



John R. Kasich, Governor
 Mary Taylor, Lt. Governor
 Craig W. Butler, Director

4/5/2016

Dan Knighton
 Premier Cremations Inc.
 1610 W. Turkeyfoot Lake Road
 Barberton, OH 44203

Certified Mail

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE

Facility ID: 1677020177
 Permit Number: P0120579
 Permit Type: Initial Installation
 County: Summit

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**
- **What should you do if you notice a spill or environmental emergency?**

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
 77 South High Street, 17th Floor
 Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

What should you do if you notice a spill or environmental emergency?

Any spill or environmental emergency which may endanger human health or the environment should be reported to the Emergency Response 24-HOUR EMERGENCY SPILL HOTLINE toll-free at (800) 282-9378. Report non-emergency complaints to the appropriate district office or local air agency.

If you have any questions regarding your permit, please contact Akron Regional Air Quality Management District at (330)375-2480 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,



Michael E. Hopkins, P.E.
Assistant Chief, Permitting Section, DAPC

Cc: ARAQMD



FINAL

**Division of Air Pollution Control
Permit-to-Install and Operate
for
Premier Cremations Inc.**

Facility ID:	1677020177
Permit Number:	P0120579
Permit Type:	Initial Installation
Issued:	4/5/2016
Effective:	4/5/2016
Expiration:	4/29/2020



**Division of Air Pollution Control
Permit-to-Install and Operate**

for
Premier Cremations Inc.

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Final Permit-to-Install and Operate
Premier Cremations Inc.
Permit Number: P0120579
Facility ID: 1677020177
Effective Date: 4/5/2016

Authorization

Facility ID: 1677020177
Application Number(s): A0055750
Permit Number: P0120579
Permit Description: Permit to Install and Operate for the installation of a crematory incinerator.
Permit Type: Initial Installation
Permit Fee: \$500.00
Issue Date: 4/5/2016
Effective Date: 4/5/2016
Expiration Date: 4/29/2020
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Premier Cremations Inc.
1610 W. Turkeyfoot Lake Road
Barberton, OH 44203

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Akron Regional Air Quality Management District
1867 West Market St.
Akron, OH 44313
(330)375-2480

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Craig W. Butler
Director



Final Permit-to-Install and Operate
Premier Cremations Inc.
Permit Number: P0120579
Facility ID: 1677020177
Effective Date: 4/5/2016

Authorization (continued)

Permit Number: P0120579

Permit Description: Permit to Install and Operate for the installation of a crematory incinerator.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	N002
Company Equipment ID:	Unit #2
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable



Final Permit-to-Install and Operate
Premier Cremations Inc.
Permit Number: P0120579
Facility ID: 1677020177
Effective Date: 4/5/2016

A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the [DO/LAA] in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



Final Permit-to-Install and Operate
Premier Cremations Inc.
Permit Number: P0120579
Facility ID: 1677020177
Effective Date: 4/5/2016

B. Facility-Wide Terms and Conditions



1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.



Final Permit-to-Install and Operate
Premier Cremations Inc.
Permit Number: P0120579
Facility ID: 1677020177
Effective Date: 4/5/2016

C. Emissions Unit Terms and Conditions

1. N002, Unit #2

Operations, Property and/or Equipment Description:

B & L Systems, Model N-20 Cremation Retort - 150 lbs/hr Human Crematory Incinerator Unit #2

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. b)(1)f. and g)(2).

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) 6/30/2008	Carbon monoxide (CO) emissions shall not exceed 0.32 ton per month averaged over a rolling, 12-month period. Nitrogen oxides (NO _x) emissions shall not exceed 0.27 ton per month averaged over a rolling, 12-month period. Volatile Organic Compound (VOC) emissions shall not exceed 0.09 ton per month averaged over a rolling, 12-month period. Sulfur Dioxide (SO ₂) emissions shall not exceed 0.07 ton per month averaged over a rolling, 12-month period. Particulate emissions (PE) shall not exceed 0.06 ton per month averaged over a rolling, 12-month period. See b)(2)a. below.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
b.	OAC rule 3745-31-05(A)(3)(a)(ii) 6/30/2008	The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the CO, NO _x , PE, VOC and SO ₂ emissions from this emissions unit since the uncontrolled potential to emit is less than 10 tons per year for each pollutant. See b)(2)b. below.
c.	OAC rule 3745-17-07(A)	Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule.
d.	OAC rule 3745-17-09(B)	PE shall not exceed 0.10 pound per one hundred pounds of material charged.
e.	OAC rule 3745-17-09(C)	This emissions unit, including all associated equipment and grounds, shall be designed, operated and maintained so as to prevent the emission of objectionable odors.
f.	OAC rule 3745-114-01	See g)(2) below.

(2) Additional Terms and Conditions

- a. These Best Available Technology (BAT) emission limitations applies until U.S. EPA approves Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3)(a)(ii) (the less than 10 tons per year BAT exemption) into the Ohio State Implementation Plan (SIP).
- b. These requirements apply once U.S. EPA approves OAC paragraph 3745-31-05(A)(3)(a)(ii) (the less than 10 tons per year BAT exemption) as part of the Ohio SIP.

c) Operational Restrictions

- (1) The average hourly amount of material charged shall not exceed 150 pounds per hour, based on the time needed to complete the cremation.
- (2) This cremation unit must be equipped with an afterburner, achieving at least 1.0 second retention time in the secondary chamber, which shall be used at all times this emissions unit is in operation.

- (3) The cremation unit shall not be operated unless the temperature monitoring devices are operating properly.
- (4) This emissions unit shall be installed, operated and maintained in accordance with the manufacturers' specifications. This includes but is not limited to:
 - a. during start-up, the temperature controller for the afterburner exit gas shall be set to at least the minimum temperature recommended by the manufacturer, but not less than 1,600 degrees Fahrenheit;
 - b. for the first cremation of the day, or for subsequent cremations after the emissions unit has entered or completed the cool-down state, the afterburner exit gas temperature must reach the minimum temperature recommended by the manufacturer, but not less than 1,600 degrees Fahrenheit, as measured by the afterburner exit gas indicator, before ignition of the primary burner to start the cremation; and
 - c. the afterburner exit gas temperature shall be maintained at least above the minimum temperature noted above during the entire cremation cycle except for the brief period of time when the charge is inserted into the primary chamber allowing excess air to enter the emissions unit.
- (5) The manufacturer's representative or another qualified training source shall provide adequate instruction to all operators of each new crematory and to new operators of existing crematories including hands-on control of the emissions unit for at least two operating cycles. The training shall include all of the following elements:
 - a. principles of combustion;
 - b. operating monitors and controls;
 - c. the proper operating sequence under normal conditions;
 - d. safety and operating procedures under foreseeable upset conditions (e.g. power or fuel interruption, burner malfunction, visible emissions, high and low temperature incidents, etc.);
 - e. regulatory requirements;
 - f. calibration, adjustment and replacement of thermocouples;
 - g. preventive maintenance practices, procedures, and recommended frequencies; and
 - h. record keeping requirements and procedures.

A copy of all the training records for each operator shall be maintained on file as long as that operator is employed for that job and shall be immediately available to the appropriate Ohio EPA District Office or local air agency upon request.
- (6) Ashes shall be removed from the primary chamber on a daily basis.

- (7) To the extent possible, non-combustible material (except for personal items requested to be included by the family) shall be removed from the material charged to this emissions unit.
 - (8) This cremation unit shall not be used to dispose of any “medical or infectious waste” as defined in OAC rule 3745-75-01.
 - (9) The permittee shall burn only natural gas in the burners of this emissions unit.
- d) **Monitoring and/or Recordkeeping Requirements**
- (1) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emissions incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.
 - (2) The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned frequencies for performing the visible emissions checks if operating experience indicates that less frequent visible emissions checks would be sufficient to ensure compliance with the above-mentioned applicable requirements.
 - (3) The permittee shall install, operate and properly maintain temperature gauges which continuously monitor the afterburner exit gas in accordance with the manufacturer's recommendations, instructions, and/or operating manual(s).
 - (4) The permittee shall maintain daily records of the following information for this emissions unit:

- a. for each cremation, record all periods of time during which the temperature of the afterburner exit gas dropped below 1,600 degrees Fahrenheit (except as noted in c)(4)c. above);
 - b. the weight of the material charged;
 - c. the amount of time needed to complete the cremation;
 - d. the average hourly amount of material charged, in pounds per hour (i.e., c/d); and
 - e. a log of the time and date the ash is removed from this emissions unit.
- (5) The permittee shall inspect this emissions unit using preventive maintenance procedures recommended by the equipment manufacturer. The inspection should be done at least semiannually (more often if recommended by the equipment manufacturer). Each inspection shall include a written log which documents the findings of the inspection and identifies any needed cleaning or repairs to both the primary and secondary burners. If cleaning or repairs are needed, the emissions unit shall not be operated if the operation would result in any exceedance of the emission limitations detailed in this permit.
- (6) Copies of the contractor's invoices of maintenance and repairs shall be maintained on site for no less than five years.
- (7) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
- e) Reporting Requirements
- (1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The PER shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.
 - (2) The permittee shall identify the following information in the annual PER:
 - a. all day(s) and time(s) during which the afterburner temperature dropped below 1,600 degrees Fahrenheit during operation of this emissions unit;
 - b. any corrective actions that were taken to achieve the proper operating temperature for the afterburner;
 - c. all day(s) during which visible particulate emissions were observed from the stack serving this emissions unit; and
 - d. any corrective actions taken to minimize or eliminate the visible particulate emissions.

The above information shall be provided as an attachment to the PER. If there were no day(s) and/or corrective action(s) to identify as required above, the permittee shall

indicate within the “Additional Information and Corrections” section of the PER that at no time did the afterburner temperature drop below 1,600 degrees Fahrenheit during operation of this emissions unit and no visible emissions were observed.

- (3) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.
- (4) An exceedance of the visible particulate emission limitations specified in OAC rule 3745-17-07(A)(1) that is caused by a malfunction is not a violation and does not need to be reported as a deviation if the permittee complies with the requirements of OAC rule 3745-15-06 and none of the conditions listed in OAC rule 3745-15-06(C) are applicable to the source.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

CO emissions shall not exceed 0.32 ton per month averaged over a rolling, 12-month period.

Applicable Compliance Method:

Compliance with the monthly average allowable CO emission limitation above was established by adding the emissions generated during natural gas usage with the emissions generated during the incineration of remains as follows:

Natural Gas Usage:

$(1.5 \text{ MM Btu/hr} \times 0.082 \text{ lb of CO/MM Btu}^* \times 8760 \text{ hrs/yr})/2000 \text{ lbs/ton} = 0.54 \text{ ton of CO per year}$

Incineration of Remains:

$(0.075 \text{ ton/hr} \times 10 \text{ lbs of CO/ton}^{**} \times 8,760 \text{ hrs/yr})/2,000 \text{ lbs/ton} = 3.29 \text{ tons of CO per year}$

Total:

$(0.54 \text{ ton of CO/year} + 3.29 \text{ tons of CO/year})/12 \text{ months/year} = 0.32 \text{ ton of CO per month}$

The ton per month allowable is based on the emissions unit's potential to emit.

*Emission factor is from AP-42, Fifth Edition, Table 1.4-1.

**Emission factor is from AP-42, Fifth Edition, Table 2.1-12.

b. Emission Limitation:

NO_x emissions shall not exceed 0.27 ton per month averaged over a rolling, 12-month period.

Applicable Compliance Method:

Compliance with the monthly average allowable NO_x emission limitation above was established by multiplying the worst-case hourly NO_x emission rate (0.74 pound per hour*) times 8760 hours per year dividing by 2000 pounds per ton, and then dividing by 12 months per year.

If required, the permittee shall demonstrate compliance with the allowable monthly average NO_x emission limitation above based on the results of emission testing in accordance with Methods 1–4 and 7 or 7A, as applicable, of 40 CFR, Part 60, Appendix A.

*The hourly emission rate was based on the worst-case hourly NO_x emissions determined from emission testing of a similar source.

c. Emission Limitation:

VOC emissions shall not exceed 0.09 ton per month averaged over a rolling, 12-month period.

Applicable Compliance Method:

Compliance with the monthly average allowable VOC emission limitation above was established by adding the emissions generated during natural gas usage with the emissions generated during the incineration of remains as follows:

Natural Gas Usage:

$(1.5 \text{ MM Btu/hr} \times 0.0054 \text{ lb of VOC/MM Btu}^* \times 8760 \text{ hrs/yr}) / 2000 \text{ lbs/ton} = 0.04 \text{ ton of VOC per year}$

Incineration of Remains:

$(0.075 \text{ ton/hr} \times 3 \text{ lbs of VOC/ton}^{**} \times 8,760 \text{ hrs/yr}) / 2,000 \text{ lbs/ton} = 1.01 \text{ tons of VOC per year}$

Total:

$(0.04 \text{ ton of VOC/year} + 1.01 \text{ tons of VOC/year}) / 12 \text{ months/year} = 0.09 \text{ ton of VOC per month}$

The ton per month allowable is based on the emissions unit's potential to emit.

*Emission factor is from AP-42, Fifth Edition, Table 1.4-2.

**Emission factor is from AP-42, Fifth Edition, Table 2.1-12.



d. Emission Limitation:

SO₂ emissions shall not exceed 0.07 ton per month averaged over a rolling, 12-month period.

Applicable Compliance Method:

Compliance with the monthly average allowable SO₂ emission limitation above was established by adding the emissions generated during natural gas usage with the emissions generated during the incineration of remains as follows:

Natural Gas Usage:

$(1.5 \text{ MM Btu/hr} \times 0.0006 \text{ lb of SO}_2/\text{MM Btu}^* \times 8760 \text{ hrs/yr})/2000 \text{ lbs/ton} = 0.004 \text{ ton of SO}_2 \text{ per year}$

Incineration of Remains:

$(0.075 \text{ ton/hr} \times 2.5 \text{ lbs of SO}_2/\text{ton}^{**} \times 8,760 \text{ hrs/yr})/2,000 \text{ lbs/ton} = 0.82 \text{ ton of SO}_2 \text{ per year}$

Total:

$(0.004 \text{ ton of SO}_2/\text{year} + 0.82 \text{ ton of SO}_2/\text{year})/12 \text{ months/year} = 0.07 \text{ ton of SO}_2 \text{ per month}$

The ton per month allowable is based on the emissions unit's potential to emit.

*Emission factor is from AP-42, Fifth Edition, Table 1.4-2.

**Emission factor is from AP-42, Fifth Edition, Table 2.1-12.

e. Emission Limitation:

PE shall not exceed 0.06 ton per month averaged over a rolling, 12-month period.

Applicable Compliance Method:

Compliance with the monthly average allowable PE limitation above was established by multiplying 0.10 pound of PE per 100 pounds of materials charged by 150 pounds per hour times 8760 hours per year dividing by 2000 pounds per ton, and then dividing by 12 months per year.

f. Emission Limitation:

Visible particulate emissions from the stack serving this emissions unit shall not exceed 20 percent opacity as a six-minute average, except as provided by rule.

Applicable Compliance Method:

If required, compliance with the stack visible particulate emissions limitation above shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

g. Emission Limitation:

PE shall not exceed 0.10 pound per one hundred pounds of material charged.

Applicable Compliance Method(s):

If required, the permittee shall demonstrate compliance with the allowable PE limitation above based on the results of emission testing in accordance with Methods 1–5 of 40 CFR, Part 60, Appendix A and the procedures specified in OAC rule 3745-17-03(B)(8).

g) Miscellaneous Requirements

- (1) In accordance with Ohio Revised Code (ORC) section 4717.13(A)(9), the permittee shall not cremate animals in a cremation chamber in which dead human bodies or body parts are cremated and the permittee shall not cremate dead human bodies or human body parts in a cremation chamber in which dead animals are cremated.
- (2) Modeling to demonstrate compliance with, the “Toxic Air Contaminant Statute”, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit’s maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires a permittee to apply for and obtain a new or modified Permit to Install and Operate (PTIO) prior to making a “modification” as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new PTIO.