



State of Ohio Environmental Protection Agency

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Columbus, Ohio 43215

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MAILING ADDRESS:

P.O. Box 1049  
Columbus, OH 43216-1049

10/20/2008

Mike Bieszak  
Bzak Landscaping Maintenance Inc.  
931 Round Bottom Road  
Cincinnati, OH 45150

RE: DRAFT AIR POLLUTION PERMIT-TO-INSTALL AND OPERATE  
Facility ID: 1413080483  
Permit Number: P0103758  
Permit Type: Initial Installation  
County: Clermont

Dear Permit Holder:

A draft of the Ohio Administrative Code (OAC) Chapter 3745-31 Air Pollution Permit-to-Install and Operate for the referenced facility has been issued for the emissions unit(s) listed in the Authorization section of the enclosed draft permit. This draft action is not an authorization to begin construction or modification of your emissions unit(s). The purpose of this draft is to solicit comments on the permit. A public notice will appear in the Ohio EPA Weekly Review and the local newspaper, The Clermont Sun. A copy of the public notice and the draft permit are enclosed. This permit has been posted to the Division of Air Pollution Control Web page <http://www.epa.state.oh.us/dapc> in Microsoft Word and Adobe Acrobat format. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall  
Permit Review/Development Section  
Ohio EPA, DAPC  
122 South Front Street  
Columbus, Ohio 43215

and Hamilton County Dept. of Environmental Services  
250 William Howard Taft Pkwy.  
Cincinnati, OH 45219-2660

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on issuing a final permit-to-install and operate will be made after consideration of comments received and oral testimony if a public hearing is conducted. Any permit fee that will be due upon issuance of a final Permit-to-Install and Operate is indicated in the Authorization section. Please do not submit any payment now. If you have any questions, please contact Hamilton County Dept. of Environmental Services at (513)946-7777.

Sincerely,

  
Michael W. Ahern, Manager  
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 *Via E-Mail Notification*  
HCDOES; Indiana; Kentucky

Ted Strickland, Governor  
Lee Fisher, Lieutenant Governor  
Chris Korleski, Director





## Permit Strategy Write-Up

1. Check all that apply:

Synthetic Minor Determination

Netting Determination

2. Source Description:

Bzak Landscaping, Inc., is an existing facility located in Clermont County, Ohio, providing landscaping services and also producing various landscape materials. This permit to install application is for three tub-grinding operations to produce mulch (P001-P003), a soil screening operation (P004), roadways and parking areas (F001) and storage piles and material handling (F002).

3. Facility Emissions and Attainment Status:

Potential uncontrolled emission of NOx from the diesel internal combustion reciprocating engines providing power to the tub grinders (P001-P003) and the Trommel Screen (P004) are 236.1 tons per year. The facility has proposed to restrict the operating hours of emissions units P001-P004 with federally enforceable limits via a synthetic minor permit to avoid being a major source for NOx. The facility is located in Clermont County which is designated as attainment for PM/PM<sub>10</sub>, SO<sub>2</sub>, NOx and CO and is designated non-attainment for VOC and PM 2.5. It should be noted that in 1996, the time of the installation of the emissions units in this proposed permit, a NOx waiver for federal New Source Review was in effect in the affected county, and NOx would not have triggered NSR.

4. Source Emissions:

The proposed permit would limit the number of hours of operation of emissions units P001 through P004 so as to ensure that facility-wide NOx emissions does not exceed the major source threshold of 100 tons per year. Proposed allowable NOx emissions will be 48.99 tons per year, based on a rolling 12-month summation, with hours of operation for the affected emissions units likewise limited to 1800 hours per 12-month rolling period. PE, PM-10, SO<sub>2</sub>, CO, and VOC emissions from these emissions units will also be limited based on the allowable number of hours of operation.

5. Conclusion:

Based on the allowable hours of operation for emissions units P001 through P003, the facility will have synthetic minor limit for NOx emissions. The permittee will maintain monthly records of the hours of operation for emissions units P001-P003 and submit quarterly reports. Compliance with the established emissions limits will be determined based on the monthly record keeping and quarterly reporting requirements of the emissions rate and the number of operational hours. Based on the limitations established in this permit, this facility not be subject to the Title V permit requirements since it will be a minor source.

6. Please provide additional notes or comments as necessary:

None

7. Total Permit Allowable Emissions Summary (for informational purposes only):

<u>Pollutant</u>	<u>Tons Per Year</u>
NOx	48.99
PE	43.86
PM-10	19.11
CO	11.19
SO2	2.66
VOC	2.06

PUBLIC NOTICE  
Issuance of Draft Air Pollution Permit-To-Install and Operate  
Bzak Landscaping Maintenance Inc.

Issue Date: 10/20/2008  
Permit Number: P0103758  
Permit Type: Initial Installation  
Permit Description: Landscaping facility  
Facility ID: 1413080483  
Facility Location: Bzak Landscaping Maintenance Inc.  
931 Round Bottom Road,  
Milford, Ohio, OH 45150  
Facility Description: Landscaping Services

Chris Korleski, Director of the Ohio Environmental Protection Agency, 50 West Town Street, Columbus Ohio has issued a draft action of an air pollution control, federally enforceable permit-to-install and operate (PTIO) for the facility at the location identified above on the date indicated. Comments concerning this draft action, or a request for a public meeting, must be sent in writing no later than thirty (30) days from the date this notice is published. All comments, questions, requests for permit applications or other pertinent documentation, and correspondence concerning this action must be directed to Alberta Mellon at Hamilton County Dept. of Environmental Services, 250 William Howard Taft Pkwy. or (513)946-7777. The permit can be downloaded from the Web page: [www.epa.state.oh.us/dapc](http://www.epa.state.oh.us/dapc)





State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**DRAFT**

**Air Pollution Permit-to-Install and Operate**  
for  
Bzak Landscaping Maintenance Inc.

Facility ID: 1413080483  
Permit Number: P0103758  
Permit Type: Initial Installation  
Issued: 10/20/2008  
Effective: To be entered upon final issuance  
Expiration: To be entered upon final issuance





**Air Pollution Permit-to-Install and Operate**  
for  
Bzak Landscaping Maintenance Inc.

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State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Draft Permit-to-Install and Operate**

**Permit Number:** P0103758

**Facility ID:** 1413080483

**Effective Date:** To be entered upon final issuance

# Authorization

Facility ID: 1413080483  
Application Number(s): A0035750  
Permit Number: P0103758  
Permit Description: Landscaping facility  
Permit Type: Initial Installation  
Permit Fee: \$7,400.00 *DO NOT send payment at this time - subject to change before final issuance*  
Issue Date: 10/20/2008  
Effective Date: To be entered upon final issuance  
Expiration Date: To be entered upon final issuance  
Permit Evaluation Report (PER) Annual Date: To be entered upon final issuance

This document constitutes issuance to:

Bzak Landscaping Maintenance Inc.  
931 Round Bottom Road  
Milford, Ohio, OH 45150

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Hamilton County Dept. of Environmental Services  
250 William Howard Taft Pkwy.  
Cincinnati, OH 45219-2660  
(513)946-7777

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and Federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski  
Director



## Authorization (continued)

Permit Number: P0103758  
Permit Description: Landscaping facility

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

<b>Emissions Unit ID:</b>	<b>F001</b>
Company Equipment ID:	Roads
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>F002</b>
Company Equipment ID:	Starage piles
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>P001</b>
Company Equipment ID:	Tub Gringer No. 1
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>P002</b>
Company Equipment ID:	Tub Gringer No. 2
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>P003</b>
Company Equipment ID:	Tub Gringer No. 3
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
<b>Emissions Unit ID:</b>	<b>P004</b>
Company Equipment ID:	Trommel Screen
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Draft Permit-to-Install and Operate**

**Permit Number:** P0103758

**Facility ID:** 1413080483

**Effective Date:** To be entered upon final issuance

## **A. Standard Terms and Conditions**



**1. What does this permit-to-install and operate ("PTIO") allow me to do?**

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

**2. Who is responsible for complying with this permit?**

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

**3. What records must I keep under this permit?**

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

**4. What are my permit fees and when do I pay them?**

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

**5. When does my PTIO expire, and when do I need to submit my renewal application?**

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

**6. What happens to this permit if my project is delayed or I do not install or modify my source?**

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

**7. What reports must I submit under this permit?**

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

**8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?**

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

**9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?**

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



**10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?**

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the Hamilton County Dept. of Environmental Services in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

**11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?**

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

**12. What happens if one or more emissions units operated under this permit is/are shut down permanently?**

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

**13. Can I transfer this permit to a new owner or operator?**

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Draft Permit-to-Install and Operate**

**Permit Number:** P0103758

**Facility ID:** 1413080483

**Effective Date:** To be entered upon final issuance

**14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?**

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

**15. What happens if a portion of this permit is determined to be invalid?**

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Draft Permit-to-Install and Operate**

**Permit Number:** P0103758

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## **B. Facility-Wide Terms and Conditions**



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Draft Permit-to-Install and Operate**

**Permit Number:** P0103758

**Facility ID:** 1413080483

**Effective Date:** To be entered upon final issuance

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - (1) None.
  - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - (1) None.



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Draft Permit-to-Install and Operate**

**Permit Number:** P0103758

**Facility ID:** 1413080483

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## **C. Emissions Unit Terms and Conditions**



**1. F001, Roads**

**Operations, Property and/or Equipment Description:**

Roadways and Parking areas

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	<p>Fugitive particulate emissions (PE) shall not exceed 25.8 tons per year.</p> <p>Fugitive particulate matter emissions of 10 microns or less in diameter (PM10) shall not exceed 5.0 tons per year.</p> <p>There shall be no visible particulate emissions from any unpaved roadway or parking area except for a period of time not to exceed three minutes during any 60-minute observation period.</p> <p>There shall be no visible particulate emissions from any paved roadway or parking area except for a period of time not to exceed one minute during any 60-minute observation period.</p> <p>Best available control measures that are sufficient to minimize or eliminate visible</p>



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		emissions of fugitive dust (See b)(2)a. through b)(2)d.).
b.	OAC rule 3745-17-07(B)(4)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
c.	OAC rule 3745-17-07(B)(5)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
d.	OAC rule 3745-17-08(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

(2) Additional Terms and Conditions

- a. The permittee shall employ best available control measures on all paved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with permittee's permit application, the permittee has committed to treat the paved roadways and parking areas with sweeping, watering, and good housekeeping measures at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- b. The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for a paved or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.
- c. The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from paved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.
- d. Open-bodied vehicles transporting materials likely to become airborne shall have such materials covered at all times if the control measure is necessary for the materials being transported.



e. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit, compliance with specified emission limits and visible emission limitations is appropriate and sufficient to satisfy the best available technology requirements of OAC rule 3745-31-05.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) Except as otherwise provided in this section, the permittee shall perform inspections of the roadways and parking areas in accordance with the following frequencies:

paved roadways and parking areas	minimum inspection frequency
all	once daily, during operation

(2) The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal traffic conditions. No inspection shall be necessary for a roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

(3) The permittee may, upon receipt of written approval from the Hamilton County Department of Environmental Services, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.

(4) The permittee shall maintain records of the following information:

- a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
- b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
- c. the dates the control measures were implemented; and
- d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in (4)d. shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.



e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.
- (2) The permittee shall submit deviation reports in the PER that identify any of the following occurrences:
  - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
  - b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

f) Testing Requirements

- (1) Compliance with the emission limitation(s) in Section b)1 of these terms and conditions shall be determined in accordance with the following method(s):

a. Emission Limitations:

Fugitive particulate emissions (PE) shall not exceed 25.8 tons per year.

Fugitive particulate matter emissions of 10 microns or less in diameter (PM10) shall not exceed 5.0 tons per year.

Applicable Compliance Method:

Compliance with fugitive PE and PM10 limitations shall be determined by using the emission factor equations in Section 13.2.1, in Compilation of Air Pollutant Emission Factors, AP-42, Fifth Edition, Volume 1 (revised 12/03) for paved roadways and the permittee-supplied operational parameters as submitted in PTI application 14-06056, received August 12, 2008. Should further updates in AP-42 occur, the most current equations for paved and unpaved roads shall be used.

b. Emission Limitations:

No visible PE from any paved roadway or parking area except for one` minute during any 60-minute observation period.

Applicable Compliance Method:

Compliance with the visible emission limitation for the paved roadways and/or parking areas identified in this permit shall be determined in accordance with U.S. EPA Method 22 and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Draft Permit-to-Install and Operate**

**Permit Number:** P0103758

**Facility ID:** 1413080483

**Effective Date:** To be entered upon final issuance

g) Miscellaneous Requirements

(1) None.



**2. F002, Storage piles**

**Operations, Property and/or Equipment Description:**

Storage Piles

- a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
  - (1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
    - a. None.
  - (2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
    - a. None.
- b) Applicable Emissions Limitations and/or Control Requirements
  - (1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	Fugitive particulate emissions (PE) shall not exceed 1.9 tons per year.  Fugitive particulate matter emissions of 10 microns or less in diameter (PM10) shall not exceed 0.9 tons per year.  No visible particulate emissions except for a total of one minute during any 60 minute observation period.  Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see b)(2)a. through b)(2)d.)
b.	OAC rule 3745-17-07(B)(6)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05 (A)(3).
c.	OAC rule 3745-17-08(B)	The emission limitation specified by this



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05 (A)(3).

(2) Additional Terms and Conditions

- a. The permittee shall employ best available control measures on all load-in and load-out operations associated with the storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee=s application, the permittee has committed to maintain minimal drop heights for stackers and front-loaders, and chemical stabilization/dust suppressants and/or watering/sprinkling systems at sufficient treatment frequencies to ensure compliance. The operator shall avoid dragging any front-end loader bucket along the ground. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- b. The above-mentioned control measure(s) shall be employed for each load-in and load-out operation of each storage pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure(s) shall continue during any such operation until further observation confirms that use of the measure(s) is unnecessary.
- c. The permittee shall employ best available control measures for wind erosion from the surfaces of all storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the application, the permittee has committed to perform one or more of the following: (chemical stabilization, watering/sprinkling systems/hoses, covering the storage piles) to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- d. The above-mentioned control measure(s) shall be employed for wind erosion from each pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Implementation of the control measure(s) shall not be necessary for a storage pile that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.
- e. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit, visible emissions limitations and compliance with specified emission limits is appropriate and sufficient to satisfy the best available technology requirements of OAC rule 3745-31-05.



c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) Except as otherwise provided in this section, the permittee shall perform inspections of each load-in operation at each storage pile in accordance with the following frequencies:

storage pile identification	minimum load-in inspection frequency
all	weekly

- (2) Except as otherwise provided in this section, the permittee shall perform inspections of each load-out operation at each storage pile in accordance with the following frequencies:

storage pile identification	minimum load-out inspection frequency
all	weekly

- (3) Except as otherwise provided in this section, the permittee shall perform inspections of the wind erosion from pile surfaces associated with each storage pile in accordance with the following frequencies:

storage pile identification	minimum wind erosion inspection frequency
all	weekly

- (4) No inspection shall be necessary for wind erosion from the surface of a storage pile when the pile is covered with snow and/or ice and for any storage pile activity if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

- (5) The purpose of the inspections is to determine the need for implementing the control measures specified in this permit for load-in and load-out of a storage pile, and wind erosion from the surface of a storage pile. The inspections shall be performed during representative, normal storage pile operating conditions.

- (6) The permittee may, upon receipt of written approval from the Hamilton County Department of Environmental Services, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.

- (7) The permittee shall maintain records of the following information:

- a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;



- b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
- c. the dates the control measures were implemented; and
- d. on a calendar quarter basis, the total number of days the control measures were implemented and, for wind erosion from pile surfaces, the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measure(s).

The information required in (7)d. shall be kept separately for (i) the load-in operations, (ii) the load-out operations, and (iii) the pile surfaces (wind erosion), and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

e) Reporting Requirements

- (1) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.
- (2) The permittee shall submit deviation reports in the PER that identify any of the following occurrences:
  - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
  - b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

f) Testing Requirements

- (1) Compliance with the emission limitation(s) in Section b)(1) of these terms and conditions shall be determined in accordance with the following method(s):
  - a. Emission Limitations:

Fugitive particulate emissions (PE) shall not exceed 1.9 tons per year.

Fugitive particulate matter emissions of 10 microns or less in diameter (PM10) shall not exceed 0.9 ton per year.

Applicable Compliance Method:

Compliance with fugitive PE and PM10 limitations shall be determined by using the emission factor equations in Section 13.2.4 in Compilation of Air Pollutant Emission Factors, AP-42, Fifth Edition, Volume 1 (revised 1/95) for aggregate handling and storage piles and the permittee-supplied operational parameters as submitted in PTI application 14-06056, received August 12, 2008. Should further



updates in AP-42 occur, the most current equations for aggregate handling and storage piles shall be used.

b. Emission Limitations:

No visible PE except for a total of one minute during any 60 minute observation period.

Applicable Compliance Method:

Compliance with the visible emission limitation for the material storage piles areas identified in this permit shall be determined in accordance with U.S. EPA Method 22 and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(c) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

- (1) None



**3. P001, Tub Grinder No. 1**

**Operations, Property and/or Equipment Description:**

Tub Grinder with 800 HP diesel engine

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	<p><u>Emissions from tub grinding alone:</u></p> <p>Particulate emissions (PE) shall not exceed 3.0 pounds per hour and 2.7 ton per year.</p> <p>Particulate matter emissions 10 microns or less in diameter (PM-10) shall not exceed 1.65 pound per hour and 1.53 ton per year.</p> <p><u>Emissions from the diesel engine alone:</u></p> <p>Particulate emissions(PE) and particulate matter emissions of 10 microns or less in diameter (PM10) and particulate matter less than 10 microns in diameter shall not exceed 0.56 pound per hour and 2.45 ton per year.</p> <p>Carbon monoxide (CO) emissions shall not exceed 4.4 pounds per hour and 3.96</p>



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p>tons per year.</p> <p>Sulfur dioxide (SO<sub>2</sub>) emissions shall not exceed 0.97 pound per hour and 0.87 tons per year.</p> <p>Volatile organic compound (VOC) emissions shall not exceed 0.56 pound per hour and 0.50 tons per year.</p> <p>Nitrogen oxides (NO<sub>x</sub>) emissions shall not exceed 19.2 pounds per hour.</p> <p>See b)(2)(a), b)(2)(b), b)(2)(c), and b)(2)(d).</p> <p>The hourly emissions limitations outlined under OAC rule 3745-31-05(A)(3) are based upon the emissions unit=s potential to emit. Therefore, no records are required to demonstrate compliance with these limitations.</p> <p>The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A), OAC rule 3745-17-08(B), 3745-17-11(B)(5)(b), OAC rule 3745-21-08(B), OAC rule 3745-31-05(D), and OAC rule 3745-110-02(A)(2).</p>
b.	OAC rule 3745-31-05(D) Synthetic Minor to Avoid Title V	<p>Nitrogen oxides (NO<sub>x</sub>) emissions shall not exceed 17.28 tons per year as a rolling, 12-month summation.</p> <p>See c)(1).</p>
c.	OAC rule 3745-17-07(A)	Visible particulate emissions from the diesel engine exhaust stack shall not exceed twenty percent opacity as a six-minute average, except as provided by rule.
d.	OAC rule 3745-17-11(B)(5)(b)	The particulate emissions from the diesel engine's exhaust shall not exceed 0.062 pound per million Btu of actual heat input.
e.	OAC rule 3745-17-07(B)(1)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
f.	OAC rule 3745-17-08(B)	The emission limitation specified by this



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
g.	OAC rule 3745-18-06(B)	Exemption from SO <sub>2</sub> regulations contained in OAC 3745-18-07 through 3745-18-94.
h.	OAC rule 3745-21-08(B)	See (2)e.
i.	OAC rule 3745-110-02(A)(2)	Exempt per OAC 3745-110-03(J)(3)

(2) Additional Terms and Conditions

- a. The permittee shall employ best available control measures for the tub grinder, and the loading and unloading activities associated with the tub grinder for the purpose of ensuring compliance with the visible particulate emissions requirement. The permittee shall employ water on an 'as needed' basis to ensure compliance.

Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance

- b. The above-identified control measure(s) shall be implemented if the permittee determines as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) is(are) necessary to ensure compliance with the visible particulate emissions requirement. Any required implementation of the control measure(s) shall continue until further observation confirms that use of the control measure(s) is unnecessary.
- c. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rules 3745-17-08 and 3745-31-05(A)(3).
- d. Fugitive visible particulate emissions from the tub grinder and the loading and unloading activities associated with the tub grinder and material handling shall not exceed 20% opacity, as a three-minute average.
- e. On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. This rule revision was submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Until the U.S. EPA approves the revision to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

c) Operational Restrictions

- (1) The maximum annual operating hours for emissions units P001 shall not exceed 1800 hours, based upon a rolling, 12 month summation of the operating hours.



To ensure enforceability during the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, the permittee shall not exceed the operating hours levels specified in the following table:

<u>Month(s)</u>	<u>Maximum Allowable Cumulative Operating Hours</u>
1	480
1-2	960
1-3	1440
1-4	1800
1-5	1800
1-6	1800
1-7	1800
1-8	1800
1-9	1800
1-10	1800
1-11	1800
1-12	1800

After the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, compliance with the annual operating hours limitation shall be based upon a rolling, 12-month summation of the operating hours.

d) **Monitoring and/or Recordkeeping Requirements**

- (1) Except as otherwise provided in this section, the permittee shall perform inspections of the grinding and material handling operations in accordance with the following frequencies:

<u>grinding and material handling operation</u>	<u>minimum inspection frequency</u>
800 HP tub grinder and material handling	weekly

- (2) The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal operating conditions. No inspection shall be necessary for this material handling operation if the material used in this operation is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.
- (3) The permittee may, upon receipt of written approval from the Hamilton County Department of Environmental Services, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
- (4) The permittee shall maintain records of the following information:
  - a. the date and reason any required inspection was not performed;
  - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;



- c. the dates the control measures were implemented; and
- d. on a calendar quarter basis, the total number of days the control measures were implemented.

The information required in d)(4) shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

(5) The permittee shall maintain monthly records of the following information:

- a. the monthly operating hours of this emissions unit;
- b. the rolling, 12-month summation of the operating hours for emissions units P001, (this will include the number of hours of operation for the current month and the previous 11 calendar months); and
- c. the rolling, 12-month summation of NOx emissions for emissions units P001.

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation/exceedance reports that identify any of the following occurrences:

- a. Any exceedance on the annual operating hours limitation as outlined in c)(1). If no exceedances occurred, the permittee shall state so in the report.
- b. Any exceedance of the annual allowable tons per year NOx emissions on a rolling, 12 month summation this emissions unit. If no exceedances occurred, the permittee shall state so in the report..

(2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(3) The permittee shall submit deviation reports in the PER that identify any of the following occurrences:

- a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
- b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

f) Testing Requirements

(1) Compliance with the emission limitation(s) in Section b)(1) of these terms and conditions shall be determined in accordance with the following method(s):



a. For Tub-grinding operation:

Emission Limitations:

3.0 pounds per hour and 2.7 tons per year of particulate emissions (PE).

0.83 pound per hour and 1.53 tons per year of PM-10 emissions.

Applicable Compliance Method:

The hourly PE and PM-10 emission limitations are based upon the emissions unit's potential to emit and were established by the following methodology:

$$\text{pounds of PE} = (A) \times (B)$$

$$\text{pounds of PM-10 emissions} = (A) \times (B) \times (1-C);$$

where:

A = PM or PM-10 emission factor, lb/ton, as referred from SCC Code 3-07-008-01 in FIRE Version 6.23. See detailed emission calculations in PTI application 14-06056.

B = maximum hourly throughput of 300 tons.

C= 50% reduction for use of water spray

The tons per year annual emissions limitations are based on maximum hourly emission rate multiplied by 1800 hours of operation and divided by 2000 pounds per ton.

Emission Limitation

Visible particulate emissions from any stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method

Compliance shall be determined through visible emission observations performed in accordance with U.S. EPA Method 9.

Emission Limitation

Visible emissions of fugitive dust shall not exceed 20 percent opacity as a three-minute average.

Applicable Compliance Method

Compliance shall be determined through visible emission observations performed in accordance U.S. EPA Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).



b. For diesel engine:

Emission Limitations:

0.56 pound per hour and 2.45 tons per year of particulate emissions (PE);

0.56 pound per hour and 2.45 tons per year of PM10 emissions;

19.2 pounds per hour and 17.28 tons per year of NOx emissions;

4.4 pounds per hour and 3.96 tons per year of CO emissions;

0.97 pound per hour and 0.87 tons per year. of SO2 emissions;

0.56 pound per hour and 0.50 tons per year of VOC emissions.

Applicable Compliance Method:

The hourly emission rates for particulate emissions and PM-10 emissions is based on following relationship pounds/hour PE /PM-10= (A) \* (B) where

A = Emissions factors (0.0007 lb PE / hp-hr) referred from AP-42 Section 3.4 for diesel fuel (SCC 2-02-004-01); and

B = Power output of the diesel engine (800 horsepower-hour/hour)

The hourly emission rates for NOx emissions is based on following relationship:

pounds/hour NOx = (A) \* (B); where

A = Emissions factors (0.024 lb NOx / hp-hr) referred from AP-42 Section 3.4 for diesel fuel (SCC 2-02-004-01); and

B = Power output of the diesel engine (800 horsepower-hour/hour)

The hourly emission rates for CO is based on following relationship:

pounds/hour emissions = (A) \* (B); where

A = Emissions factors (0.0055 lb CO / hp-hr) referred from AP-42 Section 3.4 for diesel fuel (SCC 2-02-004-01); and

B = Power output of the diesel engine (800 horsepower-hour/hour)

The hourly emission rates for SO2 is based on following relationship:

pounds/hour emissions = (A) \* (B) \*(C); where

A = Emissions factors (0.00809 lb SO2 / hp-hr) referred from AP-42 Section 3.4 for diesel fuel (SCC 2-02-004-01); and

B= sulfur content of diesel fuel as % (assumed no greater than 0.15%)

C = Power output of the diesel engine (800 horsepower-hour/hour)



The hourly emission rate for VOC is based on following relationship:

pounds/hour emissions = (A) \* (B); where

A = Emissions factors (0.000705 lb VOC / hp-hr) referred from AP-42 Section 3.4 for diesel fuel (SCC 2-02-004-01); and

B = Power output of the diesel engine (800 horsepower-hour/hour)

The tons per year emission limitations for all the above-mentioned pollutants are based on maximum hourly emission rates multiplied by 1800 hours of operation and divided by 2000 pounds per ton.

g) Miscellaneous Requirements

(1) At the discretion and following the approval of the Director, the permittee may relocate the portable source within the State of Ohio without first obtaining a permit to install (PTI) providing the appropriate notification and exemption requirements have been met. The Director may issue a "Notice of Site Approval" through either of the following scenarios:

- a. If future location(s) of the proposed portable source are unknown, the approval to relocate the portable source shall be in accordance with OAC rule 3745-31-03(A)(1)(p)(i) and the following criteria shall be met:
  - i. the portable source has been issued a permit to install (PTI) and the permittee continues to comply with any applicable best available technology (BAT) determination;
  - ii. the portable source is operating pursuant to a currently effective PTI and/or a current permit to operate (PTO) and continues to comply with the requirements of the permit and any applicable state and/or federal rules;
  - iii. the permittee has provided a minimum of 30 days notice of the intent to relocate the portable source to the permitting authority (the Ohio EPA District Office or local air agency that has issued the effective current permit) prior to the scheduled relocation;
  - iv. the Ohio EPA district office or local air agency having jurisdiction over the new site has determined that the permitted emissions would not cause a nuisance in violation of OAC rule 3745-15-07 and that the relocation of the portable source, along with any supporting permitted emissions (e.g. roadways or storage piles), would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site; and
  - v. the Director has issued a "Notice of Site Approval", stating that the proposed site is acceptable under OAC rule 3745-15-07 and the relocation will not result in the installation of a major stationary source or a modification of an existing major stationary source.

The portable source can be relocated upon receipt of the Director's "Notice of Site Approval" for the site; or



- b. Pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), the Director may issue a Notice of Site Approval for any pre-disclosed location(s) if the portable source meets the requirements of OAC rule 3745-31-05(E), as follows:
  - i. the portable source has been issued a permit to install (PTI) and the permittee continues to comply with any applicable best available technology (BAT) determination;
  - ii. the portable source is operating pursuant to a currently effective PTI and/or a current permit to operate (PTO) and continues to comply with the requirements of the permit and any applicable state and/or federal rules;
  - iii. the permittee has identified the proposed site(s) to the permitting District Office or local air agency;
  - iv. the permitting District Office/local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the portable source will have an acceptable environmental impact at the proposed site(s);
  - v. a public notice, meeting the requirements OAC rule 3745-47, is published in the county where the proposed site(s) is/are located;
  - vi. the owner of the proposed site(s) (if not the permittee) has provided the portable source owner with approval, or an equivalent declaration, that it is acceptable to move the portable source to the proposed site(s); and
  - vii. the permittee has provided the Ohio EPA with a minimum of a 15-day written notice of the relocation.

The portable source can be relocated upon receipt of the Director's Notice of Site Approval for the site. Any site approval(s) issued by the Ohio EPA, pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), shall be valid for no longer than 3 years and are subject to renewal. Pursuant to OAC rule 3745-31-05(F), the Director may modify the site approval to add or delete certain portable sources or add or delete certain terms and conditions as appropriate.

- (2) If the relocation of the portable source would result in the installation of a major source or the modification of a major source, as defined in OAC rule 3745-31-01, the permittee shall submit an application and obtain a PTI for the new location prior to moving the portable source.

When a portable source is located at a stationary source or at a site with multiple portable sources, the potential emissions of the portable source may be required to be added to that of the facility, in order to determine the potential to emit for Title V and PSD applicability. Relocation of any portable source that results in the creation of a major source, as defined in OAC rule 3745- 77-01, must also meet all applicable requirements under the Title V program contained in OAC rule 3745-77, which may include the requirement to apply for a Title V permit.

The "Notice of Intent to Relocate" shall be submitted to the Ohio EPA District Office or local air agency responsible for issuing the permits for the portable source. Upon receipt



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Draft Permit-to-Install and Operate**

**Permit Number:** P0103758

**Facility ID:** 1413080483

**Effective Date:** To be entered upon final issuance

of the notice, the permitting office shall notify the appropriate Ohio EPA District Office or local air agency having jurisdiction over the new site. Failure to submit said notification or failure to receive Ohio EPA approval prior to relocation of the portable source may result in fines and civil penalties.



**4. P002, Tub Gringer No. 2**

**Operations, Property and/or Equipment Description:**

Tub Grinder, 800 HP diesel engine

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	<p><u>Emissions from tub grinding alone:</u></p> <p>Particulate emissions (PE) shall not exceed 3.0 pounds per hour and 2.7 ton per year.</p> <p>Particulate matter emissions 10 microns or less in diameter (PM-10) shall not exceed 1.65 pound per hour and 1.53 ton per year.</p> <p><u>Emissions from the diesel engine alone:</u></p> <p>Particulate emissions (PE) and particulate matter emissions of 10 microns or less in diameter (PM10) shall not exceed 0.56 pound per hour and 2.45 ton per year.</p> <p>Carbon monoxide (CO) emissions shall not exceed 4.4 pounds per hour and 3.96 tons per year.</p>



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p>Sulfur dioxide (SO<sub>2</sub>) emissions shall not exceed 0.97 pound per hour and 0.87 tons per year.</p> <p>Volatile organic compound (VOC) emissions shall not exceed 0.56 pound per hour and 0.50 tons per year.</p> <p>Nitrogen oxides (NO<sub>x</sub>) emissions shall not exceed 19.2 pounds per hour</p> <p>See b)(2)(a), b)(2)(b), b)(2)(c), and b)(2)(d).</p> <p>The hourly emissions limitations outlined under OAC rule 3745-31-05(A)(3) are based upon the emissions unit=s potential to emit. Therefore, no records are required to demonstrate compliance with these limitations.</p> <p>The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A), OAC rule 3745-17-08(B), 3745-17-11(B)(5)(b), OAC rule 3745-21-08(B), OAC rule 3745-31-05(D), and OAC rule 3745-110-02(A)(2).</p>
b.	OAC rule 3745-31-05(D) Synthetic Minor to Avoid Title V and BAT	<p>Nitrogen oxides (NO<sub>x</sub>) emissions shall not exceed 17.28 tons per year as a rolling, 12-month rolling summation.</p> <p>See c)(1).</p>
c.	OAC rule 3745-17-07(A)	Visible particulate emissions from the diesel engine exhaust stack shall not exceed twenty percent opacity as a six-minute average, except as provided by rule.
d.	OAC rule 3745-17-11(B)(5)(b)	The particulate emissions from the diesel engine's exhaust shall not exceed 0.062 pound per million Btu of actual heat input.
e.	OAC rule 3745-17-07(B)(1)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
f.	OAC rule 3745-17-08(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		rule 3745-31-05(A)(3).
g.	OAC rule 3745-18-06(B)	Exemption from SO <sub>2</sub> regulations contained in OAC 3745-18-07 through 3745-18-94.
h.	OAC rule 3745-21-08(B)	See (2)e.
i.	OAC rule 3745-110-02(A)(2)	Exempt per OAC 3745-110-03(J)(3)

(2) Additional Terms and Conditions

- a. The permittee shall employ best available control measures for the tub grinder, and the loading and unloading activities associated with the tub grinder for the purpose of ensuring compliance with the visible particulate emissions requirement. The permittee shall employ water on an 'as needed' basis to ensure compliance.

Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance

- b. The above-identified control measure(s) shall be implemented if the permittee determines as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) is(are) necessary to ensure compliance with the visible particulate emissions requirement. Any required implementation of the control measure(s) shall continue until further observation confirms that use of the control measure(s) is unnecessary.
- c. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rules 3745-17-08 and 3745-31-05(A)(3).
- d. Fugitive visible particulate emissions from the tub grinder and the loading and unloading activities associated with the tub grinder and material handling shall not exceed 20% opacity, as a three-minute average.
- e. On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. This rule revision was submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Until the U.S. EPA approves the revision to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

c) Operational Restrictions

- (1) The maximum annual operating hours for emissions units P002 shall not exceed 1800 hours, based upon a rolling, 12 month summation of the operating hours.



To ensure enforceability during the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, the permittee shall not exceed the operating hours levels specified in the following table:

<u>Month(s)</u>	<u>Maximum Allowable Cumulative Operating Hours</u>
1	480
1-2	960
1-3	1440
1-4	1800
1-5	1800
1-6	1800
1-7	1800
1-8	1800
1-9	1800
1-10	1800
1-11	1800
1-12	1800

After the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, compliance with the annual operating hours limitation shall be based upon a rolling, 12-month summation of the operating hours.

d) **Monitoring and/or Recordkeeping Requirements**

- (1) Except as otherwise provided in this section, the permittee shall perform inspections of the grinding and material handling operations in accordance with the following frequencies:

<u>grinding and material handling operation</u>	<u>minimum inspection frequency</u>
800 HP tub grinder and material handling	weekly

- (2) The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal operating conditions. No inspection shall be necessary for this material handling operation if the material used in this operation is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.
- (3) The permittee may, upon receipt of written approval from the Hamilton County Department of Environmental Services, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
- (4) The permittee shall maintain records of the following information:
  - a. the date and reason any required inspection was not performed;
  - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;



- c. the dates the control measures were implemented; and
- d. on a calendar quarter basis, the total number of days the control measures were implemented.

The information required in d)(4) shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

(5) The permittee shall maintain monthly records of the following information:

- a. the monthly operating hours of this emissions unit;
- b. the rolling, 12-month summation of the operating hours for emissions units P002, (this will include the number of hours of operation for the current month and the previous 11 calendar months); and
- c. the rolling, 12-month summation of NOx emissions for emissions units P002.

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation/exceedance reports that identify any of the following occurrences:

- a. Any exceedance on the annual operating hours limitation as outlined in term B.2. If no exceedances occurred, the permittee shall state so in the report.
- b. Any exceedance of the annual allowable tons per year NOx emissions on a rolling, 12 month summation this emissions unit. If no exceedances occurred, the permittee shall state so in the report..

(2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(3) The permittee shall submit deviation reports in the PER that identify any of the following occurrences:

- a. Each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation.
- b. Each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

f) Testing Requirements

(1) Compliance with the emission limitation(s) in Section b)(1) of these terms and conditions shall be determined in accordance with the following method(s):



a. For Tub-grinding operation:

Emission Limitations:

3.0 pounds per hour and 2.7 tons per year of particulate emissions (PE).

1.65 pound per hour and 1.53 tons per year of PM-10 emissions.

Applicable Compliance Method:

The hourly PE and PM-10 emission limitations are based upon the emissions unit's potential to emit and were established by the following methodology:

$$\text{pounds of PE} = (A) \times (B)$$

$$\text{pounds of PM-10 emissions} = (A) \times (B) \times (1-C);$$

where:

A = PM or PM-10 emission factor, lb/ton, as referred from SCC Code 3-07-008-01 in FIRE Version 6.23. See detailed emission calculations in PTI application 14-06056.

B = maximum hourly throughput of 300 tons.

C= 50% reduction for use of water spray

The tons per year annual emissions limitations are based on maximum hourly emission rate multiplied by 1800 hours of operation and divided by 2000 pounds per ton.

Emission Limitation

Visible particulate emissions from any stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method

Compliance shall be determined through visible emission observations performed in accordance with U.S. EPA Method 9.

Emission Limitation

Visible emissions of fugitive dust shall not exceed 20 percent opacity as a three-minute average.

Applicable Compliance Method

Compliance shall be determined through visible emission observations performed in accordance U.S. EPA Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).



b. For diesel engine:

Emission Limitations:

0.56 pound per hour and 2.45 tons per year of particulate emissions (PE);

0.56 pound per hour and 2.45 tons per year of PM10 emissions;

19.2 pounds per hour and 17.28 tons per year of NOx emissions;

4.4 pounds per hour and 3.96 tons per year of CO emissions;

0.97 pound per hour and 0.87 tons per year. of SO2 emissions;

0.56 pound per hour and 0.50 tons per year of VOC emissions.

Applicable Compliance Method:

The hourly emission rates for particulate emissions and PM-10 emissions is based on following relationship pounds/hour PE /PM-10= (A) \* (B) where

A = Emissions factors (0.0007 lb PE / hp-hr) referred from AP-42 Section 3.4 for diesel fuel (SCC 2-02-004-01); and

B = Power output of the diesel engine (800 horsepower-hour/hour)

The hourly emission rates for NOx emissions is based on following relationship:

pounds/hour NOx = (A) \* (B); where

A = Emissions factors (0.024 lb NOx / hp-hr) referred from AP-42 Section 3.4 for diesel fuel (SCC 2-02-004-01); and

B = Power output of the diesel engine (800 horsepower-hour/hour)

The hourly emission rates for CO is based on following relationship:

pounds/hour emissions = (A) \* (B); where

A = Emissions factors (0.0055 lb CO / hp-hr) referred from AP-42 Section 3.4 for diesel fuel (SCC 2-02-004-01); and

B = Power output of the diesel engine (800 horsepower-hour/hour)

The hourly emission rates for SO2 is based on following relationship:

pounds/hour emissions = (A) \* (B) \*(C); where

A = Emissions factors (0.00809 lb SO2 / hp-hr) referred from AP-42 Section 3.4 for diesel fuel (SCC 2-02-004-01); and

B= sulfur content of diesel fuel in % (assumed no greater than 0.15%)

C = Power output of the diesel engine (800 horsepower-hour/hour)



The hourly emission rates for VOC is based on following relationship:

pounds/hour emissions = (A) \* (B); where

A = Emissions factors (0.000705 lb VOC / hp-hr) referred from AP-42 Section 3.4 for diesel fuel (SCC 2-02-004-01); and

B = Power output of the diesel engine (800 horsepower-hour/hour

The tons per year emission limitations for all the above-mentioned pollutants are based on maximum hourly emission rates multiplied by 1800 hours of operation and divided by 2000 pounds per ton.

g) Miscellaneous Requirements

(1) At the discretion and following the approval of the Director, the permittee may relocate the portable source within the State of Ohio without first obtaining a permit to install (PTI) providing the appropriate notification and exemption requirements have been met. The Director may issue a "Notice of Site Approval" through either of the following scenarios:

a. If future location(s) of the proposed portable source are unknown, the approval to relocate the portable source shall be in accordance with OAC rule 3745-31-03(A)(1)(p)(i) and the following criteria shall be met:

i. the portable source has been issued a permit to install (PTI) and the permittee continues to comply with any applicable best available technology (BAT) determination;

ii. the portable source is operating pursuant to a currently effective PTI and/or a current permit to operate (PTO) and continues to comply with the requirements of the permit and any applicable state and/or federal rules;

iii. the permittee has provided a minimum of 30 days notice of the intent to relocate the portable source to the permitting authority (the Ohio EPA District Office or local air agency that has issued the effective current permit) prior to the scheduled relocation;

iv. the Ohio EPA district office or local air agency having jurisdiction over the new site has determined that the permitted emissions would not cause a nuisance in violation of OAC rule 3745-15-07 and that the relocation of the portable source, along with any supporting permitted emissions (e.g. roadways or storage piles), would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site; and

v. the Director has issued a "Notice of Site Approval", stating that the proposed site is acceptable under OAC rule 3745-15-07 and the relocation will not result in the installation of a major stationary source or a modification of an existing major stationary source.

The portable source can be relocated upon receipt of the Director's "Notice of Site Approval" for the site; or



- b. Pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), the Director may issue a **Notice of Site Approval** for any pre-disclosed location(s) if the portable source meets the requirements of OAC rule 3745-31-05(E), as follows:
  - i. the portable source has been issued a permit to install (PTI) and the permittee continues to comply with any applicable best available technology (BAT) determination;
  - ii. the portable source is operating pursuant to a currently effective PTI and/or a current permit to operate (PTO) and continues to comply with the requirements of the permit and any applicable state and/or federal rules;
  - iii. the permittee has identified the proposed site(s) to the permitting District Office or local air agency;
  - iv. the permitting District Office/local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the portable source will have an acceptable environmental impact at the proposed site(s);
  - v. a public notice, meeting the requirements OAC rule 3745-47, is published in the county where the proposed site(s) is/are located;
  - vi. the owner of the proposed site(s) (if not the permittee) has provided the portable source owner with approval, or an equivalent declaration, that it is acceptable to move the portable source to the proposed site(s); and
  - vii. the permittee has provided the Ohio EPA with a minimum of a 15-day written notice of the relocation.

The portable source can be relocated upon receipt of the Director's **Notice of Site Approval** for the site. Any site approval(s) issued by the Ohio EPA, pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), shall be valid for no longer than 3 years and are subject to renewal. Pursuant to OAC rule 3745-31-05(F), the Director may modify the site approval to add or delete certain portable sources or add or delete certain terms and conditions as appropriate.

- (2) If the relocation of the portable source would result in the installation of a major source or the modification of a major source, as defined in OAC rule 3745-31-01, the permittee shall submit an application and obtain a PTI for the new location prior to moving the portable source.

When a portable source is located at a stationary source or at a site with multiple portable sources, the potential emissions of the portable source may be required to be added to that of the facility, in order to determine the potential to emit for Title V and PSD applicability. Relocation of any portable source that results in the creation of a major source, as defined in OAC rule 3745- 77-01, must also meet all applicable requirements under the Title V program contained in OAC rule 3745-77, which may include the requirement to apply for a Title V permit.

The "Notice of Intent to Relocate" shall be submitted to the Ohio EPA District Office or local air agency responsible for issuing the permits for the portable source. Upon receipt



State of Ohio Environmental Protection Agency  
Division of Air Pollution Control

**Draft Permit-to-Install and Operate**

**Permit Number:** P0103758

**Facility ID:** 1413080483

**Effective Date:** To be entered upon final issuance

of the notice, the permitting office shall notify the appropriate Ohio EPA District Office or local air agency having jurisdiction over the new site. Failure to submit said notification or failure to receive Ohio EPA approval prior to relocation of the portable source may result in fines and civil penalties.



5. P003, Tub Gringer No. 3

Operations, Property and/or Equipment Description:

Tub grinder , 400 HP diesel engine

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	<u>Emissions from tub grinding alone:</u>  Particulate emissions (PE) shall not exceed 1.5 pounds per hour and 1.35 ton per year.  Particulate matter emissions 10 microns or less in diameter (PM-10) shall not exceed 0.825 pound per hour and 0.74 ton per year.  <u>Emissions from the diesel engine alone:</u> Particulate emissions (PE) and particulate matter less than 10 microns in diameter (PM-10) shall not exceed 0.81 pound per hour and 0.73 ton per year.  Carbon monoxide (CO) emissions shall not exceed 2.67 pounds per hour and 2.40 tons per year.



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p>Sulfur dioxide (SO<sub>2</sub>) emissions shall not exceed 0.82 pound per hour and 0.73 tons per year.</p> <p>Volatile organic compound (VOC) emissions shall not exceed 0.99 pound per hour and 0.89 tons per year.</p> <p>Nitrogen oxides (NO<sub>x</sub>) emissions shall not exceed 12.4 pounds per hour.</p> <p>See b)(2)a., b)(2)b., b)(2)c., and b)(2) d.</p> <p>The hourly emissions limitations outlined under OAC rule 3745-31-05(A)(3) are based upon the emissions unit=s potential to emit. Therefore, no records are required to demonstrate compliance with these limitations.</p> <p>The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A), OAC rule 3745-17-08(B), 3745-17-11(B)(5)(a), OAC rule 3745-21-08(B), OAC rule 3745-31-05(D) and OAC rule 3745-110-02(A)(2).</p>
b.	OAC rule 3745-31-05(D) Synthetic Minor to Avoid Title V and BAT	<p>Nitrogen oxides (NO<sub>x</sub>) emissions shall not exceed 11.16 tons per year as a 12-month rolling summation.</p> <p>See c)(1).</p>
c.	OAC rule 3745-17-07(A)	Visible particulate emissions from the diesel engine exhaust stack shall not exceed twenty percent opacity as a six-minute average, except as provided by rule.
d.	OAC rule 3745-17-11(B)(5)(a)	The particulate emissions from the diesel engine's exhaust shall not exceed 0.310 pound per million Btu of actual heat input.
e.	OAC rule 3745-17-07(B)(1)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
f.	OAC rule 3745-17-08(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		rule 3745-31-05(A)(3).
g.	OAC rule 3745-18-06(B)	Exemption from SO <sub>2</sub> regulations contained in OAC 3745-18-07 through 3745-18-94.
h.	OAC rule 3745-21-08(B)	See (2)e.
i.	OAC rule 3745-110-02(A)(2)	Exempt per OAC 3745-110-03(J)(3)

(2) Additional Terms and Conditions

- a. The permittee shall employ best available control measures for the tub grinder, and the loading and unloading activities associated with the tub grinder for the purpose of ensuring compliance with the visible particulate emissions requirement. The permittee shall employ water on an 'as needed' basis to ensure compliance.

Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance

- b. The above-identified control measure(s) shall be implemented if the permittee determines as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) is(are) necessary to ensure compliance with the visible particulate emissions requirement. Any required implementation of the control measure(s) shall continue until further observation confirms that use of the control measure(s) is unnecessary.
- c. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rules 3745-17-08 and 3745-31-05(A)(3).
- d. Fugitive visible particulate emissions from the tub grinder and the loading and unloading activities associated with the tub grinder and material handling shall not exceed 20% opacity, as a three-minute average.
- e. On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. This rule revision was submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Until the U.S. EPA approves the revision to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

c) Operational Restrictions

- (1) The maximum annual operating hours for emissions units P003 shall not exceed 1800 hours, based upon a rolling, 12 month summation of the operating hours.



To ensure enforceability during the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, the permittee shall not exceed the operating hours levels specified in the following table:

<u>Month(s)</u>	<u>Maximum Allowable Cumulative Operating Hours</u>
1	480
1-2	960
1-3	1440
1-4	1800
1-5	1800
1-6	1800
1-7	1800
1-8	1800
1-9	1800
1-10	1800
1-11	1800
1-12	1800

After the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, compliance with the annual operating hours limitation shall be based upon a rolling, 12-month summation of the operating hours.

d) **Monitoring and/or Recordkeeping Requirements**

- (1) Except as otherwise provided in this section, the permittee shall perform inspections of the grinding and material handling operations in accordance with the following frequencies:

<u>grinding and material handling operation</u>	<u>minimum inspection frequency</u>
400 HP tub grinder and material handling	weekly

- (2) The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal operating conditions. No inspection shall be necessary for this material handling operation if the material used in this operation is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.
- (3) The permittee may, upon receipt of written approval from the Hamilton County Department of Environmental Services, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
- (4) The permittee shall maintain records of the following information:
  - a. the date and reason any required inspection was not performed;
  - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;



- c. the dates the control measures were implemented; and
- d. on a calendar quarter basis, the total number of days the control measures were implemented.

The information required in d)(4) shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

(5) The permittee shall maintain monthly records of the following information:

- a. the monthly operating hours of this emissions unit;
- b. the rolling, 12-month summation of the operating hours for emissions units P003, (this will include the number of hours of operation for the current month and the previous 11 calendar months); and
- c. the rolling, 12-month summation of NOx emissions for emissions units P003.

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation/exceedance reports that identify any of the following occurrences:

- a. Any exceedance on the annual operating hours limitation as outlined in term c)(1). If no exceedances occurred, the permittee shall state so in the report.
- b. Any exceedance of the annual allowable tons per year NOx emissions on a rolling, 12 month summation this emissions unit. If no exceedances occurred, the permittee shall state so in the report..

(2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.

(3) The permittee shall submit deviation reports in the PER that identify any of the following occurrences:

- a. Each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation.
- b. Each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

f) Testing Requirements

(1) Compliance with the emission limitation(s) in Section A.1 of these terms and conditions shall be determined in accordance with the following method(s):



a. For Tub-grinding operation:

Emission Limitations:

1.5 pounds per hour and 1.35 tons per year of particulate emissions (PE).

0.825 pound per hour and 0.74 tons per year of PM-10 emissions.

Applicable Compliance Method:

The hourly PE emission limitations are based upon the emissions unit's potential to emit and were established by the following methodology:

$$\text{pounds of PE} = (A) \times (B) \times (1-C)$$

where:

A = PM or PM-10 emission factor, lb/ton, as referred from SCC Code 3-07-008-01 in FIRE Version 6.23. See detailed emission calculations in PTI application 14-06056.

B = maximum hourly throughput of 150 tons.

C= 50% reduction for use of water spray

The tons per year annual emissions limitations are based on maximum hourly emission rate multiplied by 1800 hours of operation and divided by 2000 pounds per ton.

Emission Limitation

Visible particulate emissions from any stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method

Compliance shall be determined through visible emission observations performed in accordance with U.S. EPA Method 9.

Emission Limitation

Visible emissions of fugitive dust shall not exceed 20 percent opacity as a three-minute average.

Applicable Compliance Method

Compliance shall be determined through visible emission observations performed in accordance U.S. EPA Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).



b. For diesel engine:

Emission Limitations:

0.81 pound per hour and 0.73 tons per year of particulate emissions (PE);

12.4 pounds per hour and 11.16 tons per year of NOx emissions;

2.67 pounds per hour and 2.40 tons per year of CO emissions;

0.82 pound per hour and 0.73 tons per year. SO2 emissions;

0.99 pound per hour and 0.89 tons per year VOC emissions;

Applicable Compliance Method:

The hourly emission rates for particulate emissions and PM-10 emissions is based on following relationship pounds/hour PE /PM-10= (A) \* (B) where

A = Emissions factors (0.00202 lb PE / hp-hr) referred from AP-42 Section 3.3 for diesel fuel (SCC 2-02-003-01); and

B = Power output of the diesel engine (400 horsepower-hour/hour)

The hourly emission rates for NOx emissions is based on following relationship:

pounds/hour NOx = (A) \* (B); where

A = Emissions factors (0.031 lb NOx / hp-hr) referred from AP-42 Section 3.3 for diesel fuel (SCC 2-02-003-01); and

B = Power output of the diesel engine (400 horsepower-hour/hour)

The hourly emission rates for CO is based on following relationship:

pounds/hour emissions = (A) \* (B); where

A = Emissions factors (0.00668 lb CO / hp-hr) referred from AP-42 Section 3.3 for diesel fuel (SCC 2-02-003-01); and

B = Power output of the diesel engine (400 horsepower-hour/hour)

The hourly emission rates for SO2 is based on following relationship:

pounds/hour emissions = (A) \* (B); where

A = Emissions factors (0.00205 lb SO2 / hp-hr) referred from AP-42 Section 3.3 for diesel fuel (SCC 2-02-003-01); and

B = Power output of the diesel engine (400 horsepower-hour/hour)

The hourly emission rates for CO is based on following relationship:

pounds/hour emissions = (A) \* (B); where



A = Emissions factors (0.00247 lb VOC / hp-hr) referred from AP-42 Section 3.3 for diesel fuel (SCC 2-02-003-01); and

B = Power output of the diesel engine (400 horsepower-hour/hour)

The tons per year emission limitations for all the above-mentioned pollutants are based on maximum hourly emission rates multiplied by 1800 hours of operation and divided by 2000 pounds per ton.

g) Miscellaneous Requirements

(1) At the discretion and following the approval of the Director, the permittee may relocate the portable source within the State of Ohio without first obtaining a permit to install (PTI) providing the appropriate notification and exemption requirements have been met. The Director may issue a "Notice of Site Approval" through either of the following scenarios:

a. If future location(s) of the proposed portable source are unknown, the approval to relocate the portable source shall be in accordance with OAC rule 3745-31-03(A)(1)(p)(i) and the following criteria shall be met:

- i. the portable source has been issued a permit to install (PTI) and the permittee continues to comply with any applicable best available technology (BAT) determination;
- ii. the portable source is operating pursuant to a currently effective PTI and/or a current permit to operate (PTO) and continues to comply with the requirements of the permit and any applicable state and/or federal rules;
- iii. the permittee has provided a minimum of 30 days notice of the intent to relocate the portable source to the permitting authority (the Ohio EPA District Office or local air agency that has issued the effective current permit) prior to the scheduled relocation;
- iv. the Ohio EPA district office or local air agency having jurisdiction over the new site has determined that the permitted emissions would not cause a nuisance in violation of OAC rule 3745-15-07 and that the relocation of the portable source, along with any supporting permitted emissions (e.g. roadways or storage piles), would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site; and
- v. the Director has issued a "Notice of Site Approval", stating that the proposed site is acceptable under OAC rule 3745-15-07 and the relocation will not result in the installation of a major stationary source or a modification of an existing major stationary source.

The portable source can be relocated upon receipt of the Director's "Notice of Site Approval" for the site; or

b. Pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), the Director may issue a "Notice of Site Approval" for any pre-disclosed location(s) if the portable source meets the requirements of OAC rule 3745-31-05(E), as follows:



- i. the portable source has been issued a permit to install (PTI) and the permittee continues to comply with any applicable best available technology (BAT) determination;
- ii. the portable source is operating pursuant to a currently effective PTI and/or a current permit to operate (PTO) and continues to comply with the requirements of the permit and any applicable state and/or federal rules;
- iii. the permittee has identified the proposed site(s) to the permitting District Office or local air agency;
- iv. the permitting District Office/local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the portable source will have an acceptable environmental impact at the proposed site(s);
- v. a public notice, meeting the requirements OAC rule 3745-47, is published in the county where the proposed site(s) is/are located;
- vi. the owner of the proposed site(s) (if not the permittee) has provided the portable source owner with approval, or an equivalent declaration, that it is acceptable to move the portable source to the proposed site(s); and
- vii. the permittee has provided the Ohio EPA with a minimum of a 15-day written notice of the relocation.

The portable source can be relocated upon receipt of the Director's Notice of Site Approval for the site. Any site approval(s) issued by the Ohio EPA, pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), shall be valid for no longer than 3 years and are subject to renewal. Pursuant to OAC rule 3745-31-05(F), the Director may modify the site approval to add or delete certain portable sources or add or delete certain terms and conditions as appropriate.

- (2) If the relocation of the portable source would result in the installation of a major source or the modification of a major source, as defined in OAC rule 3745-31-01, the permittee shall submit an application and obtain a PTI for the new location prior to moving the portable source.

When a portable source is located at a stationary source or at a site with multiple portable sources, the potential emissions of the portable source may be required to be added to that of the facility, in order to determine the potential to emit for Title V and PSD applicability. Relocation of any portable source that results in the creation of a major source, as defined in OAC rule 3745- 77-01, must also meet all applicable requirements under the Title V program contained in OAC rule 3745-77, which may include the requirement to apply for a Title V permit.

The "Notice of Intent to Relocate" shall be submitted to the Ohio EPA District Office or local air agency responsible for issuing the permits for the portable source. Upon receipt of the notice, the permitting office shall notify the appropriate Ohio EPA District Office or local air agency having jurisdiction over the new site. Failure to submit said notification or failure to receive Ohio EPA approval prior to relocation of the portable source may result in fines and civil penalties.



**6. P004, Trommel Screen**

**Operations, Property and/or Equipment Description:**

Trommel 830 Screen, 100 HP diesel engine

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	<p><u>Emissions from soil shredding alone:</u></p> <p>Particulate emissions (PE) and Particulate matter emissions 10 microns or less in diameter (PM-10) shall not exceed 4.0 pounds per hour and 3.6 ton per year.</p> <p><u>Emissions from the diesel engine alone:</u></p> <p>Particulate emissions (PE) and particulate matter emissions of 10 microns or less in diameter (PM10) shall not exceed 0.20 pound per hour and 0.18 ton per year.</p> <p>Carbon monoxide (CO) emissions shall not exceed 0.67 pound per hour and 0.60 ton per year.</p> <p>Sulfur dioxide (SO2) emissions shall not exceed 0.21 pound per hour and 0.19 ton per year.</p>



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p>Volatile organic compound (VOC) emissions shall not exceed 0.25 pound per hour and 0.23 ton per year.</p> <p>Nitrogen oxides (NOx) emissions shall not 3.1 pounds per hour.</p> <p>See terms b)(2)a., b)(2)b., b)(2)c., and b)(2)d.</p> <p>The hourly emissions limitations outlined under OAC rule 3745-31-05(A)(3) are based upon the emissions unit=s potential to emit. Therefore, no records are required to demonstrate compliance with these limitations.</p> <p>The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A), OAC rule 3745-17-08(B), 3745-17-11(B)(5)(a), OAC rule 3745-21-08(B), OAC rule 3745-31-05(D) and OAC rule 3745-110-02(A)(2).</p>
b.	OAC rule 3745-31-05(D) Synthetic Minor to Avoid Title V and BAT	<p>Nitrogen oxides (NOx) emissions shall not exceed 2.79 tons per year as a rolling 12-month summation.</p> <p>See c)(1).</p>
c.	OAC rule 3745-17-07(A)	Visible particulate emissions from the diesel engine exhaust stack shall not exceed twenty percent opacity as a six-minute average, except as provided by rule.
d.	OAC rule 3745-17-11(B)(5)(a)	The particulate emissions from the diesel engine's exhaust shall not exceed 0.310 pound per million Btu of actual heat input.
e.	OAC rule 3745-17-07(B)(1)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
f.	OAC rule 3745-17-08(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
g.	OAC rule 3745-18-06(B)	Exemption from SO2 regulations contained in OAC 3745-18-07 through



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		3745-18-94.
h.	OAC rule 3745-21-08(B)	See (2)e.
i.	OAC rule 3745-110-02(A)(2)	Exempt per OAC 3745-110-03(J)(3)

(2) Additional Terms and Conditions

- a. The permittee shall employ best available control measures for the trommel screen, and the loading and unloading activities associated with the trommel screen for the purpose of ensuring compliance with the visible particulate emissions requirement. The permittee shall employ water on an 'as needed' basis to ensure compliance.

Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance

- b. The above-identified control measure(s) shall be implemented if the permittee determines as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) is(are) necessary to ensure compliance with the visible particulate emissions requirement. Any required implementation of the control measure(s) shall continue until further observation confirms that use of the control measure(s) is unnecessary.
- c. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rules 3745-17-08 and 3745-31-05(A)(3).
- d. Fugitive visible particulate emissions from the trommel screen and the loading and unloading activities associated with the trommel screen and material handling shall not exceed 20% opacity, as a three-minute average.
- e. On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. This rule revision was submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Until the U.S. EPA approves the revision to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

c) Operational Restrictions

- (1) The maximum annual operating hours for emissions units P004 shall not exceed 1800 hours, based upon a rolling, 12 month summation of the operating hours.

To ensure enforceability during the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, the permittee shall not exceed the operating hours levels specified in the following table:



<u>Month(s)</u>	<u>Maximum Allowable Cumulative Operating Hours</u>
1	480
1-2	960
1-3	1440
1-4	1800
1-5	1800
1-6	1800
1-7	1800
1-8	1800
1-9	1800
1-10	1800
1-11	1800
1-12	1800

After the first 12 calendar months of operation or the first 12 calendar months following the issuance of this permit, compliance with the annual operating hours limitation shall be based upon a rolling, 12-month summation of the operating hours.

d) **Monitoring and/or Recordkeeping Requirements**

- (1) Except as otherwise provided in this section, the permittee shall perform inspections of the grinding and material handling operations in accordance with the following frequencies:

<u>grinding and material handling operation</u>	<u>minimum inspection frequency</u>
trommel screen and material handling	weekly

- (2) The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal operating conditions. No inspection shall be necessary for this material handling operation if the material used in this operation is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.
- (3) The permittee may, upon receipt of written approval from the Hamilton County Department of Environmental Services, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
- (4) The permittee shall maintain records of the following information:
- the date and reason any required inspection was not performed;
  - the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
  - the dates the control measures were implemented; and
  - on a calendar quarter basis, the total number of days the control measures were implemented.



The information required in d)(4) shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

- (5) The permittee shall maintain monthly records of the following information:
- a. the monthly operating hours of this emissions unit;
  - b. the rolling, 12-month summation of the operating hours for emissions units P004, (this will include the number of hours of operation for the current month and the previous 11 calendar months); and
  - c. the rolling, 12-month summation of NOx emissions for emissions units P004.

e) Reporting Requirements

- (1) The permittee shall submit quarterly deviation/exceedance reports that identify any of the following occurrences:
- a. Any exceedance on the annual operating hours limitation as outlined in term c)(1). If no exceedances occurred, the permittee shall state so in the report.
  - b. Any exceedance of the annual allowable tons per year NOx emissions on a rolling, 12 month summation this emissions unit. If no exceedances occurred, the permittee shall state so in the report..
- (2) Annual Permit Evaluation Report (PER) forms will be mailed to the permittee at the end of the reporting period specified in the Authorization section of this permit. The permittee shall submit the PER in the form and manner provided by the director by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve-months for each air contaminant source identified in this permit.
- (3) The permittee shall submit deviation reports in the PER that identify any of the following occurrences:
- a. Each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation.
  - b. Each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

f) Testing Requirements

- (1) Compliance with the emission limitation(s) in Section A.1 of these terms and conditions shall be determined in accordance with the following method(s):



a. For soil screening operations

4.0 pounds per hour and 3.6 tons per year of particulate emissions (PE) and PM-10 emissions.

Applicable Compliance Method:

The hourly PE and PM-10 emission limitations are based upon the emissions unit's potential to emit and were established by the following methodology:

$$\text{pounds of PE/PM-10} = (A) \times (B)$$

where:

A = PM or PM-10 emission factor, lb/ton, as referred from SCC Code 3-05-010-32 in FIRE Version 6.23. See detailed emission calculations in PTI application 14-06056.

B = maximum hourly throughput of 100 tons.

The tons per year annual emissions limitations are based on maximum hourly emission rate multiplied by 1800 hours of operation and divided by 2000 pounds per ton.

Emission Limitation

Visible particulate emissions from any stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method

Compliance shall be determined through visible emission observations performed in accordance with U.S. EPA Method 9.

Emission Limitation

Visible emissions of fugitive dust shall not exceed 20 percent opacity as a three-minute average.

Applicable Compliance Method

Compliance shall be determined through visible emission observations performed in accordance U.S. EPA Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).

b. For diesel engine:

Emission Limitations:

0.20 pound per hour and 0.18 ton per year of PE/PM-10;

3.1 pounds per hour and 2.79 tons per year of NOx emissions;

0.67 pounds per hour and 0.60 ton per year of CO emissions;



0.21 pound per hour and 0.19 ton per year SO<sub>2</sub> emissions;

0.25 pound per hour and 0.23 ton per year VOC emissions;

Applicable Compliance Method:

The hourly emission rates for particulate emissions and PM-10 emissions is based on following relationship pounds/hour PE /PM-10= (A) \* (B) where

A = Emissions factors (0.00202 lb PE / hp-hr) referred from AP-42 Section 3.3 for diesel fuel (SCC 2-02-003-01); and

B = Power output of the diesel engine (100 horsepower-hour/hour)

The hourly emission rates for NO<sub>x</sub> emissions is based on following relationship:

pounds/hour NO<sub>x</sub> = (A) \* (B); where

A = Emissions factors (0.031 lb NO<sub>x</sub> / hp-hr) referred from AP-42 Section 3.3 for diesel fuel (SCC 2-02-003-01); and

B = Power output of the diesel engine (100 horsepower-hour/hour)

The hourly emission rates for CO is based on following relationship:

pounds/hour emissions = (A) \* (B); where

A = Emissions factors (0.00668 lb CO / hp-hr) referred from AP-42 Section 3.3 for diesel fuel (SCC 2-02-003-01); and

B = Power output of the diesel engine (100 horsepower-hour/hour)

The hourly emission rates for SO<sub>2</sub> is based on following relationship:

pounds/hour emissions = (A) \* (B); where

A = Emissions factors (0.00205 lb SO<sub>2</sub> / hp-hr) referred from AP-42 Section 3.3 for diesel fuel (SCC 2-02-003-01); and

B = Power output of the diesel engine (100 horsepower-hour/hour)

The hourly emission rates for CO is based on following relationship:

pounds/hour emissions = (A) \* (B); where

A = Emissions factors (0.00247 lb VOC / hp-hr) referred from AP-42 Section 3.3 for diesel fuel (SCC 2-02-003-01); and

B = Power output of the diesel engine (100 horsepower-hour/hour)

The tons per year emission limitations for all the above-mentioned pollutants are based on maximum hourly emission rates multiplied by 1800 hours of operation and divided by 2000 pounds per ton.



g) Miscellaneous Requirements

(1) At the discretion and following the approval of the Director, the permittee may relocate the portable source within the State of Ohio without first obtaining a permit to install (PTI) providing the appropriate notification and exemption requirements have been met. The Director may issue a "Notice of Site Approval" through either of the following scenarios:

a. If future location(s) of the proposed portable source are unknown, the approval to relocate the portable source shall be in accordance with OAC rule 3745-31-03(A)(1)(p)(i) and the following criteria shall be met:

- i. the portable source has been issued a permit to install (PTI) and the permittee continues to comply with any applicable best available technology (BAT) determination;
- ii. the portable source is operating pursuant to a currently effective PTI and/or a current permit to operate (PTO) and continues to comply with the requirements of the permit and any applicable state and/or federal rules;
- iii. the permittee has provided a minimum of 30 days notice of the intent to relocate the portable source to the permitting authority (the Ohio EPA District Office or local air agency that has issued the effective current permit) prior to the scheduled relocation;
- iv. the Ohio EPA district office or local air agency having jurisdiction over the new site has determined that the permitted emissions would not cause a nuisance in violation of OAC rule 3745-15-07 and that the relocation of the portable source, along with any supporting permitted emissions (e.g. roadways or storage piles), would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site; and
- v. the Director has issued a "Notice of Site Approval", stating that the proposed site is acceptable under OAC rule 3745-15-07 and the relocation will not result in the installation of a major stationary source or a modification of an existing major stationary source.

The portable source can be relocated upon receipt of the Director's "Notice of Site Approval" for the site; or

b. Pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), the Director may issue a "Notice of Site Approval" for any pre-disclosed location(s) if the portable source meets the requirements of OAC rule 3745-31-05(E), as follows:

- i. the portable source has been issued a permit to install (PTI) and the permittee continues to comply with any applicable best available technology (BAT) determination;
- ii. the portable source is operating pursuant to a currently effective PTI and/or a current permit to operate (PTO) and continues to comply with the requirements of the permit and any applicable state and/or federal rules;



- iii. the permittee has identified the proposed site(s) to the permitting District Office or local air agency;
- iv. the permitting District Office/local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the portable source will have an acceptable environmental impact at the proposed site(s);
- v. a public notice, meeting the requirements OAC rule 3745-47, is published in the county where the proposed site(s) is/are located;
- vi. the owner of the proposed site(s) (if not the permittee) has provided the portable source owner with approval, or an equivalent declaration, that it is acceptable to move the portable source to the proposed site(s); and
- vii. the permittee has provided the Ohio EPA with a minimum of a 15-day written notice of the relocation.

The portable source can be relocated upon receipt of the Director's Notice of Site Approval for the site. Any site approval(s) issued by the Ohio EPA, pursuant to OAC rule 3745-31-03(A)(1)(p)(ii), shall be valid for no longer than 3 years and are subject to renewal. Pursuant to OAC rule 3745-31-05(F), the Director may modify the site approval to add or delete certain portable sources or add or delete certain terms and conditions as appropriate.

- (2) If the relocation of the portable source would result in the installation of a major source or the modification of a major source, as defined in OAC rule 3745-31-01, the permittee shall submit an application and obtain a PTI for the new location prior to moving the portable source.

When a portable source is located at a stationary source or at a site with multiple portable sources, the potential emissions of the portable source may be required to be added to that of the facility, in order to determine the potential to emit for Title V and PSD applicability. Relocation of any portable source that results in the creation of a major source, as defined in OAC rule 3745- 77-01, must also meet all applicable requirements under the Title V program contained in OAC rule 3745-77, which may include the requirement to apply for a Title V permit.

The "Notice of Intent to Relocate" shall be submitted to the Ohio EPA District Office or local air agency responsible for issuing the permits for the portable source. Upon receipt of the notice, the permitting office shall notify the appropriate Ohio EPA District Office or local air agency having jurisdiction over the new site. Failure to submit said notification or failure to receive Ohio EPA approval prior to relocation of the portable source may result in fines and civil penalties.