Ohio Environmental Protection Agency

John R. Kasich, Governor
Mary Taylor, Lt. Governor
Craig W. Butler, Director

4/26/2016

Genevieve Damico *Via E-Mail Notification*
United States Environmental Protection Agency
Mail Code: AR-18J
77 West Jackson Blvd.
Chicago, IL 60604-3507

RE: PROPOSED AIR POLLUTION TITLE V PERMIT
Facility Name: GE Lighting Inc - Bucyrus Lamp Plant
Facility ID: 0317010010
Permit Type: Renewal
Permit Number: P0116820

Dear Ms. Damico:

A proposed OAC Chapter 3745-77 Title V permit for the referenced facility has been issued for review by U.S. EPA. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab. If U.S. EPA does not object to this proposed permit, the permit will be processed for issuance as a final action not less than 45 days from the date of this letter. Please contact me at (614) 644-2835 by the end of the 45 day review period if you wish to object to the proposed permit.

Sincerely,

Michael E. Hopkins, P.E.
Assistant Chief, Permitting Section, DAPC

Cc: Ohio EPA DAPC, Northwest District Office

PROPOSED

Division of Air Pollution Control
Title V Permit
for
GE Lighting Inc - Bucyrus Lamp Plant

Facility ID:	0317010010
Permit Number:	P0116820
Permit Type:	Renewal
Issued:	4/26/2016
Effective:	To be entered upon final issuance
Expiration:	To be entered upon final issuance

Ohio Environmental Protection Agency

Division of Air Pollution Control
Title V Permit
for
GE Lighting Inc - Bucyrus Lamp Plant

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Authorization

Facility ID:	0317010010
Facility Description:	Fluorescent Lamp Manufacturing
Application Number(s):	A0047036, A0050341, A0055056
Permit Number:	P0116820
Permit Description:	Renewal Title V operating permit for a lamp/bulb manufacturing plant.
Permit Type:	Renewal
Issue Date:	4/26/2016
Effective Date:	To be entered upon final issuance
Expiration Date:	To be entered upon final issuance
Superseded Permit Number:	P0110402

This document constitutes issuance of an OAC Chapter 3745-77 Title V permit to:

GE Lighting Inc - Bucyrus Lamp Plant
GE Company - Bucyrus Lamp Plant
1250 South Walnut Street
Bucyrus, OH 44820

Ohio Environmental Protection Agency (EPA)District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419)352-8461

The above named entity is hereby granted a Title V permit pursuant to Chapter 3745-77 of the Ohio Administrative Code. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. You will be sent a notice approximately 18 months prior to the expiration date regarding the renewal of this permit. If you do not receive a notice, please contact the Ohio EPA DAPC, Northwest District Office. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, if a timely renewal application is submitted. A renewal application will be considered timely if it is submitted no earlier than 18 months and no later than 6 months prior to the expiration date.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Craig W. Butler
Director

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:

(1) Standard Term and Condition A. 24., Reporting Requirements Related to Monitoring and Record Keeping Requirements of State-Only Enforceable Permit Terms and Conditions

(2) Standard Term and Condition A. 25., Records Retention Requirements for State-Only Enforceable Permit Terms and Conditions

(3) Standard Term and Condition A. 27., Scheduled Maintenance/Malfunction Reporting For State-Only Requirements

(4) Standard Term and Condition A. 29., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

(5) Standard Term and Condition A. 30.

(Authority for term: ORC 3704.036(A))

2. Monitoring and Related Record Keeping and Reporting Requirements

a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit), the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

(1) The date, place (as defined in the permit), and time of sampling or measurements.

(2) The date(s) analyses were performed.

(3) The company or entity that performed the analyses.

(4) The analytical techniques or methods used.

(5) The results of such analyses.

(6) The operating conditions existing at the time of sampling or measurement.

(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordingsfor continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c) The permittee shall submit required reports in the following manner:

(1) All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted by January 31, April 30, July 31, and October 31 of each year in accordance with Standard Term and Condition A.2.c)(2) below; and each report shall cover the previous calendar quarter. An exceedance of the visible emission limitations specified in OAC rule 3745-17-07(A)(1) that is caused by a malfunction is not a violation and does not need to be reported as a deviation if the owner or operator of the affected air contaminant source or air pollution control equipment complies with the requirements of OAC rule 3745-17-07(A)(3)(c).

In accordance with OAC rule 3745-15-06, a malfunction reportable under OAC rule 3745-15-06(B) is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any submittedscheduled maintenancerequests, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(2) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit or, in some cases, in section B. Facility-Wide Terms and Conditions of this Title V permit), all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the

probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be submitted promptly to the Ohio EPA DAPC, Northwest District Office. Except as provided below, the written reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written deviation reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. Full compliance with OAC rule 3745-77-07(A)(3)(c) requires reporting of all other deviations of the federally enforceable requirements specified in the permit as required by such rule.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement satisfies the reporting requirements specified in this Standard Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy (for the deviations so reported) the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this Standard Term and Condition.

See A.29 below if no deviations occurred during the quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(3) All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with Standard Term and Condition A.2)c)(2) above shall be submitted in the following manner:

Unless otherwise specified by rule, written reports that identify deviations of the following federally enforceable requirements contained in this permit; Standard Terms and Conditions: A.3, A.4, A.5, A.7.e), A.8, A.13, A.15, A.19, A.20, A.21, and A.23 of this Title V permit, as well as any deviations from the requirements in section C. Emissions Unit Terms and Conditions of this Title V permit, and any monitoring, record keeping, and reporting requirements, which are not reported in accordance with Standard Term and Condition A.2.c)(2) above shall be submitted to the Ohio EPA DAPC, Northwest District Office by January 31 and July 31 of each year; and each report shall cover the previous six calendar months. Unless otherwise specified by rule, all other deviations from federally enforceable requirements identified in this permit shall be submitted annually as part of the annual compliance certification, including deviations of federally

enforceable requirements not specifically addressed by permit or rule for the insignificant activities or emissions levels (IEU) identified in section B. Facility-Wide Terms and Conditions of this Title V permit. Annual reporting of deviations is deemed adequate to meet the deviation reporting requirements for IEUs unless otherwise specified by permit or rule.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual and annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with Standard Term and Condition A.2.c)(2) above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.

(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii) and OAC rule 3745-77-07(A)(13)(b))

(4) Each written report shall be signed by a Responsible Official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete." Signature by the Responsible Official may be represented by entry of the personal identification number (PIN) by the Responsible Official as part of the electronic submission process or by the scanned attestation document signed by the Responsible Official that is attached to the electronically submitted written report.

(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

(5) Consistent with A.2.c.1. above, reports of any required monitoring and/or record keeping information required to be submitted to Ohio EPA shall be submitted to Ohio EPA DAPC, Northwest District Office unless otherwise specified.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. Reporting of Any Exceedence of a Federally Enforceable Emission Limitation or Control Requirement Resulting From Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in Standard Term and Condition A.2.c)(1) above.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

4. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

a) a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or

b) as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

5. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

(Authority for term: OAC rule 3745-77-07(A)(5))

6. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

(Authority for term: OAC rule 3745-77-07(A)(6))

7. General Requirements

a) Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permitexcept as provided pursuant to A.16 below.

c) This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with A.11 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d) This permit does not convey any property rights of any sort, or any exclusive privilege.

e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

f) Except as otherwise indicated below, this Title V permit, or permit modification, is effective for five years from the original effective date specified in the permit. In the event that this facility becomes eligible for non-title V permits, this permit shall cease to be enforceable when:

(1) the permittee submits an approved facility-wide potential to emit analysis supporting a claim that the facility no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on the permanent shutdown and removal of one or more emissions units identified in this permit; or

(2) the permittee no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on obtaining restrictions on the facility-wide potential(s) to emit that are federally enforceable or legally and practically enforceable ; or

(3) a combination of (1) and (2) above.

The permittee shall continue to comply with all applicable OAC Chapter 3745-31 requirements for all regulated air contaminant sources once this permit ceases to be enforceable. The permittee shall comply with any residual requirements, such as quarterly deviation reports, semi-annual deviation reports, and annual compliance certifications covering the period during which this Title V permit was enforceable. All records relating to this permit must be maintained in accordance with law.

(Authority for term: OAC rule 3745-77-01(W), OAC rule 3745-77-07(A)(3)(b)(ii), OAC rule 3745-77(A)(7))

8. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

(Authority for term: OAC rule 3745-77-07(A)(8))

9. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

(Authority for term: OAC rule 3745-77-07(A)(9))

10. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these standard terms and conditions shall apply to all operating scenarios authorized in this permit.

(Authority for term: OAC rule 3745-77-07(A)(10))

11. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

a) Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

b) This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

c) The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.

d) The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

12. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

(Authority for term: OAC rule 3745-77-07(B))

13. Compliance Requirements

a) Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a Responsible

Officialthat, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

(1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.

(3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

(4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c) The permittee shall submit progress reports to the Ohio EPA DAPC, Northwest District Office concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

(1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.

(2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

d) Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the Ohio EPA DAPC, Northwest District Office) and the Administrator of the U.S. EPA in the following manner and with the following content:

(1) Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.

(2) Compliance certifications shall include the following:

a. Identification of each term or condition that is the basis of the certification. The identification may include a statement by the Responsible Official that every term and condition that is federally enforceable has been reviewed, and such terms and conditions with which there has been continuous compliance throughout the year are not separately identified.

b. The permittee's current compliance status.

c. Whether compliance was continuous or intermittentconsistent with A.13.d.2.a above.

d. The method(s) used for determining the compliance status of the source currently and over the required reporting period consistent with A.13.d.2.a above.

e. Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.

(3) Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

14. Permit Shield

a) Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

b) This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

15. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the Ohio EPA DAPC, Northwest District Office with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the Ohio EPA DAPC, Northwest District Office as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

16. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.

(Authority for term: OAC rule 3745-77-07(G))

17. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

a) The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.

b) The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emissions levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.

c) The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).

d) The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e) The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit-to-install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

(Authority for term: OAC rule 3745-77-07(I))

18. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Federal Register 8314, Feb. 24, 1997), in the context of any future proceeding.

(This term is provided for informational purposes only.)

19. Insignificant Activities or Emissions Levels

Each IEU that is subject to one or more applicable requirements shall comply with those applicable requirements.

(Authority for term: OAC rule 3745-77-07(A)(1))

20. Permit to Install Requirement

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.

(Authority for term: OAC rule 3745-77-07(A)(1))

21. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

(Authority for term: OAC rule 3745-77-07(A)(1))

22. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification from the Responsible Official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the Responsible Official that the emissions unit was permanently shut down.

After the date on which an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any Title V permit requirements applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

Unless otherwise exempted, noemissions unit identified in this permit that has beencertified by the Responsible Official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.

(Authority for term: OAC rule 3745-77-01)

23. Title VI Provisions

If applicable, the permittee shall comply with the standards for recycling and reducing emissions of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

a) Persons operating appliances for maintenance, service, repair, or disposal must comply with the required practices specified in 40 CFR 82.156.

b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment specified in 40 CFR 82.158.

c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

(Authority for term: OAC rule 3745-77-01(H)(11)))

24. Reporting Requirements Related to Monitoring and Record Keeping RequirementsUnder State Law Only

The permittee shall submit required reports in the following manner:

a) Reports of any required monitoring and/or record keeping information shall be submitted to theOhio EPA DAPC, Northwest District Office.

b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Ohio EPA DAPC, Northwest District Office. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

25. Records Retention RequirementsUnder State Law Only

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

26. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine

whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

(Authority for term: OAC rule 3745-77-07(C))

27. Scheduled Maintenance/Malfunction Reporting For State-Only Requirements

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the Ohio EPA DAPC, Northwest District Office in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

28. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The Ohio EPA DAPC, Northwest District Office must be notified in writing of any transfer of this permit.

(Authority for term: OAC rule 3745-77-01(C))

29. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

a) where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in Standard Term and Condition A.2.c)(2); or

b) where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potential to emit; or

c) where the company's Responsible Official has certified that an emissions unit has been permanently shut down.

30. Submitting Documents Required by this Permit

All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event ofan alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications, or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the Ohio EPA DAPC, Northwest District Office, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the required application, notification or report is considered to be "submitted" on the date the submission is successful using a valid electronic signature. Signature by the Responsible Official may be represented as provided through procedures established in Air Services.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

   a) None.

2. The new emergency or limited use compression ignition (CI) reciprocating internal combustion engine(s) (RICE), located at an area source for hazardous air pollutants (HAPs), is subject to the requirements of the National Emission Standards for Hazardous Air Pollutants (NESHAP) for Stationary Reciprocating Internal Combustion Engines, Part 63, Subpart ZZZZ. The new stationary CI RICE, emissions unit P034, installed on or after 6/12/06, shall meet the requirements of Part 63, Subpart ZZZZ upon startup, through demonstration of compliance with the New Source Performance Standards for Stationary Compression Ignition Internal Combustion Engines, Part 60, Subpart IIII.
   [Authority for Term: OAC rule 3745-77-07(A)(13) and 40 CFR, Part 63, Subpart ZZZZ]

3. The permittee is subject to the applicable emission limitation(s) and/or control measures, operational restrictions, monitoring and/or record keeping requirements, reporting requirements, testing requirements and the general and/or other requirements specified in 40 CFR Part 60, Subpart IIII (NSPS -engines, CI), in accordance with 40 CFR Parts 60.4200 through 60.4219 (including the Table(s) and Appendix(ices) referenced in Subpart IIII).

   The following emissions unit(s) in this permit are subject to the aforementioned requirements: P034.

   The permittee shall comply with the applicable restrictions required under 40 CFR Part 60, Subpart IIII, including the following sections:

60.4205(b), 60.4202(a)	Certification Emission Standards
60.4206	Continuous Compliance
60.4207(b)	Fuel Requirements
60.4209 & 60.4211(a), (f), and (g)	Monitoring, installation, operation and maintenance requirements
60.4214(b) and (c)	Notification, reporting, and recordkeeping
60.4217	Special fuel requirements
60.4218	Table 8 General Provisions

   [Authority for term: OAC rule 3745-77-07(A)(13), 40 CFR Part 60, Subpart IIII]

4. The emergency, compression ignition (CI) reciprocating internal combustion engine(s) (RICE), emissions unit P044, installed before 6/12/06and located at an area source for hazardous air pollutants (HAPs), is not subject to the General Provisions to Part 63, Subpart A, the National Emission Standards for Hazardous Air Pollutants (NESHAP) or its subpart ZZZZ, for Stationary Reciprocating Internal Combustion Engines, and no initial notification is required.
   [Authority for Term: OAC rule 3745-77-07(A)(13) and 40 CFR, Part 63, Subpart ZZZZ]

5. The following emissions units located at this facility are subject to all applicable requirements as outlined in OAC rule 3745-31-03(A)(4)(b):

EU ID	Operations, Property and/or Equipment Description
P034	emergency generator -diesel – 585 kW -784 HP [PBR06061]
P044	emergency fire pump -diesel -125 HP [PBR11855]

   [Authority for term: OAC rule 3745-77-07(A)(13)]

6. The following insignificant emissions units at this facility must comply with all applicable State and federal regulations, as well as any emissions limitations and/or control requirements contained within the identified permit-to-install for the emissions unit. The insignificant emissions units listed below are subject to one or more applicable requirements contained in a permit-to-install or in the SIP approved versions of OAC Chapters 3745-17, 3745-18, 3745-21, and 3745-31, and/or 40 CFR Part 60 or 63:

EU ID	Operations, Property and/or Equipment Description
P011	Base Cement Mixing [PTI P0116552]
P034	emergency generator -diesel -585 kW -784 HP [PBR06061]
P038	SoftWhiteBasefill Machine No. 1 [PTI P0118241]
P039	SoftWhiteBasefill Machine No. 2 [PTI P0118241]
P043	SoftWhite Flare Machines (Swanson Machines) [PTI P0118241]
P044	emergency fire pump -diesel -125 HP [PBR11855]

[Authority for term: OAC rule 3745-77-07(A)(13)]

C. Emissions Unit Terms and Conditions

1. P006, L-4

Operations, Property and/or Equipment Description:

L-4 High Speed Horizontal Lamp Assembly Line (Line J)

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	ORC 3704.03(T) (PTI P0120236 issued 1/25/2016)	2.0 tons of volatile organic compounds (VOC) per month, averaged over a twelve-month rolling period 1.59 tons of nitrogen oxides (NO_X) per month, averaged over a twelve-month rolling period 1.21 tons of carbon monoxide (CO) per month, averaged over a twelve-month rolling period See b)(2)a.
b.	OAC rule 3745-31-05(A)(3) June 30, 2008	0.57 ton of sulfur dioxide (SO_2) per month, averaged over a twelve-month rolling period See b)(2)b.
c.	OAC rule 3745-31-05(A)(3)(a)(ii) June 30, 2008	See b)(2)c.
d.	OAC rule 3745-31-05(A)(3) November 30, 2001	Control requirements for mercury (Hg) See b)(2)g.
e.	OAC rule 3745-21-09(U)(1)(d)	3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents (for the coatings used for metal parts)

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
f.	OAC rule 3745-17-11(B)(2)	See b)(2)d.
g.	OAC rule 3745-17-07(A)(1)	See b)(2)e.
h.	OAC rule 3745-18-06(E)	See b)(2)f.

(2) Additional Terms and Conditions

a. The Best Available Technology (BAT) requirement under OAC rule 3745-31-05(A)(3), effective June 30, 2008 has been determined to be:

i. use of a baghouse(s) for end brushing and bulb crushing operations with a design control efficiency of 99 percent for particulate emissions, except as in b)(2)g; and

ii. an emission limitation equivalent to the Reasonable Available Control Technology (RACT) requirements under OAC rule 3745-21-09(U)(1)(d): 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents [for the coatings used for metal parts].

Particulate emissions are being used as a surrogate for particulate matter 10 microns and less in diameter (PM10). Other non-mercury particulate emissions from this emissions unit are negligible.

b. This Best Available Technology (BAT) requirement applies until U.S. EPA approves Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3)(a)(ii) [the less than 10 tons per year BAT exemption] into the Ohio State Implementation Plan (SIP).

c. These requirements apply once U.S. EPA approves OAC paragraph 3745-31-05(A)(3)(a)(ii) [the less than 10 tons per year BAT exemption] into the Ohio SIP:

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the SO_2 emissions from this air contaminant source since the potential to emit is less than 10 tons/year.

d. The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the facility is located in a county identified as a P-2 county.

e. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.

f. The maximum process weight rate for this emissions unit is less than 1000 lbs/hr. Therefore, pursuant to OAC rule 3745-18-06(C), this emissions unit is exempt from OAC rule 3745-18-06(E).

g. The following are BAT requirements for Hg emissions pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, which were established in PTI 03-13538 issued May 8, 2003:

i. use of an adsorption system (carbon or other media) including pre-treatment stages where applicable, for Hg emissions (achieving a maximum outlet emissions rate of 0.0004 lb Hg /hr)

Changes to the lamp assembly line did not result in an increase in the allowable emissions of Hg and therefore did not trigger in a “modification” (as defined in OAC rule 3745-31-01) of previously established BAT requirements for Hg.

h. In order to ensure the adsorption system(s) and baghouse(s) serving this emissions unit continue to operate as designed; the permittee shall operate the control equipment in accordance with manufacturer's recommendations and shall follow the manufacturer’s recommended maintenance, at the recommended intervals. The permittee shall keep a record of the maintenance performed on the control equipment along with the manufacturer's recommendations.

i. Terms b)(2)d through b)(2)f above are intended for clarification of current regulatory applicability and requirements at the time of permit issuance, and are not intended to address or prohibit any change that could otherwise be processed under OAC rule 3745-77-07(I).

c) Operational Restrictions

(1) The permittee shall operate the adsorption system(s) and baghouse(s) when this emissions unit is in operation.
[OAC rule 3745-77-07(A)(1) and PTI P0120236]

d) Monitoring and/or Recordkeeping Requirements

(1) When coating metal parts, the permittee shall collect and record the following information each month and maintain the information at the facility for a period of three years, for this emissions unit group for the coatings used for the metal parts:

a. the company name and identification of each coating (base cement) employed;

b. the VOC content of each coating (pounds per gallon, excluding water and exempt solvents) as applied. [The VOC content excluding water and exempt solvents shall be calculated in accordance with the equation specified in paragraph (B)(8) of OAC rule 3745-21-10 for $C_{VOC,2}$.]

[OAC 3745-21-09(B)(3)(f), OAC rule 3745-77-07(C)(1), PTI P0120236]

(2) The permittee shall develop an information /emissions tracking protocol for this emissions unit which is capable of processing the appropriate input data in order to generate the following required records each month for this emissions unit:

a. emissions of VOC, NO_X, and CO, each in pounds per month; and

b. VOC, NO_X, and CO emissions, each in tons per month, based on a rolling 12-month average.

The protocol, and any revisions to it, must be reviewed and approved by the Director (the appropriate Ohio EPA District Office of local air agency) prior to implementation.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(3) The permittee shall maintain monthly records of the following information:

a. sulfur dioxide glass lubricant usage /emissions, in pounds per month (assume all lubricant usage is emitted as SO_2 gas); and

b. SO_2 emissions, in tons per month, based on a rolling 12 month average.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(4) The permittee shall document each day whether or not the baghouse(s) and/or adsorption system(s) was in service when the emissions unit was in operation.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify all deviations (excursions) of the emissions limitations in b)(1)a.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(2) The permittee shall notify the Northwest District Office in writing of any monthly record showing the use of base cement exceeding 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents. The notification shall include a copy of such record and shall be sent to the Northwest District Office within 30 days following the end of the calendar month.
[OAC 3745-21-09(B)(3)(g), OAC rule 3745-77-07(C)(1), PTI P0120236]

(3) The permittee shall notify the appropriate Ohio EPA District Office or local air agency in writing of any daily record showing that the baghouse(s) and/or the adsorption system(s) were not in service when the emissions unit was in operation. The notification shall include a copy of such record(s) and shall be sent to the appropriate Ohio EPA District Office or local air agency within 30 days after the event occurs.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:
3.5 pounds of VOC per gallon of coating, excluding water and exempt solvents

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(1).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

b. Emission Limitation:
2.0 tons VOC per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

c. Emission Limitation:
1.59 tons NO_X per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

d. Emission Limitation:
1.21 tons CO per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

e. Emission Limitation:
0.57 tons SO_2 per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(3).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

g) Miscellaneous Requirements

(1) None.

2. P007, L-5

Operations, Property and/or Equipment Description:

L-5 High Speed Horizontal Lamp Assembly Line (Line K)

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	ORC 3704.03(T) (PTI P0120236 issued 1/25/2016)	1.2 tons of volatile organic compounds (VOC) per month, averaged over a twelve-month rolling period 1.55 tons of nitrogen oxides (NO_X) per month, averaged over a twelve-month rolling period 1.19 tons of carbon monoxide (CO) per month, averaged over a twelve-month rolling period See b)(2)a.
b.	OAC rule 3745-31-05(A)(3) June 30, 2008	0.32 ton of sulfur dioxide (SO_2) per month, averaged over a twelve-month rolling period See b)(2)b.
c.	OAC rule 3745-31-05(A)(3)(a)(ii) June 30, 2008	See b)(2)c.
d.	OAC rule 3745-31-05(A)(3) November 30, 2001	Control requirements for mercury (Hg) See b)(2)g.
e.	OAC rule 3745-21-09(U)(1)(d)	3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents (for the coatings used for metal parts)

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
f.	OAC rule 3745-17-11(B)(2)	See b)(2)d.
g.	OAC rule 3745-17-07(A)(1)	See b)(2)e.
h.	OAC rule 3745-18-06(E)	See b)(2)f.

(2) Additional Terms and Conditions

a. The Best Available Technology (BAT) requirement under OAC rule 3745-31-05(A)(3), effective June 30, 2008 has been determined to be:

i. use of a baghouse(s) for end brushing and bulb crushing operations with a design control efficiency of 99 percent for particulate emissions, except as in b)(2)g; and

ii. an emission limitation equivalent to the Reasonable Available Control Technology (RACT) requirements under OAC rule 3745-21-09(U)(1)(d): 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents [for the coatings used for metal parts].

Particulate emissions are being used as a surrogate for particulate matter 10 microns and less in diameter (PM_{10}). Other non-mercury particulate emissions from this emissions unit are negligible.

b. This Best Available Technology (BAT) requirement applies until U.S. EPA approves Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3)(a)(ii) [the less than 10 tons per year BAT exemption] into the Ohio State Implementation Plan (SIP).

c. These requirements apply once U.S. EPA approves OAC paragraph 3745-31-05(A)(3)(a)(ii) [the less than 10 tons per year BAT exemption] into the Ohio SIP:

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the SO_2 emissions from this air contaminant source since the potential to emit is less than 10 tons/year.

d. The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the facility is located in a county identified as a P-2 county.

e. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.

f. The maximum process weight rate for this emissions unit is less than 1000 lbs/hr. Therefore, pursuant to OAC rule 3745-18-06(C), this emissions unit is exempt from OAC rule 3745-18-06(E).

g. The following are BAT requirements for Hg emissions pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, which were established in PTI 03-13538 issued May 8, 2003:

i. use of an adsorption system (carbon or other media) including pre-treatment stages where applicable, for Hg emissions (achieving a maximum outlet emissions rate of 0.0004 lb Hg /hr)

Changes to the lamp assembly line did not result in an increase in the allowable emissions of Hg and therefore did not trigger in a “modification” (as defined in OAC rule 3745-31-01) of previously established BAT requirements for Hg.

h. In order to ensure the adsorption system(s) and baghouse(s) serving this emissions unit continue to operate as designed; the permittee shall operate the control equipment in accordance with manufacturer's recommendations and shall follow the manufacturer’s recommended maintenance, at the recommended intervals. The permittee shall keep a record of the maintenance performed on the control equipment along with the manufacturer's recommendations.

i. Terms b)(2)d through b)(2)f above are intended for clarification of current regulatory applicability and requirements at the time of permit issuance, and are not intended to address or prohibit any change that could otherwise be processed under OAC rule 3745-77-07(I).

c) Operational Restrictions

(1) The permittee shall operate the adsorption system(s) and baghouse(s) when this emissions unit is in operation.
[OAC rule 3745-77-07(A)(1) and PTI P0120236]

d) Monitoring and/or Recordkeeping Requirements

(1) When coating metal parts, the permittee shall collect and record the following information each month and maintain the information at the facility for a period of three years, for this emissions unit group for the coatings used for the metal parts:

a. the company name and identification of each coating (base cement) employed;

b. the VOC content of each coating (pounds per gallon, excluding water and exempt solvents) as applied. [The VOC content excluding water and exempt solvents shall be calculated in accordance with the equation specified in paragraph (B)(8) of OAC rule 3745-21-10 for $C_{VOC,2}$.]

[OAC 3745-21-09(B)(3)(f), OAC rule 3745-77-07(C)(1), PTI P0120236]

(2) The permittee shall develop an information /emissions tracking protocol for this emissions unit which is capable of processing the appropriate input data in order to generate the following required records each month for this emissions unit:

a. emissions of VOC, NO_X, and CO, each in pounds per month; and

b. VOC, NO_X, and CO emissions, each in tons per month, based on a rolling 12-month average.

The protocol, and any revisions to it, must be reviewed and approved by the Director (the appropriate Ohio EPA District Office of local air agency) prior to implementation.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(3) The permittee shall maintain monthly records of the following information:

a. sulfur dioxide glass lubricant usage /emissions, in pounds per month (assume all lubricant usage is emitted as SO_2 gas); and

b. SO_2 emissions, in tons per month, based on a rolling 12 month average.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(4) The permittee shall document each day whether or not the baghouse(s) and/or adsorption system(s) was in service when the emissions unit was in operation.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify all deviations (excursions) of the emissions limitations in b)(1)a.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(2) The permittee shall notify the Northwest District Office in writing of any monthly record showing the use of base cement exceeding 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents. The notification shall include a copy of such record and shall be sent to the Northwest District Office within 30 days following the end of the calendar month.
[OAC 3745-21-09(B)(3)(g), OAC rule 3745-77-07(C)(1), PTI P0120236]

(3) The permittee shall notify the appropriate Ohio EPA District Office or local air agency in writing of any daily record showing that the baghouse(s) and/or the adsorption system(s) were not in service when the emissions unit was in operation. The notification shall include a copy of such record(s) and shall be sent to the appropriate Ohio EPA District Office or local air agency within 30 days after the event occurs.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:
3.5 pounds of VOC per gallon of coating, excluding water and exempt solvents

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(1).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

b. Emission Limitation:
1.2 tons VOC per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

c. Emission Limitation:
1.55 tons NO_X per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

d. Emission Limitation:
1.19 tons CO per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

e. Emission Limitation:
0.32 tons SO_2 per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(3).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

g) Miscellaneous Requirements

(1) None.

3. P008, L-6

Operations, Property and/or Equipment Description:

L-6 High Speed Horizontal Lamp Assembly Line (Line L)

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	ORC 3704.03(T) (PTI P0120236 issued 1/25/2016)	2.4 tons of volatile organic compounds (VOC), averaged over a twelve-month rolling period 1.56 tons of nitrogen oxides (NO_X) per month, averaged over a twelve-month rolling period 1.19 tons of carbon monoxide (CO) per month, averaged over a twelve-month rolling period See b)(2)a.
b.	OAC rule 3745-31-05(A)(3) June 30, 2008	0.32 ton of sulfur dioxide (SO_2) per month, averaged over a twelve-month rolling period See b)(2)b.
c.	OAC rule 3745-31-05(A)(3)(a)(ii) June 30, 2008	See b)(2)c.
d.	OAC rule 3745-31-05(A)(3) November 30, 2001	Control requirements for mercury (Hg) See b)(2)g.
e.	OAC rule 3745-21-09(U)(1)(d)	3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents (for the coatings used for metal parts)

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
f.	OAC rule 3745-17-11(B)(2)	See b)(2)d.
g.	OAC rule 3745-17-07(A)(1)	See b)(2)e.
h.	OAC rule 3745-18-06(E)	See b)(2)f.

(2) Additional Terms and Conditions

a. The Best Available Technology (BAT) requirement under OAC rule 3745-31-05(A)(3), effective June 30, 2008 has been determined to be:

i. use of a baghouse(s) for end brushing and bulb crushing operations with a design control efficiency of 99 percent for particulate emissions, except as in b)(2)g; and

ii. an emission limitation equivalent to the Reasonable Available Control Technology (RACT) requirements under OAC rule 3745-21-09(U)(1)(d): 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents [for the coatings used for metal parts].

Particulate emissions are being used as a surrogate for particulate matter 10 microns and less in diameter (PM_{10}). Other non-mercury particulate emissions from this emissions unit are negligible.

b. This Best Available Technology (BAT) requirement applies until U.S. EPA approves Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3)(a)(ii) [the less than 10 tons per year BAT exemption] into the Ohio State Implementation Plan (SIP).

c. These requirements apply once U.S. EPA approves OAC paragraph 3745-31-05(A)(3)(a)(ii) [the less than 10 tons per year BAT exemption] into the Ohio SIP:

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the SO_2 emissions from this air contaminant source since the potential to emit is less than 10 tons/year.

d. The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the facility is located in a county identified as a P-2 county.

e. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.

f. The maximum process weight rate for this emissions unit is less than 1000 lbs/hr. Therefore, pursuant to OAC rule 3745-18-06(C), this emissions unit is exempt from OAC rule 3745-18-06(E).

g. The following are BAT requirements for Hg emissions pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, which were established in PTI 03-13538 issued May 8, 2003:

i. use of an adsorption system (carbon or other media) including pre-treatment stages where applicable, for Hg emissions (achieving a maximum outlet emissions rate of 0.0004 lb Hg /hr)

Changes to the lamp assembly line did not result in an increase in the allowable emissions of Hg and therefore did not trigger in a “modification” (as defined in OAC rule 3745-31-01) of previously established BAT requirements for Hg.

h. In order to ensure the adsorption system(s) and baghouse(s) serving this emissions unit continue to operate as designed; the permittee shall operate the control equipment in accordance with manufacturer's recommendations and shall follow the manufacturer’s recommended maintenance, at the recommended intervals. The permittee shall keep a record of the maintenance performed on the control equipment along with the manufacturer's recommendations.

i. Terms b)(2)d through b)(2)f above are intended for clarification of current regulatory applicability and requirements at the time of permit issuance, and are not intended to address or prohibit any change that could otherwise be processed under OAC rule 3745-77-07(I).

c) Operational Restrictions

(1) The permittee shall operate the adsorption system(s) and baghouse(s) when this emissions unit is in operation.
[OAC rule 3745-77-07(A)(1) and PTI P0120236]

d) Monitoring and/or Recordkeeping Requirements

(1) When coating metal parts, the permittee shall collect and record the following information each month and maintain the information at the facility for a period of three years, for this emissions unit group for the coatings used for the metal parts:

a. the company name and identification of each coating (base cement) employed;

b. the VOC content of each coating (pounds per gallon, excluding water and exempt solvents) as applied. [The VOC content excluding water and exempt solvents shall be calculated in accordance with the equation specified in paragraph (B)(8) of OAC rule 3745-21-10 for $C_{VOC,2}$.]

[OAC 3745-21-09(B)(3)(f), OAC rule 3745-77-07(C)(1), PTI P0120236]

(2) The permittee shall develop an information /emissions tracking protocol for this emissions unit which is capable of processing the appropriate input data in order to generate the following required records each month for this emissions unit:

a. emissions of VOC, NO_X, and CO, each in pounds per month; and

b. VOC, NO_X, and CO emissions, each in tons per month, based on a rolling 12-month average.

The protocol, and any revisions to it, must be reviewed and approved by the Director (the appropriate Ohio EPA District Office of local air agency) prior to implementation.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(3) The permittee shall maintain monthly records of the following information:

a. sulfur dioxide glass lubricant usage /emissions, in pounds per month (assume all lubricant usage is emitted as SO_2 gas); and

b. SO_2 emissions, in tons per month, based on a rolling 12 month average.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(4) The permittee shall document each day whether or not the baghouse(s) and/or adsorption system(s) was in service when the emissions unit was in operation.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify all deviations (excursions) of the emissions limitations in b)(1)a.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(2) The permittee shall notify the Northwest District Office in writing of any monthly record showing the use of base cement exceeding 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents. The notification shall include a copy of such record and shall be sent to the Northwest District Office within 30 days following the end of the calendar month.
[OAC 3745-21-09(B)(3)(g), OAC rule 3745-77-07(C)(1), PTI P0120236]

(3) The permittee shall notify the appropriate Ohio EPA District Office or local air agency in writing of any daily record showing that the baghouse(s) and/or the adsorption system(s) were not in service when the emissions unit was in operation. The notification shall include a copy of such record(s) and shall be sent to the appropriate Ohio EPA District Office or local air agency within 30 days after the event occurs.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:
3.5 pounds of VOC per gallon of coating, excluding water and exempt solvents

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(1).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

b. Emission Limitation:
2.4 tons VOC per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

c. Emission Limitation:
1.56 tons NO_X per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

d. Emission Limitation:
1.19 tons CO per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

e. Emission Limitation:
0.32 tons SO_2 per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(3).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

g) Miscellaneous Requirements

(1) None.

4. P013, C-2A

Operations, Property and/or Equipment Description:

East Spray Lehr (with tin chloride application) direct-fired natural gas, 13.6 mmBtu/hr, with settling chamber and 2 wet scrubbers in series

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI P0117962 issued September 3, 2015)	0.30 lb particulate emissions (PE) /hr; 1.32 ton PE /year 0.71 lbs nitrogen oxides (NO_X) /hr; 3.11 tons NO_X /year 0.60 lbs carbon monoxide (CO) /hr; 2.63 tons CO /year 0.37 lb hydrogen chloride (HCl) /hr 1.62 tons HCl /year
b.	OAC rule 3745-17-11(B)(2)	See b)(2)a.
c.	OAC rule 3745-17-07(A)(1)	See b)(2)b.
d.	OAC rule 3745-18-06(E)	Exempt [See b)(2)c].

(2) Additional Terms and Conditions

a. The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the facility is located in a county identified as a P-2 county.

b. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.

c. The maximum process weight rate for this emissions unit is less than 1000 lbs/hr. Therefore, pursuant to OAC rule 3745-18-06 (C), this emissions unit is exempt from OAC rule 3745-18-06 (E).

d. Terms b)(2)a through b)(2)c above are intended for clarification of current regulatory applicability and requirements at the time of permit issuance, and are not intended to address or prohibit any change that could otherwise be processed under OAC rule 3745-77-07(I).

e. The VOC emissions are from the combustion of natural gas only and are negligible, therefore no emissions limitation for this pollutant is established.

c) Operational Restrictions

(1) The permittee shall burn only natural gas, or other such 'inherently clean' fuel that would result in emissions that comply with the limitations and restrictions of this permit, in this emissions unit.
[OAC rule 3745-77-07(A)(1) and PTI P0117962]

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall monitor at least once every fifteen minutes the pressure drop across the high-energy venturi section of the scrubber system during operation of this emissions unit, and record the average of those values over the period during which this emissions unit operates each day. For purposes of this requirement, the permittee shall record one average total pressure drop value for each control device each day, for a period beginning at midnight or such time after midnight when the emissions unit begins to operate and ending at the time the emissions unit ceases that day or at midnight should the emissions unit operate beyond midnight. If the emissions unit starts and stops more than once during this 24-hour period, the permittee shall record the average value for the time during this 24-hour period when the emissions unit is in operation. Hereinafter this value shall be called a "Daily Pressure Drop Value".

Whenever the Daily Pressure Drop Value drops below 35 inches of water ("Minimum Pressure Drop"), the permittee shall promptly conduct an investigation to determine if there is a malfunction of the scrubber system, and if so, comply with the requirements of OAC rule 3745-15-06. For each such occasion (i.e. when a Daily Pressure Drop Value is below the Minimum Pressure Drop), the permittee shall record the number of days during which the Daily Pressure Drop Value remained below the Minimum Pressure Drop and a description of the maintenance or repairs, if any, made to the scrubber system. If upon the investigation the permittee determines there is no malfunction that is subject to OAC rule 3745-15-06, the permittee shall also maintain records documenting the basis for such determination.

The Minimum Pressure Drop is effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the Ohio EPA, Northwest District Office. The permittee may request revisions to the Minimum Pressure Drop based upon information that demonstrates compliance with the allowable HCl and particulate emission limits for this emissions unit. If the permittee submits a written request to establish a new Minimum Pressure Drop, Ohio EPA shall promptly evaluate

and act on that request and, if approved, incorporate the new range into this permit as a minor permit modification.
[OAC rule 3745-77-07(C)(1) and PTI P0117962]

(2) The permittee shall monitor at least once every fifteen minutes the flow rate through the packed tower section and the pH of the scrubber water during operation of this emissions unit, and record the average of those values for each three-hour block period during which this emissions unit is in operation. For purposes of this requirement, the permittee shall record one average value for the parameter measured on this control device each three-hour block period, beginning at midnight, during each day the emissions unit operates, provided, however, that the permittee shall not be required to record an average value for any three-hour block period during which the emissions unit did not operate for the full three hours.
[OAC rule 3745-77-07(C)(1) and PTI P0117962]

(3) Whenever the recorded value (i.e. the average value for the three-hour block period) is outside the range or below the value specified below (hereinafter the "Scrubber Parameters"), the permittee shall promptly conduct an investigation to determine if there is a malfunction of the scrubber system, and if so, comply with the requirements of OAC rule 3745-15-06. For each such occasion (i.e. when the three-hour average for a parameter is below or outside an applicable Scrubber Parameter), the permittee shall record the number of three-hour periods during which the parameter remained below or outside of its Scrubber Parameter and a description of the maintenance or repairs, if any, made to the scrubber system. If upon the investigation the permittee determines there is no malfunction that is subject to OAC rule 3745-15-06, the permittee shall also maintain records documenting the basis for such determination.

The Scrubber Parameters are:

a. For the packed tower section, a flow rate of no less than 150 gallons per minute.

b. For the scrubber system packed tower water, a pH within the range of 9 to 12.

These Scrubber Parameters are effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the Ohio EPA, Northwest District Office. The permittee may request revisions to the values based upon information that demonstrates compliance with the allowable HCl and particulate emission rate for this emissions unit. If the permittee submits a written request to establish a new Scrubber Parameter, Ohio EPA shall promptly evaluate and act on that request and, if approved, incorporate the new range into this permit as a minor permit modification.
[OAC rule 3745-77-07(C)(1) and PTI P0117962]

(4) For each day during which the permittee burns a fuel other than natural gas or other inherently clean fuel, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
[OAC rule 3745-77-07(C)(1) and PTI P0117962]

e) Reporting Requirements

(1) The permittee shall submit semiannual reports that identify the following information concerning the operation of the scrubber system during operation of this emissions unit:

a. The total duration (in days) that its Daily Pressure Drop Value was below the Minimum Pressure Drop;

b. The total number of three-hour periods during which any monitored value remained below or outside the range of its applicable Scrubber Parameter; and

c. Any and all omissions of the monitoring, record keeping, investigation, and malfunction reporting requirements specified in d).

These semiannual reports shall be submitted by January 31 for the six-month period ending December 31 and by July 31 for the six-month period ending June 30.
[OAC rule 3745-77-07(C)(1) and PTI P0117962]

(2) The permittee shall submit deviation (excursion) reports that identify each day when any fuel was burned in this emissions unit other than natural gas or other inherently clean fuel. Each report shall be submitted within 30 days after the deviation occurs.
[OAC rule 3745-77-07(C)(1) and PTI P0117962]

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation:</u>
0.30 lb PE /hr

<u>Applicable Compliance Method:</u>
Compliance with this emission limitation was demonstrated with the results of emissions testing conducted in October, 1992.

If required, the permittee shall conduct any future compliance demonstration with the emission limitation in accordance with 40 CFR, Part 60, Appendix A, Methods 1 - 5.
[OAC rule 3745-77-07(C)(1) and PTI P0117962]

b. <u>Emission Limitation:</u>
0.71 lbs NO_X /hr

<u>Applicable Compliance Method:</u>
The permittee may demonstrate compliance with the hourly allowable NO_X limitation by multiplying the maximum hourly gas burning capacity of the emissions unit (6650 cu. ft./hour) by the AP-42, Table 1.4-1 (revised 7/98) emission factor for natural gas (100 lbs NO_X /mm cu. ft).

If required, the permittee shall demonstrate compliance with the limitation above in accordance with 40 CFR, Part 60, Appendix A, Methods 1 - 4 and 7.
[OAC rule 3745-77-07(C)(1) and PTI P0117962]

c. Emission Limitation:
0.60 lb CO /hr

Applicable Compliance Method:
The permittee may demonstrate compliance with the hourly allowable CO limitation by multiplying the maximum hourly gas burning capacity of the emissions unit (6650 cu. ft./hour) by the AP-42, Table 1.4-1 (revised 7/98) emission factor for natural gas (84 lbs CO/mm cu. ft).

If required, the permittee shall demonstrate compliance in accordance with the test methods and procedures in Methods 1-4 and 10 of 40 CFR Part 60, Appendix A.
[OAC rule 3745-77-07(C)(1) and PTI P0117962]

d. Emission Limitation:
0.37 lbHCl /hr

Applicable Compliance Method:
Compliance with this emission limitation was demonstrated with the results of emissions testing conducted on November 18, 2003.

If required, the permittee shall conduct any future compliance demonstration with the emission limitation in accordance with Methods 1 through 4, and 29 of 40 CFR, Part 60, Appendix A.
[OAC rule 3745-77-07(C)(1) and PTI P0117962]

e. Emission Limitations:
1.32 ton PE /yr
3.11 ton NOx /yr
2.63 ton CO /yr
1.62 ton HCl /yr

Applicable Compliance Method:
The annual emission limitations were developed by multiplying the hourly emission limitations by a maximum operating schedule of 8760 hrs/yr, then dividing by 2000 lbs/1 ton. Therefore, provided compliance is shown with the hourly emission limitations, compliance with the annual emission limitations shall also be demonstrated.
[OAC rule 3745-77-07(C)(1) and PTI P0117962]

g) Miscellaneous Requirements

(1) None.

5. P023, Base fill machines [filling of lamp bases with cement]

Operations, Property and/or Equipment Description:

HSH I and II Basefill Machines

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-21-09(U)(1)(d)	3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents (for the coatings used for metal parts)

(2) Additional Terms and Conditions

a. None.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) When coating metal parts, the permittee shall collect and record the following information each month and maintain the information at the facility for a period of three years, for this emissions unit group for the coatings used for the metal parts:

a. the company name and identification of each coating (base cement) employed;

b. the VOC content of each coating (pounds per gallon, excluding water and exempt solvents) as applied. [The VOC content excluding water and exempt solvents shall be calculated in accordance with the equation specified in paragraph (B)(8) of OAC rule 3745-21-10 for $C_{VOC,2}$.]

[OAC 3745-21-09(B)(3)(f), OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

(1) The permittee shall notify the Northwest District Office in writing of any monthly record showing the use of base cement exceeding 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents. The notification shall include a copy of such record and shall be sent to the Northwest District Office within 30 days following the end of the calendar month.
[OAC 3745-21-09(B)(3)(g), OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

a. Emission Limitation:
3.5 pounds of VOC per gallon of coating, excluding water and exempt solvents

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(1).
[OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

(1) None.

6. P033, BR-1

Operations, Property and/or Equipment Description:

Bulb Crushing System

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI P0117879 issued October 22, 2014)	0.46 lb particulate emissions (PE) /hour, and 2.03 tons PE /year 0.003 lb mercury (Hg) /hour, and 0.014 ton Hg /year See b)(2)a and b)(2)b.
b.	OAC rule 3745-17-11(B)	See b)(2)c.
c.	OAC rule 3745-17-07(A)	Visible particulate emissions shall not exceed 20% opacity as a six-minute average, except as provided by rule.

(2) Additional Terms and Conditions

a. Best Available Technology (BAT) for this emissions unit has been determined to be the following:

i. For the chopper hopper and the crusher:

Use of a control system consisting of a fabric filter (hose filter) followed by a carbon adsorption unit; and

ii. For the sieve and silo:

Use of a control system consisting of a cyclone followed by a fabric filter (hose filter) and carbon adsorption unit.

The control systems for the chopper hopper, crusher, sieve, and silo shall achieve an overall control efficiency of 99.5% (100% capture) for PE and Hg.

b. The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-07(A).

c. The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall properly install, operate, and maintain equipment to continuously monitor the pressure drop, in inches of water, across each fabric filter and carbon adsorber, when the controlled emissions unit is in operation, including periods of startup and shutdown. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s), with any modifications deemed necessary by the permittee.

a. The permittee shall record the pressure drop across each fabric filter and carbon adsorber on a daily basis.

b. Whenever the monitored value for the pressure drop deviates from the limit or range established in accordance with this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

i. the date and time the deviation began;

ii. the magnitude of the deviation at that time;

iii. the date(s) the investigation was conducted;

iv. the name(s) of the personnel who conducted the investigation, and

v. the findings and recommendations.

c. In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable range specified in this permit, unless the permittee determines that corrective action is not necessary.

i. The permittee shall maintain records of the following information for each deviation when it was determined that corrective action was not necessary:

(a) the reason corrective action was not necessary; and

(b) the date and time the deviation ended.

ii. The permittee shall maintain records of the following information for each deviation when corrective action taken:

(a) a description of the corrective action;

(b) the date the corrective action was completed;

(c) the date and time the deviation ended;

(d) the total period of time (in minutes) during which there was a deviation;

(e) the pressure drop readings immediately after the corrective action was implemented; and

(f) the name(s) of the personnel who performed the work.

iii. Investigation and records required by this paragraph does not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

d. In order to maintain compliance with the applicable emission limitation(s) contained in this permit, the following acceptable ranges are established for the pressure drop across each device:

i. 0.2 to 4 inches of water across each fabric filter (hose filter); and

ii. 1 to 8 inches of water across each carbon adsorber.

e. This range or limit on the pressure drop across each fabric filter and carbon adsorber is effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA District Office or local air agency. The permittee may request revisions to the permitted limit or range for the pressure drop based upon information obtained during future testing that demonstrate compliance with the allowable particulate emission rate for the controlled emissions unit(s). In addition, approved revisions to the range or limit will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of an administrative modification.

[OAC rule 3745-77-07(C)(1) and PTI P0117879]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify:

a. each period of time (start time and date, and end time and date) when the pressure drop across each fabric filter and/or carbon adsorber was outside of the acceptable range;

b. any period of time (start time and date, and end time and date) when the emissions unit was in operation and the process emissions were not vented to the fabric filter(s) and carbon adsorber(s);

c. each incident of deviation described in e)(1)a where a prompt investigation was not conducted;

d. each incident of deviation described in e)(1)a where prompt corrective action, that would bring the pressure drop into compliance with the acceptable range, was determined to be necessary and was not taken; and

e. each incident of deviation described in e)(1)a where proper records were not maintained for the investigation and/or the corrective action(s), as identified in the monitoring and record keeping requirements of this permit.

[OAC rule 3745-77-07(C)(1) and PTI P0117879]

(2) The permittee shall submit quarterly summaries that include a log of the downtime for the capture (collection) system, control device and monitoring equipment when the associated emissions unit was in operation.
[OAC rule 3745-77-07(C)(1) and PTI P0117879]

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:
0.46 lb PE/hour

Applicable Compliance Method:
The hourly allowable PE limitation was established by multiplying the maximum bulb crushing rate of 6000 bulbs per hour by a “worst case” PE rate of 7.0 grams per bulb (based on a maximum phosphor content) and by an overall control factor of (1 – 0.995)*, and then dividing by 454.

If required, the permittee shall demonstrate compliance with the hourly allowable PE limitation above in accordance with 40 CFR, Part 60, Appendix A, Methods 1 – 5.

*The overall control efficiency for the baghouse and carbon adsorber is assumed to be 99.5%.
[OAC rule 3745-77-07(C)(1) and PTI P0117879]

b. Emission Limitation:
0.003 lb Hg/hour

Applicable Compliance Method:
The hourly allowable Hg emission limitation was established by multiplying the maximum bulb crushing rate of 6,000 bulbs per hour by the maximum Hg content

of the bulbs of 0.050 gram per bulb and by an overall control factor of (1 – 0.995)*, and then dividing by 453.59.

If required, the permittee shall demonstrate compliance with the hourly allowable Hg emission limitation above in accordance with 40 CFR, Part 60, Appendix A, Methods 1 – 4 and 29.

*The overall control efficiency for the baghouse and carbon adsorber is assumed to be 99.5%.
[OAC rule 3745-77-07(C)(1) and PTI P0117879]

c. Emission Limitation:
2.03 tons PE/year and 0.014 ton Hg/year

Applicable Compliance Method:
The annual emission limitation for each pollutant was determined by multiplying the hourly emission limitation for the specific pollutant by 8760, and then dividing by 2000. Therefore, provided compliance is shown with the hourly emission limitation, compliance with the annual emission limitation shall also be demonstrated.
[OAC rule 3745-77-07(C)(1) and PTI P0117879]

d. Emission Limitation:
Visible PE shall not exceed 20% opacity, as a six-minute average except as provided by rule.

Applicable Compliance Method:
If required, the permittee shall demonstrate compliance with the visible PE limitation above in accordance with OAC rule 3745-17-03(B)(1).
[OAC rule 3745-77-07(C)(1) and PTI P0117879]

g) Miscellaneous Requirements

(1) None.

7. P035, L-7

Operations, Property and/or Equipment Description:

L-7 High Speed Horizontal Lamp Assembly Line - HSH IV

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	ORC 3704.03(T) (PTI P0120236 issued 1/25/2016)	2.5 tons of volatile organic compounds (VOC), averaged over a twelve-month rolling period 1.63 tons of nitrogen oxides (NO_X) per month, averaged over a twelve-month rolling period 1.23 tons of carbon monoxide (CO) per month, averaged over a twelve-month rolling period See b)(2)a.
b.	OAC rule 3745-31-05(A)(3) June 30, 2008	0.75 ton of sulfur dioxide (SO_2) per month, averaged over a twelve-month rolling period See b)(2)b.
c.	OAC rule 3745-31-05(A)(3)(a)(ii) June 30, 2008	See b)(2)c.
d.	OAC rule 3745-31-05(A)(3) November 30, 2001	Control requirements for mercury (Hg) See b)(2)g.
e	OAC rule 3745-21-09(U)(1)(d)	3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents (for the coatings used for metal parts)

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
f.	OAC rule 3745-17-11(B)(2)	See b)(2)d.
g.	OAC rule 3745-17-07(A)(1)	See b)(2)e.
h.	OAC rule 3745-18-06(E)	See b)(2)f.

(2) Additional Terms and Conditions

a. The Best Available Technology (BAT) requirement under OAC rule 3745-31-05(A)(3), effective June 30, 2008 has been determined to be:

i. use of a baghouse(s) for end brushing and bulb crushing operations with a design control efficiency of 99 percent for particulate emissions; and

ii. an emission limitation equivalent to the Reasonable Available Control Technology (RACT) requirements under OAC rule 3745-21-09(U)(1)(d): 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents [for the coatings used for metal parts].

Particulate emissions are being used as a surrogate for particulate matter 10 microns and less in diameter (PM_{10}). Other non-mercury particulate emissions from this emissions unit are negligible.

b. This Best Available Technology (BAT) requirement applies until U.S. EPA approves Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3)(a)(ii) [the less than 10 tons per year BAT exemption] into the Ohio State Implementation Plan (SIP).

c. These requirements apply once U.S. EPA approves OAC paragraph 3745-31-05(A)(3)(a)(ii) [the less than 10 tons per year BAT exemption] into the Ohio SIP:

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the SO_2 emissions from this air contaminant source since the potential to emit is less than 10 tons/year.

d. The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the facility is located in a county identified as a P-2 county.

e. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.

f. The maximum process weight rate for this emissions unit is less than 1000 lbs/hr. Therefore, pursuant to OAC rule 3745-18-06(C), this emissions unit is exempt from OAC rule 3745-18-06(E).

g. The following are BAT requirements for Hg emissions pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, which were established in PTI 03-13538 issued May 8, 2003:

i. use of an adsorption system (carbon or other media) including pre-treatment stages where applicable, for Hg emissions (achieving a maximum outlet emissions rate of 0.0004 lb Hg /hr)

Changes to the lamp assembly line did not result in an increase in the allowable emissions of Hg and therefore did not trigger in a "modification" (as defined in OAC rule 3745-31-01) of previously established BAT requirements for Hg.

h. In order to ensure the adsorption system(s) and baghouse(s) serving this emissions unit continue to operate as designed; the permittee shall operate the control equipment in accordance with manufacturer's recommendations and shall follow the manufacturer's recommended maintenance, at the recommended intervals. The permittee shall keep a record of the maintenance performed on the control equipment along with the manufacturer's recommendations.

i. Terms b)(2)d through b)(2)f above are intended for clarification of current regulatory applicability and requirements at the time of permit issuance, and are not intended to address or prohibit any change that could otherwise be processed under OAC rule 3745-77-07(I).

c) Operational Restrictions

(1) The permittee shall operate the adsorption system(s) and baghouse(s) when this emissions unit is in operation.
[OAC rule 3745-77-07(A)(1) and PTI P0120236]

d) Monitoring and/or Recordkeeping Requirements

(1) When coating metal parts, the permittee shall collect and record the following information each month and maintain the information at the facility for a period of three years, for this emissions unit group for the coatings used for the metal parts:

a. the company name and identification of each coating (base cement) employed;

b. the VOC content of each coating (pounds per gallon, excluding water and exempt solvents) as applied. [The VOC content excluding water and exempt solvents shall be calculated in accordance with the equation specified in paragraph (B)(8) of OAC rule 3745-21-10 for $C_{VOC,2}$.]

[OAC 3745-21-09(B)(3)(f), OAC rule 3745-77-07(C)(1), PTI P0120236]

(2) The permittee shall develop an information /emissions tracking protocol for this emissions unit which is capable of processing the appropriate input data in order to generate the following required records each month for this emissions unit:

a. emissions of VOC, NO_X, and CO, each in pounds per month; and

b. VOC, NO_X, and CO emissions, each in tons per month, based on a rolling 12-month average.

The protocol, and any revisions to it, must be reviewed and approved by the Director (the appropriate Ohio EPA District Office of local air agency) prior to implementation.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(3) The permittee shall maintain monthly records of the following information:

a. sulfur dioxide glass lubricant usage /emissions, in pounds per month (assume all lubricant usage is emitted as SO_2 gas); and

b. SO_2 emissions, in tons per month, based on a rolling 12 month average.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(4) The permittee shall document each day whether or not the baghouse(s) and/or adsorption system(s) was in service when the emissions unit was in operation.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify all deviations (excursions) of the emissions limitations in b)(1)a.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

(2) The permittee shall notify the Northwest District Office in writing of any monthly record showing the use of base cement exceeding 3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents. The notification shall include a copy of such record and shall be sent to the Northwest District Office within 30 days following the end of the calendar month.
[OAC 3745-21-09(B)(3)(g), OAC rule 3745-77-07(C)(1), PTI P0120236]

(3) The permittee shall notify the appropriate Ohio EPA District Office or local air agency in writing of any daily record showing that the baghouse(s) and/or the adsorption system(s) were not in service when the emissions unit was in operation. The notification shall include a copy of such record(s) and shall be sent to the appropriate Ohio EPA District Office or local air agency within 30 days after the event occurs.
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation</u>:
3.5 pounds of VOC per gallon of coating, excluding water and exempt solvents

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(1).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

b. Emission Limitation:
2.5 tons VOC per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

c. Emission Limitation:
1.63 tons NO_X per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

d. Emission Limitation:
1.23 tons CO per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(2).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

e. Emission Limitation:
0.75 tons SO_2 per month, averaged over a twelve-month rolling period

Applicable Compliance Method:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(3).
[OAC rule 3745-77-07(C)(1) and PTI P0120236]

g) Miscellaneous Requirements

(1) None.

8. P036, MRT - #2

Operations, Property and/or Equipment Description:

MRT Bulb Recycling System #2

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) b)(1)f., d)(3) through d)(6), and e)(2).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(F) (PTI P0107745 issued April 19, 2011)	0.0002 lbs mercury (Hg) /hr and 0.00088 tons Hg /yr. See b)(2)a. and c)(1).
b.	OAC rule 3745-31-05(A)(3), as effective 11/30/01 (PTI P0107745 issued April 19, 2011)	0.007 lbs particulate matter less than 10 microns (PM_{10}) /hr; 0.031 tons PM_{10} /yr. Visible particulate emissions (PE) shall not exceed 5% opacity, as six-minute average. See b)(2)b.
c.	OAC rule 3745-31-05(A)(3)(a)(ii), as effective 12/01/06	See b)(2)c.
d.	OAC rule 3745-17-11(B)	See b)(2)d.
e.	OAC rule 3745-17-07(A)	See b)(2)e.
f.	OAC rule 3745-114-01 and ORC 3704.04(F)	See d)(3) through d)(6), and e)(2)

(2) Additional Terms and Conditions

a. Permit to install (PTI) P0107745 establishes the following voluntary restrictions for the purpose of establishing legally and practically enforceable limitations representing the potential to emit (PTE). These emission limitations are based on the operational restriction contained in c)(1) which requires control equipment:

i. 0.0002 lbs Hg /hr and 0.00088 tons Hg /yr.

b. The requirements of this rule are equivalent to the requirements established pursuant to OAC rule 3745-31-05(F); therefore, the permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC rule 3745-31-05(A)(3), as effective November 30, 2001, in this permit.

On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 Changes), such that BAT is no longer required by State regulations for NAAQS pollutants less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of 3745-31-05, the requirements of 3745-31-05(A)(3) as effective 12-1-06 will no longer apply.

It should be noted that the emission limitations and control requirements established pursuant to OAC rule 3745-31-05(F) will remain applicable after the above SIP revisions are approved by U.S. EPA.

c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3)(a), as effective December 1, 2006, do not apply to the PM_{10} emissions from this air contaminant source since the uncontrolled potential to emit (PTE) is less than 10 tons per year.

The uncontrolled PTE for PM_{10} from this source is 1.5 tons PM_{10} /yr, calculated by multiplying the maximum bulb crushing rate of 6000 bulbs per hour by an emissions rate of $5.77E^{-07}$lbs PM_{10} per bulb (developed from emissions testing of a similar source in 2002), applying conversion factors of 8760 hours/yr and 2000 lbs/ton, and dividing by a control efficiency of 0.01.

d. The uncontrolled mass rate of particulate emissions (UMRE) from this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. Also Table 1 does not apply because the facility is located in Crawford County.

e. This emissions unit is exempt from the visible emissions limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.

c) Operational Restrictions

(1) The following operational restriction has been included in this permit for the purpose of establishing legally and practically enforceable limitation requirements which limit PTE[see b)(2)a.]:

a. The end cut machine shall be vented to the ECM cyclone followed by carbon adsorber #3;

b. The blown phosphor shall be vented to the phosphor collection cyclone followed by carbon adsorber #4; and

c. The barrel collection, glass crushing auger, bin turner, intermediary silo, and compact crush and separate unit, shall be vented to the CCS cyclones followed by carbon adsorber #5.

The overall efficiency of each cyclone followed by a carbon adsorber shall be at least 99% for Hg.
[OAC rule 3745-77-07(A)(1) and PTI P0107745]

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall document all times that any cyclone and/or carbon adsorber serving this emissions unit was not employed when the emissions unit was in operation.
[OAC rule 3745-77-07(C)(1) and PTI P0107745]

(2) The permittee shall properly install, operate, and maintain equipment to continuously monitor the pressure drop, in inches of water, across each cyclone and each carbon adsorber during operation of this emissions unit, including periods of startup and shutdown. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s), with any modifications deemed necessary by the permittee.

a. The permittee shall record the pressure drop across each cyclone and carbon adsorber on a daily basis.

b. Whenever the monitored value for the pressure drop deviates from the limit or range established in accordance with this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

i. the date and time the deviation began;

ii. the magnitude of the deviation at that time;

iii. the date(s) the investigation was conducted;

iv. the name(s) of the personnel who conducted the investigation, and

v. the findings and recommendations.

c. In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable range specified in this permit, unless the permittee determines that corrective action is not necessary.

i. The permittee shall maintain records of the following information for each deviation when it was determined that corrective action was not necessary:

(a) the reason corrective action was not necessary; and

(b) the date and time the deviation ended.

ii. The permittee shall maintain records of the following information for each deviation when corrective action taken:

(a) a description of the corrective action;

(b) the date the corrective action was completed;

(c) the date and time the deviation ended;

(d) the total period of time (in minutes) during which there was a deviation;

(e) the pressure drop readings immediately after the corrective action was implemented; and

(f) the name(s) of the personnel who performed the work.

iii. Investigation and records required by this paragraph does not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

d. In order to maintain compliance with the applicable emission limitation(s) contained in this permit, the following acceptable ranges* are established for the pressure drop across each device:

i. 0.2 to 4 inches of water across each cyclone; and

ii. 1 to 8 inches of water across each carbon adsorber.

* Except for an initial operating period after filter media replacement to attain design filtering efficiency

e. These ranges are effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the NWDO. The permittee may request revisions to the pressure drop range based upon information obtained during future operation of the control device and/or particulate emission tests that demonstrate compliance with the allowable particulate and mercury emissions rates and for this emissions unit. In addition, approved revisions to the pressure drop range will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of a permit modification.

[OAC rule 3745-77-07(C)(1) and PTI P0107745]

(3) The permit-to-install (PTI) application for this emissions unit was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee. The Toxic Air Contaminant Statute, ORC 3704.03(F), was applied to this emissions unit for each toxic air contaminant listed in OAC rule 3745-114-01, using data from the permit application; and modeling was performed for each toxic air contaminant emitted using an air dispersion model such as SCREEN3, AERMOD, or ISCST3, or other Ohio EPA approved model. The predicted 1-hour maximum ground-level concentration results from the approved air dispersion model, was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC), calculated as described in the Ohio EPA guidance document entitled Review of New Sources of Air Toxic Emissions, Option A, as follows:

a. the exposure limit, expressed as a time-weighted average concentration for a conventional 8-hour workday and a 40-hour workweek, for each toxic compound emitted from the emissions unit, (as determined from the raw materials processed and/or coatings or other materials applied) has been documented from one of the following sources and in the following order of preference (TLV was and shall be used, if the chemical is listed):

i. threshold limit value (TLV) from the American Conference of Governmental Industrial Hygienists (ACGIH) Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices; or

ii. STEL (short term exposure limit) or the ceiling value from the American Conference of Governmental Industrial Hygienists (ACGIH) Threshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices; the STEL or ceiling value is multiplied by 0.737 to convert the 15-minute exposure limit to an equivalent 8-hour TLV.

b. The TLV is divided by ten to adjust the standard from the working population to the general public (TLV/10).

c. This standard is then adjusted to account for the duration of the exposure or the operating hours of the emissions unit, i.e., 24 hours per day and 7 days per week, from that of 8 hours per day and 5 days per week. The resulting calculation was (and shall be) used to determine the Maximum Acceptable Ground-Level Concentration (MAGLC):

$$TLV/10 \times 8/X \times 5/Y = 4\ TLV/XY = MAGLC$$

d. The following summarizes the results of dispersion modeling for the significant toxic contaminants (emitted at 1 or more tons/year) or worst case toxic contaminant(s):

Toxic Contaminant: Mercury (Hg)
TLV (mg/m3): 0.025
Maximum Hourly Emission Rate (lbs/hr): 0.0002
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.105
MAGLC (ug/m3): 0.595

The permittee has demonstrated that emissions of Hg, from emissions unit P036, is calculated to be less than eighty per cent of the maximum acceptable ground level concentration (MAGLC); any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the Toxic Air Contaminant Statute, ORC 3704.03(F).
[PTI P0107745]

(4) Prior to making any physical changes to or changes in the method of operation of the emissions unit(s), that could impact the parameters or values that were used in the predicted 1-hour maximum ground-level concentration, the permittee shall re-model the change(s) to demonstrate that the MAGLC has not been exceeded. Changes that can affect the parameters/values used in determining the 1-hour maximum ground-level concentration include, but are not limited to, the following:

a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a new toxic air contaminant with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled;

b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any toxic air contaminant listed in OAC rule 3745-114-01, that was modeled from the initial (or last) application; and

c. physical changes to the emissions unit(s) or its/their exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the Toxic Air Contaminant Statute will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to a non-restrictive change to a parameter or process operation, where compliance with the Toxic Air Contaminant Statute, ORC 3704.03(F), has been documented. If the change(s) meet(s) the definition of a “modification”, the permittee shall apply for and obtain a final PTI prior to the change. The Director may consider any significant departure from the operations of the emissions unit, described in the permit application, as a modification that results in greater emissions than the emissions rate modeled to determine the ground level concentration; and he/she may require the permittee to submit a permit application for the increased emissions.
[PTI P0107745]

(5) The permittee shall collect, record, and retain the following information for each toxic evaluation conducted to determine compliance with the Toxic Air Contaminant Statute, ORC 3704.03(F):

a. a description of the parameters/values used in each compliance demonstration and the parameters or values changed for any re-evaluation of the toxic(s) modeled (the composition of materials, new toxic contaminants emitted, change in stack/exhaust parameters, etc.);

b. the Maximum Acceptable Ground-Level Concentration (MAGLC) for each significant toxic contaminant or worst-case contaminant, calculated in accordance with the Toxic Air Contaminant Statute, ORC 3704.03(F);

c. a copy of the computer model run(s), that established the predicted 1-hour maximum ground-level concentration that demonstrated the emissions unit(s) to be in compliance with the Toxic Air Contaminant Statute, ORC 3704.03(F), initially and for each change that requires re-evaluation of the toxic air contaminant emissions; and

d. the documentation of the initial evaluation of compliance with the Toxic Air Contaminant Statute, ORC 3704.03(F), and documentation of any determination that was conducted to re-evaluate compliance due to a change made to the emissions unit(s) or the materials applied.

[PTI P0107745]

(6) The permittee shall maintain a record of any change made to a parameter or value used in the dispersion model, used to demonstrate compliance with the Toxic Air Contaminant Statute, ORC 3704.03(F), through the predicted 1-hour maximum ground-level concentration. The record shall include the date and reason(s) for the change and if the change would increase the ground-level concentration.
[PTI P0107745]

e) Reporting Requirements

(1) The permittee shall submit quarterly reports that identify the following information concerning the operation of the control equipment during the operation of this emissions unit:

a. each period of time (start time and date, and end time and date) when the pressure drop across the cyclone and/or carbon adsorber was outside of the acceptable range;

b. any period of time (start time and date, and end time and date) when the emissions unit was in operation and the process emissions were not vented to a cyclone followed by a carbon adsorber;

c. an identification of each incident of deviation described in e)(1)a. where a prompt investigation was not conducted;

d. an identification of each incident of deviation described in e)(1)a. where prompt corrective action, that would bring the pressure drop into compliance with the acceptable range, was determined to be necessary and was not taken; and

e. an identification of each incident of deviation described in e)(1)a. where proper records were not maintained for the investigation and/or the corrective action(s), as identified in the monitoring and record keeping requirements of this permit.

The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31, April 30, July 31, and October 31, and shall cover the previous

calendar quarters unless an alternative schedule has been established and approved by the Director (Ohio EPA, Northwest District Office).
[OAC rule 3745-77-07(C)(1) and PTI P0107745]

(2) The permittee shall include any changes made to a parameter or value used in the dispersion model, that was used to demonstrate compliance with the Toxic Air Contaminant Statute, ORC 3704.03(F), through the predicted 1-hour maximum ground-level concentration, in the quarterly deviation (excursion) reports. If no changes to the emissions, emissions unit(s), or the exhaust stack have been made, then the report shall include a statement to this effect.
[PTI P0107745]

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:
0.0002 lbs Hg/hr and 0.00088 tons Hg/yr

Applicable Compliance Method:
The hourly allowable Hg emissions rate was established by multiplying the maximum bulb crushing rate of 6000 bulbs per hour by an emissions rate of 3.3E-08 lbs Hg per bulb (engineering estimate based on emissions testing of a similar source in 2002). The annual limitation was established by multiplying the hourly limitation by 8760 hours/yr, and applying a conversion factor of 1 ton/2000 lbs. Therefore, provided compliance is shown with the hourly limitation, compliance with the annual limitation shall also be demonstrated.

If required, the permittee shall demonstrate compliance with the hourly allowable limitation by emissions testing in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 29.
[OAC rule 3745-77-07(C)(1) and PTI P0107745]

b. Emission Limitations:
0.007 lbs PM10/hr and 0.031 tons PM10/yr

Applicable Compliance Method:
The hourly allowable PM10 emissions rate was established by multiplying the maximum bulb crushing rate of 6000 bulbs per hour by an emissions rate of 1.17E-06 lbs PM10 per bulb (engineering estimate based on emissions testing of a similar source in 2002). The annual limitation was established by multiplying the hourly limitation by 8760 hours/yr, and applying a conversion factor of 1 ton/2000 lbs. Therefore, provided compliance is shown with the hourly limitation, compliance with the annual limitation shall also be demonstrated.

If required, the permittee shall demonstrate compliance with the hourly allowable PM10 emissions limitation in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4, and Methods 201/201A and 202 of 40 CFR Part 51,

Appendix M. Alternative U.S.EPA approved test methods may be used with prior approval from the Ohio EPA, Northwest District Office (NWDO).
[OAC rule 3745-77-07(C)(1) and PTI P0107745]

c. Emission Limitations:
Visible particulate emissions (PE) shall not exceed 5% opacity, as six-minute average.

Applicable Compliance Method:
If required, compliance with the visible emission limitation listed above shall be determined according to Test Method 9 as set forth in the "Appendix on Test Methods" in 40 CFR Part 60 "Standards of Performance for New Stationary Sources."
[OAC rule 3745-77-07(C)(1) and PTI P0107745]

g) Miscellaneous Requirements

(1) None.

9. Emissions Unit Group -SW - Lamp Assembly: P040,P041,P042,

EU ID	Operations, Property and/or Equipment Description
P040	SW Lamp Assembly No. 1
P041	SW Lamp Assembly No. 2
P042	SW Lamp Assembly No. 3

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) b)(1)b, b)(1)c, b)(1)f, b)(2)c, d)(2).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) June 30, 2008 (PTI P0118241 issued May 12, 2015)	0.10 ton of volatile organic compounds (VOC) per month, averaged over a twelve-month rolling period (for each emissions unit) See b)(2)a and b)(2)b.
b.	OAC rule 3745-31-05(A)(3)(a)(ii) June 30, 2008	See b)(2)c and b)(2)d.
c.	OAC rule 3745-31-05(E) June 30, 2008	use of a dust collector(s) with a design capture efficiency of at least 85% and a design control efficiency of at least 99%, for particulate matter from the E-coat operation(s).
d.	OAC rule 3745-17-11(B)	See b)(2)e.
e.	OAC rule 3745-17-07(A)	See b)(2)f.
f.	ORC 3704.03(F) OAC rule 3745-114-01	See d)(2).

(2) Additional Terms and Conditions

a. The Best Available Technology (BAT) requirement for particulate matter less than or equal to 10 microns in size (PM_{10}) under OAC rule 3745-31-05(A)(3), effective June 30, 2008 has been determined to be:

i. use of a dust collector(s) with a design capture efficiency of at least 85% and a design control efficiency of at least 99%, for particulate matter from the E-coat operation(s). [note: dust collector vents inside building]

Nitrogen oxide (NO_X) and carbon monoxide (CO) emissions are generated from the combustion of natural gas and/or hydrogen only and are considered be negligible, and therefore are not addressed by this permit action.

b. This Best Available Technology (BAT) emission limitation applies until U.S. EPA approves OAC paragraph 3745-31-05(A)(3)(a)(ii) [the less than 10 tons per year BAT exemption] into the Ohio State Implementation Plan (SIP).

c. The BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to PM_{10} from this air contaminant source since the calculated annual emission rate is less than 10 tons per year taking into account the voluntary restriction from OAC rule 3745-31-05(E).

d. These requirements apply once U.S. EPA approves OAC paragraph 3745-31-05(A)(3)(a)(ii) [the less than 10 tons per year BAT exemption] as part of the Ohio SIP.

e. The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(ii), Figure II of OAC rule 3745-17-11 does not apply. Also, Table 1 does not apply because the facility is located in Crawford County.

f. This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.

g. In order to ensure the source continues to operate as designed: the permittee shall operate this emissions unit in accordance with manufacturer's recommendations and shall follow the manufacturer's recommended maintenance, at the recommended intervals. The permittee shall keep a record of the maintenance on this emissions unit along with manufacturer's recommendations. For custom-made equipment (i.e. no 'manufacturer'), the permittee /company must create their own maintenance procedures and receive approval from the DO/LAA.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall develop an information /emissions tracking protocol for this emissions unit which is capable of processing the appropriate input data in order to generate the following required records each month for VOC emissions generated by the entire lamp assembly line operation:

a. VOC emissions, in pounds per month; and

b. VOC emissions, in tons per month, based on a rolling 12-month average.

The protocol, and any revisions to it, must be reviewed and approved by the Director (the appropriate Ohio EPA District Office of local air agency) prior to implementation.
[OAC rule 3745-77-07(C)(1) and PTI P0118241]

(2) Modeling to demonstrate compliance with, the "Toxic Air Contaminant Statute", ORC 3704.03(F)(4)(b), was not necessary because the maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires a permittee to apply for and obtain a new or modified PTI prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new PTI.
[PTI P0118241]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify the following:

a. all deviations (excursions) of the 0.10 tons of VOC per month averaged over a twelve-month rolling period emission limitation(s).

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
[OAC rule 3745-77-07(C)(1) and PTI P0118241]

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation</u>:
0.10 ton VOC per month, averaged over a twelve-month rolling period

<u>Applicable Compliance Method</u>:
Compliance shall be demonstrated based on the monitoring and recordkeeping requirements in d)(1).
[OAC rule 3745-77-07(C)(1) and PTI P0118241]

g) Miscellaneous Requirements

(1) None.