



John R. Kasich, Governor  
Mary Taylor, Lt. Governor  
Craig W. Butler, Director

4/1/2016

Certified Mail

Jeremy Lamb  
The Cooper Tire Company - Findlay  
701 Lima Ave.  
Findlay, OH 45840-0550

Facility ID: 0332010003  
Permit Number: P0119900  
County: Hancock

RE: DRAFT AIR POLLUTION TITLE V PERMIT  
Permit Type: Renewal

Dear Permit Holder:

A draft of the OAC Chapter 3745-77 Title V permit for the referenced facility has been issued. The purpose of this draft is to solicit public comments. A public notice will appear in the Ohio Environmental Protection Agency (EPA) Weekly Review and the local newspaper, The Courier. A copy of the public notice, the Statement of Basis, and the draft permit are enclosed. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, [www.epa.ohio.gov/dapc](http://www.epa.ohio.gov/dapc) by clicking the "Search for Permits" link under the Permitting topic on the Programs tab. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall  
Permit Review/Development Section  
Ohio EPA, DAPC  
50 West Town Street, Suite 700  
P.O. Box 1049  
Columbus, Ohio 43216-1049

and Ohio EPA DAPC, Northwest District Office  
347 North Dunbridge Road  
Bowling Green, OH 43402

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified if a public hearing is scheduled. A decision on processing the Title V permit will be made after consideration of comments received and oral testimony if a public hearing is conducted. You will then be provided with a Preliminary Proposed Title V permit and another opportunity to comment prior to the 45-day Proposed Title V permit submittal to U.S. EPA Region 5. The permit will be issued final after U.S. EPA review is completed and no objections to the final issuance have been received. If you have any questions, please contact Ohio EPA DAPC, Northwest District Office at (419)352-8461.

Sincerely,

A handwritten signature in cursive script that reads "Michael E. Hopkins".

Michael E. Hopkins, P.E.  
Assistant Chief, Permitting Section, DAPC

Cc: U.S. EPA Region 5 - *Via E-Mail Notification*  
Ohio EPA-NWDO; Michigan; Indiana



## PUBLIC NOTICE

The following matters are the subject of this public notice by the Ohio Environmental Protection Agency. The complete public notice, including any additional instructions for submitting comments, requesting information, a public hearing, or filing an appeal may be obtained at: <http://epa.ohio.gov/actions.aspx> or Hearing Clerk, Ohio EPA, 50 W. Town St., Columbus, Ohio 43215. Ph: 614-644-2129 email: [HClerk@epa.ohio.gov](mailto:HClerk@epa.ohio.gov)

### Draft Title V Permit Renewal

The Cooper Tire Company - Findlay

701 Lima Ave., , Findlay, OH 45840-0550

ID#: P0119900

Date of Action: 4/1/2016

PermitDesc: Renewal Title V permit for The Cooper Tire Company - a manufacturer of tires and inner tubes.

The permit and complete instructions for requesting information or submitting comments may be obtained at: <http://epa.ohio.gov/dapc/permitsonline.aspx> by entering the ID # or: Andrea Moore, Ohio EPA DAPC, Northwest District Office, 347 North Dunbridge Road, Bowling Green, OH 43402. Ph: (419)352-8461





## Statement of Basis For Air Pollution Title V Permit

Facility ID:	0332010003
Facility Name:	The Cooper Tire Company - Findlay
Facility Description:	Tires and Inner Tubes
Facility Address:	701 Lima Ave., Findlay, OH 45840-0550
Permit #:	P0119900, Renewal

This facility is subject to Title V because it is major for:

Lead   
  Sulfur Dioxide   
  Carbon Monoxide   
 Volatile Organic Compounds   
 Nitrogen Oxides  
 Particulate Matter ≤ 10 microns   
 Single Hazardous Air Pollutant   
 Combined Hazardous Air Pollutants  
 Maximum Available Control Technology Standard(s)   
 GHG   
 Title IV

### A. Standard Terms and Conditions

Has each insignificant emissions unit been reviewed to confirm it meets the definition in OAC rule 3745-77-01(U)?	YES
Were there any "common control" issues associated with this facility? If yes, provide a summary of those issues and explain how the DAPC decided to resolve them.	NO
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a minor permit modification per OAC rule 3745-77-08(C)(1)	Emissions unit P136, PTI P0117977 issued 11/21/2014 Emissions unit R012, PTI P0119867 issued 12/09/2015
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a significant permit modification per OAC rule 3745-77-08(C)(3)	N/A



**Statement of Basis**

The Cooper Tire Company - Findlay

**Permit Number:** P0119900

**Facility ID:** 0332010003

<p>Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a reopening per OAC rule 3745-77-08(D)</p>	<p>Emissions units B005 and B006 (significant), for the addition of the boiler MACT (40 CFR Part 63, Subpart DDDDD)</p>
<p>Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document resulting from a renewal per OAC rule 3745-77-08(E)</p>	<p>K007 (insignificant) removed from permit; unit shutdown 01/01/05.            B005 and B006 incorporated the terms for the boiler MACT (40 CFR Part 63, Subpart DDDDD)            K002,K008 removed applicability to terms OAC rule 3745-17-11(B) and 17-07(A)            P032 added to the permit            R012 incorporated the terms of PTI# P0119867 issued 12/9/15            P135,P147,P150,P200,P216,P217 removed OAC rule 3745-21-07(G)            P136 incorporated the terms of PTI# P0117977 issued 11/21/14            P322-P335 (insignificant) add these new units – PTI#P0117688 issued 10/22/14            P336 – P346 (insignificant) added these new units - PTI# P0118426 issued 02/08/15            P356 – P360 (insignificant) added these new units - PTI# P0118426 issued 02/08/15</p>



Ohio Environmental Protection Agency Please identify the affected unit(s) and pollutant(s) for which a Compliance Assurance Monitoring (CAM) Plan is required per 40 CFR 64. Provide more emissions unit specific detail in Section C.	N/A
---	-----

**B. Facility-Wide Terms and Conditions**

Term and Condition (paragraph)	Basis		Comments
	SIP (3745- )	Other	
B.2 through B.9		40 CFR 63	40 CFR 63.5980 et seq. (MACT Subpart XXXX--NATIONAL EMISSIONS STANDARDS FOR HAZARDOUS AIR POLLUTANTS: RUBBER TIRE MANUFACTURING)
B.10 through B.15		40 CFR 60	40 CFR 60.540 et seq. (NSPS Subpart BBB--STANDARDS OF PERFORMANCE FOR THE RUBBER TIRE MANUFACTURING INDUSTRY)
B.18	77-07(A)(13)		Lists insignificant emission units that have one or more applicable requirements.

**C. Emissions Unit Terms and Conditions**

<b>Key:</b> EU = emissions unit ID ND = negative declaration (i.e., term that indicates that a particular rule(s) is (are) not applicable to a specific emissions unit) OR = operational restriction M = monitoring requirements ENF = did noncompliance issues drive the monitoring requirements?	R = record keeping requirements Rp = reporting requirements ET = emission testing requirements (not including compliance method terms) St = streamlining term used to replace a PTI monitoring, record keeping, or reporting requirement with an equivalent or more stringent requirement Misc = miscellaneous requirements
---	---



Ohio Environmental Protection Agency	Emission	Basis		ND	OR	M	ENF	R	Rp	ET	St	Misc	Comments
		SIP (3745- )	Other										
B005	0.020 lb PE /mmBtu	17-10 (B)(1)		N	N	Y	N	Y	Y	N	N	N	M - Tracking for any day where a fuel that is not an 'inherently clean fuel' was used. ET - None - 'Static' AP-42 emission factor calculation at maximum capacity determines compliance.
B005	1.6lb SO2 /mmBtu	18-06 (D)		N	Y	Y	N	Y	Y	N	N	N	OR - Must use fuel with compliant sulfur content. M - Fuel sulfur content certification. ET - None - Mass balance calculations determine compliance.
B005	20% opacity	17-07 (A)		N	Y	Y	N	Y	Y	N	N	N	OR - Must use natural gas or No. 2 fuel oil (i.e. 'inherently clean fuel' for PE) M - Tracking for any day where a fuel that is not an 'inherently clean fuel' was used. ET - None normally required for opacity alone.
B005	See comments		31-05	N	N	N	N	N	N	N	N	N	The requirements established under the PTI pursuant to the 'basis' rule are equivalent to the requirements of OAC rules 3745-17-10(B), 3745-18-06(D), 3745-17-07(A), and 3745-21-08(B).
B006	14.1lb NOx /hr, 61.8 ton NOx /yr		31-05	N	N	N	N	N	N	Y	N	N	M, R, Rp - None - 'Static' AP-42 emission factor calculation at maximum capacity determines compliance.
B006	7.55lb CO /hr, 33.1 ton CO /yr		31-05	N	N	N	N	N	N	Y	N	N	M, R, Rp - None - 'Static' AP-42 emission factor calculation at maximum capacity determines compliance.
B006	0.98 lbOC /hr, 4.30 ton OC /yr		31-05	N	N	N	N	N	N	N	N	N	M, R, Rp, ET - None - 'Static' AP-42 emission factor calculation at maximum capacity determines compliance.
B006	1.28lb PE/hr, 5.61 ton PE /yr		31-05	N	N	N	N	N	N	N	N	N	M, R, Rp, ET - None - 'Static' AP-42 emission factor calculation at maximum capacity determines compliance.
				N	Y	N	N	Y	Y	N	N	N	



Ohio Environmental Protection Agency	Emission Limitation	Basis		ND	OR	M	ENF	R	Rp	ET	St	Misc	Comments
		SIP (3745- )	Other										
B006	45.6lb SO2 /hr, 200 ton SO2 /yr		31-05										OR - Must use fuel with compliant sulfur content. M - Fuel sulfur content certification. ET - None - Mass balance calculations determine compliance.
B006	20% opacity	17-07 (A)	40 CFR 60. 43c										OR - Must use natural gas or No. 2 fuel oil (i.e. 'inherently clean fuel' for PE) M - Tracking for any day where a fuel that is not an 'inherently clean fuel' was used. ET - No ongoing testing normally required for opacity alone.
K002 K008	10 gm VOC /tire*		40 CFR 60. 542 (a)(3)										M - Material tracking information allows for direct mass balance calculation of emissions. CEMS would therefore be unnecessary. ET - None - Mass balance from MR&R used as compliance determination.  * For tread end cementing operation: 10 grams VOC per tire cemented (monthly average)
K002	30.0 ton VOC /yr*	31-05 (D)											M - Material tracking information allows for direct mass balance calculation of emissions. CEMS would therefore be unnecessary. ET - None - Mass balance from MR&R used as compliance determination.  * rolling 12-month average
K002 K008	18.0 lbs VOC /hr*		31-05	N	N	N	N	N	N	N	N	N	M, R, Rp, ET - None - The hourly VOC emission limitation for coatings represents the potential to emit for this emissions unit. Therefore, no monitoring, recordkeeping, or reporting requirements are necessary to ensure compliance with this emission limitation.  * for tread end cement usage
K002	0.535 ton VOC /month; 6.42		31-05	N	N	Y	N	Y	Y	N	N	N	M - Material tracking information allows for direct mass balance calculation of emissions. CEMS would therefore be unnecessary. ET - None - Mass balance from MR&R used as compliance



Ohio Environmental Protection Agency	Emission Limitation	Basis		ND	OR	M	ENF	R	Rp	ET	St	Misc	Comments
		SIP (3745- )	Other										
	tonVOC /yr												determination. * for clean-up material usage
K008	21.0 ton VOC /yr*	31-05 (D)		N	N	Y	N	Y	Y	N	N	N	M - Material tracking information allows for direct mass balance calculation of emissions. CEMS would therefore be unnecessary. ET - None - Mass balance from MR&R used as compliance determination.  * rolling 12-month average
K008	35.2 lb VOC /day; 6.42 ton VOC /yr		31-05	N	N	N	N	N	N	N	N	N	M - Material tracking information allows for direct mass balance calculation of emissions. CEMS would therefore be unnecessary. ET - None - Mass balance from MR&R used as compliance determination.  * for clean-up material usage
P032	None	17-11(B)		Y	N	N	N	N	N	N	N	N	ND – The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 lbs / hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(ii), Figure II of OAC rule 3745-17-11 does not apply. Also, Table 1 does not apply because the facility is located in Hancock County.
P032	None	17-07(A)		Y	N	N	N	N	N	N	N	N	ND – This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.
P135	1.20 lb PE /hr; 5.76 ton PE /yr		31-05	N	N	Y	N	Y	Y	N	N	N	M - Daily visible emissions checks. ET - None - per Ohio EPA Engineering Guide 16
P135	1.61 lb VOC /hr; 7.05 ton VOC /yr		31-05	N	N	N	N	N	N	N	N	N	M, R, Rp, ET - None - The hourly VOC emission limitation for coatings represents the potential to emit for this emissions unit. Therefore, no monitoring, recordkeeping, or reporting requirements are necessary to ensure compliance with this



Emission Unit	Ohio Environmental Protection Agency	Basis		ND	OR	M	ENF	R	Rp	ET	St	Misc	Comments
		SIP (3745-)	Other										
													emission limitation.
P147	1.42 lb OC /hr; 6.22 ton OC /yr		31-05	N	N	N	N	N	N	N	N	N	M, R, Rp, ET - None - The hourly OC emission limitation for coatings represents the potential to emit for this emissions unit. Therefore, no monitoring, recordkeeping, or reporting requirements are necessary to ensure compliance with this emission limitation.
P150	1.31 lb OC /hr; 5.74 ton OC /yr		31-05	N	N	N	N	N	N	N	N	N	M, R, Rp, ET - None - The hourly OC emission limitation for coatings represents the potential to emit for this emissions unit. Therefore, no monitoring, recordkeeping, or reporting requirements are necessary to ensure compliance with this emission limitation.
P200	See comments	31-05 (A)(3) (a)(ii)		Y	N	N	N	N	N	N	N	N	ND - The PTE for this emissions unit is 9.20 tons of VOC per year.
R012	See comments		31-05	N	N	Y	N	Y	Y	N	N	N	The Best Available Technology (BAT) requirements for this emissions unit have been determined to be equivalent to the requirements in 40 CFR, Part 63, Subpart XXXX. ET - None - MR&R in accordance with MACT requirements is sufficient for compliance determination.  * for tread marking
P136	8.26 lbs VOC/hr		31-05(F)	N	N	Y	N	Y	Y	N	N	N	M - Material tracking information allows for direct mass balance calculation of emissions. CEMS would therefore be unnecessary. ET - None - Mass balance from MR&R used as compliance determination.
P140	8.74 lbs VOC.hr		31-05(F)	N	N	Y	N	Y	Y	N	N	N	M - Material tracking information allows for direct mass balance calculation of emissions. CEMS would therefore be unnecessary. ET - None - Mass balance from MR&R used as compliance determination.
P137	12.44 lbs		31-05(F)	N	N	Y	N	Y	Y	N	N	N	M - Material tracking information allows for direct mass balance



Ohio Environmental Protection Agency	Emission	Basis		ND	OR	M	ENF	R	Rp	ET	St	Misc	Comments
		SIP (3745- )	Other										
	VOC/hr												calculation of emissions. CEMS would therefore be unnecessary. ET - None - Mass balance from MR&R used as compliance determination.
P136 P137 P140	60.0 ton VOC/year*		31-05(F)	N	N	Y	N	Y	Y	N	N	N	M - Material tracking information allows for direct mass balance calculation of emissions. CEMS would therefore be unnecessary. ET - None - Mass balance from MR&R used as compliance determination.  * rolling 12-month average - for P136, P137, and P140 combined
P137	0.25 lb PE/hr; 1.10 tons PE/yr		31-05(F)	N	Y	Y	N	Y	Y	N	N	N	OR – Use of a dust collection system capable of achieving 95% removal efficiency for PE. M - Daily visible emissions checks.
P136 P140	0.17 lb PM10/hr; 0.74 ton PM10/year		31-05(F)	N	Y	Y	N	Y	Y	N	N	N	OR – Use of a dust collection system capable of achieving 95% removal efficiency for PE. M - Daily visible emissions checks.
P136 P137 P140	5% opacity as a six-minute average		31-5(F)	N	Y	Y	N	Y	Y	N	N	N	OR – Use of a dust collection system capable of achieving 95% removal efficiency for PE. M – Weekly visible emissions checks ET – None normally required for opacity alone.
P136 P137 P140	None	N	31-05(A)(3), as effective 11/30/01	Y	N	N	N	N	N	N	N	N	ND - BAT requirements under 31-05(A)(3), as effective 11/30/01 have been determined to be compliance with the voluntary restrictions established in accordance with OAC rule 3745-31-05(F).
P136 P137 P140	None	N	31-05(A)(3), as effective 12/01/06	Y	N	N	N	N	N	N	N	N	ND - BAT requirements under OAC rule 3745-31-05(A)(3)(a), as effective December 1, 2006, do not apply to the PM10 emissions from this air contaminant source since the potential to emit is less than 10 tons per year, taking into consideration the



Ohio Environmental Protection Agency	Emission Unit	Basis		ND	OR	M	ENF	R	Rp	ET	St	Misc	Comments
		SIP (3745- )	Other										
													practically and legally enforceable voluntary restrictions established under OAC rule 3745-31-05(F).
P135 P136 P137 P140	N/A	17-11 (B)(2)		Y	N	N	N	N	N	N	N	N	ND - The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 lbs / hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. Also, Table 1 does not apply because the facility is located in Hancock County.
P135 P136 P137 P140	N/A	17-07 (A)(1)		Y	N	N	N	N	N	N	N	N	ND - This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745 17 07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.
P137		114-01	ORC 3704.03(F)(4)(b)	N	N	Y	N	Y	Y	N	N	N	ET – Not required for air toxic evaluations.
P147 P150 P200	N/A		40 CFR 63	Y	N	N	N	N	N	N	N	N	ND - Pursuant to 40 CFR 63.5982(B)(4), there are no emission limitations or other requirements for the rubber processing affected sources of 40 CFR 63 Subpart XXXX.
P216 P217	See comments		40 CFR 63	N	N	Y	N	Y	Y	N	N	N	MACT Subpart XXXX requirements
B005 B006	N/A (See notes)		40 CFR Part 63, Subpart DDDDD	N	Y	Y	N	Y	Y	N	N	N	OR – The permittee must have a tune-up and inspection completed annually (no more than 13 months after the previous tune-up and inspection) in accordance with the requirements of 40 CFR 63.7540(a)(10) and Table 3 #3 of Subpart DDDDD and the boiler and associated air pollution control and monitoring equipment must be operated and maintained in a manner consistent with safety and good air pollution control practices for minimizing emissions. ET – numeric limits are not applicable to these units, therefore testing is not required.



**DRAFT**

**Division of Air Pollution Control  
Title V Permit  
for  
The Cooper Tire Company - Findlay**

Facility ID:	0332010003
Permit Number:	P0119900
Permit Type:	Renewal
Issued:	4/1/2016
Effective:	To be entered upon final issuance
Expiration:	To be entered upon final issuance





**Division of Air Pollution Control**  
**Title V Permit**  
for  
The Cooper Tire Company - Findlay

**Table of Contents**

Authorization .....	1
A. Standard Terms and Conditions .....	2
1. Federally Enforceable Standard Terms and Conditions .....	3
2. Monitoring and Related Record Keeping and Reporting Requirements.....	3
3. Reporting of Any Exceedence of a Federally Enforceable Emission Limitation or Control Requirement Resulting From Scheduled Maintenance.....	6
4. Risk Management Plans .....	7
5. Title IV Provisions .....	7
6. Severability Clause .....	7
7. General Requirements .....	7
8. Fees.....	8
9. Marketable Permit Programs.....	8
10. Reasonably Anticipated Operating Scenarios .....	9
11. Reopening for Cause .....	9
12. Federal and State Enforceability .....	9
13. Compliance Requirements .....	9
14. Permit Shield .....	11
15. Operational Flexibility.....	11
16. Emergencies.....	12
17. Off-Permit Changes .....	12
18. Compliance Method Requirements .....	12
19. Insignificant Activities or Emissions Levels.....	13
20. Permit to Install Requirement.....	13
21. Air Pollution Nuisance .....	13
22. Permanent Shutdown of an Emissions Unit .....	13
23. Title VI Provisions .....	13
24. Reporting Requirements Related to Monitoring and Record Keeping Requirements Under State Law Only .....	14
25. Records Retention Requirements Under State Law Only.....	14
26. Inspections and Information Requests .....	14
27. Scheduled Maintenance/Malfunction Reporting For State-Only Requirements.....	15
28. Permit Transfers .....	15



29. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations .....	15
30. Submitting Documents Required by this Permit .....	16
B. Facility-Wide Terms and Conditions.....	17
C. Emissions Unit Terms and Conditions .....	20
1. R012, Tread Marking Operation.....	21



**Draft Title V Permit**  
The Cooper Tire Company - Findlay  
**Permit Number:** P0119900  
**Facility ID:** 0332010003  
**Effective Date:** To be entered upon final issuance

## Authorization

Facility ID: 0332010003  
Facility Description: Tires and Inner Tubes  
Application Number(s): A0054679  
Permit Number: P0119900  
Permit Description: Renewal Title V permit for The Cooper Tire Company - a manufacturer of tires and inner tubes  
Permit Type: Renewal  
Issue Date: 4/1/2016  
Effective Date: To be entered upon final issuance  
Expiration Date: To be entered upon final issuance  
Superseded Permit Number: P0116001

This document constitutes issuance of an OAC Chapter 3745-77 Title V permit to:

The Cooper Tire Company - Findlay  
701 Lima Ave.  
Findlay, OH 45840-0550

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office  
347 North Dunbridge Road  
Bowling Green, OH 43402  
(419)352-8461

The above named entity is hereby granted a Title V permit pursuant to Chapter 3745-77 of the Ohio Administrative Code. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. You will be sent a notice approximately 18 months prior to the expiration date regarding the renewal of this permit. If you do not receive a notice, please contact the Ohio EPA DAPC, Northwest District Office. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, if a timely renewal application is submitted. A renewal application will be considered timely if it is submitted no earlier than 18 months and no later than 6 months prior to the expiration date.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Craig W. Butler  
Director



**Draft Title V Permit**  
The Cooper Tire Company - Findlay  
**Permit Number:** P0119900  
**Facility ID:** 0332010003  
**Effective Date:** To be entered upon final issuance

## **A. Standard Terms and Conditions**

**1. Federally Enforceable Standard Terms and Conditions**

- a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:
- (1) Standard Term and Condition A. 24., Reporting Requirements Related to Monitoring and Record Keeping Requirements of State-Only Enforceable Permit Terms and Conditions
  - (2) Standard Term and Condition A. 25., Records Retention Requirements for State-Only Enforceable Permit Terms and Conditions
  - (3) Standard Term and Condition A. 27., Scheduled Maintenance/Malfunction Reporting For State-Only Requirements
  - (4) Standard Term and Condition A. 29., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
  - (5) Standard Term and Condition A. 30.

*(Authority for term: ORC 3704.036(A))*

**2. Monitoring and Related Record Keeping and Reporting Requirements**

- a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit), the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
- (1) The date, place (as defined in the permit), and time of sampling or measurements.
  - (2) The date(s) analyses were performed.
  - (3) The company or entity that performed the analyses.
  - (4) The analytical techniques or methods used.
  - (5) The results of such analyses.
  - (6) The operating conditions existing at the time of sampling or measurement.

*(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))*

- b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

*(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))*

- c) The permittee shall submit required reports in the following manner:
- (1) All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted by January 31, April 30, July 31, and October 31 of each year in accordance with Standard Term and Condition A.2.c)(2) below; and each report shall cover the previous calendar quarter. An exceedance of the visible emission limitations specified in OAC rule 3745-17-07(A)(1) that is caused by a malfunction is not a violation and does not need to be reported as a deviation if the owner or operator of the affected air contaminant source or air pollution control equipment complies with the requirements of OAC rule 3745-17-07(A)(3)(c).

In accordance with OAC rule 3745-15-06, a malfunction reportable under OAC rule 3745-15-06(B) is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any submitted scheduled maintenance requests, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.

*(Authority for term: OAC rule 3745-77-07(A)(3)(c))*

- (2) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit or, in some cases, in section B. Facility-Wide Terms and Conditions of this Title V permit), all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the

probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be submitted promptly to the Ohio EPA DAPC, Northwest District Office. Except as provided below, the written reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written deviation reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. Full compliance with OAC rule 3745-77-07(A)(3)(c) requires reporting of all other deviations of the federally enforceable requirements specified in the permit as required by such rule.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement satisfies the reporting requirements specified in this Standard Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy (for the deviations so reported) the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this Standard Term and Condition.

See A.29 below if no deviations occurred during the quarter.

*(Authority for term: OAC rule 3745-77-07(A)(3)(c))*

- (3) All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with Standard Term and Condition A.2)c)(2) above shall be submitted in the following manner:

Unless otherwise specified by rule, written reports that identify deviations of the following federally enforceable requirements contained in this permit; Standard Terms and Conditions: A.3, A.4, A.5, A.7.e), A.8, A.13, A.15, A.19, A.20, A.21, and A.23 of this Title V permit, as well as any deviations from the requirements in section C. Emissions Unit Terms and Conditions of this Title V permit, and any monitoring, record keeping, and reporting requirements, which are not reported in accordance with Standard Term and Condition A.2.c)(2) above shall be submitted to the Ohio EPA DAPC, Northwest District Office by January 31 and July 31 of each year; and each report shall cover the previous six calendar months. Unless otherwise specified by rule, all other deviations from federally enforceable requirements identified in this permit shall be submitted annually as part of the annual compliance certification, including deviations of federally

enforceable requirements not specifically addressed by permit or rule for the insignificant activities or emissions levels (IEU) identified in section B. Facility-Wide Terms and Conditions of this Title V permit. Annual reporting of deviations is deemed adequate to meet the deviation reporting requirements for IEUs unless otherwise specified by permit or rule.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual and annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with Standard Term and Condition A.2.c)(2) above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.

*(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii) and OAC rule 3745-77-07(A)(13)(b))*

- (4) Each written report shall be signed by a Responsible Official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete." Signature by the Responsible Official may be represented by entry of the personal identification number (PIN) by the Responsible Official as part of the electronic submission process or by the scanned attestation document signed by the Responsible Official that is attached to the electronically submitted written report.

*(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))*

- (5) Consistent with A.2.c.1. above, reports of any required monitoring and/or record keeping information required to be submitted to Ohio EPA shall be submitted to Ohio EPA DAPC, Northwest District Office unless otherwise specified.

*(Authority for term: OAC rule 3745-77-07(A)(3)(c))*

### **3. Reporting of Any Exceedence of a Federally Enforceable Emission Limitation or Control Requirement Resulting From Scheduled Maintenance**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in Standard Term and Condition A.2.c)(1) above.

*(Authority for term: OAC rule 3745-77-07(A)(3)(c))*

#### **4. Risk Management Plans**

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

- a) a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or
- b) as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

*(Authority for term: OAC rule 3745-77-07(A)(4))*

#### **5. Title IV Provisions**

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

*(Authority for term: OAC rule 3745-77-07(A)(5))*

#### **6. Severability Clause**

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

*(Authority for term: OAC rule 3745-77-07(A)(6))*

#### **7. General Requirements**

- a) Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.
- b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit except as provided pursuant to A.16 below.
- c) This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with A.11 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d) This permit does not convey any property rights of any sort, or any exclusive privilege.

- e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.
- f) Except as otherwise indicated below, this Title V permit, or permit modification, is effective for five years from the original effective date specified in the permit. In the event that this facility becomes eligible for non-title V permits, this permit shall cease to be enforceable when:
- (1) the permittee submits an approved facility-wide potential to emit analysis supporting a claim that the facility no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on the permanent shutdown and removal of one or more emissions units identified in this permit; or
  - (2) the permittee no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on obtaining restrictions on the facility-wide potential(s) to emit that are federally enforceable or legally and practically enforceable ; or
  - (3) a combination of (1) and (2) above.

The permittee shall continue to comply with all applicable OAC Chapter 3745-31 requirements for all regulated air contaminant sources once this permit ceases to be enforceable. The permittee shall comply with any residual requirements, such as quarterly deviation reports, semi-annual deviation reports, and annual compliance certifications covering the period during which this Title V permit was enforceable. All records relating to this permit must be maintained in accordance with law.

*(Authority for term: OAC rule 3745-77-01(W), OAC rule 3745-77-07(A)(3)(b)(ii), OAC rule 3745-77(A)(7))*

## **8. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

*(Authority for term: OAC rule 3745-77-07(A)(8))*

## **9. Marketable Permit Programs**

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

*(Authority for term: OAC rule 3745-77-07(A)(9))*

**10. Reasonably Anticipated Operating Scenarios**

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these standard terms and conditions shall apply to all operating scenarios authorized in this permit.

*(Authority for term: OAC rule 3745-77-07(A)(10))*

**11. Reopening for Cause**

This Title V permit will be reopened prior to its expiration date under the following conditions:

- a) Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.
- b) This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.
- c) The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.
- d) The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

*(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))*

**12. Federal and State Enforceability**

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

*(Authority for term: OAC rule 3745-77-07(B))*

**13. Compliance Requirements**

- a) Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a Responsible

Official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

- b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
- (1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
  - (2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.
  - (3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
  - (4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c) The permittee shall submit progress reports to the Ohio EPA DAPC, Northwest District Office concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
- (1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
  - (2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.
- d) Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the Ohio EPA DAPC, Northwest District Office) and the Administrator of the U.S. EPA in the following manner and with the following content:
- (1) Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.
  - (2) Compliance certifications shall include the following:
    - a. Identification of each term or condition that is the basis of the certification. The identification may include a statement by the Responsible Official that every term and condition that is federally enforceable has been reviewed, and such terms and conditions with which there has been continuous compliance throughout the year are not separately identified.
    - b. The permittee's current compliance status.



- c. Whether compliance was continuous or intermittent consistent with A.13.d.2.a above.
  - d. The method(s) used for determining the compliance status of the source currently and over the required reporting period consistent with A.13.d.2.a above.
  - e. Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.
- (3) Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

*(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))*

**14. Permit Shield**

- a) Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.
- b) This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

*(Authority for term: OAC rule 3745-77-07(F))*

**15. Operational Flexibility**

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the Ohio EPA DAPC, Northwest District Office with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the Ohio EPA DAPC, Northwest District Office as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

*(Authority for term: OAC rules 3745-77-07(H)(1) and (2))*

## 16. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.

*(Authority for term: OAC rule 3745-77-07(G))*

## 17. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

- a) The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.
- b) The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emissions levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.
- c) The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).
- d) The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.
- e) The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit-to-install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

*(Authority for term: OAC rule 3745-77-07(I))*

## 18. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Federal Register 8314, Feb. 24, 1997), in the context of any future proceeding.

*(This term is provided for informational purposes only.)*

**19. Insignificant Activities or Emissions Levels**

Each IEU that is subject to one or more applicable requirements shall comply with those applicable requirements.

*(Authority for term: OAC rule 3745-77-07(A)(1))*

**20. Permit to Install Requirement**

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.

*(Authority for term: OAC rule 3745-77-07(A)(1))*

**21. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

*(Authority for term: OAC rule 3745-77-07(A)(1))*

**22. Permanent Shutdown of an Emissions Unit**

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification from the Responsible Official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the Responsible Official that the emissions unit was permanently shut down.

After the date on which an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any Title V permit requirements applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

Unless otherwise exempted, no emissions unit identified in this permit that has been certified by the Responsible Official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.

*(Authority for term: OAC rule 3745-77-01)*

**23. Title VI Provisions**

If applicable, the permittee shall comply with the standards for recycling and reducing emissions of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

- a) Persons operating appliances for maintenance, service, repair, or disposal must comply with the required practices specified in 40 CFR 82.156.
- b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment specified in 40 CFR 82.158.
- c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

*(Authority for term: OAC rule 3745-77-01(H)(11))*

**24. Reporting Requirements Related to Monitoring and Record Keeping Requirements Under State Law Only**

The permittee shall submit required reports in the following manner:

- a) Reports of any required monitoring and/or record keeping information shall be submitted to the Ohio EPA DAPC, Northwest District Office.
- b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Ohio EPA DAPC, Northwest District Office. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

**25. Records Retention Requirements Under State Law Only**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

**26. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine



whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

*(Authority for term: OAC rule 3745-77-07(C))*

**27. Scheduled Maintenance/Malfunction Reporting For State-Only Requirements**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the Ohio EPA DAPC, Northwest District Office in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**28. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The Ohio EPA DAPC, Northwest District Office must be notified in writing of any transfer of this permit.

*(Authority for term: OAC rule 3745-77-01(C))*

**29. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations**

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

- a) where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in Standard Term and Condition A.2.c)(2); or
- b) where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potential to emit; or
- c) where the company's Responsible Official has certified that an emissions unit has been permanently shut down.



**Draft Title V Permit**  
The Cooper Tire Company - Findlay  
**Permit Number:** P0119900  
**Facility ID:** 0332010003

**Effective Date:** To be entered upon final issuance

**30. Submitting Documents Required by this Permit**

All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications, or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the Ohio EPA DAPC, Northwest District Office, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the required application, notification or report is considered to be "submitted" on the date the submission is successful using a valid electronic signature. Signature by the Responsible Official may be represented as provided through procedures established in Air Services.



**Draft Title V Permit**  
The Cooper Tire Company - Findlay  
**Permit Number:** P0119900  
**Facility ID:** 0332010003  
**Effective Date:** To be entered upon final issuance

## **B. Facility-Wide Terms and Conditions**



1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:
  - a) None.
2. The following rule is applicable to this facility: 40 CFR 63.5980 et seq. (National Emissions Standards for Hazardous Air Pollutants – Rubber Tire Manufacturing, Maximum Achievable Control Technology, MACT, Subpart XXXX).

This emissions unit is a tire production affected source at this facility. The permittee shall comply with the applicable emission limitation of 40 CFR, Part 63, Table 1 to Subpart XXXX, for tire production affected sources:

- a) Option 1 - HAP constituent option:
    - (1) Emissions of each HAP (Hazardous Air Pollutant) in Table 16 to Subpart XXXX must not exceed 1,000 grams HAP per megagram (2 pounds per ton) of total cements and solvents used at the tire production affected source, and
    - (2) Emissions of each HAP not in Table 16 to Subpart XXXX must not exceed 10,000 grams HAP per megagram (20 pounds per ton) of total cements and solvents used at the tire production affected source.
  - b) Option 2 - production-based option: Emissions of HAP must not exceed 0.024 gram per megagram (0.00005 pound per ton) of rubber used at the tire production affected source.
3. The permittee shall use one of the alternatives below, for any given compliance period:
    - a) Purchase alternative. Use only cements and solvents that, as purchased, contain no more HAP than allowed by the emission limits in B.2.a (i.e., option 1 - HAP constituent option).
    - a) Monthly average alternative, without using an add-on control device. Use cements and solvents in such a way that the monthly average HAP emissions do not exceed the emission limits in B.2.a or B.2.b (i.e., option 1 or option 2).
  4. The permittee must be in compliance with the applicable emission limitations specified in B.2 at all times.
  5. In conjunction with B.2 and B.3, the permittee shall comply with the applicable monitoring and record keeping requirements required under 40 CFR, Part 63, Subpart XXXX, including the following sections:
    - 63.6003(a) - monitor and collect data as specified in Table 9 to Subpart XXXX
    - 63.6004(c)(2) - update the list of all the cements and solvents used
    - 63.6011(a) - retention of copies of reports / notifications
    - 63.6011(b) - tire production affected source records specified in Table 9 of Subpart XXXX
    - 63.6012 - records retention (general)

6. In conjunction with B.2 and B.3, the permittee shall comply with the applicable reporting requirements required under 40 CFR, Part 63, Subpart XXXX, including the following sections:
  - 63.6004(b) - deviation reporting requirements
  - 63.6004(c)(3) - updated list inclusion in compliance report
  - 63.6009(a) - notifications - MACT General Provisions
  - 63.6010(a) - submit each applicable report in table 15 to this subpart
  - 63.6010(b) - requirements for semi-annual reports
  - 63.6010(c) - reporting requirements (general)
  - 63.6010(d) - compliance report - deviations and corrective action (if applicable)
  - 63.6010(e) - reporting in accordance with Title V operating permit
  - 63.6010(f), (g) - provision for reduced reporting, electronic reporting
  
7. In conjunction with B.2 and B.3, the permittee shall comply with the applicable compliance requirements as required under 40 CFR, Part 63, Subpart XXXX, including the following sections:
  - 63.5994(a) - Methods to determine the mass percent of HAP in cements and solvents
  - 63.5994(b)(1), (3), and (4) - Methods to demonstrate compliance with the HAP constituent emission limits in Table 1 to this subpart (option 1)
  - 63.5994(c)(1), (2), (3), and (5) - Methods to demonstrate compliance with the production-based emission limits in Table 1 to this subpart, option 2.
  - 63.5994(f) - How to take credit for HAP emissions reductions when streams are combined (if applicable)
  - 63.6004(a) - demonstrate continuous compliance with each applicable limit in Table 1 to this subpart using the methods specified in Table 10 to Subpart XXXX
  - 63.6004(c)(1) - cement / solvent HAP verification
  
8. In conjunction with B.2 and B.3, the permittee shall comply with the following miscellaneous requirements: Table 17 to Subpart XXXX of 40 CFR, Part 63 – Applicability of General Provisions to Subpart XXXX shows which parts of the General Provisions in 40 CFR 63.1-15 apply.



**Draft Title V Permit**  
The Cooper Tire Company - Findlay  
**Permit Number:** P0119900  
**Facility ID:** 0332010003  
**Effective Date:** To be entered upon final issuance

## C. Emissions Unit Terms and Conditions



**1. R012, Tread Marking Operation**

**Operations, Property and/or Equipment Description:**

Tread Marking Operation

- a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.
  - (1) b)(1)b.
- b) Applicable Emissions Limitations and/or Control Requirements
  - (1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) June 30, 2008	The Best Available Technology (BAT) requirements for this emissions unit have been determined to be equivalent to the requirements in 40 CFR, Part 63, Subpart XXXX.  See b)(2)a. below.  [All the HAPs employed in this emissions unit are assumed to be VOCs.]
b.	OAC rule 3745-31-05(A)(3)(a)(ii) June 30, 2008	The BAT requirements under OAC rule 3745-31-05(A)(3) do not apply to the VOC emissions from this air contaminant source since the potential to emit is less than 10 tons/year.  See b)(2)b.
c.	40 CFR Part 63, Subpart XXXX (40 CFR 63.5980-63.6014)  [In accordance with 40 CFR 63.5982(b)(1), this emissions unit is an existing tire production affected source – ink and finish operation subject to the emission limitations and control requirements specified in this section.]	Table 1 to Subpart XXXX:  Option 1 – HAP constituent option; or Option 2 – production-based option  See b)(2)c.



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
d.	40 CFR 63.1-15	Table 17 to Subpart XXXX of 40 CFR Part 63 – Applicability of General Provision to Subpart XXXX shows which parts of the General Provisions in 40 CFR 63.1-15 apply.

- (2) Additional Terms and Conditions
  - a. This BAT emission limit applies until U.S. EPA approves Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3)(a)(ii) (the less than 10 tons per year BAT exemption) into the Ohio State Implementation Plan (SIP).
  - b. These requirements apply once U.S. EPA approves OAC paragraph 3745-31-05(A)(3)(a)(ii) (the less than 10 tons per year BAT exemption) as part of the Ohio SIP.
  - c. See section "B. Facility-Wide Terms and Conditions" above.
- c) Operational Restrictions
  - (1) See section "B. Facility-Wide Terms and Conditions" above.
- d) Monitoring and/or Recordkeeping Requirements
  - (1) See section "B. Facility-Wide Terms and Conditions" above.
- e) Reporting Requirements
  - (1) See section "B. Facility-Wide Terms and Conditions" above.
- f) Testing Requirements
  - (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
    - a. See section "B. Facility-Wide Terms and Conditions" above.
- g) Miscellaneous Requirements
  - (1) None.