



State of Ohio Environmental Protection Agency

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Columbus, OH 43215

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2004 AUG 17 AM 11:47 TELE: (614) 644-3020 FAX: (614) 644-2329

08/09/04

**CERTIFIED MAIL**

**RE: Final Chapter 3745-35 Permit To Operate**

**F008 (Coal Handling) Coal Handling**

AEP Ohio Coal (06-34-00-0066)  
Nelson L Kidder  
PO Box 176  
Cadiz, OH 43907

Dear Nelson L Kidder:

The enclosed Permit(s) to Operate allow you to operate the described emissions unit(s) in the manner indicated in the Permit(s). Because each permit contains several terms and conditions, I urge you to read them carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed with the Environmental Review Appeals Commission within thirty (30) days after notice of the Director's action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. It is also requested by the Director that a copy of the appeal be served upon the Environmental Enforcement Section of the Office of the Attorney General. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission  
309 South Fourth Street, Room 222  
Columbus, Ohio 43215

If you have any questions, please contact Southeast District Office.

Sincerely,

Michael W. Ahern  
Permit Issuance and Data Management Section  
Division of Air Pollution Control

cc: Southeast District Office



State of Ohio Environmental Protection Agency

## Final Permit To Operate An Emissions Unit

Effective Date: 08/09/04

Expiration Date: 08/09/09

This document constitutes issuance to:

Facility ID: 06-34-00-0066  
AEP Ohio Coal  
44961 Old Hopedale Rd.  
Cadiz, OH 43907

of a permit to operate for:

F008 (Coal Handling)  
Coal Handling

You will be contacted six months prior to the expiration date regarding the renewal of this permit. If you are not contacted, please contact the appropriate Ohio EPA District Office or local air agency identified below. This permit and the authorization to operate the air contaminant source (emissions unit) at this facility shall expire at midnight on the expiration date shown above. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC Chapter 3745-35 and in accordance with the terms of this permit beyond the expiration date, provided that a complete renewal application is submitted no earlier than eighteen (18) months and no later than one-hundred eighty (180) days prior to the expiration date.

Described below is the Ohio EPA District Office or local air agency that is responsible for processing and administering your permit:

Southeast District Office  
2195 Front Street  
Logan, OH 43138  
(740) 385-8501

This permit is granted subject to the conditions attached hereto.

OHIO ENVIRONMENTAL PROTECTION AGENCY

A handwritten signature in black ink, appearing to read "Christopher Jones", written over a horizontal line.

Christopher Jones  
Director

## **Part I: General Terms and Conditions**

### **1. Compliance Requirements**

The above-described emissions unit is and shall remain in full compliance with all applicable State and federal laws and regulations and the terms and conditions of this permit.

### **2. Permit to Install Requirement**

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.

### **3. Reporting Requirements Related to Monitoring and Recordkeeping Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

### **4. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Such records may be maintained in computerized form.

### **5. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State and federal air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an

authorized representative of the Director, copies of records required to be kept by this permit.

**6. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions unit or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of this emissions unit(s) that is (are) served by such control system(s).

**7. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permittee. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**8. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**9. Permit Renewal**

Approximately six months prior to the expiration date of this permit, a notice regarding the renewal of this permit will be sent to the permittee's designated facility contact. If you are not contacted, please contact the following Ohio EPA District Office or local air agency which has jurisdiction in the area in which the facility is located:

Southeast District Office  
2195 Front Street  
Logan, OH 43138  
(740) 385-8501

It is the permittee's responsibility to renew this permit even if no notice of its expiration is received.

## Part II: Special Terms and Conditions

### A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
F008 - Coal Handling	OAC rule 3745-31-05 (PTI # 17-1449)	Particulate emissions (PE) shall not exceed 3.2 tons/yr  Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust and not exceed 20 percent opacity, as a 3-minute average. (see Sections A.2.b through A.2.d. below);
	OAC rule 3745-17-07(B)(1)	See A.2.e. below
	OAC rule 3745-17-08(B)	See A.2.f. below

### 2. Additional Terms and Conditions

- 2.a The material handling operation(s) that are covered by this permit and subject to the above-mentioned requirements are listed below:

- i. Conveyor to conveyor transfer points
- ii. Conveyor to chute transfer points
- iii. Loadout operation
- iv. Conveyor to Storage transfer points

- 2.b The permittee shall employ best available control measures for the above-identified material handling operation(s) for the purpose of ensuring compliance with the above-mentioned requirements. In order to ensure compliance, the permittee shall perform the following control measure(s):

- i. Maintain coal moisture content, Minimize drop height, enclosures
- ii. Maintain coal moisture content, Minimize drop height, enclosures
- iii. Maintain coal moisture content, Minimize drop height
- iv. Maintain coal moisture content, Minimize drop height, enclosures

Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

- 2.c For each material handling operation that is not adequately enclosed, the above-identified control measure(s) shall be implemented if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) is (are) necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure(s) shall continue during the operation of the material handling operation(s) until further observation confirms that use of the control measure(s) is unnecessary.

- 2.d Implementation of the above-mentioned control measure(s) in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-31-05.

**2. Additional Terms and Conditions (continued)**

- 2.e This emission unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).
- 2.f This emission unit is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emission unit is exempt from the requirements of OAC rule 3745-17-08(B).

**B. Operational Restrictions**

None

**C. Monitoring and/or Record Keeping Requirements**

- 1. Except as otherwise provided in this section, for material handling operations that are not adequately enclosed, the permittee shall perform inspections of such operations in accordance with the following minimum frequencies:  
material handling operation(s)    minimum inspection frequency
  - i. Conveyor to conveyor transfer points    Daily
  - ii. Conveyor to chute transfer points    Daily
  - iii. Loadout operation    Daily
  - iv. Conveyor to Storage transfer points    Daily
- 2. The above-mentioned inspections shall be performed during representative, normal operating conditions.
- 3. The permittee shall maintain records of the following information:
  - a. the date and reason any required inspection was not performed;
  - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measure(s);
  - c. the dates the control measure(s) was (were) implemented; and
  - d. on a calendar quarter basis, the total number of days the control measure(s) was (were) implemented.

The information in 3.d. shall be kept separately for each material handling operation identified above, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

**D. Reporting Requirements**

- 1.a The permittee shall submit deviation reports that identify any of the following occurrences:  
each day during which an inspection was not performed by the required frequency; and
- 1.b each instance when a control measure, that was to be performed as a result of an inspection, was not implemented.
- 2. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

## E. Testing Requirements

### 1. Emission Limitation:

3.2 tons PE/yr

Compliance Method:

Compliance shall be determined through use of AP-42 Chapter 13.2.4, Equation 1 (01/95) for all conveying and transfer points as follows:

$$EF = k (0.0032) ( U/5 )^{**1.3} / ( M/2 )^{**1.4} \text{ lb/ton ,}$$

where;

EF = emission factor

k = particle size multiplier ( dimensionless)

U = mean wind speed (miles per hour)

M = material moisture content

when k = 0.74, U = 15, and M = 1.2.

$$EF = 0.02$$

At 800,000 tons/yr throughput (maximum from PTI application) for conveying and the same for transferring with a 80 % control efficiency (0.2) for each, the allowable emissions are 3.2 tons PE/yr.

The total allowable is obtained by adding the conveying and transfer allowables together = 3.2 tons PE/yr.

Annual emission calculation is:

$$\text{Total TPY throughput ( EF ) ( 1 - control efficiency ) = annual emissions (TPY)}$$

### 2. Emission Limitation:

Best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust and not exceed 20 percent opacity, as a 3-minute average.

Compliance Method:

Compliance with the visible emission limitations for the material handling operations identified above shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996.

## F. Miscellaneous Requirements

None

