



John R. Kasich, Governor
Mary Taylor, Lt. Governor
Craig W. Butler, Director

10/18/2016

Certified Mail

Tim Hall
Rocky Enterprise, LLC
53557 Mud Run Rd.
Senecaville, OH 43780

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 0630005061
Permit Number: P0121068
Permit Type: Initial Installation
County: Guernsey

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**
- **What should you do if you notice a spill or environmental emergency?**

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

What should you do if you notice a spill or environmental emergency?

Any spill or environmental emergency which may endanger human health or the environment should be reported to the Emergency Response 24-HOUR EMERGENCY SPILL HOTLINE toll-free at (800) 282-9378. Report non-emergency complaints to the appropriate district office or local air agency.

If you have any questions regarding your permit, please contact Ohio EPA DAPC, Southeast District Office at (740)385-8501 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,



Michael E. Hopkins, P.E.
Assistant Chief, Permitting Section, DAPC

Cc: Ohio EPA-SEDO



FINAL

**Division of Air Pollution Control
Permit-to-Install and Operate
for
Rocky Enterprise, LLC**

Facility ID:	0630005061
Permit Number:	P0121068
Permit Type:	Initial Installation
Issued:	10/18/2016
Effective:	10/18/2016
Expiration:	9/7/2026



**Division of Air Pollution Control
Permit-to-Install and Operate**

for
Rocky Enterprise, LLC

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Final Permit-to-Install and Operate
Rocky Enterprise, LLC
Permit Number: P0121068
Facility ID: 0630005061
Effective Date: 10/18/2016

Authorization

Facility ID: 0630005061
Application Number(s): A0056315
Permit Number: P0121068
Permit Description: Initial permit-to-install and operate for a generator and an aggregate processing facility with an attached generator.
Permit Type: Initial Installation
Permit Fee: \$400.00
Issue Date: 10/18/2016
Effective Date: 10/18/2016
Expiration Date: 9/7/2026
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Rocky Enterprise, LLC
1566 3B Lashley Rd.
Senecaville, OH 43780

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Southeast District Office
2195 Front Street
Logan, OH 43138
(740)385-8501

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Craig W. Butler
Director



Final Permit-to-Install and Operate
Rocky Enterprise, LLC
Permit Number: P0121068
Facility ID: 0630005061
Effective Date: 10/18/2016

Authorization (continued)

Permit Number: P0121068

Permit Description: Initial permit-to-install and operate for a generator and an aggregate processing facility with an attached generator.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	P001
Company Equipment ID:	Generator
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P901
Company Equipment ID:	Aggregate Processing with Attached Engine
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



Final Permit-to-Install and Operate
Rocky Enterprise, LLC
Permit Number: P0121068
Facility ID: 0630005061
Effective Date: 10/18/2016

A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the [DO/LAA] in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



Final Permit-to-Install and Operate
Rocky Enterprise, LLC
Permit Number: P0121068
Facility ID: 0630005061
Effective Date: 10/18/2016

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.
2. The following emission unit contained in this permit is subject to 40 CFR Part 60, Subpart OOO: P901. The complete NSPS requirements may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the appropriate Ohio EPA District Office or local air agency.
3. The Ohio EPA has determined that this facility is subject to the requirements of 40 CFR Part 63 Subpart ZZZZ, the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Reciprocating Internal Combustion Engines. At this time, the Ohio EPA is not accepting delegation for area sources subject to the Maximum Achievable Control Technology NESHAP (MACT) rules. The requirements of this rule, that are applicable to the area source(s) for hazardous air pollutants (HAP) identified in this permit, shall be enforceable by U.S. EPA. The complete requirements of this rule (including the Part 63 General Provisions) may be accessed via the Internet from the Electronic code of Federal Regulations (e-CFR) website <http://www.ecfr.gov/> or by contacting the appropriate Ohio EPA District Office or Local Air Agency.



Final Permit-to-Install and Operate
Rocky Enterprise, LLC
Permit Number: P0121068
Facility ID: 0630005061
Effective Date: 10/18/2016

C. Emissions Unit Terms and Conditions

1. P901, Aggregate Processing with Attached Engine

Operations, Property and/or Equipment Description:

Portable 500 TPH aggregate processing plant consisting of an Eagle 1600 impactor primary crusher, one Eagle 6x20 3-deck primary screen, 7 conveyors, and product loading using front end loader(s), with an attached 475 HP Cummins N14 diesel engine. The aggregate plant is controlled by a wet suppression spray bar(s) system.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. b)(1)c., b)(2)b.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) ORC 3704.03(T)	Develop and implement a site-specific work practice plan designed as described in paragraph d)(1) below to minimize or eliminate fugitive particulate emissions (PE). Install an engine designed to meet 6.9 g of nitrogen oxides (NO _x) emissions per bhp-hr.
b.	OAC rule 3745-31-05(A)(3) June 30, 2008	Install an engine designed to meet 0.2 grams (g) of volatile organic compounds (VOC) emissions per brake horsepower/hour (bhp-hr). Install an engine designed to meet 1.2 g of carbon monoxide (CO) emissions per

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p>bhp-hr.</p> <p>Sulfur dioxide (SO₂) emissions shall not exceed 0.0008 ton per month, averaged over a rolling, 12-month period.</p> <p>See b)(2)a.</p>
c.	OAC rule 3745-31-05(A)(3)(a)(ii) June 30, 2008	<p>The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the VOC, CO, SO₂ emissions from this air contaminant source since the potential to emit is less than 10 tons/year.</p> <p>See b)(2)b.</p>
d.	OAC rule 3745-17-07(A)(1)(a)	Visible PE from any stack shall not exceed 20 percent opacity, as a six-minute average.
e.	OAC rule 3745-17-07(B) (applicable only if this emissions unit is located in an area identified in Appendix A of OAC rule 3745-17-08)	<p>Visible PE from any fugitive dust source shall not exceed 20 percent opacity as a three-minute average.</p> <p>The emissions limitation established pursuant to this rule is less stringent than the emissions limitation established pursuant to 40 CFR Part 60, Subpart OOO for all emissions points subject to 40 CFR Part 60 Subpart OOO.</p>
f.	OAC rule 3745-17-08(B) (applicable only if this emissions unit is located in an area identified in Appendix A of OAC rule 3745-17-08)	<p>Reasonably available control measures to minimize or eliminate visible PE of fugitive dust.</p> <p>See b)(2)c. through d.</p>
g.	OAC rule 3745-17-11(B)(5)(a)	PE shall not exceed 0.310 lb/mmBtu of actual heat input from the internal combustion engine.
h.	OAC rule 3745-18-06(G)	No owner or operator of a stationary internal combustion engine shall cause or permit the maximum emissions of SO ₂ from any source to exceed 0.5 pounds of SO ₂ per MMBtu actual heat input.
i.	<p>40 CFR Part 60, Subpart OOO 40 CFR 60.670-60.676</p> <p>[In accordance with 40 CFR 60.670(a)(1), this facility is an affected nonmetallic mineral</p>	<p>The owner or operator must meet the following fugitive emissions limits:</p> <p>For grinding mills, screening operations, bucket elevators, transfer points on belt conveyors, bagging operations, storage</p>

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
	processing plant that commenced construction, modification, or reconstruction after August 31, 1983 but before April 22, 2008.]	bins, enclosed truck or railcar loading stations or from any other affected facility as defined in §60.670 and 60.671, fugitive emissions shall not exceed 10 percent opacity. For crushers, fugitive emissions shall not exceed 15 percent opacity. See b)(2)f.
j.	40 CFR Part 60, Subpart A 40 CFR 60.1-60.19	Table 1 to Subpart OOO of Part 60 – Exceptions to Applicability of Subpart A and Subpart OOO specifies which parts of the General Provisions of 40 CFR 60.1-19 do not apply to owners and operators of affected facilities subject to this subpart or that apply with certain exceptions.
k.	40 CFR Part 60, Subpart IIII	Not applicable. See b)(2)e.

(2) Additional Terms and Conditions

- a. This Best Available Technology (BAT) emission limit applies until U.S. EPA approves Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3)(a)(ii) (the less than 10 tons per year BAT exemption) into the Ohio State Implementation Plan (SIP).
- b. These requirements apply once U.S. EPA approves OAC paragraph 3745-31-05(A)(3)(a)(ii) (the less than 10 tons per year BAT exemption) as part of the Ohio SIP.
- c. The permittee shall employ reasonably available control measures on all material handling operations for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's application, the permittee has committed to treat the crushing and screening operations by watering at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- d. The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for the material handling operation(s) if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.

- e. This engine was ordered on September 7, 1998, manufactured on September 21, 1998, and installed on October 5, 1998 and is therefore not subject to 40 CFR Part 60, Subpart IIII.
- f. The permittee shall comply with the applicable restrictions required under 40 CFR Part 60, Subpart OOO, including the following sections:

60.671	Definitions
60.672(d)	Truck dumping of nonmetallic minerals into any screening operation, feed hopper, or crusher is exempt from the requirements of this section.

c) Operational Restrictions

- (1) The throughput of this emissions unit shall not exceed 3,000,000 tons per year.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain monthly records of the throughput of this emissions unit.
- (2) Work Practice Plan

The permittee shall develop and implement a site-specific work practice plan designed to minimize or eliminate fugitive dust from the permittees material handling operations. This work practice plan shall include, at a minimum, the following elements:

- a. An identification of each transfer point or material handling operation, for which the plan applies.
- b. A determination of the frequency that each transfer point or material handling operation will be inspected to determine if additional control measures are needed. The frequency of inspection can either be common for all transfer points and/or material handling operations, or may be identified separately for various transfer point or material handling operations.
- c. The identification of the record keeping form/record that will be used to track the inspection and treatment of the transfer point and/or material handling operation. This form/record should include, at a minimum, the following elements:
 - i. Transfer point or material handling operation;
 - ii. Date inspected;
 - iii. Name of employee responsible for inspection
 - iv. Result of the inspection (needs treated or does not need treated);
 - v. A description of why no treatment was needed;

- vi. Date treated;
 - vii. Name of employee responsible for transfer point or material handling operation; and
 - viii. Method used to treat the roadway, parking area, or segment.
- d. A description of how and where the records shall be maintained.

The permittee shall begin using the Work Practice Plan within 30 days from the date Ohio EPA approved the initial plan. As needs warrant, the permittee can modify the Work Practice Plan. The permittee shall submit a copy of proposed revisions to the Work Practice Plan to the appropriate District Office or Local Air Agency (DO/LAA) for review and approval. The permittee can begin using the revised Work Practice Plan once the appropriate DO/LAA has approved its use.

(3) Work Practice Plan Inspections

Except as otherwise provided in this section, the permittee shall perform inspections of each of the transfer points and/or material handling operations at frequencies described in the Work Practice Plan. The purpose of the inspections is to determine the need for implementing control measures. The inspections shall be performed during representative, normal operating conditions. No inspection shall be necessary if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

(4) Work Practice Plan Record Keeping

The permittee shall maintain records of the following information:

- a. The records required to be collected under the Work Practice Plan, and
- b. The date and reason any element of the Work Practice Plan was not implemented.

The permittee shall maintain these records in accordance to the Standard Terms and Conditions of Part A of this permit.

(5) The permittee shall maintain documentation of the manufacturer's recommendations, instructions, or operating manuals for the attached diesel engine, along with documentation of any modifications deemed necessary by the permittee. These documents shall be maintained at the facility and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.

(6) The permittee shall conduct periodic inspections of the attached diesel engine to determine whether it is operating in accordance with the manufacturer's recommendations, instructions, or operating manuals with any modifications deemed necessary by the permittee or operator. These inspections shall be performed at a frequency that shall be based upon the recommendation of the manufacturer and the

permittee shall maintain a copy of the manufacturer's recommended inspection frequency and it shall be made available to the Ohio EPA upon request.

- (7) In addition to the recommended periodic inspections, not less than once each calendar year the permittee shall conduct a comprehensive inspection of the attached diesel engine while the emissions unit is shut down and perform any needed maintenance and repair to ensure that it is operated in accordance with the manufacturer's recommendations.
- (8) The permittee shall document each inspection (periodic and annual) of the attached diesel engine and shall maintain the following information:
 - a. the date of the inspection;
 - b. a description of each/any problem identified and the date it was corrected;
 - c. a description of any maintenance and repairs performed; and
 - d. the name of person who performed the inspection.

These records shall be maintained at the facility for not less than five years from the date the inspection and any necessary maintenance or repairs were completed and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.

e) Reporting Requirements

- (1) Within 30 days from the final issuance of this permit, the permittee shall submit their proposed Work Practice Plan to the appropriate DO/LAA.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.
- (3) The permittee shall include the annual throughput of this emissions unit in the annual PER, covering the same reporting period as identified in the PER.
- (4) The permittee shall submit annual deviation reports concerning any failure to implement the Work Practice Plan. These reports shall be submitted as part of the annual PER.
- (5) The permittee shall comply with the reporting requirements specified under 40 CFR Part 60, Subpart OOO, including the following sections:

60.676(a)	Submit the following information about the existing facility being replaced and the replacement piece of equipment:
60.676(a)(1)	<p>For a crusher, grinding mill, bucket elevator, bagging operation, or enclosed truck or railcar loading station:</p> <p>(i) the rated capacity in tons per hour of the existing facility being replaced and</p>

	(ii) the rated capacity in tons per hour of the replacement equipment.
60.676(a)(2)	For a screening operation: (i) the total surface area of the top screen of the existing screening operation being replaced and (ii) the total surface area of the top screen of the replacement screening operation.
60.676(a)(3)	For a conveyor belt: (i) the width of the existing belt being replaced and (ii) the width of the replacement belt conveyor.
60.676(a)(4)	For a storage bin: (i) the rated capacity in tons of the existing storage bin(s) being replaced and (ii) the rated capacity in tons of the replacement storage bin(s).
60.676(f)	Submit reports of all performance tests, including Method 9.
60.676(h)	The Subpart A requirement under §60.7(a)(1) for notification of the date construction or reconstruction commenced is waived for affected facilities under this subpart.
60.676(i)	Submit a notification of the actual date of initial startup. The notification of actual date of initial startup shall include both the home office and the current address or location of the portable plant.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitations:

Install an engine designed to meet 0.2 g of VOC emissions per bhp-hr.

Install an engine designed to meet 1.2 g of CO emissions per bhp-hr.

Install an engine designed to meet 6.9 g of NO_x emissions per bhp-hr.



Applicable Compliance Method:

Compliance with these design specifications may be demonstrated by the manufacturer's guaranteed specifications.

b. Emissions Limitation:

SO₂ emissions shall not exceed 0.0008 ton per month, averaged over a rolling, 12-month period.

Applicable Compliance Method:

This emissions limitation was established by the following calculation:

$$(0.00205 \text{ g SO}_2/\text{hp-hr (AP-42 Table 3.3-1 (10/96))}) * (475 \text{ hp}) * (1 \text{ lb/ } 453.592 \text{ g}) * (8,760 \text{ hours/year}) * (1 \text{ ton/2,000 lbs}) * (1 \text{ year/12 months})$$

If required, SO₂ emissions shall be determined according to test Methods 1 - 4, and 6 as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

c. Emissions Limitations:

Visible PE from any stack shall not exceed 20 percent opacity, as a six-minute average.

Visible PE from any fugitive dust source shall not exceed 20 percent opacity as a three-minute average.

Applicable Compliance Method:

If required, visible PE shall be determined according to USEPA Method 9.

d. Emissions Limitation:

PE shall not exceed 0.310 lb/mmBtu of actual heat input from the internal combustion engine.

Applicable Compliance Method:

If required, PE shall be determined according to test Methods 1 - 5, as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

e. Emissions Limitation:

No owner or operator of a stationary internal combustion engine shall cause or permit the maximum emissions of SO₂ from any source to exceed 0.5 pounds of SO₂ per MMBtu actual heat input.

Applicable Compliance Method:

If required, SO₂ emissions shall be determined according to test Methods 1 - 4, and 6 as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

f. Emissions Limitations:

The owner or operator must meet the following fugitive emissions limits:

For grinding mills, screening operations, bucket elevators, transfer points on belt conveyors, bagging operations, storage bins, enclosed truck or railcar loading stations or from any other affected facility as defined in §60.670 and 60.671, fugitive emissions shall not exceed 10 percent opacity.

For crushers, fugitive emissions shall not exceed 15 percent opacity.

Applicable Compliance Method:

The permittee shall conduct or have conducted emissions testing for this emissions unit in accordance with the following requirements:

- i. The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the affected facility will be operated, by not later than 180 days after initial startup of such facility and at such other times as may be required by the Ohio Environmental Protection Agency, Division of Air Pollution Control. The emission testing shall be conducted to demonstrate compliance with the allowable visible emission rates for PE.
- ii. The emission testing shall be conducted to demonstrate compliance with and in accordance with the provisions of 40 CFR Part 60, Subpart A, section 60.8 and 40 CFR Part 60, Subpart OOO, section 60.675.
- iii. Visible emissions testing is not required for wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process "saturated material" in the production line, as defined in 60.671, up to, but not including the first crusher, grinding mill or storage bin. The permittee shall notify the appropriate district office or local air agency within 30 days following any change to the operations that causes the aggregate material to no longer meet this definition and the screening operations, bucket elevators, and belt conveyors shall become subject to the opacity standard in 40 CFR 60.672(b) and subsequent opacity testing.

- iv. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

Method 9 of 40 CFR Part 60, Appendix A shall be used to determine opacity.

- v. The test(s) shall be conducted under those representative conditions that challenge to the fullest extent possible a facility's ability to meet the applicable emissions limits and/or control requirements, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency. Although this generally consists of operating the emissions unit at its maximum material input/production rates and results in the highest emission rate of the tested pollutant, there may be circumstances where a lower emissions loading is deemed the most challenging control scenario. Failure to test under these conditions is justification for not accepting the test results as a demonstration of compliance.
- vi. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).
- vii. Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.
- viii. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

g) **Miscellaneous Requirements**

(1) **Relocation Requirements**

- a. At the discretion and following the approval of the director, the permittee may relocate the portable source within the State of Ohio without first obtaining a permit-to-install (PTI) or permit-to-install and operate (PTIO) provided that the appropriate exemption requirements have been met. The director may issue a

relocation approval for either of the following situations: the permittee notifies the director a minimum of 21 days prior to a one-time relocation pursuant to OAC rule 3745-31-03(B)(1)(p)(i); or the permittee identifies pre-disclosed location(s) to repeatedly relocate to during the approval effective period that meet the criteria found in OAC rule 3745-31-03(B)(1)(p)(ii).

- b. Pursuant to OAC rules 3745-31-03(B)(1)(p)(i) and 3745-31-03(B)(1)(p)(ii) the following criteria must be met for all portable facilities seeking approval for relocation:
 - i. the portable source must have been installed after January 1, 1974;
 - ii. the portable source must possess an issued permit to install (PTI) or permit to install and operate (PTIO), and demonstrate continuing compliance with any applicable best available technology (BAT) determination and state and/or federal air pollution rule or law;
 - iii. the portable source is operating pursuant to a currently effective PTI, PTIO, and/or any applicable permit to operate (PTO) or registration status and demonstrates continuing compliance with the requirements of the permit(s);
 - iv. the permittee has provided proper notice of intent to relocate the portable source to the permitting District Office/Local air agency;
 - v. the permitting District Office/Local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the portable source at the proposed site will have an acceptable environmental impact, and that the relocation of the portable source would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site; and,
 - vi. the director has issued a public notice, consistent with OAC Chapter 3745-49, in the county where the proposed site is located, stating that in the director's judgment the portable source at the proposed site will have an acceptable environmental impact.
- c. In order to relocate a portable source in accordance with OAC rule 3745-31-03(B)(1)(p)(i) (i.e. the one-time approval option), the following additional criteria must be met:
 - i. the permittee must submit the required notice of intent to relocate the portable source to the permitting District Office/Local air agency a minimum of twenty-one days prior to the scheduled relocation; and
 - ii. following the approval of the site by the director, the portable source may relocate to the site one time within 365 days of approval issuance.
- d. A portable source relocating to a site pre-approved by the director in accordance with OAC rule 3745-31-03(B)(1)(p)(ii) (site pre-approval option) may relocate to

the pre-approved site at any time on or before the expiration date. Pre-approvals expire within three years of approval issuance.

- e. Within 21 days after relocation to any approved site, the permittee shall provide proper confirmation of the relocation to the permitting District Office/Local air agency.
- f. Failure to receive approval prior to relocation of the portable source or failure to submit relocation confirmation is a violation of this permit and OAC rule 3745-31-05(B)(1)(p), and may result in fines and civil penalties.
- g. When a portable source is co-located at a stationary source, or is co-located with multiple portable or stationary sources, potential emissions from the portable source may be required to be combined for facility potential to emit calculations for Title V and PSD applicability. If the relocation of the portable source would result in the installation of a major source or the modification of a major source, as defined in OAC rule 3745-31-01 (NNN) and (LLL), the permittee shall submit an application and obtain a PTI for the new location prior to moving the portable source. Relocation of any portable source that results in the creation of a major source, as defined in OAC rule 3745-77-01, must also meet all applicable requirements under the Title V program contained in OAC Chapter 3745-77, which may include the requirement to apply for a Title V permit.

2. P001, Generator

Operations, Property and/or Equipment Description:

Portable 350 kW Caterpillar C15 generator (470 HP) fired by No. 2 fuel oil; provides primary power for the facility.

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. b)(1)c., b)(2)b.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) ORC 3704.03(T)	Install an engine designed to meet 3.34 grams (g) of nitrogen oxide (NOx) emissions per horsepower – hour (hp-hr).
b.	OAC rule 3745-31-05(A)(3) June 30, 2008	Install an engine designed to meet 0.53 g of carbon monoxide (CO) emissions per hp-hr. Install an engine designed to meet 0.04 g of volatile organic compound (VOC) emissions per hp-hr. Install an engine designed to meet 0.046 g of particulate emissions (PE) per hp-hr. Sulfur dioxide (SO ₂) emissions shall not exceed 0.0008 ton per month, averaged over a rolling, 12-month period.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		See b)(2)a.
c.	OAC rule 3745-31-05(A)(3)(a)(ii) June 30, 2008	The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the CO, VOC, PE, or SO ₂ emissions from this air contaminant source since the potential to emit is less than 10 tons/year. See b)(2)b.
d.	OAC rule 3745-17-07(A)(1)(a)	Visible PE from any stack shall not exceed 20 percent opacity, as a six-minute average.
e.	OAC rule 3745-17-11(B)(5)(a)	PE shall not exceed 0.310 lb/mmBtu of actual heat input from the internal combustion engine.
f.	OAC rule 3745-18-06(G)	No owner or operator of a stationary internal combustion engine shall cause or permit the maximum emissions of SO ₂ from any source to exceed 0.5 pounds of SO ₂ per MMBtu actual heat input.
g.	40 CFR Part 60, Subpart IIII	Not applicable. See b)(2)c.

(2) Additional Terms and Conditions

- a. This Best Available Technology (BAT) emission limit applies until U.S. EPA approves Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3)(a)(ii) (the less than 10 tons per year BAT exemption) into the Ohio State Implementation Plan (SIP).
- b. These requirements apply once U.S. EPA approves OAC paragraph 3745-31-05(A)(3)(a)(ii) (the less than 10 tons per year BAT exemption) as part of the Ohio SIP.
- c. This engine was ordered on manufactured on June 23, 3005, shipped on July 6, 2005, and installed on July 7, 2005 and is therefore not subject to 40 CFR Part 60, Subpart IIII.

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain documentation of the manufacturer's recommendations, instructions, or operating manuals for the generator, along with documentation of any modifications deemed necessary by the permittee. These documents shall be

maintained at the facility and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.

- (2) The permittee shall conduct periodic inspections of the generator to determine whether it is operating in accordance with the manufacturer's recommendations, instructions, or operating manuals with any modifications deemed necessary by the permittee or operator. These inspections shall be performed at a frequency that shall be based upon the recommendation of the manufacturer and the permittee shall maintain a copy of the manufacturer's recommended inspection frequency and it shall be made available to the Ohio EPA upon request.
- (3) In addition to the recommended periodic inspections, not less than once each calendar year the permittee shall conduct a comprehensive inspection of the generator while the emissions unit is shut down and perform any needed maintenance and repair to ensure that it is operated in accordance with the manufacturer's recommendations.
- (4) The permittee shall document each inspection (periodic and annual) of the generator and shall maintain the following information:
 - a. the date of the inspection;
 - b. a description of each/any problem identified and the date it was corrected;
 - c. a description of any maintenance and repairs performed; and
 - d. the name of person who performed the inspection.

These records shall be maintained at the facility for not less than five years from the date the inspection and any necessary maintenance or repairs were completed and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.

e) Reporting Requirements

- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emissions Limitation:
 - Install an engine designed to meet 3.34 g of NOx emissions per hp-hr.
 - Install an engine designed to meet 0.53 g of CO emissions per hp-hr.
 - Install an engine designed to meet 0.04 g of VOC emissions per hp-hr.
 - Install an engine designed to meet 0.046 g of PE per hp-hr.

Applicable Compliance Method:

Compliance with these design specifications may be demonstrated by the manufacturer's guaranteed specifications.

b. Emissions Limitation:

SO₂ emissions shall not exceed 0.0008 ton per month, averaged over a rolling, 12-month period.

Applicable Compliance Method:

This emissions limitation was established by the following calculation:

$(0.00205 \text{ g SO}_2/\text{hp-hr (AP-42 Table 3.3-1 (10/96))}) \times (470 \text{ hp}) \times (1 \text{ lb/ } 453.592 \text{ g}) \times (8,760 \text{ hours/year}) \times (1 \text{ ton/2,000 lbs}) \times (1 \text{ year/12 months})$

If required, SO₂ emissions shall be determined according to test Methods 1 - 4, and 6 as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

c. Emissions Limitations:

Visible PE from any stack shall not exceed 20 percent opacity, as a six-minute average.

Applicable Compliance Method:

If required, visible PE shall be determined according to USEPA Method 9.

d. Emissions Limitation:

PE shall not exceed 0.310 lb/mmBtu of actual heat input from the internal combustion engine.

Applicable Compliance Method:

If required, PE shall be determined according to test Methods 1 - 5, as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

e. Emissions Limitation:

No owner or operator of a stationary internal combustion engine shall cause or permit the maximum emissions of SO₂ from any source to exceed 0.5 pounds of SO₂ per MMBtu actual heat input.

Applicable Compliance Method:

If required, SO₂ emissions shall be determined according to test Methods 1 - 4, and 6 as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

g) Miscellaneous Requirements

(1) Relocation Requirements

- a. At the discretion and following the approval of the director, the permittee may relocate the portable source within the State of Ohio without first obtaining a permit-to-install (PTI) or permit-to-install and operate (PTIO) provided that the appropriate exemption requirements have been met. The director may issue a relocation approval for either of the following situations: the permittee notifies the director a minimum of 21 days prior to a one-time relocation pursuant to OAC rule 3745-31-03(B)(1)(p)(i); or the permittee identifies pre-disclosed location(s) to repeatedly relocate to during the approval effective period that meet the criteria found in OAC rule 3745-31-03(B)(1)(p)(ii).
- b. Pursuant to OAC rules 3745-31-03(B)(1)(p)(i) and 3745-31-03(B)(1)(p)(ii) the following criteria must be met for all portable facilities seeking approval for relocation:
 - i. the portable source must have been installed after January 1, 1974;
 - ii. the portable source must possess an issued permit to install (PTI) or permit to install and operate (PTIO), and demonstrate continuing compliance with any applicable best available technology (BAT) determination and state and/or federal air pollution rule or law;
 - iii. the portable source is operating pursuant to a currently effective PTI, PTIO, and/or any applicable permit to operate (PTO) or registration status and demonstrates continuing compliance with the requirements of the permit(s);
 - iv. the permittee has provided proper notice of intent to relocate the portable source to the permitting District Office/Local air agency;
 - v. the permitting District Office/Local air agency and the District Office/Local air agency having jurisdiction over the new site have determined that the portable source at the proposed site will have an acceptable environmental impact, and that the relocation of the portable source would not result in the installation of a major stationary source or a modification of an existing major stationary source at the new site; and,
 - vi. the director has issued a public notice, consistent with OAC Chapter 3745-49, in the county where the proposed site is located, stating that in

the director's judgment the portable source at the proposed site will have an acceptable environmental impact.

- c. In order to relocate a portable source in accordance with OAC rule 3745-31-03(B)(1)(p)(i) (i.e. the one-time approval option), the following additional criteria must be met:
 - i. the permittee must submit the required notice of intent to relocate the portable source to the permitting District Office/Local air agency a minimum of twenty-one days prior to the scheduled relocation; and
 - ii. following the approval of the site by the director, the portable source may relocate to the site one time within 365 days of approval issuance.
- d. A portable source relocating to a site pre-approved by the director in accordance with OAC rule 3745-31-03(B)(1)(p)(ii) (site pre-approval option) may relocate to the pre-approved site at any time on or before the expiration date. Pre-approvals expire within three years of approval issuance.
- e. Within 21 days after relocation to any approved site, the permittee shall provide proper confirmation of the relocation to the permitting District Office/Local air agency.
- f. Failure to receive approval prior to relocation of the portable source or failure to submit relocation confirmation is a violation of this permit and OAC rule 3745-31-05(B)(1)(p), and may result in fines and civil penalties.
- g. When a portable source is co-located at a stationary source, or is co-located with multiple portable or stationary sources, potential emissions from the portable source may be required to be combined for facility potential to emit calculations for Title V and PSD applicability. If the relocation of the portable source would result in the installation of a major source or the modification of a major source, as defined in OAC rule 3745-31-01 (NNN) and (LLL), the permittee shall submit an application and obtain a PTI for the new location prior to moving the portable source. Relocation of any portable source that results in the creation of a major source, as defined in OAC rule 3745-77-01, must also meet all applicable requirements under the Title V program contained in OAC Chapter 3745-77, which may include the requirement to apply for a Title V permit.