



State of Ohio Environmental Protection Agency

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12/15/2008

Reynold Gerson
City of Toledo, Division of Water Reclamation
3900 North Summit St.
Toledo, OH 43611

RE: FINAL AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 0448010737
Permit Number: P0104051
Permit Type: Renewal
County: Lucas

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR
No	CEMS
No	MACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED

Dear Permit Holder:

Enclosed please find a final Air Pollution Permit-to-Install and Operate ("PTIO") which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully.

Ohio EPA maintains a document entitled "Frequently Asked Questions about the PTIO". The document can be downloaded from the DAPC Web page, www.epa.state.oh.us/dapc, from the "Permits" link. This document contains additional information related to your permit, such as what activities are covered under the PTIO, who has enforcement authority over the permit and Ohio EPA's authorization to inspect your facility and records. Please contact the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469 if you need assistance.

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission ("ERAC") under Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and describe the action complained of and the grounds for the appeal. The appeal must be filed with the ERAC within thirty (30) days after notice of the Director's action. A filing fee of \$70.00 must be submitted to the ERAC with the appeal, although the ERAC, has discretion to reduce the amount of the filing fee if you can demonstrate (by affidavit) that payment of the full amount of the fee would cause extreme hardship. If you file an appeal of this action, you must notify Ohio EPA of the filing of the appeal (by providing a copy to the Director) within three (3) days of filing your appeal with the ERAC. Ohio EPA requests that a copy of the appeal also be provided to the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the ERAC at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

If you have any questions regarding this permit, please contact the Toledo Department of Environmental Services. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page www.epa.state.oh.us/dapc.

Sincerely,

Michael W. Ahern
Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: TDES

Ted Strickland, Governor
Lee Fisher, Lieutenant Governor
Chris Korleski, Director



**State of Ohio Environmental Protection Agency
Division of Air Pollution Control**

FINAL

**Air Pollution Permit-to-Install and Operate
for
City of Toledo, Division of Water Reclamation**

Facility ID: 0448010737
Permit Number: P0104051
Permit Type: Renewal
Issued: 12/15/2008
Effective: 12/15/2008
Expiration: 12/15/2013



Air Pollution Permit-to-Install and Operate
for
City of Toledo, Division of Water Reclamation

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Permit Number: P0104051
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Authorization

Facility ID: 0448010737
Application Number(s): A0036304
Permit Number: P0104051
Permit Description: Two digester gas/natural gas fired generators
Permit Type: Renewal
Permit Fee: \$0.00
Issue Date: 12/15/2008
Effective Date: 12/15/2008
Expiration Date: 12/15/2013
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15
This document constitutes issuance to:

City of Toledo, Division of Water Reclamation
3900 North Summit St.
Toledo, OH 43611

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Toledo Department of Environmental Services
348 South Erie Street
Toledo, OH 43604
(419)936-3015

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director



State of Ohio Environmental Protection Agency
 Division of Air Pollution Control

Final Permit-to-Install and Operate
Permit Number: P0104051
Facility ID: 0448010737
Effective Date: 12/15/2008

Authorization (continued)

Permit Number: P0104051
 Permit Description: Two digester gas/natural gas fired generators

Permits for the following emissions unit(s) or groups of emissions units are in this document as indicated below:

Group Name: X001

Emissions Unit ID:	P105
Company Equipment ID:	Engine Generator 5
Superseded Permit Number:	04-01475
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P106
Company Equipment ID:	Engine Generator 6
Superseded Permit Number:	04-01475
General Permit Category and Type:	Not Applicable



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Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0104051

Facility ID: 0448010737

Effective Date: 12/15/2008

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.



If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Toledo Department of Environmental Services in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

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change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

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B. Facility-Wide Terms and Conditions



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

Permit Number: P0104051

Facility ID: 0448010737

Effective Date: 12/15/2008

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.



State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Final Permit-to-Install and Operate

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Facility ID: 0448010737

Effective Date: 12/15/2008

C. Emissions Unit Terms and Conditions



1. Emissions Unit Group - X001: P105, P106,

EU ID	Operations, Property and/or Equipment Description
P105	2889 HP(natural gas) and 2233 HP(digester gas) generator, Engine Generator No. 5
P106	2889 HP(natural gas) and 2233 HP(digester gas) generator, Engine Generator No. 6

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. b)(1)b., c)(3), d)(3), d)(6), e)(1), f)(1)k., f)(1)l., f)(1)m., and f)(1)n.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 04-01475 issued 11/27/2007)	Carbon monoxide (CO) emissions shall not exceed 15.02 lb/hr and 65.79 tons per year. Nitrogen oxides (NOx) emissions shall not exceed 6.36 lb/hr and 27.86 tons per year. Sulfur dioxide (SO2) emissions shall not exceed 6.72 lbs/hr and 29.43 tons per year. Volatile organic compound (VOC) emissions shall not exceed 3.88 lb/hr and 16.99 tons per year. See b)(2)c.
b.	OAC rule 3745-31-05(D) (PTI 04-01475 issued 11/27/2007 Synthetic Minor Limitations to avoid	The combined emissions from P105 and P106 shall not exceed 67.59 tons per year CO as a rolling, 12-month



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
	New Source Review)	<p>summation of the monthly emissions.</p> <p>The combined emissions from P105 and P106 shall not exceed 28.64 tons per year NOx as a rolling, 12-month summation of the monthly emissions.</p> <p>The combined emissions from P105 and P106 shall not exceed 30.24 tons per year SO2 as a rolling, 12-month summation of monthly emissions.</p> <p>The combined emissions from P105 and P106 shall not exceed 17.46 tons per year VOC as a rolling, 12-month summation of the monthly emissions.</p>
c.	OAC rule 3745-17-07(A)(1)	Visible particulate emissions (PE) from any stack shall not exceed 20% opacity as a 6-minute average, unless otherwise specified by the rule.
d.	OAC rule 3745-17-11(B)(5)(b)	PE shall not exceed 0.062 pound per mmBtu of actual heat input.
e.	OAC rule 3745-18-06(G)	Sulfur Dioxide emissions shall not exceed 0.5 lb/mmBtu of actual heat input
f.	OAC rule 3745-21-08(B)	See b)(2)a.
g.	OAC 3745-31-05(A)(3)(a)(ii)	See b)(2)b.
h.	40 CFR Part 60 subpart JJJJ	Exempt - see b)(2)d.
i.	40 CFR Part 63 subpart ZZZZ	Exempt - see b)(2)e.

(2) Additional Terms and Conditions

- a. The permittee shall satisfy the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology (BAT) requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install. The design of the emissions unit and the technology associated with the current operating practices satisfy the BAT requirements.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the



requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

- b. The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the uncontrolled PE emissions from this air contaminant source since the potential to emit for PE is less than 10 tons per year.
- c. The requirements of this rule also include compliance with OAC rule 3745-17-07(A)(1), OAC rule 3745-17-11(B)(5)(b) and OAC rule 3745-18-06(G).
- d. The P105 and P106 engines were manufactured prior to July 1, 2007 and are not subject to the requirements of 40 CFR Part 60 subpart JJJJ.
- e. Since this facility is not a major source of HAP, the requirements of 40 CFR Part 63 subpart ZZZZ do not apply to P105 and P106.

c) Operational Restrictions

- (1) The permittee shall only burn digester gas and/or natural gas in this emissions unit.
- (2) The quality of digester gas burned in this emissions unit shall meet on an "as burned" basis a sulfur content which is sufficient to comply with the allowable sulfur dioxide limitation of 0.5 pound of sulfur dioxide per million Btu of actual heat input.
- (3) The maximum combined annual operating rate for P105 & P106 shall not exceed 9,000 hours, based upon a rolling, 12-month summation of the monthly operating hours.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the location and color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emission incident has occurred. The observer does not have to document the exact start and end times for the visible emission incident under item d. above or continue the daily check until the incident has ended. The observer may indicate that the visible emission incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal



operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

- (2) For emission points for which the daily checks show emissions that are representative of normal operation for 30 consecutive operating days, the required frequency of visible emissions checks may be reduced to weekly (once per week, when the emissions unit is in operation). If a subsequent check of such emission point by the permittee or an Ohio EPA inspector indicates abnormal emissions, the frequency of emissions checks shall revert to daily for that emission point until such time as there are 30 consecutive operating days of normal visible emissions.
- (3) The permittee shall install and maintain a device (hour meter) capable of tracking the total hours of operation of the engine.
- (4) For each day during which the permittee burns a fuel other than digester gas and/or natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
- (5) The permittee shall collect a representative sample for the digester gas that is burned in this emissions unit.

Sampling shall be performed initially on a quarterly basis. (The permittee may petition the Director to reduce testing frequency based on sampling records.) The permittee shall perform analyses of each digester gas sample for sulfur content, heat content and density in accordance with the appropriate ASTM methods. Alternate, equivalent test methods may be used upon written approval by the Toledo Division of Environmental Services.

- (6) The permittee shall maintain monthly records of the following information:
 - a. the operating hours of this emissions unit and of P106 for each month; and
 - b. the rolling, 12-month summation of the combined operating hours for P105 and P106.

e) Reporting Requirements

- (1) The permittee shall submit quarterly deviation (excursion) reports that identify:
 - a. all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the Potential to Emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
 - i. the rolling, 12-month limitation on the combined hours of operation for P105 and P105; and
 - ii. 0.5 pound of sulfur dioxide per million Btu of actual heat input.
 - b. the probable cause of each deviation (excursion);



- c. any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
- d. the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted (postmarked) each year by the thirty-first of January (covering October to December), the thirtieth of April (covering January to March), the thirty-first of July (covering April to June), and the thirty-first of October (covering July to September), unless an alternative schedule has been established and approved by the director (the appropriate district office or local air agency).

- (2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the emissions limitations in b) of these terms and conditions shall be determined in accordance with the following methods:

- a. Emissions Limitation:

Visible particulate emissions shall not exceed 20 percent opacity as a six-minute average, except as specified by the rule.

Applicable Compliance Method:

Compliance shall be determined through visible emission observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(1). Alternative U.S. EPA approved test methods may be used with prior written approval from the Ohio EPA.

- b. Emissions Limitation:

The emissions of NOx shall not exceed 6.36 pounds per hour.

Applicable Compliance Method:

This emission limitation was established to reflect the potential to emit for this emissions unit at the maximum operating load of 1.6MW. Compliance may be demonstrated through calculations performed as follows: multiply the manufacturer's supplied emission factor (1 g/hp-hr) by the maximum horsepower (2889 hp) and divide by 454 g/lb.



If required, the permittee shall demonstrate compliance with this emissions limitation using Methods 1 through 4 and 7E of 40 CFR Part 60, Appendix A. Alternative U.S. EPA approved test methods may be used with prior written approval from the Ohio EPA.

c. Emissions Limitation:

The emissions of NO_x shall not exceed 27.86 tons per year.

Applicable Compliance Method:

This emission limitation was established to reflect the potential to emit for this emissions unit at a maximum operating rate of 8760 hours per year. Compliance may be demonstrated through calculations performed as follows: multiply the hourly allowable emissions rate (6.36 lbs/hr NO_x) by 8,760 hours per year of operation and divide by 2,000 pounds per ton.

d. Emissions Limitation:

PE emissions shall not exceed 0.062 pound per mmBtu of actual heat input.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emissions limitation using Methods 1 through 5 of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-17-03(B)(10). Alternative U.S. EPA approved test methods may be used with prior written approval from the Ohio EPA.

e. Emission Limitation:

VOC emissions shall not exceed 3.88 pounds per hour

Applicable Compliance Method:

This emission limitation was established to reflect the potential to emit for this emissions unit at the maximum operating load of 1.6MW. Compliance may be demonstrated through calculations performed as follows: multiply the manufacturer's supplied emission factor (0.61 g/hp-hr) by the maximum horsepower (2889 hp) and divide by 454 g/lb.

If required, the permittee shall demonstrate compliance with this emissions limitation using Methods 1 through 4 and 25 or 25A of 40 CFR Part 60, Appendix A using the methods and procedures specified in OAC rule 3745-21-10. Alternative U.S. EPA approved test methods may be used with prior written approval from the Ohio EPA.

f. Emission Limitation:

VOC emissions shall not exceed 16.99 ton per year



Applicable Compliance Method:

This emission limitation was established to reflect the potential to emit for this emissions unit at a maximum operating rate of 8760 hours per year. Compliance may be demonstrated through calculations performed as follows: multiply the hourly allowable emissions rate (3.88 lbs/hr VOC) by 8,760 hours per year of operation and divide by 2,000 pounds per ton.

g. Emission Limitation:

CO emissions shall not exceed 15.02 pounds per hour

Applicable Compliance Method

This emission limitation was established to reflect the potential to emit for this emissions unit at the maximum operating load of 1.6MW. Compliance may be demonstrated through calculations performed as follows: multiply the manufacturer's supplied emission factor (2.36 g/hp-hr) by the maximum horsepower (2889 hp) and divide by 454 g/lb.

If required, the permittee shall demonstrate compliance with this emissions limitation using Methods 1 through 4 and 10 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA approved test methods may be used with prior written approval from the Ohio EPA.

h. Emission Limitation:

CO emissions shall not exceed 65.79 tons per year

Applicable Compliance Method:

This emission limitation was established to reflect the potential to emit for this emissions unit at a maximum total operating rate of 8760 hours per year. Compliance may be demonstrated through calculations performed as follows: multiply the hourly allowable emissions rate (15.02 lbs/hr CO) by 8,760 hours per year of operation and divide by 2,000 pounds per ton.

i. Emission Limitation:

SO₂ emissions shall not exceed 6.72 pounds per hour

Applicable Compliance Method:

This emission limitation was established to reflect the potential to emit for this emissions unit at the maximum operation load of 1.6MW while burning digester gas. Compliance may be demonstrated through calculations performed as follows: Multiply the maximum heat input for digester gas, 13.43 mmBtu/hr by the maximum sulfur content, 0.5 lb/mmBtu.

If required, the permittee shall demonstrate compliance with this emissions limitation using Methods 1 through 4 and 6 of 40 CFR Part 60, Appendix A.



Alternative U.S. EPA approved test methods may be used with prior written approval from the Ohio EPA.

j. Emission Limitation:

SO₂ emissions shall not exceed 29.43 ton/yr

Applicable Compliance Method:

This emission limitation was established to reflect the potential to emit for this emissions unit at a maximum total operating rate of 8760 hours per year. Compliance may be demonstrated through calculations performed as follows: multiply the hourly allowable emissions rate (6.72 lbs/hr SO₂) by 8,760 hours per year of operation and divide by 2,000 pounds per ton.

k. Emission Limitation:

The combined emissions from P105 and P106 shall not exceed 28.64 tons per year of NO_x as a rolling, 12-month summation of the monthly emissions

Applicable Compliance Method:

Compliance may be demonstrated by multiplying the actual combined hours of operation of P105 and P106 as recorded under d)(6) by the manufacturer's supplied emission factor (1 g/hp-hr), multiplying by the maximum horsepower rating (2,889 hp), dividing by 454 grams per pound, and dividing by 2,000 pounds per ton.

l. Emission Limitation:

The combined emissions from P105 and P106 shall not exceed 67.59 tons per year of CO as a rolling, 12-month summation of the monthly emissions

Applicable Compliance Method:

Compliance may be demonstrated by multiplying the actual combined hours of operation of P105 and P106 as recorded under Section d)(6) by the allowable hourly emissions rate (15.02 lb/hr) and dividing by 2,000 pounds per ton.

m. Emission Limitation:

The combined emissions from P105 and P106 shall not exceed 17.46 tons per year of VOC as a rolling, 12-month summation of the monthly emissions

Applicable Compliance Method:

Compliance may be demonstrated by multiplying the actual combined hours of operation of P105 and P106 as recorded under Section d)(6) by the allowable hourly emissions rate (3.88 lb/hr) and dividing by 2,000 pounds per ton.



n. Emission Limitation:

The combined emissions from P105 and P106 shall not exceed 30.24 tons per year of SO₂ as a rolling, 12-month summation of the monthly emissions.

Applicable Compliance Method:

Compliance may be demonstrated by multiplying the actual combined hours of operation of P105 and P106 as recorded under Section d)(6) by the allowable hourly emissions rate (6.72 lb/hr) and dividing by 2,000 pounds per ton.

o. Emission Limitation:

SO₂ emissions shall not exceed 0.5 lb/mmBtu

Applicable Compliance Method

If required, the permittee shall demonstrate compliance using the procedures specified in OAC rule 3745-18-04(E) and 3745-18-04(F)(3). Alternative U.S. EPA approved test methods may be used with prior written approval from the Ohio EPA.

g) Miscellaneous Requirements

(1) None.