



John R. Kasich, Governor
Mary Taylor, Lt. Governor
Craig W. Butler, Director

9/2/2016

Mr. Terrell Coleman
Airstream, Inc.
419 West Pike Street
Jackson Center, OH 45334

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL
Facility ID: 0575000095
Permit Number: P0120432
Permit Type: Administrative Modification
County: Shelby

Certified Mail

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
No	MAJOR GHG
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install (PTI) which will allow you to install or modify the described emissions unit(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, we urge you to read it carefully. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**
- **What should you do if you notice a spill or environmental emergency?**

How to appeal this permit

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

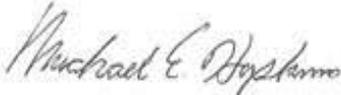
This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

What should you do if you notice a spill or environmental emergency?

Any spill or environmental emergency which may endanger human health or the environment should be reported to the Emergency Response 24-HOUR EMERGENCY SPILL HOTLINE toll-free at (800) 282-9378. Report non-emergency complaints to the appropriate district office or local air agency.

If you have any questions regarding your permit, please contact Ohio EPA DAPC, Southwest District Office at (937)285-6357 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,



Michael E. Hopkins, P.E.
Assistant Chief, Permitting Section, DAPC

Cc: U.S. EPA
Ohio EPA-SWDO; Indiana



FINAL

**Division of Air Pollution Control
Permit-to-Install
for
Airstream, Inc.**

Facility ID:	0575000095
Permit Number:	P0120432
Permit Type:	Administrative Modification
Issued:	9/2/2016
Effective:	9/2/2016



Division of Air Pollution Control
Permit-to-Install
for
Airstream, Inc.

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Final Permit-to-Install
Airstream, Inc.
Permit Number: P0120432
Facility ID: 0575000095
Effective Date: 9/2/2016

Authorization

Facility ID: 0575000095
Facility Description: Manufactures recreational vehicles
Application Number(s): A0055534
Permit Number: P0120432
Permit Description: Administrative modification to increase the allowable usage of coatings and primers from one gallon per hour to two gallons per hour for each of the following emissions units: West Spray Booth (K002), East Spray Booth (K003), Backup Spray Booth (K004) and Window Spray Booth (K006).
Permit Type: Administrative Modification
Permit Fee: \$800.00
Issue Date: 9/2/2016
Effective Date: 9/2/2016

This document constitutes issuance to:

Airstream, Inc.
419 West Pike Street
Jackson Center, OH 45334

of a Permit-to-Install for the emissions unit(s) identified on the following page.

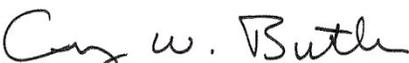
Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Southwest District Office
401 East Fifth Street
Dayton, OH 45402
(937)285-6357

The above named entity is hereby granted a Permit-to-Install for the emissions unit(s) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Craig W. Butler
Director



Authorization (continued)

Permit Number: P0120432

Permit Description: Administrative modification to increase the allowable usage of coatings and primers from one gallon per hour to two gallons per hour for each of the following emissions units: West Spray Booth (K002), East Spray Booth (K003), Backup Spray Booth (K004) and Window Spray Booth (K006).

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	K006
Company Equipment ID:	Window Paint Spray Booth
Superseded Permit Number:	P0108547
General Permit Category and Type:	Not Applicable

Group Name: Main Building Spray booths

Emissions Unit ID:	K002
Company Equipment ID:	West Spray Booth
Superseded Permit Number:	P0109311
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	K003
Company Equipment ID:	East Spray Booth
Superseded Permit Number:	P0109311
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	K004
Company Equipment ID:	East Back-up Spray Booth
Superseded Permit Number:	05-13426
General Permit Category and Type:	Not Applicable



Final Permit-to-Install
Airstream, Inc.
Permit Number: P0120432
Facility ID: 0575000095
Effective Date: 9/2/2016

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

- a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:
 - (1) Standard Term and Condition A.2.a), Severability Clause
 - (2) Standard Term and Condition A.3.c) through A. 3.e)General Requirements
 - (3) Standard Term and Condition A.6.c) and A. 6.d), Compliance Requirements
 - (4) Standard Term and Condition A.9., Reporting Requirements
 - (5) Standard Term and Condition A.10., Applicability
 - (6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install
 - (7) Standard Term and Condition A.14., Public Disclosure
 - (8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
 - (9) Standard Term and Condition A.16., Fees
 - (10) Standard Term and Condition A.17., Permit Transfers

2. Severability Clause

- a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
- b) All terms and conditions designated in parts B and C of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under State law only, only if specifically identified in this permit as such.

3. General Requirements

- a) Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.

- b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d) This permit does not convey any property rights of any sort, or any exclusive privilege.
- e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

4. Monitoring and Related Record Keeping and Reporting Requirements

- a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - (1) The date, place (as defined in the permit), and time of sampling or measurements.
 - (2) The date(s) analyses were performed.
 - (3) The company or entity that performed the analyses.
 - (4) The analytical techniques or methods used.
 - (5) The results of such analyses.
 - (6) The operating conditions existing at the time of sampling or measurement.
- b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - (1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Ohio EPA DAPC, Southwest District Office.

- (2) Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Ohio EPA DAPC, Southwest District Office. The written reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.
 - (3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted to the Ohio EPA DAPC, Southwest District Office every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
 - (4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the Ohio EPA DAPC, Southwest District Office in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

6. Compliance Requirements

- a) All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the appropriate Ohio EPA District Office or contracted

local air agency, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the electronic signature date shall constitute the date that the required application, notification or report is considered to be "submitted". Any document requiring signature may be represented by entry of the personal identification number (PIN) by responsible official as part of the electronic submission process or by the scanned attestation document signed by the Authorized Representative that is attached to the electronically submitted written report.

Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a Responsible Official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

- b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
- (1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - (2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
 - (3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - (4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c) The permittee shall submit progress reports to the Ohio EPA DAPC, Southwest District Office concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
- (1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - (2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

7. Best Available Technology

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.

8. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

9. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Ohio EPA DAPC, Southwest District Office.
- b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Ohio EPA DAPC, Southwest District Office. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

10. Applicability

This Permit-to-Install is applicable only to the emissions unit(s) identified in the Permit-to-Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s) not exempt from the requirement to obtain a Permit-to-Install.

11. Construction of New Sources(s) and Authorization to Install

- a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.
- b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended by up to 12 months if application is made to the

Director within a reasonable time before the termination date and the permittee shows good cause for any such extension.

- c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as "permanently shut down" in "Air Services" along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update electronically will constitute notifying the Director of the permanent shutdown of the affected emissions unit(s).
- d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.

Unless otherwise exempted, no emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31 and OAC Chapter 3745-77 if the restarted operation is subject to one or more applicable requirements.

- e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or other any reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if operation of the proposed new or modified source(s) as authorized by this permit would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d) must be obtained before operating the source in a manner that would violate the existing Title V permit requirements.

13. Construction Compliance Certification

The applicant shall identify the following dates in the "Air Services" facility profile for each new emissions unit identified in this permit.

- a) Completion of initial installation date shall be entered upon completion of construction and prior to start-up.
- b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

14. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

16. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

17. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the "Owner/Contact Change" functionality in "Air Services" once the transfer is legally completed. The change must be submitted through "Air Services" within thirty days of the ownership transfer date.

18. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

19. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.



Final Permit-to-Install
Airstream, Inc.
Permit Number: P0120432
Facility ID: 0575000095
Effective Date:9/2/2016

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) 2., 3., 4., and 6.
2. The emissions of Hazardous Air Pollutants (HAPs), as identified in Section 112(b) of Title III of the Clean Air Act, from emissions units B001, K002 thru K006, P002 thru P006, and R001 thru R003, along with other de minimus air contaminant sources, as defined in OAC rule 3745-15-05, and other air contaminant sources exempt from the requirement to obtain a permit-to-install pursuant to OAC rule 3745-31-03 installed subsequent to the issuance of this permit, combined, shall not exceed 9.9 tons per year (TPY) for any individual HAP and 24.9 TPY for the combination of all HAPs, based upon rolling, 12-month summations.
3. The permittee shall collect and record the following information each month for those emissions units listed in 2:
 - a) the company identification for each HAP-emitting material (i.e., all HAP-containing coatings, clean-up materials, resins, adhesives, potting compounds, plating chemicals, etc.);
 - b) the individual HAP content of each HAP emitting material;
 - c) the total combined HAP content of each HAP emitting material (i.e. sum of individual HAP contents from b);
 - d) the amount of each HAP emitting material employed;
 - e) the hours of operation, or other emissions determining rationale, of individual HAP-generating sources (e.g., fuel combustion, sanding/grinding operations, plating);
 - f) the amount of combined HAP emitting material employed;
 - g) the total individual HAP emissions from all HAP-emitting materials employed (b times d) and all HAP-generating sources, in pounds or tons per month (summation of the e);
 - h) the hours of operation, or other emissions determining rationale, of combined HAP-generating sources (e.g., fuel combustion, sanding/grinding operations, plating);
 - i) the total combined HAP emissions from all HAP emitting materials employed (c times f) and all combined HAP-generating sources, in pounds or tons per month (summation of the h);

- j) the rolling, 12-month summation of individual HAP emissions from all HAP-emitting materials employed (summation of g) and all individual HAP-generating sources (summation of g), in tons; and
 - k) the rolling, 12-month summation of total combined HAP emissions from all HAP-emitting materials employed (summation of i) and all HAP-generating sources, in tons (summation of i).
4. The permittee shall submit quarterly deviation (excursion) reports for the following emissions unit(s) that identify:
- a) The rolling 12 individual HAP emissions is greater than 9.9 tons listed in 2; and
 - b) The rolling 12-month combined HAP's emissions are greater than 24.9 tons listed in 2.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

5. Unless other arrangements have been approved by the director, all notifications and reports shall be submitted thru the Ohio EPA's eBusiness Center: Air Services online web portal.
6. Compliance with the emission limitations in 2. of these terms and conditions shall be determined in accordance with the following method:

- a) Emission Limitation:

9.9 TPY for any single HAP and 24.9 TPY for combined HAPs, based on a rolling 12-month summation for the emissions units listed in 2.

Applicable Compliance Method:

Compliance with the HAP emission limitations shall be demonstrated by the recordkeeping requirements specified in 3.



Final Permit-to-Install
Airstream, Inc.
Permit Number: P0120432
Facility ID: 0575000095
Effective Date: 9/2/2016

C. Emissions Unit Terms and Conditions

1. K006, Window Paint Spray Booth

Operations, Property and/or Equipment Description:

Window Line Spray Booth with paper paint booth filters

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) b)(1)f., d)(7), d)(8), d)(9), d)(10), and e)(3) below.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC 3745-31-05(A)(3)	VOC content shall not exceed 3.04 lbs/gallon of liquid organic cleanup materials. The requirements of this rule also includes compliance with the requirements of OAC rule 3745-31-05(D), 3745-21-09(U), and 3745-17-07(A).
b.	OAC rule 3745-31-05(D) (to avoid PSD)	Total combined VOC from the coating and cleanup operations shall not exceed 34 tons per rolling, 12-month period.
c.	OAC rule 3745-21-09(U)	The VOC content of the coating materials employed in this emissions unit shall not exceed 3.5 lbs/gallon, as applied.
d.	OAC rule 3745-17-07(A)	Visible Particulate Emissions (PE) shall not exceed 20% as a six-minute average, except as provided by rule.
e.	OAC rule 3745-114-01	Ohio Toxic Rule See d)(7), d)(8), d)(9), d)(10), and e)(3) below.
f.	OAC rule 3745-17-11(C)	See c)(3), c)(4), d)(2) thru d)(6), and e)(2)f.

(2) Additional Terms and Conditions

a. None.

c) Operational Restrictions

- (1) Coating employed in this emission unit shall not exceed: 17,520 gallons per rolling 12-month period and VOC content shall not exceed 3.5 pounds per gallon of coating, excluding water and exempt solvent.
- (2) Liquid Organic Cleanup Materials employed in this emission unit shall not exceed: 2190 gallons per rolling 12-month period and VOC content shall not exceed 3.04 pounds per gallon of material employed.
- (3) The permittee shall operate the dry filtration system for the control of particulate emissions whenever this emissions unit is in operation and shall maintain the dry particulate filter in accordance with the manufacturer's recommendations, instructions, and/or operating manual(s), with any modifications deemed necessary by the permittee.
- (4) In the event the particulate filter system is not operating in accordance with the manufacturer's recommendations, instructions, or operating manual, with any modifications deemed necessary by the permittee, the control device shall be expeditiously repaired or otherwise returned to these documented operating conditions.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall collect and record the following information for each month:
 - a. the name and identification of each coating and cleanup material employed;
 - b. the VOC content of each coating, in pounds per gallon, excluding water and exempt solvents;
 - c. the VOC content of each cleanup material, in pounds per gallon;
 - d. the number of gallons of each coating and cleanup material employed;
 - e. the 12-month rolling gallons of all coating and cleanup material employed;
 - f. the month total VOC emissions from all coatings and cleanup materials employed, in tons; and
 - g. the 12-month rolling total VOC emissions from all coatings and cleanup materials employed, in tons.
- (2) The permittee shall maintain documentation of the manufacturer's recommendations, instructions, or operating manuals for the filter system with any modifications deemed necessary by the permittee during the time period in which the filter is utilized. These documents shall be maintained at the facility and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.
- (3) The permittee shall conduct periodic inspections of the dry particulate filter to determine whether it is operating in accordance with the manufacturer's recommendations, instructions, or operating manuals with any modifications deemed necessary by the permittee or operator. These inspections shall be performed at a frequency that shall be

based upon the recommendation of the manufacturer and the permittee shall maintain a copy of the manufacturer's recommended inspection frequency and it shall be made available to the Ohio EPA upon request.

- (4) In addition to the recommended periodic inspections, not less than once each calendar year the permittee shall conduct a comprehensive inspection of the dry particulate filter while the emissions unit is shut down and perform any needed maintenance and repair to ensure that it is operated in accordance with the manufacturer's recommendations.
- (5) The permittee shall document each inspection (periodic and annual) of the dry particulate filter system and shall maintain the following information:
 - a. the date of the inspection;
 - b. a description of each/any problem identified and the date it was corrected;
 - c. a description of any maintenance and repairs performed; and
 - d. the name of person who performed the inspection.

These records shall be maintained at the facility for not less than five years from the date the inspection and any necessary maintenance or repairs were completed and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.

- (6) The permittee shall maintain records that document any time periods when the dry particulate filter was not in service when the emissions unit(s) was/were in operation, as well as, a record of all operations during which the dry particulate filter was not operated according to the manufacturer's recommendations with any documented modifications made by the permittee. These records shall be maintained for a period of not less than five years and shall be made available to the Ohio EPA upon request.
- (7) The permit-to-install (PTI) application for this/these emissions unit(s), K006, was evaluated based on the actual materials and the design parameters of the emissions unit's(s) exhaust system, as specified by the permittee. The "Toxic Air Contaminant Statute", ORC 3704.03(F), was applied to this/these emissions unit(s) for each toxic air contaminant listed in OAC rule 3745-114-01, using data from the permit application; and modeling was performed for each toxic air contaminant(s) emitted at over one ton per year using an air dispersion model such as SCREEN3, AERMOD, or ISCST3, or other Ohio EPA approved model. The predicted 1-hour maximum ground-level concentration result(s) from the approved air dispersion model, was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC), calculated as described in the Ohio EPA guidance document entitled "Review of New Sources of Air Toxic Emissions, Option A", as follows:
 - a. the exposure limit, expressed as a time-weighted average concentration for a conventional 8-hour workday and a 40-hour workweek, for each toxic compound(s) emitted from the emissions unit(s), (as determined from the raw materials processed and/or coatings or other materials applied) has been documented from one of the following sources and in the following order of preference (TLV was and shall be used, if the chemical is listed):

- i. threshold limit value (TLV) from the American Conference of Governmental Industrial Hygienists (ACGIH) "Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices"; or
 - ii. STEL (short term exposure limit) or the ceiling value from the American Conference of Governmental Industrial Hygienists (ACGIH) "Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices"; the STEL or ceiling value is multiplied by 0.737 to convert the 15-minute exposure limit to an equivalent 8-hour TLV.
- b. The TLV is divided by ten to adjust the standard from the working population to the general public (TLV/10).
 - c. This standard is/was then adjusted to account for the duration of the exposure or the operating hours of the emissions unit(s), i.e., "8" hours per day and "5" days per week, from that of 8 hours per day and 5 days per week. The resulting calculation was (and shall be) used to determine the Maximum Acceptable Ground-Level Concentration (MAGLC):

$$\text{TLV}/10 \times 8/X \times 5/Y = 4 \text{ TLV}/XY = \text{MAGLC}$$

- d. The following summarizes the results of dispersion modeling for the significant toxic contaminants (emitted at 1 or more tons/year) or "worst case" toxic contaminant(s):

Toxic Contaminant: Xylenes w/ option* to list all toxics, covered under the worst-case toxic modeled.

TLV (mg/m³): 434 (*for which toxic, if using worst case)

Maximum Hourly Emission Rate (lbs/hr): 0.47 (*for which toxic, if using worst case)

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 50

MAGLC (ug/m³): 10,322

Toxic Contaminant: Toluene w/ option* to list all toxics, covered under the worst-case toxic modeled.

TLV (mg/m³): 188 (*for which toxic, if using worst case)

Maximum Hourly Emission Rate (lbs/hr): 1.35 (*for which toxic, if using worst case)

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 138

MAGLC (ug/m³): 4,480

The permittee, has demonstrated that emissions of the individual toxic contaminants, pursuant to OAC rule 3745-114-01, from emissions unit(s) K006, is calculated to be less than eighty per cent of the maximum acceptable ground level concentration (MAGLC); any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the "Toxic Air Contaminant Statute", ORC 3704.03(F).

- (8) Prior to making any physical changes to or changes in the method of operation of the emissions unit(s), that could impact the parameters or values that were used in the predicted 1-hour maximum ground-level concentration, the permittee shall re-model the change(s) to demonstrate that the MAGLC has not been exceeded. Changes that can affect the parameters/values used in determining the 1-hour maximum ground-level concentration include, but are not limited to, the following:
- a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a new toxic air contaminant with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled;
 - b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any toxic air contaminant listed in OAC rule 3745-114-01, that was modeled from the initial (or last) application; and
 - c. physical changes to the emissions unit(s) or its/their exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Toxic Air Contaminant Statute" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to a non-restrictive change to a parameter or process operation, where compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), has been documented. If the change(s) meet(s) the definition of a "modification", the permittee shall apply for and obtain a final PTI prior to the change. The Director may consider any significant departure from the operations of the emissions unit, described in the permit application, as a modification that results in greater emissions than the emissions rate modeled to determine the ground level concentration; and he/she may require the permittee to submit a permit application for the increased emissions.

- (9) The permittee shall collect, record, and retain the following information for each toxic evaluation conducted to determine compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F):
- a. a description of the parameters/values used in each compliance demonstration and the parameters or values changed for any re-evaluation of the toxic(s) modeled (the composition of materials, new toxic contaminants emitted, change in stack/exhaust parameters, etc.);
 - b. the Maximum Acceptable Ground-Level Concentration (MAGLC) for each significant toxic contaminant or worst-case contaminant, calculated in accordance with the "Toxic Air Contaminant Statute", ORC 3704.03(F);

- c. a copy of the computer model run(s), that established the predicted 1-hour maximum ground-level concentration that demonstrated the emissions unit(s) to be in compliance with the “Toxic Air Contaminant Statute”, ORC 3704.03(F), initially and for each change that requires re-evaluation of the toxic air contaminant emissions; and
 - d. the documentation of the initial evaluation of compliance with the “Toxic Air Contaminant Statute”, ORC 3704.03(F), and documentation of any determination that was conducted to re-evaluate compliance due to a change made to the emissions unit(s) or the materials applied.
- (10) The permittee shall maintain a record of any change made to a parameter or value used in the dispersion model, used to demonstrate compliance with the “Toxic Air Contaminant Statute”, ORC 3704.03(F), through the predicted 1-hour maximum ground-level concentration. The record shall include the date and reason(s) for the change and if the change would increase the ground-level concentration.
- e) Reporting Requirements
- (1) The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) in writing of any monthly record showing the use of noncomplying coatings. The notification shall include a copy of such record and shall be sent to the Director (the Ohio EPA, Southwest District Office, Division of Air Pollution Control) within 30 days following the end of the calendar month.
 - (2) The permittee shall submit quarterly deviation reports that identify the following:
 - a. all exceedances of the rolling, 12-month period coating usage limitation of 17,520 gallons excluding water and exempt solvents;
 - b. all exceedances of the rolling, 12-month period cleaning solvent usage limitation of 2,190 gallons;
 - c. all exceedances of coating material VOC content of 3.5 lbs/gal;
 - d. all exceedances of liquid clean up VOC content of 3.04 lbs/gal;
 - e. all exceedances of the rolling, 12-month period VOC emission limitation of 34 tons; and
 - f. any daily record showing that the dry particulate filter system was not in service or not operated according to manufacturer’s recommendations (with any documented modifications made by the permittee) when the emissions unit(s) was/were in operation.

These quarterly deviation reports are due by the dates specified in the standard terms and conditions of this permit.

- (3) The permittee shall submit annual reports that include any changes to any parameter or value used in the dispersion model used to demonstrate compliance with the “Toxic Air

Contaminate Statute”, ORC 3704.03(F), through the predicted 1 hour maximum concentration. The report should include:

- a. the original model input;
- b. the updated model input;
- c. the reason for the change(s) to the input parameter(s); and
- d. a summary of the results of the updated modeling, including the input changes; and
- e. a statement that the model results indicate that the 1-hour maximum ground-level concentration is less than 80% of the MAGLC.

If no changes to the emissions, emissions unit(s), or the exhaust stack have been made during the reporting period, then the report shall include a statement to that effect. This report shall be postmarked or delivered no later than January 31 following the end of each calendar year.

- (4) The permittee shall also submit annual reports that specify the total VOC emissions from this emissions unit for the previous calendar year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report
 - (5) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.
- f) Testing Requirements
- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
34.0 tons of VOC per rolling, 12-month rolling period
Applicable Compliance Method:
The above emission limitation is based on the following equation:
$$\text{AER} = [(\text{Cu} \times \text{Cvoc}) + (\text{CLu} \times \text{CLvoc})] \times 2000$$
Where:
AER = Annual VOC emissions, in tons per 12- month rolling period;
Cu = Coating usage rate, in gallons per year:



$Cu = 2 \text{ gallons per hour} \times 8760 \text{ hrs/yr} = 17,520 \text{ gallons per year};$

$Cvoc = \text{Coating VOC content, in pounds per gallon, (3.5);}$

$CLu = \text{Cleanup usage, in gallons per year: and}$

$CLu = 0.25 \text{ gallons per hour} \times 8760 \text{ hrs/yr} = 2,190 \text{ gallons per year.}$

$CLvoc = \text{Cleanup VOC content, in pounds per gallon, (3.04).}$

$AER = [(17,520 \text{ gal/yr} \times 3.5 \text{ lbs/gal}) + (2,190 \text{ gal/yr} \times 3.04 \text{ lbs/gal})] / 2000$

The permittee shall demonstrate compliance with the above limit based upon the record keeping requirements of Section d), of this permit.

Formulation data or Method 24 of 40 CFR, Part 60, Appendix A, shall be used to determine the organic compound contents of the materials employed.

b. Emission Limitation:

The VOC content of the coating materials employed in this emissions unit shall not exceed 3.5 lbs/gallon, as applied.

The VOC content of liquid organic cleanup materials employed in this emissions unit shall not exceed 3.04 lbs/gallon, as applied.

Applicable Compliance Method:

The permittee shall demonstrate compliance with the above limit based upon the record keeping requirements of Section d) of this permit.

Formulation data or Method 24 of 40 CFR, Part 60, Appendix A, shall be used to demonstrate compliance with the organic compound content limitations.

g) Miscellaneous Requirements

(1) None.

2. Emissions Unit Group -Main Building Spray booths: K002, K003, K004,

EU ID	Operations, Property and/or Equipment Description
K002	West Spray Booth, Miscellaneous Metal Coating Operation w/ natural gas fired drying ovens
K003	East Spray Booth, Miscellaneous Metal Coating w/ natural gas fired drying oven
K004	Chassis Paint Line

- a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.
- (1) b)(1)g., d)(8) thru d)(11) and e)(4).
- b) Applicable Emissions Limitations and/or Control Requirements
- (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	<p>Volatile organic compound (VOC) shall not exceed 7.0 pounds per hour, excluding cleanup materials.</p> <p>VOC content shall not exceed 3.04 lbs/ gallon of liquid organic cleanup materials.</p> <p>Emissions from natural gas combustion in the drying oven (1.2 mmBtu/hr):</p> <p>0.12 lbs/hr and 0.43 tons/yr NO_x; 0.1 lb/hr and 0.36 tons/yr CO; 0.002 lb/hr and 0.01 ton/yr filterable PM; 0.007 lb/hr and 0.03 ton/yr VOC; and 0.0001 lb/hr and 0.0004 ton/yr SO₂.</p> <p>See b)(2)a.</p> <p>The requirements of this rule also includes compliance with the requirements of OAC rules 3745-31-05(D), 3745-21-09(U), 3745-17-10, and 3745-17-07(A).</p>
b.	OAC rule 3745-31-05(D)	VOC emissions shall not exceed 35.5 tons per rolling, 12-month summation with cleanup materials.
c.	OAC rule 3745-21-09(U)	The VOC content of the coating materials

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		employed in this emissions unit shall not exceed 3.5 lbs/gallon, as applied.
d.	OAC rule 3745-17-10	The particulate emissions from the burning natural gas in the drying oven shall not exceed 0.020 pound per million Btu of actual heat input.
e.	OAC rule 3745-17-07(A)	Visible Particulate Emissions (PE) shall not exceed 20% as a six-minute average, except as provided by rule.
f.	OAC rule 3745-114-01	Ohio Toxic Rule See d)(8) thru d)(11), and e)(4) below.
g.	OAC rule 3745-17-11(C)	See c)(2), c)(3), d)(3) thru d)(7) and e)(3)f.

(2) Additional Terms and Conditions

- a. The hourly emission limitation of VOC pounds is established to reflect potential to emit for this emissions unit. Therefore, it is not necessary to establish record keeping and reporting requirements to ensure compliance with these limitations.

c) Operational Restrictions

- (1) Coating employed in this emission unit shall not exceed: 18,396 gallons per rolling 12-month period and VOC content shall not exceed 3.5 pounds per gallon of coating and additives, excluding water and exempt solvent.
- (2) Liquid Organic Cleanup Materials employed in this emission unit shall not exceed: 2190 gallons per rolling 12-month period and VOC content shall not exceed 3.04 pounds per gallon of material employed.
- (3) The permittee shall operate the filter system for the coating operations in accordance with the manufacturer's recommendations, instructions, and/or operating manual, with any modifications deemed necessary by the permittee. The filter system shall be employed during all periods of coating application to control particulate emissions.
- (4) In the event the particulate filter system is not operating in accordance with the manufacturer's recommendations, instructions, or operating manual, with any modifications deemed necessary by the permittee, the control device shall be expeditiously repaired or otherwise returned to these documented operating conditions.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall collect and record the following information for each month for the purpose of determining annual VOC emissions:
 - a. the name and identification of each coating and cleanup material employed

- b. the VOC content of each coating, in pounds per gallon, excluding water and exempt solvents;
 - c. the VOC content of each cleanup material, in pounds per gallon;
 - d. the number of gallons of each coating and cleanup material employed;
 - e. the 12-month rolling gallons of all coating and cleanup material employed;
 - f. the month total VOC emissions from all coatings and cleanup materials employed, in tons; and
 - g. the 12-month rolling total VOC emissions from all coatings and cleanup materials employed, in tons.
- (2) The permittee shall maintain records on any time that fuel other than natural gas is employed in the drying oven.
- (3) The permittee shall maintain documentation of the manufacturer's recommendations, instructions, or operating manuals for the filter system with any modifications deemed necessary by the permittee during the time period in which the filter is utilized. These documents shall be maintained at the facility and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.
- (4) The permittee shall conduct periodic inspections of the dry particulate filter to determine whether it is operating in accordance with the manufacturer's recommendations, instructions, or operating manuals with any modifications deemed necessary by the permittee or operator. These inspections shall be performed at a frequency that shall be based upon the recommendation of the manufacturer and the permittee shall maintain a copy of the manufacturer's recommended inspection frequency and it shall be made available to the Ohio EPA upon request.
- (5) In addition to the recommended periodic inspections, not less than once each calendar year the permittee shall conduct a comprehensive inspection of the dry particulate filter while the emissions unit is shut down and perform any needed maintenance and repair to ensure that it is operated in accordance with the manufacturer's recommendations.
- (6) The permittee shall document each inspection (periodic and annual) of the dry particulate filter system and shall maintain the following information:
- a. the date of the inspection;
 - b. a description of each/any problem identified and the date it was corrected;
 - c. a description of any maintenance and repairs performed; and
 - d. the name of person who performed the inspection.

These records shall be maintained at the facility for not less than five years from the date the inspection and any necessary maintenance or repairs were completed and shall be made available to the appropriate Ohio EPA District Office or local air agency upon request.

- (7) The permittee shall maintain records that document any time periods when the dry particulate filter was not in service when the emissions unit(s) was/were in operation, as well as, a record of all operations during which the dry particulate filter was not operated according to the manufacturer's recommendations with any documented modifications made by the permittee. These records shall be maintained for a period of not less than five years and shall be made available to the Ohio EPA upon request.
- (8) The permit-to-install (PTI) application for this/these emissions unit(s), K002, K003, and K004, was evaluated based on the actual materials and the design parameters of the emissions unit's(s') exhaust system, as specified by the permittee. The "Toxic Air Contaminant Statute", ORC 3704.03(F), was applied to this/these emissions unit(s) for each toxic air contaminant listed in OAC rule 3745-114-01, using data from the permit application; and modeling was performed for each toxic air contaminant(s) emitted at over one ton per year using an air dispersion model such as SCREEN3, AERMOD, or ISCST3, or other Ohio EPA approved model. The predicted 1-hour maximum ground-level concentration result(s) from the approved air dispersion model, was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC), calculated as described in the Ohio EPA guidance document entitled "Review of New Sources of Air Toxic Emissions, Option A", as follows:
- a. the exposure limit, expressed as a time-weighted average concentration for a conventional 8-hour workday and a 40-hour workweek, for each toxic compound(s) emitted from the emissions unit(s), (as determined from the raw materials processed and/or coatings or other materials applied) has been documented from one of the following sources and in the following order of preference (TLV was and shall be used, if the chemical is listed):
 - i. threshold limit value (TLV) from the American Conference of Governmental Industrial Hygienists (ACGIH) "Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices"; or
 - ii. STEL (short term exposure limit) or the ceiling value from the American Conference of Governmental Industrial Hygienists (ACGIH) "Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices"; the STEL or ceiling value is multiplied by 0.737 to convert the 15-minute exposure limit to an equivalent 8-hour TLV.
 - b. The TLV is divided by ten to adjust the standard from the working population to the general public (TLV/10).
 - c. This standard is/was then adjusted to account for the duration of the exposure or the operating hours of the emissions unit(s), i.e., "8" hours per day and "5" days per week, from that of 8 hours per day and 5 days per week. The resulting calculation was (and shall be) used to determine the Maximum Acceptable Ground-Level Concentration (MAGLC):

$$TLV/10 \times 8/X \times 5/Y = 4 TLV/XY = MAGLC$$

- d. The following summarizes the results of dispersion modeling for the significant toxic contaminants (emitted at 1 or more tons/year) or “worst case” toxic contaminant(s):

Toxic Contaminant: Ethyl Benzene w/ option* to list all toxics, covered under the worst-case toxic modeled.

TLV (mg/m³): 433 (*for which toxic, if using worst case)

Maximum Hourly Emission Rate (lbs/hr): 0.34 (*for which toxic, if using worst case)

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 82

MAGLC (ug/m³): 10,301

Toxic Contaminant: Xylenes w/ option* to list all toxics, covered under the worst-case toxic modeled.

TLV (mg/m³): 433 (*for which toxic, if using worst case)

Maximum Hourly Emission Rate (lbs/hr): 1.03 (*for which toxic, if using worst case)

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 221

MAGLC (ug/m³): 10,301

Toxic Contaminant: Toluene w/ option* to list all toxics, covered under the worst-case toxic modeled.

TLV (mg/m³): 188 (*for which toxic, if using worst case)

Maximum Hourly Emission Rate (lbs/hr): 1.30 (*for which toxic, if using worst case)

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m³): 263

MAGLC (ug/m³): 4,480

The permittee, has demonstrated that emissions of the individual toxic contaminants, pursuant to OAC rule 3745-114-01, from emissions unit(s) K002, K003, and K004, is calculated to be less than eighty per cent of the maximum acceptable ground level concentration (MAGLC); any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the “Toxic Air Contaminant Statute”, ORC 3704.03(F).

- (9) Prior to making any physical changes to or changes in the method of operation of the emissions unit(s), that could impact the parameters or values that were used in the predicted 1-hour maximum ground-level concentration, the permittee shall re-model the change(s) to demonstrate that the MAGLC has not been exceeded. Changes that can

affect the parameters/values used in determining the 1-hour maximum ground-level concentration include, but are not limited to, the following:

- a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a new toxic air contaminant with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled;
- b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any toxic air contaminant listed in OAC rule 3745-114-01, that was modeled from the initial (or last) application; and
- c. physical changes to the emissions unit(s) or its/their exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Toxic Air Contaminant Statute" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to a non-restrictive change to a parameter or process operation, where compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), has been documented. If the change(s) meet(s) the definition of a "modification", the permittee shall apply for and obtain a final PTI prior to the change. The Director may consider any significant departure from the operations of the emissions unit, described in the permit application, as a modification that results in greater emissions than the emissions rate modeled to determine the ground level concentration; and he/she may require the permittee to submit a permit application for the increased emissions.

- (10) The permittee shall collect, record, and retain the following information for each toxic evaluation conducted to determine compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F):
 - a. a description of the parameters/values used in each compliance demonstration and the parameters or values changed for any re-evaluation of the toxic(s) modeled (the composition of materials, new toxic contaminants emitted, change in stack/exhaust parameters, etc.);
 - b. the Maximum Acceptable Ground-Level Concentration (MAGLC) for each significant toxic contaminant or worst-case contaminant, calculated in accordance with the "Toxic Air Contaminant Statute", ORC 3704.03(F);
 - c. a copy of the computer model run(s), that established the predicted 1-hour maximum ground-level concentration that demonstrated the emissions unit(s) to be in compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), initially and for each change that requires re-evaluation of the toxic air contaminant emissions; and
 - d. the documentation of the initial evaluation of compliance with the "Toxic Air Contaminant Statute", ORC 3704.03(F), and documentation of any determination that was conducted to re-evaluate compliance due to a change made to the emissions unit(s) or the materials applied.

- (11) The permittee shall maintain a record of any change made to a parameter or value used in the dispersion model, used to demonstrate compliance with the “Toxic Air Contaminant Statute”, ORC 3704.03(F), through the predicted 1-hour maximum ground-level concentration. The record shall include the date and reason(s) for the change and if the change would increase the ground-level concentration.

e) Reporting Requirements

- (1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
- (2) The permittee shall notify the Director (the appropriate Ohio EPA District Office or local air agency) in writing of any monthly record showing the use of noncomplying coatings. The notification shall include a copy of such record and shall be sent to the Director (the Ohio EPA, Southwest District Office, Division of Air Pollution Control) within 30 days following the end of the calendar month.
- (3) The permittee shall submit quarterly deviation reports that identify the following:
- a. all exceedances of the rolling, 12-month period coating and additive usage limitation of 18,396 gallons excluding water and exempt solvents;
 - b. all exceedances of coating VOC content of 3.5 lbs/gal;
 - c. all exceedances of the rolling, 12-month period cleaning solvent usage limitation of 2,190 gallons;
 - d. all exceedances of liquid clean up VOC content of 3.04 lbs/gal;
 - e. all exceedances of the rolling, 12-month period VOC emission limitation of 35.5 tons; and/or
 - f. any daily record showing that the dry particulate filter system was not in service or not operated according to manufacturer’s recommendations (with any documented modifications made by the permittee) when the emissions unit(s) was/were in operation.

These quarterly deviation reports are due by the dates specified in the standard terms and conditions of this permit.

- (4) The permittee shall submit annual reports that include any changes to any parameter or value used in the dispersion model used to demonstrate compliance with the “Toxic Air Contaminant Statute”, ORC 3704.03(F), through the predicted 1 hour maximum concentration. The report should include:
- a. the original model input;
 - b. the updated model input;
 - c. the reason for the change(s) to the input parameter(s); and

- d. a summary of the results of the updated modeling, including the input changes; and
- e. a statement that the model results indicate that the 1-hour maximum ground-level concentration is less than 80% of the MAGLC.

If no changes to the emissions, emissions unit(s), or the exhaust stack have been made during the reporting period, then the report shall include a statement to that effect. This report shall be postmarked or delivered no later than January 31 following the end of each calendar year.

- (5) The permittee shall also submit annual reports that specify the total VOC emissions from this emissions unit for the previous calendar year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.
 - (6) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.
- f) Testing Requirements
- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
35.5 tons of VOC per rolling, 12-month period
Applicable Compliance Method:
The above emissions limitation is based on the following equation:
$$\text{AER} = [(\text{Cu} \times \text{Cvoc}) + (\text{CLu} \times \text{CLvoc})] \times 2000$$
Where:
AER = Annual VOC emissions, in tons per 12 month period;
Cu = Coating usage rate, in gallons per year:
Cu = 2.1 gallons per hour x 8760 hrs/yr = 18,396 gallons per year;
Cvoc = Coating VOC content, in pounds per gallon, (3.5); and
CLu = Cleanup usage, in gallons per year:
CLu = 0.25 gallon per hour x 8760 hrs/yr = 2,190 gallons per year.
CLvoc = Cleanup VOC content, in pounds per gallon, (3.04).



$$\text{AER} = [(18,396 \text{ gal/yr} \times 3.5 \text{ lbs/gal}) + (2,190 \text{ gal/yr} \times 3.04 \text{ lbs/gal})]/2000$$

$$\text{AER} = 35.5 \text{ tons of VOC/12 month rolling.}$$

The permittee shall demonstrate compliance with the above limit based upon the record keeping requirements of Section d) of this permit.

Formulation data or Method 24 of 40 CFR, Part 60, Appendix A, shall be used to determine the organic compound contents of the materials employed.

b. Emission Limitation:

The VOC content of the coating materials employed in this emissions unit shall not exceed 3.5 lbs/gallon, as applied.

The VOC content of liquid organic cleanup materials employed in this emissions unit shall not exceed 3.04 lbs/gallon, as applied.

Applicable Compliance Method:

The permittee shall demonstrate compliance with the above limit based upon the record keeping requirements of Section d), of this permit.

Formulation data or Method 24 of 40 CFR, Part 60, Appendix A, shall be used to demonstrate compliance with the organic compound content limitations.

c. Emissions Limitation:

0.020 pound per million Btu of actual heat input

Applicable Compliance Method:

Compliance shall be based on the use of natural gas and the record keeping in section d) of this permit.

d. Emissions from natural gas usage in the drying oven shall not exceed the following:

0.12 lb NO_x/hr and 0.53 ton NO_x/yr;

0.1 lb CO/hr and 0.44 ton CO/yr;

0.002 lb PE/hr (filterable) and 0.01 ton PE/yr (filterable);

0.007 lb VOC/hr; and 0.03 ton VOC/yr; and

0.0001 lb SO₂/hr; and 0.0004 ton SO₂/yr

The above limitations are based on the following equation:

$$\text{HER} = (\text{Bi} / 1000 \text{ btu/cu ft}) \times \text{Ef}$$

$$\text{MAR} = \{[\text{HER} \times 8760]/2000\}$$

Where:

HER = Hourly emission rate, in pounds per hour;

MAR = Yearly emissions rate, in tons per year;

Bi = Burner heat input, in mmbtu/hr, (1.2 from EAC form); and

Ef = Emissions factor, in pounds emitted per mmscf:

100 pounds of NO_x, (AP-42, Table 1.4-1);

84 pounds of CO, (AP-42, Table 1.4-1);

1.9 pounds of PE filterable, (AP-42, Table 1.4-2);

5.5 pounds of VOC, (AP-42, Table 1.4-2); and

0.6 pound of SO₂, (AP-42, Table 1.4-2);

Applicable Compliance Method:

Compliance shall be based on the use of natural gas as fuel in the drying oven and the record keeping established in section d) of this permit.

e. Emission Limitation:

Visible Particulate Emissions (PE) shall not exceed 20% as a six-minute average, except as provided by rule.

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined by visible emission evaluations performed in accordance with OAC rule 3745-17-03(B)(1).

g) Miscellaneous Requirements

(1) None.