

Facility ID: 1483110113 Issuance type: Final State Permit To Operate

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In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 1483110113 Emissions Unit ID: P902 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P902 - Modification - 400 TPH drum mix hot mix asphalt plant with fabric filter	OAC rule 3745-31-05(A)(3) 14-05653	Particulate emissions (PE) from the fabric filter stack shall not exceed 11.34 pounds per hour. Particulate matter emissions 10 microns and less (PM10) from the fabric filter stack shall not exceed 3.40 lbs per hour. Volatile organic compound (VOC) emissions shall not exceed 12.80 pounds per hour when burning gas or fuel oil. Sulfur dioxide (SO2) emissions from this emissions unit shall not exceed 23.20 pounds per hour when burning waste oil. SO2 emissions from this emissions unit shall not exceed 4.40 pounds per hour when burning No. 2 fuel oil. SO2 emissions from this emissions unit shall not exceed 1.36 pounds per hour when burning natural gas. Nitrogen oxide (NOx) emissions from this emissions unit shall not exceed 22.0 pounds per hour when burning fuel oil. NOx emissions from this emissions unit shall not exceed 10.4 pounds per hour when burning natural gas. Carbon Monoxide (CO) emissions from this emissions unit shall not exceed 52.0 pounds per hour when burning gas or fuel oil. PE/PM10 from silo filling shall not exceed 0.23 pound per hour. VOC emissions from silo filling shall not exceed 4.88 pounds per hour. CO emissions from silo filling shall not exceed 0.47 pound per hour. PE/PM10 from plant load-out shall not exceed 0.21 pound per hour. VOC emissions from plant load-out shall not exceed

1.66 pounds per hour.
 CO emissions from plant load-out shall not exceed 0.56 pound per hour.
 PE/PM10 from silo filling shall not exceed 0.13 TPY.
 VOC emissions from silo filling shall not exceed 2.75 TPY.
 CO emissions from silo filling shall not exceed 0.27 TPY.
 PE/PM10 from plant load-out shall not exceed 0.12 TPY.
 VOC emissions from plant load-out shall not exceed 0.94 TPY.
 CO emissions from plant load-out shall not exceed 0.32 TPY.
 See terms A.2.a - A.2.d.

OAC rule 3745-31-05(C)
 Synthetic Minor to avoid Title V

The requirements of this rule also include compliance with the requirements of 40 CFR Part 60 Subpart I, OAC rule 3745-35-07(B) and OAC rule 3745-21-08 (B).
 Allowable emissions shall not exceed the following based on rolling, 12-month summations:
 PE shall not exceed 6.38 TPY.
 PM10 shall not exceed 1.91 TPY.
 VOC emissions shall not exceed 7.20 TPY.
 SO2 emissions shall not exceed 13.05 TPY.
 NOx emissions shall not exceed 12.38 TPY.
 CO emissions shall not exceed 29.25 TPY.

40 CFR Part 60 Subpart I
 OAC rule 3745-17-07(A)(1)
 OAC rule 3745-17-07(B)(1)
 OAC rule 3745-17-08(B)
 OAC rule 3745-17-11(B)
 OAC rule 3745-21-08(B)

See term B.3.
 The PE shall not exceed 0.04 grain particulate/dscf.
 The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
 The emission limitation specified by this rule is not applicable since the emissions unit is located in a non-Appendix A area.
 The emission limitation specified by this rule is not applicable since the emissions unit is located in a non-Appendix A area.
 The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
 See term A.2.f.

2. **Additional Terms and Conditions**

(a) All recycled, used oil burned in emissions unit P902 shall meet the following specifications:

Contaminant/Property Allowable Specifications

arsenic 5 ppm, maximum
 cadmium 2 ppm, maximum
 chromium 10 ppm, maximum
 lead 60 ppm, maximum
 PCBs 10 ppm, maximum*
 total halogens 4000 ppm maximum
 mercury 1 ppm, maximum
 flash point 100oF, minimum
 heat content 135,000 Btu/gallon, minimum
 sulfur content 0.50%

* If the permittee is burning used oil with any quantifiable level (2ppm) of PCBs, then the permittee is subject to the notification requirements of 40 CFR 279.62.
 Used oil containing more than 1000 ppm total halogens is presumed to be a hazardous waste under the rebuttable presumption provided under 40 CFR Part 266.40(c) and OAC rule 3745-279. Therefore, the permittee may receive and burn used oil exceeding 1000 ppm of total halogens (but less than 4000 ppm, maximum) only if the supplier ["marketer" in 40 Part CFR 266.43(a)] has demonstrated to the

Ohio EPA's Division of Solid and Hazardous Waste Management that the used oil does not contain any hazardous waste.

Visible particulate emissions from any stack associated with emissions unit P902 shall not exceed 10% opacity, as a six-minute average, except as specified by rule.

Visible particulate emissions of fugitive dust from any fugitive dust emissions point associated with emissions unit P902 shall not exceed 20 percent opacity, as a 3-minute average.

The drop height of the front end loader bucket shall be minimized to the extent possible in order to minimize or eliminate visible emissions of fugitive dust from the cold feed bins loading.

The aggregate loaded into the cold feed bins shall have a moisture content sufficient to eliminate the visible emissions of fugitive dust from the elevator and the transfer point to the dryer.

The application and enforcement of the provisions of the New Source Performance Standards (NSPS), as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60, are delegated to the Ohio Environmental Protection Agency. The requirements of 40 CFR Part 60 are also federally enforceable.

The permittee shall satisfy the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology (BAT) requirements established pursuant to OAC rule 3745-31-05(A)(3) in this permit to install. The design of the emissions unit and the technology associated with the current operating practices satisfy the BAT requirements.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. On June 24, 2003, the rule revision was submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP); however, until the U.S. EPA approves the revision to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The hourly emission limitations outlined in term A.1. are based upon the emissions unit's potential to emit. Therefore, no hourly records are required to demonstrate compliance with these limits.

Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by compliance with the rolling, 12-month emissions limitations, compliance with the rolling, 12-month production limitation, and the use of a fabric filter.

B. Operational Restrictions

1. To ensure the fabric filter is operated according to the manufacturer's specifications and to maintain compliance with the allowable particulate emissions rate, the pressure drop across the fabric filter shall be maintained within a range of 2 inches of water to 6 inches of water while the emissions unit is in operation.
2. The Director or any authorized representative of the Director may require or may conduct periodic, detailed chemical analyses through an independent laboratory of any used oil shipment received by this facility, of any used oil stored at this facility, or of any used oil sampled at the process employing the used oil as fuel, or of any storage tanks at this facility. Additionally, this facility shall provide a plan for documenting that the used oil does not contain any hazardous waste as specified under 40 CFR Parts 261 and 279.

The facility shall notify the USEPA and the Ohio EPA that the used oil being burned exceeds used oil specifications. Before this facility accepts the first shipment of off-specification used oil from a marketer, this facility must provide the marketer a one-time written and signed notice certifying that:

- a. the facility has notified USEPA of its used oil management activities and the notice included the location and description of those activities; and
- b. the facility will burn the used oil only in an industrial furnace or boiler identified in accordance with 40 CFR Part 279.

A copy of each certification notice that this facility sends to a marketer must be kept on file for a minimum of 5 years from the date it last received off-specification used oil from that marketer. The facility shall also submit a copy of each certification notice to the appropriate Ohio EPA District Office.

3. The maximum annual asphalt concrete production rate for emissions unit P902 shall not exceed 450,000 tons per year based upon a rolling, 12-month summation of the production rates.
4. The use of recycled asphalt product (RAP) shall be limited to 50 percent for surface, base, and intermediate mixes.
5. The permittee may not receive or burn any used oil which does not meet the specifications listed in this permit without first obtaining a permit to install that authorizes the burning of such used oil.
6. The permittee may not receive or burn any #2 fuel oil and/or used oil which has a sulfur content greater than 0.50 percent.

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall properly operate, and maintain equipment to monitor the pressure drop across the fabric filter while the emissions unit is in operation. The monitoring equipment shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manual(s). The permittee shall record the pressure drop across the fabric filter on a once per shift basis.
2. The permittee shall receive a chemical analysis with each shipment of used oil from the supplier. The analysis shall identify the name and address of the supplier, the supplier's USEPA identification number, and the following information:
 - a. date of shipment or delivery,
 - b. quantity of used oil received (gallons),
 - c. the Btu value of the used oil (Btu/gallon),
 - d. the flash point of the used oil (oF),

- e. the arsenic content (ppm),
- f. the cadmium content (ppm),
- g. the chromium content (ppm),
- h. the lead content (ppm),
- i. the PCB content (ppm),
- j. the total halogen content (ppm),
- k. the mercury content (ppm), and
- l. the sulfur content (%).

Each analysis shall be kept in a readily accessible location for at least 5 years and shall be made available to the Director (the appropriate Ohio EPA District Office or local air agency) upon verbal or written request. The Director or any authorized representative of the Director may require or may conduct periodic, detailed chemical analyses through an independent laboratory of any used oil shipment received by this facility, of any used oil stored at this facility, or of any used oil sampled at the dryer.

3. The permittee shall maintain monthly records of the following information for emissions unit P902:
 - a. the monthly asphalt production, in tons;
 - b. the rolling, 12-month summation of asphalt production calculated by adding the current month's asphalt production to the asphalt production for the preceding eleven calendar months;
 - c. the updated rolling, 12-month summation of the actual PE, CO, and VOC emissions rates, in tons per rolling, 12-month period, for each month. The summations shall include the information for the current month and the preceding eleven months. The permittee shall calculate the emissions according to the following calculation using the appropriate emissions factors:

actual asphalt production using any fuel type in the dryer (tons asphalt/year, rolling, 12-month summation) x pollutant emissions factor (lb pollutant/ton asphalt) x 1 ton/2000 lbs = TPY, rolling, 12 month summation

where: PE emissions are based on 0.04 grains/dscf times the maximum air flow (33,084 dscf/min) times 60 minutes/hour times 1 pound/ 7000 grains
 PM10 emissions are based on 30% of the PE emissions being PM10 (AP-42 Table 11.1-4)
 CO emissions factor is 0.13 lb/ton, based on AP-42, Fifth Edition, Table 11.1-7, 3/2004
 VOC emissions factor is 0.032 lb/ton, based on AP-42, Fifth Edition, Table 11.1-8, 3/2004;

 - d. the updated rolling, 12-month summation of the actual NOx and SO2 emissions rates, in tons per rolling, 12-month period, for each month. The summations shall include the information for the current month and the preceding eleven months. The permittee shall calculate the emissions according to the following calculations using the appropriate emissions factors and summing totals:
 - i. actual asphalt production using natural gas in the drum dryer burner (tons asphalt/year, rolling, 12-month summation) x pollutant emissions factor (lb pollutant/ton asphalt) x 1 ton/2000 lbs = TPY, rolling, 12 month summation

where: NOx emissions factor is 0.026 lb/ton, based on AP-42, Fifth Edition, Table 11.1-7, 3/2004
 SO2 emissions factor is 0.0034 lb/ton, based on AP-42, Fifth Edition, Table 11.1-7, 3/2004
 - ii. actual asphalt production using No. 2 oil in the drum dryer burner (tons asphalt/year, rolling, 12-month summation) x pollutant emissions factor (lb pollutant/ton asphalt) x 1 ton/2000 lbs = TPY, rolling, 12 month summation

where: NOx emissions factor is 0.055 lb/ton, based on AP-42, Fifth Edition, Table 11.1-7, 3/2004
 SO2 emissions factor is 0.011 lb/ton, based on AP-42, Fifth Edition, Table 11.1-7, 3/2004; and
 - iii. actual asphalt production using waste oil in the drum dryer burner (tons asphalt/year, rolling, 12-month summation) x pollutant emissions factor (lb pollutant/ton asphalt) x 1 ton/2000 lbs = TPY, rolling, 12 month summation

where: NOx emissions factor is 0.055 lb/ton, based on AP-42, Fifth Edition, Table 11.1-7, 3/2004
 SO2 emissions factor is 0.058 lb/ton, based on AP-42, Fifth Edition, Table 11.1-7, 3/2004; and
 - e. the maximum percentage RAP used for any mix.
4. For each shipment of #2 fuel oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received and the permittee's or oil supplier's analyses for sulfur content and heat content.

D. Reporting Requirements

1. The permittee shall furnish the Administrator written notification as follows:
 - A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice.
2. The permittee shall submit quarterly deviation (excursion) reports to the Hamilton County Department of Environmental Services which identify each daily record in which the pressure drop across the fabric filter did not comply with the allowable range specified in Term B.1. The deviation report shall include a copy of such

record.

If no deviations occurred during the reporting period, the permittee shall state so in the report. The permittee shall submit the reports by January 31, April 30, July 31 and October 31 of each year and shall cover the previous calendar quarters (October through December, January through March, April through June and July through September, respectively).

3. The permittee shall notify the USEPA and the Ohio EPA if any of the used oil exceeds the used oil specifications found in OAC rule 3745-279-11 and/or term A.2.a. If the permittee is burning used oil which exceeds the specifications found in OAC rule 3745-279-11, the permittee is subject to that rule and must comply with all provisions of that rule. The required notification shall be submitted within 30 days of the date in which the exceedance occurred.
4. The permittee shall submit quarterly reports to the Hamilton County Department of Environmental Services which specify the asphalt production rate (in tons) for the previous calendar quarter. These reports shall include the rolling, 12-month summation of asphalt production rate for each calendar month ending in the reporting period. The permittee shall submit the reports by January 31, April 30, July 31 and October 31 of each year and shall cover the previous calendar quarters (October through December, January through March, April through June and July through September, respectively).
5. The permittee shall submit deviation (excursion) reports to the Hamilton County Department of Environmental Services that identify all exceedances of the RAP content limit in term B.4.

If no deviations occurred during the reporting period, the permittee shall state so in the report. The permittee shall submit the reports by January 31, April 30, July 31 and October 31 of each year and shall cover the previous calendar quarters (October through December, January through March, April through June and July through September, respectively).

6. The permittee shall submit quarterly deviation reports to the Hamilton County Department of Environmental Services that identify all exceedances of the sulfur content limit in term B.6.

If no deviations occurred during the reporting period, the permittee shall state so in the report. The permittee shall submit the reports by January 31, April 30, July 31 and October 31 of each year and shall cover the previous calendar quarters (October through December, January through March, April through June and July through September, respectively).

7. The permittee shall submit annual reports which specify the total PE, PM 10, SO₂, NO_x, VOC and CO emissions from this emissions unit for the previous calendar year. These reports shall be submitted by January 31 of each year.

E. Testing Requirements

1. Emission Limitations:

PE shall not exceed 11.34 pounds per hour
 PE shall not exceed 0.04 grain particulate/dscf
 PM₁₀ shall not exceed 3.40 lbs per hour
 VOC emissions shall not exceed 12.80 pounds per hour
 SO₂ emissions shall not exceed 23.20 pounds per hour when burning waste oil
 SO₂ emissions shall not exceed 4.40 pounds per hour when burning No. 2 fuel
 SO₂ emissions shall not exceed 1.36 pounds per hour when burning natural gas
 NO_x emissions shall not exceed 22.0 pounds per hour when burning No. 2 fuel or waste oil
 NO_x emissions shall not exceed 10.4 pounds per hour when burning natural gas
 CO emissions shall not exceed 52.0 pounds per hour
 Applicable Compliance Methods:

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- a. the emission testing shall be conducted approximately 2.5 years after permit issuance. Emission testing for secondary fuels shall be conducted within 60 days after the switch to the secondary fuel;
- b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rates for PE, VOC, CO, NO_x and SO₂ for the primary fuel. Prior to secondary fuel emissions testing, the permittee shall consult the appropriate Ohio EPA District Office or local air agency to determine which pollutants should be tested;
- c. the following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

PE, Methods 1-5 of 40 CFR Part 60, Appendix A.
 NO_x, Methods 1-4 and 7 or 7E of 40 CFR Part 60, Appendix A.
 SO₂, Methods 1-4 and 6 or 6C of 40 CFR Part 60, Appendix A.
 CO, Methods 1-4 and 10 of 40 CFR Part 60, Appendix A.
 VOC, Methods 1-4 and 25 and/or 18 of 40 CFR Part 60, Appendix A.

The VOC pounds per hour emission rate observed during the emission test shall be calculated in accordance with OAC paragraph 3745-21-10(C)(7) where the average molecular weight of the VOC emissions equals 16. i.e., the VOC as carbon emission rate observed during testing shall be converted to the appropriate units by multiplying the VOC as carbon emission rate observed during testing by 16 and dividing by 12.

d. the test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Ohio EPA or Hamilton County Department of Environmental Services;

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Hamilton County Department of Environmental Services. The "Intent to Test" notification shall describe in detail the proposed test methods

and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Hamilton County Department of Environmental Services refusal to accept the results of the emission test(s).

Personnel from the Hamilton County Department of Environmental Services shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Hamilton County Department of Environmental Services within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Hamilton County Department of Environmental Services.

2. Emissions Limitations:

PE from silo filling shall not exceed 0.23 pound per hour
 VOC emissions from silo filling shall not exceed 4.88 pounds per hour
 CO emissions from silo filling shall not exceed 0.47 pound per hour
 PE from silo filling shall not exceed 0.13 TPY
 VOC emissions from silo filling shall not exceed 2.75 TPY
 CO emissions from silo filling shall not exceed 0.27 TPY
 Applicable Compliance Method

Compliance with the silo filling emissions limitations shall be demonstrated by applying the emissions factors from AP-42, Fifth Edition, Table 11.1-14, 3/2004 in the following equations for each pollutant:

- a. $\text{actual asphalt production rate (tons asphalt/hr)} \times \text{AP-42 emissions factor (lb pollutant/ton asphalt)} = \text{lb pollutant/hr; and}$
- b. $\text{actual asphalt production rate (tons asphalt/yr)} \times \text{AP-42 emissions factor (lb pollutant/ton asphalt)} \times 1 \text{ ton}/2000 \text{ lbs} = \text{TPY pollutant.}$

3. Emissions Limitations:

PE from plant load-out shall not exceed 0.21 pound per hour
 VOC emissions from plant load-out shall not exceed 1.66 pounds per hour
 CO emissions from plant load-out shall not exceed 0.56 pound per hour
 PE from plant load-out shall not exceed 0.12 TPY
 VOC emissions from plant load-out shall not exceed 0.94 TPY
 CO emissions from plant load-out shall not exceed 0.32 TPY
 Applicable Compliance Method:

Compliance with the plant load-out emissions limitations shall be demonstrated by applying the emissions factors from AP-42, Fifth Edition, Table 11.1-14, 3/2004 in the following equations for each pollutant:

- a. $\text{actual asphalt production rate (tons asphalt/hr)} \times \text{AP-42 emissions factor (lb pollutant/ton asphalt)} = \text{lb pollutant/hr; and}$
- b. $\text{actual asphalt production rate (tons asphalt/yr)} \times \text{AP-42 emissions factor (lb pollutant/ton asphalt)} \times 1 \text{ ton}/2000 \text{ lbs} = \text{TPY pollutant.}$

4. Emissions Limitations:

Allowable emissions shall not exceed the following based on rolling, 12-month summations:

PE shall not exceed 6.38 TPY
 PM10 emissions shall not exceed 1.91 TPY
 VOC emissions shall not exceed 7.20 TPY
 SO2 emissions shall not exceed 13.05 TPY
 NOx emissions shall not exceed 12.38 TPY
 CO emissions shall not exceed 29.25 TPY

Applicable Compliance Method:

Compliance with the rolling, 12-month annual emissions limitations shall be demonstrated by the recordkeeping requirements in Term C.3.

5. Emissions Limitations:

Visible particulate emissions from any stack associated with emissions unit P902 shall not exceed 10% percent opacity, as a six-minute average, except as specified by rule.

Visible particulate emissions from any fugitive dust emissions point associated with emissions unit P902 shall not exceed 20% percent opacity, as a three-minute average.

Applicable Compliance Method:

Compliance shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996.

6. Compliance with the used oil specifications in Term A.2.a. shall be demonstrated by the record keeping requirements in Term C.2.

7. Compliance with the annual asphalt production limitation in Term B.3. shall be demonstrated by the record keeping requirements in Term C.3.
8. Compliance with the sulfur content limitation in term B.6. shall be demonstrated by the record keeping requirements in Term C.4.

F. **Miscellaneous Requirements**

1. The following terms and conditions of this permit are federally enforceable: A, B, C, D and E.