

Facility ID: 1409000264 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

\*\*\*THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION\*\*\*

Facility ID: 1409000264 Emissions Unit ID: T019 Issuance type: Final State Permit To Operate

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**Part II - Special Terms and Conditions**

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
  - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
  - (a) None.

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

| <u>Operations, Property, and/or Equipment</u>     | <u>Applicable Rules/Requirements</u>      | <u>Applicable Emissions Limitations/Control Measures</u>   |
|---|---|--|
| 2,100,000 gallon vertical fixed roof storage tank | OAC rule 3745-31-05 (A)(3) (PTI 14-05199) | 1.21 TPY VOC   |
|   |   | The requirements of this rule also include compliance with the requirements of 40 CFR Part 60 Subpart Kb and OAC rules 3745-21-09(L)(3) & (4). |
|   |   | See term A.2.  |
|   | OAC rule 3745-21-09(L)(3) & (4)           | See terms C.3 and D.1  |
|   | 40 CFR Part 60 Subpart Kb                 | See term C.1   |

**2. Additional Terms and Conditions**

- (a) Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by the use of submerged fill and compliance with the applicable rules. The application and enforcement of the provisions of the New Source Performance Standards (NSPS), as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60, are delegated to the Ohio Environmental Protection Agency. The requirements of 40 CFR Part 60 are also federally enforceable.

**B. Operational Restrictions**

1. The maximum annual throughput for this emissions unit shall not exceed 5,000,000 barrels.

**C. Monitoring and/or Record Keeping Requirements**

1. In accordance with 40 CFR Part 60.116b (a) and (b), the permittee shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel for the life of the storage vessel.
2. The permittee shall maintain monthly records of the throughput in barrels for this emissions unit.
3. The permittee shall maintain records of the following information:
  - a. The type of petroleum liquid stored in this storage tank; and
  - b. The maximum true vapor pressure (in pounds per square inch absolute), as stored, of each liquid that has a maximum true vapor pressure greater than 1.0 pound per square inch absolute.

**D. Reporting Requirements**

1. If any petroleum liquid with a true vapor pressure greater than 1.52 psia is placed, stored, or held in this emissions unit, the permittee shall so notify the Hamilton County Department of Environmental Services within 30 days of becoming aware of the occurrence.
2. The permittee shall submit an annual report for this emissions unit which lists the total throughput in barrels for the calendar year. This report shall be submitted by January 31 of each year and shall cover the previous calendar year.

**E. Testing Requirements**

1. Compliance with emission limitations outlined in this permit shall be demonstrated by the emissions factors,

control efficiencies (if applicable), and the operational parameters as submitted in PTI 14-05199 submitted July 19, 2001.

2. Compliance with the throughput limit in term B.1 shall be demonstrated by the recordkeeping in term C.2.

F. **Miscellaneous Requirements**

1. None