

Facility ID: 1677030008 Issuance type: Draft State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

[Go to Part II for Emissions Unit T005](#)
[Go to Part II for Emissions Unit T006](#)
[Go to Part II for Emissions Unit T007](#)

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Facility ID: 1677030008 Emissions Unit ID: T005 Issuance type: Draft State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Tank 3602, Fixed roof tank.	OAC 3745-21-09(L) OAC 3745-35-07(B)	0.59 ton VOC per month, and 7.04 tons VOC per year.

2. Additional Terms and Conditions

- (a) The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than 1.52 pounds per square inch absolute. The potential emissions [as defined by OAC 3745-77-01 (BB)] of hazardous air pollutants (HAPs) from all emission units at this facility, as identified in section 112(b) of Title III of the Clean Air Act, shall not exceed 10 tons per year for any single HAP and 25 tons per year for any combination of HAPs.

B. Operational Restrictions

1. Tank 3602 is limited to storage of No. 1 or No. 2 fuel oil or K-1 (or other petroleum distillates with RVP less than or equal to 0.213 psia) service and to 756,000 gallons (18,000 bbls.) of throughput per day. This is the maximum capacity of the facility's pipeline.
2. The annual throughput of petroleum distillates (for tank 3602) shall not exceed 275,940,000 gallons (6,570,000 bbls.).

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the petroleum distillates stored, the true vapor pressures, and the monthly total throughput of petroleum distillates in this tank.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than 1.52 pounds per square inch absolute or a RVP greater than 0.213 pounds per square inch absolute, the permittee shall notify The Akron Regional Air Quality Management District (ARAQMD) within 30 days of becoming aware of the occurrence.
2. The permittee shall submit an annual report of the total throughput for petroleum distillates during the calendar year, and the estimated total VOC emissions. This annual report shall be submitted by February 1 of each year and shall cover the calendar period January through December.
3. The permittee shall submit an annual report of the total estimated emissions (and associated calculations and assumptions) of each HAP for all emission units at this facility. This annual report shall be submitted by February 1 of each year and shall cover the calendar period January through December.

E. Testing Requirements

1. None

F. Miscellaneous Requirements

1. Estimating emissions shall be done using the software program Tanks2 from U.S. EPA.
2. The following special terms and conditions of this PTO are federally enforceable requirements:

A, B, C, D, and F

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Tank 3603, Fixed roof tank.	OAC 3745-21-09(L) OAC 3745-35-07(B)	0.62 ton VOC per month, and 6.24 tons VOC per year.

2. Additional Terms and Conditions

- (a) The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than 1.52 pounds per square inch absolute. The potential emissions [as defined by OAC 3745-77-01 (BB)] of hazardous air pollutants (HAPs) from all emission units at this facility, as identified in section 112(b) of Title III of the Clean Air Act, shall not exceed 10 tons per year for any single HAP and 25 tons per year for any combination of HAPs.

B. Operational Restrictions

1. Tank 3602 is limited to storage of No. 1 or No. 2 fuel oil or K-1 (or other petroleum distillates with RVP less than or equal to 0.213 psia) service and to 756,000 gallons (18,000 bbls.) of throughput per day. This is the maximum capacity of the facility's pipeline.
2. The annual throughput of petroleum distillates (for tank 3602) shall not exceed 275,940,000 gallons (6,570,000 bbls.).

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the petroleum distillates stored, the true vapor pressures, and the monthly total throughput of petroleum distillates in this tank.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than 1.52 pounds per square inch absolute or a RVP greater than 0.213 pounds per square inch absolute, the permittee shall notify The Akron Regional Air Quality Management District (ARAQMD) within 30 days of becoming aware of the occurrence.
2. The permittee shall submit an annual report of the total throughput for petroleum distillates during the calendar year, and the estimated total VOC emissions. This annual report shall be submitted by February 1 of each year and shall cover the calendar period January through December.
3. The permittee shall submit an annual report of the total estimated emissions (and associated calculations and assumptions) of each HAP for all emission units at this facility. This annual report shall be submitted by February 1 of each year and shall cover the calendar period January through December.

E. Testing Requirements

1. None

F. Miscellaneous Requirements

1. Estimating emissions shall be done using the software program Tanks2 from U.S. EPA.
2. The following special terms and conditions of this PTO are federally enforceable requirements:

A, B, C, D, and F

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Tank 3612, Fixed roof tank.	OAC 3745-21-09(L) OAC 3745-35-07(B)	0.61 ton VOC per month, and 7.35 tons VOC per year.

2. Additional Terms and Conditions

- (a) The permittee shall not place, store, or hold in this fixed roof tank any petroleum liquid which, as stored, has a true vapor pressure greater than 1.52 pounds per square inch absolute. The potential emissions [as defined by OAC 3745-77-01 (BB)] of hazardous air pollutants (HAPs) from all emission units at this facility, as identified in section 112(b) of Title III of the Clean Air Act, shall not exceed 10 tons per year for any single HAP and 25 tons per year for any combination of HAPs.

B. Operational Restrictions

1. Tank 3602 is limited to storage of No. 1 or No. 2 fuel oil or K-1 (or other petroleum distillates with RVP less than or equal to 0.213 psia) service and to 756,000 gallons (18,000 bbls.) of throughput per day. This is the maximum capacity of the facility's pipeline.
2. The annual throughput of petroleum distillates (for tank 3602) shall not exceed 275,940,000 gallons (6,570,000 bbls.).

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain records of the petroleum distillates stored, the true vapor pressures, and the monthly total throughput of petroleum distillates in this tank.

D. Reporting Requirements

1. If the permittee places, stores, or holds in the fixed roof tank any petroleum liquid with a true vapor pressure which is greater than 1.52 pounds per square inch absolute or a RVP greater than 0.213 pounds per square inch absolute, the permittee shall notify The Akron Regional Air Quality Management District (ARAQMD) within 30 days of becoming aware of the occurrence.
2. The permittee shall submit an annual report of the total throughput for petroleum distillates during the calendar year, and the estimated total VOC emissions. This annual report shall be submitted by February 1 of each year and shall cover the calendar period January through December.
3. The permittee shall submit an annual report of the total estimated emissions (and associated calculations and assumptions) of each HAP for all emission units at this facility. This annual report shall be submitted by February 1 of each year and shall cover the calendar period January through December.

E. Testing Requirements

1. None

F. Miscellaneous Requirements

1. Estimating emissions shall be done using the software program Tanks2 from U.S. EPA.
2. The following special terms and conditions of this PTO are federally enforceable requirements:
A, B, C, D, and F