

Facility ID: 1677000577 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 1677000577 Emissions Unit ID: B001 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Emergency Electrical Generator (installed after 12/31/97) -- diesel-fired, stationary small internal combustion engine, 3.57 mmBtu/hr maximum rated heat input and 535 HP maximum rated shaft power, driving a 350KW electrical generator	OAC rule 3745-17-07	Visible particulate emissions shall not exceed 20% opacity as a 6-minute average, from any stack, except as provided by rule.
	OAC rule 3745-17-11	0.310 lb particulates/mmBtu actual heat input

2. **Additional Terms and Conditions**
 - (a) This emissions unit is exempt from the requirements to obtain a permit to install provided that all conditions in OAC rule 3745-31-03(A)(4)(a) are satisfied. Refer to sections B.1 and C.1 below for the operational restrictions and monitoring/recordkeeping requirements contained in OAC rule 3745-31-03(A)(4)(a).

B. Operational Restrictions

1. The permittee shall restrict the operation of this emissions unit to:
 - a. no more than 500 hours per rolling, 12-month period; and
 - b. burning only gasoline, natural gas, distillate oil (with less than or equal to 0.5 per cent by weight sulfur), or liquid petroleum gas, as fuel.

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain the following records:
 - a. monthly records that contain the rolling, 12-month summation of hours of operation;
 - b. each type of fuel used; and
 - c. the sulfur content (in per cent by weight) of any distillate oil used.

The permittee shall retain the records in this section for a period of not less than five years and make them available to the director or any authorized representative of the director for review during normal business hours.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12-month summation of operating hours limitation.
2. The permittee shall submit deviation (excursion) reports that identify all periods of time when a fuel other than gasoline, natural gas, distillate oil (with less than or equal to 0.5 per cent by weight sulfur), or liquid petroleum gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
3. The deviation reports shall be submitted in accordance with the requirements specified in Part I - General Term and Condition 3.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:
Emission Limitation: 20% opacity as a 6-minute average

Applicable Compliance Method: Compliance shall be determined by visible particulate emission evaluations performed using the procedures specified in USEPA Method 9.
Emission Limitation: 0.310 lb particulates/mmBtu actual heat input

Applicable Compliance Method: The permittee shall demonstrate compliance with the above limitation based on the potential to emit as determined from the AP-42, 5th edition, Table 3.3-2 emission factor of 0.31 lb particulates/mmBtu actual heat input.

F. Miscellaneous Requirements

1. None