

Facility ID: 1483000234 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 1483000234 Emissions Unit ID: J001 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Gasoline/Ethanol Loading Rack - Bulk Plant	PTI 14-160 and 14-881	See T&C A.2.
-	OAC 3745 21-09(P)	Less stringent than PTI.

2. Additional Terms and Conditions

- (a) VOC emissions from the throughput of gasoline in this emissions unit shall not exceed 2.61 TPY.
 OC emissions from the throughput of ethanol in this emissions unit shall not exceed 0.52 TPY.
 Operate and maintain a Vapor Balance System between the delivery vessel and the loading rack during the transfer of gasoline.

B. Operational Restrictions

1. The average daily throughput, based upon the number of days during a calendar year when the bulk plant was actually in operation, shall not be equal to or greater than 4,000 gallons of gasoline.
2. The annual gasoline throughput in the loading rack shall not be equal to or greater than 2,400,000 gallons.

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain daily records of the quantity of all gasoline loaded into tank trucks.

D. Reporting Requirements

1. If the daily records document an average daily throughput equal to or greater than 4,000 gallons per day, the permittee shall so notify the Director within 30 days of becoming aware of the occurrence. Also the report shall indicate the reason for the exceedance and the steps taken to resolve the exceedance.

E. Testing Requirements

1. Compliance with the annual emission limits shall be demonstrated by emission factors in AP-42 (Transportation and Marketing of Petroleum Products).
 - a. Multiply 0.002 pound of VOC per gallon of gasoline, by the annual throughput of gasoline and divide that by 2000 pounds.
 - b. Multiply 0.002 pound of VOC per gallon of ethanol, by the annual throughput of ethanol and divide that by 2000 pounds.
 - c. Total annual emissions shall be the sum of (a) and (b).
2. Compliance with the usage limitations shall be demonstrated by T&C C.1.

F. Miscellaneous Requirements

None