weight (from d)(3)f, above).

c. the total VOC emission rate, in pounds, i.e., Es + Ep; and

d. the rolling, 365-day VOC emission rate, in tons.

(5) The permittee shall maintain records that document any time periods when the panel metal mesh filter system serving as PE control for this emissions unit was not in service while this emissions unit was operating.

(6) The CAM plan for this emissions unit has been developed for VOC emissions through parametric monitoring of the capture and control system. The CAM performance indicators for VOC emissions include combustion temperature for destruction and air flow rate at the thermal incinerator inlet for capture. The combustion temperature indicator range for the thermal incinerator shall be any combustion temperature more than 50 degrees Fahrenheit (28 degrees Celsius) below the average temperature during the most recent emission tests that demonstrated this emissions unit was in compliance. The air flow rate at the inlet of the thermal incinerator indicator is identified in section A.II.5 for this emissions unit. The most recent compliance demonstration was used as the basis for developing the combustion temperature and air flow rate indicators. If the required monitoring demonstrates an excursion from the indicator ranges, then the permittee shall take corrective actions to restore the emissions unit to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.

(7) The permittee shall measure the air flow velocity at the inlet to the thermal incinerator with a minimum frequency of once per day while this emissions unit is in operation. The velocity measurement shall be performed in accordance with the procedures outlined in the CAM plan with any changes approved by Ohio EPA, Southwest District Office. Based upon the daily measured velocity, the permittee shall calculate the air flow rate. Units shall be in standard cubic feet per minute. The velocity measuring device shall be capable of accurately measuring the desired parameter. The measuring device shall be

calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

[Authority for term: OAC rule 3745-77-07(C)(1) and 40 CFR Parts 64.6(c) and 64.7]

(8) The permit to install for emissions units P005 and P007 was evaluated based on the actual materials and the design parameters of the emissions units' exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by these emissions units using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

a. Pollutant: Naptha (64742-47-8)

TLV (ug/m3): 200,000

Maximum hourly emission rate (lbs/hr): 12.1

Predicted 1-hour maximum ground level concentration (ug/m3): 2,056

Maximum acceptable ground level concentration (ug/m3): 4,76

b. **Pollutant: 2,4 TDI (584-84-9)

TLV (ug/m3): 35.6

Maximum hourly emission rate (lbs/hr): 0.021

Predicted 1-hour maximum ground level concentration (ug/m3): 1.67

Maximum acceptable ground level concentration (ug/m3): 0.848

c. Pollutant: Diethanol-amine (111-42-2)

TLV (ug/m3): 2,000

Maximum hourly emission rate (lbs/hr): 0.00032 lbs/hr

Predicted 1-hour maximum ground level concentration (ug/m3): 0.025

Maximum acceptable ground level concentration (ug/m3): 47.6

(9) Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters; the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change.

Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;

b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and

c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to the emissions of any type of toxic air contaminant not previously emitted, and a modification of the existing permit to install will not be required, even if the toxic air contaminant emissions are greater than the de minimis level in OAC rule 3745-15-05. If the change(s) is (are) defined as a modification under other provisions of the modification definition, then the permittee shall obtain a final permit to install prior to the change.

(10) The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"

a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);

b. a documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and

c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

(11) This facility shall maintain the following daily records if any material employed is by definition photo chemically reactive material "PRM" or contains a substance that is by definition "PRM" during any time when non-metal parts are being coated in this emissions unit and the organic compound (OC) emissions are not being vented to the control device:

a. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the amount of each "PRM" material or "PRM" containing material employed while coating non-metal parts, in gallons;

b. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the organic compound content of each "PRM" material or "PRM" containing material employed while coating non-metal parts, in lbs/gal;

c. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the organic compound (OC) emissions of each "PRM" material or "PRM" containing material employed while coating non-metal parts, in lbs of OC/day ("a" x "b");

d. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the total number of hours this emission unit was used to coat non-metal parts, in hours/day; and

e. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the estimated hourly OC emission rate while coating non-metal parts, in lbs of OC/hr ("c"/"d")**.**

e) Reporting Requirements

(1) The permittee shall notify Ohio EPA, Southwest District Office, in writing of any monthly record showing that any photochemically reactive material was employed in this emissions unit. The notification shall include a copy of each record and shall be submitted within 30 days after the event occurs.

[Authority for term: OAC rules 3745-31-05(A)(3) and 3745-77-07(C)(1)]

(2) The permittee shall submit quarterly deviation (excursion) reports that identify the following:

a. all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator did not comply with the temperature limitation specified in c)(2), above;

b. any exceedance of the rolling, 365-day spray mold release agent usage rate of 118.6 tons;

c. any exceedance of the rolling, 365-day paste mold release agent usage rate of 10.7 tons;

d. any exceedance of the rolling, 365-day VOC emission limitation of 41.50 tons; and

e. all days when the calculated air flow rate at the inlet to the thermal incinerator did not comply with air flow rate limitation of 25,200 scfm.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

(3) The permittee shall submit quarterly summaries that include a log of the downtime for the capture (collection) system, control device, and monitoring equipment, when the associated emissions unit was in operation.

(4) The permittee shall notify Ohio EPA, Southwest District Office, in writing of any record showing that the panel metal mesh filter system serving as PE control for this emissions unit was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be submitted within 30 days after the event occurs.

(5) The permittee shall submit deviation (excursion) reports for that identify each exceedance of the following when the emissions unit is emitted OC emissions without the use of the control device:

a. the average hourly OC emissions while coating non-metal parts exceed 8 pounds from the use of defined "PRM" or contains a substance that is by definition "PRM" materials; and/or

b. the daily OC emissions while coating non-metal parts exceed 40 pounds from the use of defined "PRM" or contains a substance that is by definition "PRM" materials.

The deviation (excursion) reports shall be submitted as specified in of this permit

f) Testing Requirements

(1) Compliance with the emission limitations in b)(1). of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:16.1 pounds VOC per hour

Applicable Compliance Method:

Compliance with the hourly allowable VOC emission limitation may be determined as follows:

Evoc = (Uspray) x (VOCs) x [1 - (CE x DE)] + (Upaste) x (VOCp)

Where:

Evoc = the maximum hourly VOC emission rate (lbs/hr)

Uspray = the maximum hourly spray release agent usage rate (41.7 lbs)

VOCs = the VOC content of the spray mold release agent (maximum of 95% or 0.95)

CE = the VOC capture efficiency from the spray mold release agents, as determined during the most recent compliance test

DE = the VOC destruction efficiency, as determined during the most recent compliance test

Upaste = the maximum hourly paste release agent usage rate (4.4 lbs)

VOCp = the VOC content of paste mold release agent (maximum of 95% or 0.95)

Compliance with the hourly allowable VOC emission limitation shall be demonstrated based on the results of emission tests conducted in accordance with the procedures outlined in f)(2) of this permit.

b. Emission Limitation:

43.97 tons VOC per rolling, 365-day summation

Applicable Compliance Method:

Compliance with the rolling, 365-day VOC emission limitation shall be determined through the record keeping requirements established in d)(4), of this permit.

c. Emission Limitations:

0.5 pound PE per hour

1.3 tons PE per year

Applicable Compliance Method:

The hourly PE limitation was established as follows:

Epe = (Uspray) x (S) x [1 - (CE x RE)]

Where:

Epe = the maximum hourly PE rate (lbs/hr);

Uspray = the maximum hourly spray release agent usage rate (41.7 lbs/hr);

S = the solids content of the spray mold release agent (maximum of 5% or 0.05);

CE = the capture efficiency (assumed to be 100% for solids); and

RE = the removal efficiency (assumed to be 78% for panel metal mesh filters)

If required, the permittee shall demonstrate compliance with hourly PE limitation above through emission testing performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5.

The annual PE limitation was established as follows:

Ape = (Aspray) x (S) x [1 - (CE x RE)]

Where:

Ape = the maximum annual PE rate (tons/yr);

Aspray = the maximum annual spray release agent usage rate (118.6 tons/year);

S = the solids content of the spray mold release agent (maximum of 5% or 0.05);

CE = the capture efficiency (assumed to be 100% for solids); and

RE = the removal efficiency (assumed to be 78% for panel filters)

d. Visible Emission Limitation:

Visible PE from the stack shall not exceed 10% opacity, as a six-minute average, except during wax clean-out.

During wax clean-out, the visible PE shall not exceed 20% opacity, as a six-minute average, except for one six-minute period in any one hour where the visible PE may not exceed 60% opacity.

Applicable Compliance Method:

If required, compliance shall be determined by visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A.

e. Formulation data or USEPA Method 24 shall be used to determine the VOC content of the materials employed in this emissions unit.

f. Emission Limitation:

The VOC emissions from the spray mold release agents for this emissions unit shall be vented to a thermal incinerator with a minimum destruction efficiency of 90%, by weight, for VOC.

Applicable Compliance Method:

Compliance with the control efficiency requirement above shall be demonstrated based on the results of emission tests conducted in accordance with the procedures as outlined in f)(2), of this permit.

(2) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted within 2.5 years after the effective date of this permit and within 6 months prior to permit expiration, unless an alternative schedule is submitted and approved by Ohio EPA, Southwest District Office

b. The emission testing shall be conducted to demonstrate compliance with the following: the hourly VOC emission limitation and overall control efficiency requirements (both capture and control) for this emissions unit.

c. The following test methods shall be employed to demonstrate compliance with the allowable mass emission rate(s):

i. Method 1 of 40 CFR Part 60, Appendix A (for sample and velocity traverses);

ii. Method 2 of 40 CFR Part 60, Appendix A (for velocity and volumetric flow rates);

iii. Method 3 of 40 CFR Part 60, Appendix A (for molecular weight of dry gas stream);

iv. Method 4 of 40 CFR Part 60, Appendix A (for moisture content of gas stream); and

v. Method 18, 25, or 25A, as appropriate, of 40 CFR Part 60, Appendix A (for VOC emissions).

The destruction control efficiency (i.e., the percent reduction in mass emissions between the inlet and outlet of the control system) shall be determined in accordance with the test methods and procedures specified in OAC rule 3745-21-10 or an approved alternative test protocol. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases.

The capture efficiency shall be determined using Methods 204 through 204F, as specified in 40 CFR Part 51, Appendix M, or the permittee may request to use an alternative method or procedure for the determination of capture efficiency in accordance with the USEPA's "Guidelines for Determining Capture Efficiency," dated January 9, 1995. (The Ohio EPA will consider the request, including an evaluation of the applicability, necessity, and validity of the alternative, and may approve the use of the alternative if such approval does not contravene any other applicable requirement.)

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by Ohio EPA, Southwest District Office.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to Ohio EPA, Southwest District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in Ohio EPA, Southwest District Office's refusal to accept the results of the emission test(s).

Personnel from Ohio EPA, Southwest District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

(3) A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to Ohio EPA, Southwest District Office within 30 days following completion of the test(s). The permittee may

request additional time for the submittal of the written report, where warranted, with prior approval from Ohio EPA, Southwest District Office

(4) Compliance with the emission limitations specified by the SIP and the previous OAC rule 3745-21-07(G)(2) in b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:

The OC emissions from the use photochemically reactive liquid organic materials or substance containing photochemically reactive material shall not exceed 8 pounds per hour nor 40 pounds per day, while coating non-metal parts.

Applicable Compliance Method:

Compliance with the above OC emission limitations shall be determined by the recordkeeping requirement specified in Section d) and/or the stack testing as required and specified in Section f)(2).

g) Miscellaneous Requirements

(1) None

3. P009, Adhesive Repair L1&2

Operations, Property and/or Equipment Description:

Adhesive used to repair defects in parts manufactured on P005 & P007

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) and (PTI 05-8336)	Organic compound (OC) emissions shall not exceed 115 pounds per day. OC emissions shall not exceed 63.84 pounds/rolling, 365-day period.
b.	OAC rule 3745-21-07(G)(2)	When coating non-metal parts, the OC emissions from the use photochemically reactive liquid organic materials or substance containing photochemically reactive material shall not exceed 8 pounds per hour nor 40 pounds per day. b)(2)a, d)(3)., e)(3), and f)(3).

(2) Additional Terms and Conditions

a. On February 18, 2008, OAC rule 3745-21-07 was revised to delete paragraph (G); therefore, paragraph (G) is no longer part of the State regulations. However, that rule revision has not been approved by the U.S.EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs to OAC rule 3745-21-07, the requirement of the previous OAC rule 3745-21-07(G) still exists as part of the federally approved SIP for Ohio.

Once the February 18, 2008, revised OAC rule 3745-21-07, or modified version of OAC rule 3745-21-07 is approved by the U.S. EPA and Ohio's State Implementation Plan (SIP) is revised, the terms and conditions within this permit which are required by previous OAC rule 3745-21-07(G) will not be required and will not be federally and/or state enforceable.

Once the February 18, 2008, revised OAC rule 3745-21-07, or modified version of OAC rule 3745-21-07 is approved by the U.S. EPA and Ohio's State Implementation Plan (SIP) is revised, the permittee shall take immediate steps to assure compliance with any and all requirements of the revised OAC rule and/or SIP.

c) Operational Restrictions

(1) The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall collect and record the following information each month for this emissions unit:

a. the company identification of each repair material employed in this emissions unit, and

b. documentation on whether or not each repair material employed is a photochemically reactive material.

(2) The permittee shall collect and record the following information each day for this emissions unit:

a. the company identification of each repair material employed;

b. the amount of each repair material employed, in pounds;

c. the OC content of each repair material employed, in percent, by weight;

d. the OC emissions for all the repair materials employed, in pounds, i.e., the summation of (b) x (c) for all repair materials; and

e. the rolling, 365-day OC emission rate average (lbs/day).

[Authority for term: OAC rules 3745-31-05(A)(3) and 3745-77-07(C)(1)]

(3) This facility shall maintain the following daily records if any material employed is by definition photo chemically reactive material "PRM" or contains a substance that is by definition "PRM" during any time when non-metal parts are being coated in this emissions unit:

a. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the amount of each "PRM" material or "PRM" containing material employed while coating non-metal parts, in gallons;

b. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the organic compound content of each "PRM" material or "PRM" containing material employed while coating non-metal parts, in lbs/gal;

c. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the organic compound (OC) emissions of each "PRM" material

or "PRM" containing material employed while coating non-metal parts, in lbs of OC/day ("a" x "b");

d. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the total number of hours this emission unit was used to coat non-metal parts, in hours/day; and

e. if any material employed is by definition "PRM" or contains a substance that is by definition "PRM", the estimated hourly OC emission rate while coating non-metal parts, in lbs of OC/hr ("c"/"d").

e) Reporting Requirements

(1) The permittee shall submit deviation reports that identify all periods of time during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of material(s) emitted during each such day, in pounds. Each report shall be submitted to the Ohio EPA, Southwest District Office within 30 days of the deviation.

[Authority for term: OAC rule 3745-31-05(A)(3) and 3745-77-07(C)(1)]

(2) The permittee shall submit deviation (excursion) reports that identify the following:

a. all exceedances of the daily OC emission limitation of 115 pounds; and

b. all exceedances of the daily average OC emission limitation of 63.84 pounds per rolling, 365-day period.

These reports shall be submitted in accordance this permit.

(3) The permittee shall submit deviation (excursion) reports for that identify each exceedance of the following:

a. the average hourly OC emissions while coating non-metal parts exceed 8 pounds from the use of defined "PRM" or contains a substance that is by definition "PRM" materials; and/or

b. the daily OC emissions while coating non-metal parts exceed 40 pounds from the use of defined "PRM" or contains a substance that is by definition "PRM" materials.

The deviation (excursion) reports shall be submitted as specified in this permit.

f) Testing Requirements

(1) Compliance with the emission limitations in Section A.I.1. of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

15 lbs OC per day

Applicable Compliance Method:

Compliance with the daily OC emission limitation shall be determined through the record keeping requirements established in d)(2), of this emit.

b. Emission Limitation:

63.84 lbs OC per rolling, 365-day period

Applicable Compliance Method:

Compliance with the daily average OC emission limitation above shall be determined through the record keeping requirements established in d)(2), of this permit.

(2) Formulation data or USEPA Method 24 shall be used to determine the OC content of materials employed in this emissions unit.

(3) Compliance with the emission limitations specified by the SIP and the previous OAC rule 3745-21-07(G)(2) in b)(1)h of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:

The OC emissions from the use photochemically reactive liquid organic materials or substance containing photochemically reactive material shall not exceed 8 pounds per hour nor 40 pounds per day, while coating non-metal parts.

Applicable Compliance Method:

Compliance with the above OC emission limitations shall be determined by the recordkeeping requirement specified in Section d

g) Miscellaneous Requirements

(1) None.