

Facility ID: 1667080013 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

- [Go to Part II for Emissions Unit T001](#)
- [Go to Part II for Emissions Unit T002](#)
- [Go to Part II for Emissions Unit T003](#)
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Facility ID: 1667080013 Emissions Unit ID: T001 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
20,000 gallon capacity, vertical, fixed roof, submerged fill, used oil storage tank	OAC rule 3745-31-05 (A)(3) (PTI 16-02120)	0.1 tpy of organic compounds (OCs) [See section A.2.a for additional requirements of OAC rule 3745-31-05 (A)(3).]
	OAC rule 3745-21-09 (L)(2)	Exempt [See section A.2.b. below.]
	40 CFR 60, Subpart Kb	This emissions unit is exempt from the control requirements of 40 CFR 60, Subpart Kb, but shall maintain records per 40 CFR 60.116b (a) and (b). [See section C.1 below.]

2. Additional Terms and Conditions

- (a) This emissions unit shall be equipped with submerged fill pipe(s) to within 6 inches of the bottom of the storage tank.
In accordance with OAC rule 3745-21-09 (L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09 (L)(1) because the tank has a capacity of less than 40,000 gallons.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. In accordance with the requirements of 40 CFR 60.116b (a) and (b), the permittee of this storage vessel shall keep readily accessible records, for the life of the source, showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel.
2. The permittee shall maintain records of the following information:
 - a. The types of petroleum liquids stored in the tank.
 - b. The maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.
 - c. The throughput of the petroleum liquids stored in the tank (in gallons per calendar year).

D. Reporting Requirements

1. This emissions unit is subject to the applicable provisions of Subpart Kb of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60. The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the 40 CFR Part 60.7, the permittee is hereby advised of the requirement to report the following at the appropriate times:

- a. Construction date (no later than 30 days after such date);
- b. Anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. Actual start-up date (within 15 days after such date); and
- d. Date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency
 DAPC - Permit Management Unit
 P. O. Box 163669
 Columbus, Ohio 43216-3669

and

Akron Regional Air Quality Management District (ARAQMD)
 146 S High Street -- Room 904
 Akron, OH 44308

E. Testing Requirements

- 1. Compliance with the organic compound emission limitation in Section A.1 of these terms and conditions shall be determined in accordance with the following method:

Emission Limitation: 0.1 tpy of OCs

Applicable Compliance Method: USEPA's "Tanks Program", version 4.0

F. Miscellaneous Requirements

- 1. None

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Facility ID: 1667080013 Emissions Unit ID: T002 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

- 1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
- 2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
25,000 gallon capacity, vertical, fixed roof, submerged fill, asphalt cement storage tank	OAC rule 3745-31-05 (A)(3) (PTI 16-02206)	0.1 tpy of organic compounds (OCs) [See section A.2.a for additional requirements of OAC rule 3745-31-05 (A)(3).]
	OAC rule 3745-21-09 (L)(2)	Exempt [See section A.2.b. below.]
	40 CFR 60, Subpart Kb	This emissions unit is exempt from the control requirements of 40 CFR 60, Subpart Kb, but shall maintain records per 40 CFR 60.116b (a) and (b). [See section C.1 below.]

2. Additional Terms and Conditions

- (a) This emissions unit shall be equipped with submerged fill pipe(s) to within 6 inches of the bottom of the storage tank.
 In accordance with OAC rule 3745-21-09 (L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09 (L)(1) because the tank has a capacity of less than 40,000 gallons.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. In accordance with the requirements of 40 CFR 60.116b (a) and (b), the permittee of this storage vessel shall keep readily accessible records, for the life of the source, showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel.
2. The permittee shall maintain records of the following information:
 - a. The types of petroleum liquids stored in the tank.
 - b. The maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.
 - c. The throughput of the petroleum liquids stored in the tank (in gallons per calendar year).

D. Reporting Requirements

1. This emissions unit is subject to the applicable provisions of Subpart Kb of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60. The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the 40 CFR Part 60.7, the permittee is hereby advised of the requirement to report the following at the appropriate times:

- a. Construction date (no later than 30 days after such date);
- b. Anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
- c. Actual start-up date (within 15 days after such date); and
- d. Date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency
DAPC - Permit Management Unit
P. O. Box 163669
Columbus, Ohio 43216-3669

and

Akron Regional Air Quality Management District (ARAQMD)
146 S High Street -- Room 904
Akron, OH 44308

E. Testing Requirements

1. Compliance with the organic compound emission limitation in Section A.1 of these terms and conditions shall be determined in accordance with the following method:

Emission Limitation: 0.1 tpy of OCs

Applicable Compliance Method: USEPA's "Tanks Program", version 4.0

F. Miscellaneous Requirements

1. None

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Facility ID: 1667080013 Emissions Unit ID: T003 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
25,000 gallon capacity, vertical, fixed roof, submerged fill, asphalt cement storage tank	OAC rule 3745-31-05 (A)(3) (PTI 16-02206)	0.1 tpy of organic compounds (OCs) [See section A.2.a for additional requirements of OAC rule 3745-31-05 (A)(3).]
	OAC rule 3745-21-09 (L)(2) 40 CFR 60, Subpart Kb	Exempt [See section A.2.b. below.] This emissions unit is exempt from the control requirements of 40 CFR 60, Subpart Kb, but shall maintain records per 40 CFR 60.116b (a) and (b). [See section C.1 below.]

2. Additional Terms and Conditions

- (a) This emissions unit shall be equipped with submerged fill pipe(s) to within 6 inches of the bottom of the storage tank.
In accordance with OAC rule 3745-21-09 (L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09 (L)(1) because the tank has a capacity of less than 40,000 gallons.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. In accordance with the requirements of 40 CFR 60.116b (a) and (b), the permittee of this storage vessel shall keep readily accessible records, for the life of the source, showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel.
2. The permittee shall maintain records of the following information:
 - a. The types of petroleum liquids stored in the tank.
 - b. The maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.
 - c. The throughput of the petroleum liquids stored in the tank (in gallons per calendar year).

D. Reporting Requirements

1. This emissions unit is subject to the applicable provisions of Subpart Kb of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60. The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the 40 CFR Part 60.7, the permittee is hereby advised of the requirement to report the following at the appropriate times:
 - a. Construction date (no later than 30 days after such date);
 - b. Anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
 - c. Actual start-up date (within 15 days after such date); and
 - d. Date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency
DAPC - Permit Management Unit
P. O. Box 163669
Columbus, Ohio 43216-3669

and

Akron Regional Air Quality Management District (ARAQMD)
146 S High Street -- Room 904
Akron, OH 44308

E. Testing Requirements

1. Compliance with the organic compound emission limitation in Section A.1 of these terms and conditions shall be determined in accordance with the following method:

Emission Limitation: 0.1 tpy of OCs

Applicable Compliance Method: USEPA's "Tanks Program", version 4.0

F. Miscellaneous Requirements

1. None

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Facility ID: 1667080013 Emissions Unit ID: T004 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
25,000 gallon capacity, vertical, fixed roof, submerged fill, asphalt cement storage tank	OAC rule 3745-31-05 (A)(3) (PTI 16-02206)	0.1 tpy of organic compounds (OCs) [See section A.2.a for additional requirements of OAC rule 3745-31-05 (A)(3).]
	OAC rule 3745-21-09 (L)(2)	Exempt [See section A.2.b. below.]
	40 CFR 60, Subpart Kb	This emissions unit is exempt from the control requirements of 40 CFR 60, Subpart Kb, but shall maintain records per 40 CFR 60.116b (a) and (b). [See section C.1 below.]

2. Additional Terms and Conditions

- (a) This emissions unit shall be equipped with submerged fill pipe(s) to within 6 inches of the bottom of the storage tank.
In accordance with OAC rule 3745-21-09 (L)(2), this storage tank is exempt from the requirements of OAC rule 3745-21-09 (L)(1) because the tank has a capacity of less than 40,000 gallons.

B. Operational Restrictions

1. None

C. Monitoring and/or Record Keeping Requirements

1. In accordance with the requirements of 40 CFR 60.116b (a) and (b), the permittee of this storage vessel shall keep readily accessible records, for the life of the source, showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel.
2. The permittee shall maintain records of the following information:
 - a. The types of petroleum liquids stored in the tank.
 - b. The maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid.
 - c. The throughput of the petroleum liquids stored in the tank (in gallons per calendar year).

D. Reporting Requirements

1. This emissions unit is subject to the applicable provisions of Subpart Kb of the New Source Performance Standards (NSPS) as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60. The application and enforcement of these standards are delegated to the Ohio EPA. The requirements of 40 CFR Part 60 are also federally enforceable.

Pursuant to the 40 CFR Part 60.7, the permittee is hereby advised of the requirement to report the following at the appropriate times:
 - a. Construction date (no later than 30 days after such date);
 - b. Anticipated start-up date (not more than 60 days or less than 30 days prior to such date);
 - c. Actual start-up date (within 15 days after such date); and
 - d. Date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to:

Ohio Environmental Protection Agency
DAPC - Permit Management Unit
P. O. Box 163669
Columbus, Ohio 43216-3669

and

Akron Regional Air Quality Management District (ARAQMD)
146 S High Street -- Room 904
Akron, OH 44308

E. Testing Requirements

1. Compliance with the organic compound emission limitation in Section A.1 of these terms and conditions shall be determined in accordance with the following method:

Emission Limitation: 0.1 tpy of OCs

Applicable Compliance Method: USEPA's "Tanks Program", version 4.0

F. Miscellaneous Requirements

1. None