

Facility ID: 1431070971 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

| <u>Operations, Property, and/or Equipment</u> | <u>Applicable Rules/Requirements</u> | <u>Applicable Emissions Limitations/Control Measures</u> |
|---|--------------------------------------|---|
| 12.5 MMBTU/HR Boiler | PTI 14-2492 | 0.50 LBS. SO2/MMBTU, 32.7 TPY SO2, 0.53 LBS.CO/HR, 2.3 TPY CO, 2.10 LBS. NOx/HR, 9.2 TPY NOx. |
| - | 40 CFR Part 60 Subpart Dc | See T&C B.1. |
| - | OAC 3745-17-07(A) | Less stringent than PTI. |
| - | OAC 3745-17-10(B)(1) | See T&C A.2.2.a. |
| - | OAC 3745-18-06 | 0.02 LB. PM/MMBTU., 0.92 TPY PM |
| | | Less stringent than PTI. |

2. Additional Terms and Conditions

- (a) Visible particulate emissions from any stack shall not exceed twenty percent (20%) opacity, as a six-minute average, except as provided.

B. Operational Restrictions

1. The permittee shall not use more than exceed 10,000 gallons per year of No. 2 fuel oil in this emissions unit.

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain monthly records the summarize the total fuel oil used in this emissions unit.
2. The Drake Center shall have the oil supplier provide a certification which includes the name of the oil supplier and a statement from the oil supplier that the oil complies with the specifications for fuel oil Nos. 1 and 2 as defined by the ASTM D396-78 "Standard Specification for Fuel Oil," and under the definition of distillate oil in 40 CFR 60.41c.

D. Reporting Requirements

1. The permittee shall notify the Director of any annual record showing that the annual usage limitations was exceeded. A copy of such record shall be sent to the Director within 45 days after the exceedance occurs.

E. Testing Requirements

1. Compliance with the emission limits in section A.1. of these T&Cs shall be determined by emission factors in AP-42 (External Combustion Sources) and the recordkeeping requirements of section C.1. of these T&Cs.
2. Compliance with the visible emission limit in section A.2. of these T&Cs shall be determined by the methods outlined in OAC 3745-17-03(B)(1).
3. Compliance with the usage limitation in section B.1. of these T&Cs shall be determined by the recordkeeping requirement in section C.1. of these T&Cs.

F. Miscellaneous Requirements

None