

Facility ID: 1409010016 Issuance type: Draft State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 1409010016 Emissions Unit ID: B001 Issuance type: Draft State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (a) None.

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
68 MMBTU/HR Gas/ No. 6 Oil Fired Boiler	OAC 3745-17-07(A)(1)(a)	Visible emissions shall not exceed 20 % opacity as a six-minute average, except as specified by rule.
	OAC 3745-17-10	0.23 lb PM/MMBtu actual heat input.
	OAC 3745-18-15(D)	See Term A.2.2.a
	40 CFR Part 52.1881	1.40 lbs SO ₂ / MMBTU actual heat input

2. **Additional Terms and Conditions**
 - (a) The daily average operating rate shall not exceed 65 MMBTU/HR during any calendar day.
 The emissions of sulfur dioxide (SO₂) from B001 shall not exceed 98.2 tons per year as a rolling 12-month summation.
 The emissions of nitrogen oxides (NO_x) from B001 shall not exceed 97.7 tons per year as a rolling 12-month summation.

B. Operational Restrictions

1. The quality of the oil burned in this emissions unit shall meet the following specifications on an as-received basis:
 - a. a sulfur content which is sufficient to comply with the allowable SO₂ emission limitation of 1.6 lbs SO₂/mmBtu actual heat input; and
 - b. a heat content greater than 150,000 Btu/gallon of oil.

Compliance with the above-mentioned specifications shall be determined by using analytical results provided by the permittee or oil supplier for each shipment of oil.

C. Monitoring and/or Record Keeping Requirements

1. The permittee shall maintain daily records of the daily average operating rate, in MMBTU/HR.
2. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received and the permittee's or oil supplier's analyses for sulfur content and heat content.

The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the appropriate Ohio EPA District Office or local air agency.
3. The permittee shall maintain monthly records of the following:
 - a. the fuel oil usage rate, in gallons;
 - b. the natural gas usage rate, in millions of cubic feet;
 - c. the rolling 12-month summation of the fuel oil usage rate, in gallons;
 - d. the rolling 12-month summation of the natural gas usage rate, in millions of cubic feet;

- e. the SO₂ emission rate, in tons per month;
- f. the rolling 12-month summation of SO₂ emissions, in tons per year;
- g. the NO_x emission rate, in tons per month; and
- h. the rolling 12-month summation of NO_x emissions, in tons per year.

D. Reporting Requirements

1. The permittee shall submit semi-annual deviation (excursion) reports which document all exceedances of the operating rate limitation specified in Term A.2.2.a above. The reports, identifying all deviations, the probable cause of such deviations and any corrective actions or preventive measures which have been taken or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during the reporting period, a semi-annual report shall be submitted which states that no deviations occurred during that reporting period. The reports shall be submitted by February 15 and August 15 of each year and shall cover the previous six months (July to December and January to June, respectively).
2. The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:
 - a. the total quantity of oil received in each shipment (gallons);
 - b. the weighted* average sulfur dioxide emission rate (lbs/mmBtu) for the oil received during the calendar month;
 - c. the weighted* average heat content (Btu/gallon) of the oil received during the calendar month; and
 - d. the rolling 12-month summation of SO₂ and NO_x emissions for each month in the reporting period.

These quarterly reports shall be submitted by February 15, May 15, August 15, and November 15 of each year and shall cover the oil shipments received during the previous calendar quarters.

3. The permittee shall submit, on a quarterly basis, a report which identifies any deviation (exceedance) of the rolling 12-month SO₂ and NO_x emissions limitations. The permittee shall submit these reports to the Hamilton County Department of Environmental Services. These reports shall be submitted by February 15, May 15, August 15, and November 15 of each year and shall cover each month in the previous calendar quarter (October through December, January through March, April through June, and July through September, respectively).
4. The permittee shall submit, on an annual basis, a report which summarizes the total SO₂ and NO_x emissions from B001 for the previous calendar year. The permittee shall submit this report to the Hamilton County Department of Environmental Services by February 15 of each year.

E. Testing Requirements

1. Compliance with the visible emissions limitation in Section A.1. of these terms and conditions shall be determined in accordance with the methods outlined in OAC 3745-17-03(A).
2. Compliance with the emissions limitation(s) outlined in Section A.1. of these terms and conditions shall be determined in accordance with the following method(s):
 - a. Compliance with the PM emission limitation in section A.1. shall be demonstrated by using the emission factor outlined in AP-42 (Fuel Oil Combustion) in the following equation (where S is the actual weight % sulfur in the fuel):

$$9.19(S) + 3.22 \text{ LBS PM}/1000 \text{ gal} \times 1/\text{actual heat content (mmBtu}/1000 \text{ gal)} = \text{LBS PM}/\text{mmBtu}$$
 - b. Compliance with the SO₂ emission limitation in section A.1. shall be demonstrated by using the emission factor outlined in AP-42 (Fuel Oil Combustion) in the following equation (where S is the actual weight % sulfur in the fuel):

$$157(S) \text{ LBS SO}_2/1000 \text{ gal} \times 1/\text{actual heat content (mmBtu}/1000 \text{ gal)} = \text{LBS SO}_2/\text{mmBtu}$$
 - c. Compliance with the rolling 12-month SO₂ emission limitation in section A.2. shall be demonstrated by adding the products of the following equations:

$$0.6 \text{ LB SO}_2/\text{mmcf natural gas (AP-42 Natural Gas Combustion)} \times \text{actual (rolling) mmcf natural gas}/\text{yr} \times \text{Ton}/2000 \text{ LBS} = \text{TPY SO}_2$$

$$157(S) \text{ LBS SO}_2/1000 \text{ gal fuel oil (AP-42 Fuel Oil Combustion)} \times \text{actual (rolling) gal fuel oil}/\text{yr} \times \text{Ton}/2000 \text{ LBS} = \text{TPY SO}_2$$
 - d. Compliance with the rolling 12-month NO_x emission limitation in section A.2. shall be demonstrated by adding the products of the following equations:

$$140 \text{ LBS NO}_x/\text{mmcf natural gas (AP-42 Natural Gas Combustion)} \times \text{actual (rolling) mmcf natural gas}/\text{yr} \times \text{Ton}/2000 \text{ LBS} = \text{TPY NO}_x$$

$$55 \text{ LBS NO}_x/1000 \text{ gal fuel oil (AP-42 Fuel Oil Combustion)} \times \text{actual (rolling) gal fuel oil}/\text{yr} \times \text{Ton}/2000 \text{ LBS} = \text{TPY NO}_x$$

F. Miscellaneous Requirements

1. All the terms in this permit are federally enforceable except Terms A.2.2.a, C.1 and D.1.