Ohio Environmental Protection Agency

John R. Kasich, Governor
Mary Taylor, Lt. Governor
Craig W. Butler, Director

3/11/2016

Certified Mail

Yes	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
No	MAJOR GHG
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Cheri Brent
PPG Industries, Inc. - Cleveland
3800 West 143rd Street
Cleveland, OH 44111

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL
Facility ID: 1318000101
Permit Number: P0119594
Permit Type: Administrative Modification
County: Cuyahoga

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA)Air Pollution Permit-to-Install (PTI) which will allow you to install or modify the described emissions unit(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, we urge you to read it carefully. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**
- **What should you do if you notice a spill or environmental emergency?**

How to appeal this permit

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of $70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

What should you do if you notice a spill or environmental emergency?

Any spill or environmental emergency which may endanger human health or the environment should be reported to the Emergency Response 24-HOUR EMERGENCY SPILL HOTLINE toll-free at (800) 282-9378. Report non-emergency complaints to the appropriate district office or local air agency.

If you have any questions regarding your permit, please contact Cleveland Division of Air Quality at (216)664-2297 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,

Michael E. Hopkins, P.E.
Assistant Chief, Permitting Section, DAPC

Cc: U.S. EPA
CDAQ; Pennsylvania; Canada

FINAL

Division of Air Pollution Control
Permit-to-Install
for
PPG Industries, Inc. - Cleveland

Facility ID:	1318000101
Permit Number:	P0119594
Permit Type:	Administrative Modification
Issued:	3/11/2016
Effective:	3/11/2016

Ohio Environmental Protection Agency

Division of Air Pollution Control
Permit-to-Install
for
PPG Industries, Inc. - Cleveland

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Authorization

Facility ID:	1318000101
Facility Description:	Automotive coatings manufacturer.
Application Number(s):	M0003570
Permit Number:	P0119594
Permit Description:	PTI administrative modification of P0114627 for P201 to allow for the installation of a new cleaning booth for portable mixer units at the PPG Cleveland Facility. P201 is vented to the thermal oxidizer. There will be no increase in the allowable emissions from these changes therefore this permit action is being processed as an administrative modification. Although K201 and P202 are not being modified, they have been included in this administrative modification because the permit is set up to include all three emissions units.
Permit Type:	Administrative Modification
Permit Fee:	$200.00
Issue Date:	3/11/2016
Effective Date:	3/11/2016

This document constitutes issuance to:

PPG Industries, Inc. - Cleveland
3800 West 143rd Street
Cleveland, OH 44111

of a Permit-to-Install for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Cleveland Division of Air Quality
2nd Floor
75 ErieviewPlaza
Cleveland, OH 44114
(216)664-2297

The above named entity is hereby granted a Permit-to-Install for the emissions unit(s) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Craig W. Butler
Director

Authorization (continued)

Permit Number: P0119594
Permit Description: PTI administrative modification of P0114627 for P201 to allow for the installation of a new cleaning booth for portable mixer units at the PPG Cleveland Facility. P201 is vented to the thermal oxidizer. There will be no increase in the allowable emissions from these changes therefore this permit action is being processed as an administrative modification. Although K201 and P202 are not being modified, they have been included in this administrative modification because the permit is set up to include all three emissions units.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	**K201**
Company Equipment ID:	K201
Superseded Permit Number:	P0109176
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**P201**
Company Equipment ID:	P201
Superseded Permit Number:	P0114627
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	**P202**
Company Equipment ID:	P202
Superseded Permit Number:	13-03881
General Permit Category and Type:	Not Applicable

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:

(1) Standard Term and Condition A.2.a), Severability Clause

(2) Standard Term and Condition A.3.c) through A. 3.e)General Requirements

(3) Standard Term and Condition A.6.c) and A. 6.d), Compliance Requirements

(4) Standard Term and Condition A.9., Reporting Requirements

(5) Standard Term and Condition A.10., Applicability

(6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install

(7) Standard Term and Condition A.14., Public Disclosure

(8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

(9) Standard Term and Condition A.16., Fees

(10) Standard Term and Condition A.17., Permit Transfers

2. Severability Clause

a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

b) All terms and conditions designated in parts B and C of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under State law only, only if specifically identified in this permit as such.

3. General Requirements

a) Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.

b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d) This permit does not convey any property rights of any sort, or any exclusive privilege.

e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

4. Monitoring and Related Record Keeping and Reporting Requirements

a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

(1) The date, place (as defined in the permit), and time of sampling or measurements.

(2) The date(s) analyses were performed.

(3) The company or entity that performed the analyses.

(4) The analytical techniques or methods used.

(5) The results of such analyses.

(6) The operating conditions existing at the time of sampling or measurement.

b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:

(1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Cleveland Division of Air Quality.

(2) Quarterly written reports of (i) any deviations from federally enforceable emissionlimitations, operationalrestrictions, andcontroldeviceoperatingparameterlimitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Cleveland Division of Air Quality. The written reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.

(3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, andreportingrequirements contained in this permit shall be submitted to the Cleveland Division of Air Quality every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.

(4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.

d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to theCleveland Division of Air Qualityin accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

6. Compliance Requirements

a) All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the appropriate Ohio EPA District Office or contracted

local air agency, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the electronic signature date shall constitute the date that the required application, notification or report is considered to be "submitted". Any document requiring signature may be represented by entry of the personal identification number (PIN) by responsible official as part of the electronic submission process or by the scanned attestation document signed by the Authorized Representative that is attached to the electronically submitted written report.

Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a Responsible Official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

(1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.

(3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

(4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c) The permittee shall submit progress reports to the Cleveland Division of Air Quality concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

(1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.

(2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

7. Best Available Technology

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.

8. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

9. Reporting Requirements

The permittee shall submit required reports in the following manner:

a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Cleveland Division of Air Quality.

b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Cleveland Division of Air Quality. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

10. Applicability

This Permit-to-Install is applicable only to the emissions unit(s) identified in the Permit-to-Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s)not exempt from the requirement to obtain a Permit-to-Install.

11. Construction of New Sources(s) and Authorization to Install

a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the permittee shows good cause for any such extension.

c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as "permanently shut down" in "Air Services" along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update electronically will constitute notifying the Director of the permanent shutdown of the affected emissions unit(s).

d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.

Unless otherwise exempted,no emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31 and OAC Chapter 3745-77 if the restarted operation is subject to one or more applicable requirements.

e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or other any reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if operation of the proposed new or modified source(s) as authorized by this permit would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d)must be obtained beforeoperating the source in a manner that would violate the existing Title V permit requirements.

13. Construction Compliance Certification

The applicant shall identify the following dates in the "Air Services"facility profile for each new emissions unit identified in this permit.

a) Completion of initial installation date shall be enteredupon completion of construction and prior to start-up.

b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

14. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

16. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

17. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the "Owner/Contact Change" functionality in "Air Services" once the transfer is legally completed.The change must be submitted through "Air Services" within thirty days of the ownership transfer date.

18. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

19. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

   a) None.

2. Applicable Emissions Limitations and/or Control Requirements

   a) Emissions from this facility shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table:

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
1.	OAC rule 3745-31-05(D) PTI P0114627, issued 12/7/2013.	Facility-wide volatile organic compounds (VOC) emissions shall not exceed 163.4 tons per year as a rolling, twelve-month summation. Facility-wide particulate emissions (PE) shall not exceed 14.4 tons per year as a rolling, twelve-month summation. Facility-wide sulfur dioxide (SO_2) emissions shall not exceed 35.8 tons per year as a rolling, twelve-month summation. Facility-wide nitrogen oxides (NO_x) emissions shall not exceed 64.0 tons per year as a rolling, twelve-month summation. Facility-wide carbon monoxide (CO) emissions shall not exceed 47.8 tons per year as a rolling, twelve-month summation. Facility-wide natural gas usage shall not exceed 1,079,230,000 cubic feet per year as a rolling, twelve-month summation. Facility-wide distillate oil (number 1 and number 2 fuel oil, kerosene and diesel fuel, but excluding number 4 fuel oil) usage shall not exceed 1,000,000 gallons per year as a rolling, twelve-month summation. See 2.b)(1) below.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
2.	40 CFR Part 63, Subpart HHHHH [In accordance with 40 CFR 63.7985 this unit is an existing miscellaneous coating manufacturing facility subject to the emissions limitations/control measures specified in this section.]	See 2.b)(2), c)(1), d)(4) and e)(5).
3.	40 CFR 63.1-16	Table 10 to 40 CFR, Part 63, Subpart HHHHH – Applicability of General Provisions to Subpart HHHHH shows which parts of the General Provisions in 40 CFR 63.1-16 apply.

b) Additional Terms and Conditions

(1) The facility-wide rolling, twelve-month emission limitations for VOC, PE, SO_2, NO_x, and CO, and the facility-wide natural gas and distillate oil usage limitations established pursuant to OAC rule 3745-31-05(D) are synthetic minor limitations intended to restrict emission increases to less than the "significant" emission levels specified in OAC rule 3745-31-01 (i.e., less than 15 TPY for PE, less than 40 TPY for SO_2, less than 40 TPY for NO_x, less than 40 TPY for VOC, and less than 100 TPY for CO.)

(2) The permittee is subject to the following MACT rule: Miscellaneous Coating Manufacturing, 40 CFR Part 63 Subpart HHHHH. The MACT Subpart HHHHH became effective on December 11, 2003. The requirements of this rule have been established in the Title V permit for this facility.

(3) K201 – Paint Laboratory Operation equipment identified in Table 2 that meet the definition of “Research and development activity” per OAC rule 3745-31-01(IIIII) are exempt from the MACT rule: Miscellaneous Coating Manufacturing, 40 CFR Part 63 Subpart HHHHH [reference 63.7985(d)(1)].

c) Operational Restrictions

(1) The permittee shall comply with the applicable operational restrictions and requirements under 40 CFR, Part 63, Subpart HHHHH, including the following sections:

63.8000	General requirements.
63.8005	Requirements for process vessels.
63.8010	Requirements for storage tanks.

63.8015	Requirements for equipment leaks.
63.8020	Requirements for wastewater streams.
63.8025	Requirements for transfer operations.
63.8030	Requirements for heat exchange systems.
63.8050	Alternative means of compliance for emissions averaging for stationary process vessels.
63.8055	Alternative means of compliance for weight percent HAP limit.
63.8095	Applicability of General Provisions to Subpart HHHHH.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain monthly records of the rolling, twelve-month summation of the facility-wide VOC, PE, SO_2, NO_x, and CO emission rates, in tons. (Note: the permittee has existing records to demonstrate compliance with the rolling, twelve-month emission limitations upon issuance of this permit.)

(2) The permittee shall maintain monthly records of the rolling, twelve-month summation of the facility-wide, monthly natural gas usages, in cubic feet (ft^3). (Note: the permittee has existing records to demonstrate compliance with the rolling, twelve-month natural gas usage limitation upon issuance of this permit.)

(3) The permittee shall maintain monthly records of the rolling, twelve-month summation of the facility-wide, monthly distillate oil usages, in gallons. (Note: the permittee has existing records to demonstrate compliance with the rolling, twelve-month distillate oil usage limitation upon issuance of this permit.)

(4) The permittee shall comply with the applicable monitoring and record keeping requirements under 40 CFR, Part 63, Subpart HHHHH, including the following sections:

63.8080	Required record keeping.

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify each month during which the facility-wide VOC, PE, SO_2, NO_x and CO emissions exceeded the limitations in 2.a).

(2) The permittee shall submit quarterly deviation (excursion) reports that identify each month during which the facility-wide natural gas usage exceeded the limitation in 2.a).

(3) The permittee shall submit quarterly deviation (excursion) reports that identify each month during which the facility-wide distillate oil usage exceeded the limitation in 2.a).

(4) The deviation reports shall be submitted in accordance with the Standard Terms and Conditions of this permit.

(5) The permittee shall comply with the applicable reporting requirements under 40 CFR, Part 63, Subpart HHHHH, including the following sections:

63.8070	Required notifications.
63.8075	Required reports.

(6) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.

f) Testing Requirements

(1) Compliance with the emission limitations in 2.a) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation:</u>

Facility-wide VOC emissions shall not exceed 163.4 tons per year as a rolling, twelve-month summation.

<u>Applicable Compliance Method:</u>

The permittee shall calculate the facility-wide VOC emissions, on a monthly basis, as the summation of items i. through iv. below:

i. multiply the facility-wide natural gas usage and the facility-wide distillate oil usage by the appropriate emission factors for VOC from USEPA's Compilation of Air Pollution Emission Factors, AP-42, Fifth Edition (If the Ap-42 factors are revised, then PPG shall update emission factors through their renewal application) and convert the emission rates to tons;

ii. for emissions units K201, P201, and P202, monthly VOC emissions shall be calculated as specified in Section C., 1.f), 2.f), and 3.f) of the terms and conditions for K201, P201, and P202;

iii. for the insignificant emissions units (see reference Tables), the VOC emissions shall be calculated as follows:

(a) for the fuel burning units such as the Regenerative Thermal Oxidizer (RTO) burners, small boilers, heaters, hot water tanks, fire water pumps and backup generators, the VOC emissions are included in 5.a)(1)a. above;

(b) for the solvent sinks, lab fume hoods, lab ovens, lab benches and draw scales, the VOC emissions are included in K201;

(c) for the drum agitation stations, centrifuges, dispense machines, overflow tanks, tank wagon rinsing and pigment pre-assembly, the VOC emissions are included in P201;

(d) for the storage tanks, the most recent version of USEPA's TANKS program shall be used to calculate the VOC emissions (If the TANKS program is revised, then PPG shall update emission calculations through their renewal application);

(e) for the Building 41 trash compactor, an emission rate of 0.18 pound of VOC per month shall be assumed based on engineering calculations supplied by the permittee;

(f) for the uncontrolled paint spray booths, VOC emissions shall equal the entire organic content of the material sprayed; and

(g) for the light liquid service pump seals and flanges (connectors) and external flanges, VOC emissions shall be determined using an emission factor of 0.000858 pound VOC per gallon of paint produced (this emission factor was developed by the permittee from 1996 calculated potential fugitive emissions of 8800 pounds VOC/10,254,474 gallons of paint produced; calculations are included in the facility Title V permit application file LDAR2.xls/sheet2.).

iv. the VOC emissions from any new emissions unit(s) may be determined using one or more of the following with Agency approval:

(a) USEPA's Compilation of Air Pollution Emission Factors, AP-42, Fifth Edition (If the AP-42 factors are revised, then PPG shall update emission factors through their renewal application), Section 5.2 Transportation and Marketing of Petroleum Liquids, (7/2008);

(b) USEPA's Compilation of Air Pollution Emission Factors, AP-42, Fifth Edition (If the AP-42 factors are revised, then PPG shall update emission factors through their renewal application), Section 6.4 Paint and Varnish, (5/1983);

(c) USEPA's Compilation of Air Pollution Emission Factors, AP-42, Fifth Edition (If the AP-42 factors are revised, then PPG shall update emission factors through their renewal application), Section 7.1 Organic Liquid Storage Tanks, (11/2006);

(d) USEPA emission estimation software programs such as TANKS program, SPECIATE version 3.1, Factor Information Retrieval (FIRE) version 6.22 (If the TANKS program and/or FIRE factors

are revised, then PPG shall update emission calculations through their renewal application);

(e) USEPA's Control of Volatile Organic Compounds Emissions from Ink and Paint Manufacturing Processes, EPA-450/3-92-013, April 1992;

(f) USEPA's 1995 Protocol for Equipment Leak Emission Estimates, EPA-453/R-95-017, November 1995;

(g) stack test emission data;

(h) material balance calculations; or

(i) other Agency-approved emission factors.

The permittee shall calculate the rolling, twelve-month VOC emissions as the sum of the VOC emissions from the current calendar month and the previous 11 calendar months.

b. Emission Limitation:

Facility-wide PE shall not exceed 14.4 tons per year as a rolling, twelve-month summation.

Applicable Compliance Method:

The permittee shall calculate the facility-wide PE, on a monthly basis, as the summation of items i. through iv. below:

i. multiply the facility-wide natural gas usage and the facility-wide distillate oil usage by the appropriate emission factors for PE from USEPA's Compilation of Air Pollution Emission Factors, AP-42, Fifth Edition (If the AP-42 factors are revised, then PPG shall update emission factors through their renewal application) and convert the emission rates to tons;

ii. for emissions units K201 and P201, the PE rate shall be the annual PE rate, in tons per year, calculated in Sections C.1.f) and C.2.f) of the terms and conditions for K201 and P201 divided by 12 months per year;

iii. for the insignificant emissions units (see reference Tables in Appendix A), PE shall be calculated as follows:

(a) for the fuel burning units such as the RTO burners, small boilers, heaters, hot water tanks, fire water pumps and backup generators, the PE are included in 2.a)1. above; and

(b) for the uncontrolled paint spray booths, PE shall equal the entire solids content of the material sprayed.

iv. the PE from any new emissions unit(s) may be determined using one of the following with Agency approval:

(a) USEPA's Compilation of Air Pollution Emission Factors, AP-42, Fifth Edition (If the AP-42 factors are revised, then PPG shall update emission factors through their renewal application),, Section 6.4 Paint and Varnish, (5/83);

(b) USEPA's Control of Volatile Organic Compounds Emissions from Ink and Paint Manufacturing Processes EPA-450/3-92-013 April 1992;

(c) stack test emission data;

(d) material balance calculations; or

(e) other Agency-approved emission factors.

The permittee shall calculate the rolling, twelve-month PE as the sum of the PE from the current calendar month and the previous 11 calendar months.

c. Emission Limitation:

Facility-wide SO_2 emissions shall not exceed 35.8 tons per year as a rolling, twelve-month summation.

Applicable Compliance Method:

The permittee shall calculate the facility-wide SO_2 emissions, on a monthly basis, as the summation of items i. through iii. below:

i. multiply the facility-wide natural gas usage and the facility-wide distillate oil usage by the appropriate emission factors for SO_2 from USEPA's Compilation of Air Pollution Emission Factors, AP-42, Fifth Edition (If the AP-42 factors are revised, then PPG shall update emission factors through their renewal application) and convert the emission rates to tons;

ii. for the fuel burning units such as the RTO burners, small boilers, heaters, hot water tanks, fire water pumps and backup generators, the SO_2 emissions are included in 2.a)1. above; and

iii. SO_2 emissions from any new emissions unit(s) may be determined using one of the following with Agency approval:

(a) stack test emission data;

(b) material balance calculations; or

(c) the Agency-approved emission factors.

The permittee shall calculate the rolling, twelve-month SO_2 emissions as the sum of the SO_2 emissions from the current calendar month and the previous 11 calendar months.

d. Emission Limitation:

Facility-wide NO_x emissions shall not exceed 64.0 tons per year as a rolling, twelve-month summation.

Applicable Compliance Method:

The permittee shall calculate the facility-wide NO_x emissions, on a monthly basis, as the summation of items i. through iii. below:

i. multiply the facility-wide natural gas usage and the facility-wide distillate oil usage by the appropriate emission factors for NO_x from USEPA's Compilation of Air Pollution Emission Factors, AP-42, Fifth Edition (If the AP-42 factors are revised, then PPG shall update emission factors through their renewal application) and convert the emission rates to tons;

ii. for the fuel burning units such as the RTO burners, small boilers, heaters, hot water tanks, fire water pumps and backup generators, the NO_x emissions are included in 2.a)1. above; and

iii. NO_x emissions from any new emissions unit(s) may be determined using one of the following with Agency approval:

(a) stack test emission data;

(b) material balance calculations; or

(c) other Agency-approved emission factors.

The permittee shall calculate the rolling, twelve-month NO_x emissions as the sum of the NO_x emissions from the current calendar month and the previous 11 calendar months.

e. Emission Limitation:

Facility-wide CO emissions shall not exceed 47.8 tons per year as a rolling, twelve-month summation.

Applicable Compliance Method:

The permittee shall calculate the facility-wide CO emissions, on a monthly basis, as the summation of items i. through iii. below:

i. multiply the facility-wide natural gas usage and the facility-wide distillate oil usage by the appropriate emission factors for CO from USEPA's Compilation of Air Pollution Emission Factors, AP-42, Fifth Edition (If the

AP-42 factors are revised, then PPG shall update emission factors through their renewal application) and convert the emission rates to tons;

ii. for the fuel burning units such as the RTO burners, small boilers, heaters, hot water tanks, fire water pumps and backup generators, the CO emissions are included in 2.a)1. above; and

iii. CO emissions from any new emissions unit(s) may be determined using one of the following with Agency approval:

(a) stack test emission data;

(b) material balance calculations; or

(c) other Agency-approved emission factors.

The permittee shall calculate the rolling, twelve-month CO emissions as the sum of the CO emissions from the current calendar month and the previous 11 calendar months.

g) Miscellaneous Requirements

(1) This permit includes the following tables:

Table A List of Permits to Install (PTI's) issued to PPG Industries Ohio, Inc., Cleveland, Ohio

Table 1 Non-Insignificant Emissions Units [emissions units under PTI P0114627]

Table 2 K201 - Paint Laboratory Operations Emissions Units [emissions units grouped pursuant to OAC rule 3745-21-09(MM)(3)]

Table 3 P201 - Paint Manufacturing Operations Emissions Units [emissions units grouped pursuant to OAC rule 3745-21-09(MM)(2)]

Table 4 P202 - Dedicated Water Based Paint Production Equipment [emissions units grouped pursuant to OAC rule 3745-21-09(MM)(4)]

(2) PPG Industries permit to install no. P0119594 contains terms and conditions, including best available technology (BAT) requirements pursuant to OAC Rule 3745-31-05(A)(3) for all currently existing emissions units that are required to obtain a permit to install, and a list of all insignificant emissions units at this facility. The PTI will typically be modified whenever PPG Industries applies for a permit to either modify existing emissions units or to install new emissions units at this facility. This Title V permit will be modified accordingly to reflect changes made to the permit to install PTI 13-03881. Note that due to the functionality of the STARS2 program that is used to process and issue permits, a new permit number will be assigned each time PTI 13-03881 is modified. Regardless of the permit number change, the changes will be occurring within the same PTI.

(3) As per OAC rule 3745-31-02, PPG Industries shall apply for and obtain an air pollution permit to install prior to beginning construction of any non-exempt new or modified air

contaminant source (emissions unit). Once PPG Industries has submitted a permit application for any such new or modified source, Ohio EPA will determine if either (a) a separate permit to install will be issued, or (b) permit to install no. P0119594 will be revised. The Title V permit will be modified or renewed in accordance with OAC Chapter 3745-77 to reflect such changes made to the permit to install.

(4) The permittee shall submit updated Emissions Unit Tables 2, 3, and 4 to the Cleveland DAQ on an annual basis. The updated tables shall include a complete list of emissions units for each table (including an identification of all emissions unit(s) that is/are permanently shut down and dismantled) as of the end of the calendar year. This report shall be submitted to the Cleveland DAQ by February 28 of each year.

The updated Emissions Unit Tables 2, 3, and 4 will be included in each modification of the PTI. If none of the Emissions Unit Tables 2, 3, or 4 requires an update, the permittee shall submit a report by February 28 of each year that states no revisions are required. The Title V permit will be modified or renewed in accordance with OAC Chapter 3745-77 to reflect changes made to PTI P0119594.

(5) The terms and conditions of this Permit to Install hereby incorporate all the applicable requirements, including emission limitations/control measures, established pursuant to OAC rule 3745-31-05(A)(3) (BAT) and specified in the permits to install listed in Table A.

C. Emissions Unit Terms and Conditions

1. K201, Paint Laboratory Operations

Operations, Property and/or Equipment Description:

Paint laboratory operation, controlled by a water curtain or dry filtration system located upstream of four rotary concentrator wheels and a regenerative thermal oxidizer (RTO).

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) d)(2), d)(10), d)(11), and d)(12).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) PTI P0114624, issued 12/17/2013.	Volatile organic compounds (VOC) emissions shall not exceed 145.0 tons per year as a rolling, twelve-month summation for K201 and P201 combined. Particulate emissions (PE) shall not exceed 0.3 pound per hour* and 1.2 tons per year as a rolling, twelve-month summation*. *These emission limitations are based on the emissions unit's potential to emit, with controls. Therefore, no record keeping and/or reporting requirements are necessary to ensure compliance with these emission limitations. Visible PE from the concentrator/RTO stack shall not exceed 5% opacity, as a 6-minute average. There shall be no visible fugitive PE from this emissions unit. Natural gas combustion emissions from the burners serving the RTO shall not exceed:

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		0.07 lb VOC/hr*; 0.02 lb PE/hr*; 0.01 lb SO_2/hr*; 1.20 lbs NO_x/hr*; and 1.01 lbs CO/hr*. *This lbs/hr emission limitation is based on the emissions unit's potential to emit. Therefore, no record keeping and/or reporting requirements are necessary to ensure compliance with this emission limitation. The requirements of this rule also include compliance with the requirements of OAC rules 3745-21-09(MM)(3).
b.	OAC rule 3745-21-09(MM)(3)	See b)(2)c. and b)(2)d. below.
c.	OAC rule 3745-17-07(A)(1)	The visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
d.	OAC rule 3745-17-11(B)	The hourly emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
e.	40 CFR Part 63, Subpart HHHHH	The permittee shall comply with the applicable requirements of 40 CFR Part 63, Subpart HHHHH (National Emission Standards for Hazardous Air Pollutants: Miscellaneous Coating Manufacturing) as specified in Section B.

(2) Additional Terms and Conditions

a. This emissions unit is considered to be "in operation" at any time during which any emissions unit(s) identified in Table 2: Paint Laboratory Operations Emissions Units is in operation.

b. The permittee shall vent all of the PE to a water curtain system or dry filtration system at all times when this emissions unit is in operation.

c. Except as otherwise provided in paragraph (MM)(4) of OAC rule 3745-21-09 (See b)(2)d. below), the VOC emissions from the equipment included within the paint laboratory operations shall be vented to a control system that shall achieve a minimum control efficiency of 90.0 percent by weight for the VOC emissions or a maximum outlet VOC concentration of twenty parts per million by volume dry basis.

d. The requirements of OAC rule 3745-21-09 (MM)(3) shall not apply to any specific piece of equipment included within the paint laboratory operations during the processing or use of a waterbased paint material in said equipment, provided the following three conditions are met:

i. the equipment is dedicated solely to the production of waterbased paint materials;

ii. the VOC content of each waterbased paint material is less than or equal to 12.0 percent VOC by weight as determined under paragraph (B) of OAC rule 3745-21-10; and

iii. any VOC emissions from the processing or use of the waterbased paint materials that are not vented to the control systems specified in paragraph (MM)(3) of OAC rule 3745-21-09(MM) are included (accounted for) in a permit to install issued by the Director after August 22, 1990 pursuant to OAC Chapter 3745-31. These permits to install are identified in Table A: List of Permits of Install Issued to PPG Industries Ohio, Inc., Cleveland, Ohio.

e. K201 – Paint Laboratory Operation equipment identified in Table 2 that meet the definition of “Research and development activity” per OAC rule 3745-31-01(IIIII) are exempt from the MACT rule: Miscellaneous Coating Manufacturing, 40 CFR Part 63 Subpart HHHHH [reference 63.7985(d)(1)].

c) Operational Restrictions

(1) The average combustion temperature within the RTO, for any 3-hour block of time (eight 3-hour blocks per day) when the emissions unit is in operation, shall not be more than 50 degrees Fahrenheit below the average temperature during the most recent emissions test that demonstrated that the emissions unit was in compliance.

(2) The permittee shall operate a water curtain system or dry filtration system at all times when the associated paint laboratory operation is in operation.

(Spray booths are utilized to coat metal panels for automotive coating quality control/assurance and product development.

The spray booths are located within laboratory rooms segregated from office areas by doors and a hallway within the plant multi-floor building. The doors to the lab areas remain closed at all times. The entire building is equipped with an environmental air handling system to maintain temperature and humidity to meet proper spraying specifications. As such, the building is equipped with sealed casement windows that

may not be opened to the outside. Beyond the labs and office areas, secondary means of egress are provided into the building at ground level.

Each spray booth in the lab, under induced draft ventilation, is equipped with either a water curtain or a dry filter system to control overspray particulate emissions. The air stream from each spray booth is vented and controlled by the concentrator/RTO system. The spray booth is engineered and designed to trap paint overspray from the coating of the panels. If insufficient capture exists during the spraying, the operation is immediately discontinued.)

(3) The permittee shall burn only natural gas in the burners serving the RTO controlling this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall operate and maintain continuous temperature monitors and recorders which measure and record the combustion temperature within the RTO when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee. The permittee shall collect and record the following information for each day:

a. all 3-hour blocks of time (eight 3-hour blocks per day) during which the average combustion temperature within the RTO, when the emissions unit was in operation, was more than 50 degrees Fahrenheit below the average temperature maintained during the most recent emissions test that demonstrated the emissions unit to be in compliance; and

b. a log of the downtime for the capture (collection) system, control device, and monitoring equipment when the associated emissions unit was in operation.

(2) The permittee shall continue to operate its automated concentrator monitoring system with corresponding alarm systems, to ensure proper operation of the concentrator.

(3) For any specific equipment included within the paint laboratory operations, for which the permittee claims an exemption from the requirements of paragraph (MM)(3) of OAC rule 3745-21-09, pursuant to paragraph (MM)(4) of OAC rule 3745-21-09, the permittee shall keep daily records of the periods of time during which there is no laboratory activity at said equipment.

(4) The permittee shall maintain daily records that document any time periods when a water curtain system or dry filtration system was not in service when the associated paint laboratory operation was in operation.

(5) The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the concentrator/RTO stack serving this emissions unit. The presence or absence of any

visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;

b. the total duration of any visible emission incident; and

c. any corrective actions taken to eliminate the visible emissions.

If the weekly checks show no visible emissions for 12 consecutive weeks, the required frequency of visible emissions checks may be reduced to monthly (once per month, when the emissions unit is in operation). If a subsequent check indicates visible emissions, the frequency of visible emissions checks shall revert to weekly until such time as there are 12 consecutive weeks of no visible emissions.

(6) For each day during which the permittee burns a fuel other than natural gas in the burners serving the RTO controlling this emissions unit, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(7) The permittee shall keep monthly records of the operating hours (on line time) and the downtime (off line time) of the concentrator/RTO system while the emissions unit was in operation.

(8) The permittee shall keep monthly records of the hours of operation of this emissions unit.

(9) The permittee shall maintain monthly records of the rolling, twelve-month VOC emissions, in tons for K201 and P201 combined.

(10) Air Toxic Policy Clarifying Language:

The permit to install for this emissions unit (K201) was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's “Review of New Sources of Air Toxic Emissions” policy ("Air Toxic Policy") was applied to this emissions unit for each toxic pollutant, using data from the permit to install application, and modeling was performed for the toxic pollutant(s) emitted at over a ton per year using the SCREEN 3.0 model or other Ohio EPA approved model. The predicted 1-hour maximum ground-level concentration result(s) from the use of the SCREEN 3.0 (or other approved) model, was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC), calculated as required in Engineering Guide #70. The following summarizes the results of the modeling for the “worst case” pollutant(s):

a. Pollutant: **Xylene**
TLV (mg/m3): 434.233
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 10,339

b. Pollutant: **N-butyl Acetate**

TLV (mg/m3): 712.638
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 16,968

c. Pollutant: **Methyl ethyl ketone**
TLV (mg/m3): 589.851
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 14,044

d. Pollutant: **Di-isobutyl ketone**
TLV (mg/m3): 145.440
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 3,463

e. Pollutant: **Ethanol**
TLV (mg/m3): 1,884.254
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 44,863

f. Pollutant: **Methyl isobutyl ketone**
TLV (mg/m3): 204.826
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 4,877

g. Pollutant: **Methanol**
TLV (mg/m3): 262.09
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 6,240.24

(11) Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the “Air Toxic Policy” is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the “Air Toxic Policy” will still be satisfied. If, upon evaluation, the permittee determines that the “Air Toxic Policy” will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the “Air Toxic Policy” include the following:

a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a compound or chemical with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled, as documented in the most current version of the American Conference of Governmental Industrial Hygienists’ (ACGIH’s) handbook entitled "TLVs and

BEIs" ("Threshold Limit Values for Chemical Substances and Physical Agents, Biological Exposure Indices");

b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and

c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

(12) If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to the emissions of any type of toxic air contaminant not previously emitted, and a modification of the existing permit to install will not be required, even if the toxic air contaminant emissions are greater than the de minimis level in OAC rule 3745-15-05. If the change(s) meet(s) the definition of a "modification" under other provisions of the rule, then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the “Air Toxic Policy”:

a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);

b. documentation of its evaluation and determination that the changed emissions unit still satisfies the “Air Toxic Policy”; and

c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the “Air Toxic Policy” for the change.

e) Reporting Requirements

(1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in the burners serving the RTO controlling this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

(2) The permittee shall notify the Cleveland DAQ in writing of any record showing that a water curtain system or dry filtration system was not in service when the associated paint laboratory operation was in operation. The notification shall include a copy of such record and shall be sent to the Cleveland DAQ within 30 days after the event occurs.

(3) The permittee shall submit quarterly temperature deviation (excursion) reports that identify all 3-hour blocks of time (eight 3-hour blocks per day), when the emissions unit was in operation, during which:

a. the average combustion temperature within the RTO was more than 50 degrees Fahrenheit below the average temperature during the most recent emissions test that demonstrated the emissions unit was in compliance.

(4) The permittee shall submit quarterly deviation (excursion) reports that identify each month during which the VOC emission rate exceeded the limitation in b)(1).

(5) Except as otherwise provided in paragraph (MM)(4) of OAC rule 3745-21-09 (see b)(2)d.), the permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the concentrator/RTO system was not in service when the emissions unit was in operation.

(6) The quarterly deviation (excursion) reports shall be submitted in accordance with the Standard Terms and Conditions of this permit.

(7) The permittee shall submit semiannual written reports that (a) identify all days during which any visible PE were observed from the concentrator/RTO stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible PE. These reports shall be submitted to the Cleveland DAQ by January 31 and July 31 of each year and shall cover the previous six-month period.

(8) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in b) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation:</u>

VOC emissions shall not exceed 145.0 tons per year as a rolling, twelve-month summation for K201 and P201 combined.

<u>Applicable Compliance Method:</u>

The permittee shall calculate the combined monthly VOC emissions from K201 and P201 as follows:

Controlled monthly emissions = “on line” hours/month of the concentrator/RTO system recorded in d)(6) × 7.1 pounds VOC/hour* × 1 ton/2000 pounds.

Uncontrolled monthly emissions = “off line” hours/month of the concentrator/RTO system recorded in d)(6) × 78.7 pounds VOC/hour* × 1 ton/2000 pounds.

Total monthly actual emissions = Controlled monthly emissions + Uncontrolled monthly emissions.

The permittee shall calculate the rolling, twelve-month VOC emissions as the sum of the VOC emissions from the current calendar month and the previous 11 calendar months.

* The emission factors are based upon testing conducted in September 2008 for K201 and P201. The factors are the additive average inlet VOC emission rate of 35.8 pounds/hour for K201 and 42.9 pounds/hour for P201 and the average outlet VOC emission rate of 7.14 pounds/hour for the K201 and P201 exhaust stack. The permittee shall use the emission factors from the most recent emissions test that demonstrated the emissions unit was in compliance for purposes of this calculation.

b. Emission Limitations:

Particulate emissions (PE) shall not exceed 0.3 pound per hour and 1.2 tons per year as a rolling, twelve-month summation.

Applicable Compliance Method:

The PE limitations were established as follows:

E = Maximum coating solids usage rate (in pounds per hour) × (1 - TE) × (1 - CE);

Where:

E = Actual worst case PE rate, in pounds per hour

Maximum coating solids usage rate for all 82 spray booths = (21,550 gals paint/yr × 6.5 lbs PE/gal) / (8760 hrs/yr) = 15.99 lbs PE/hr

TE = Transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used, expressed as a fraction (0.65)

CE = Control efficiency of the PE control equipment, expressed as a fraction (0.95).

Using the above equation, E = 0.3 lb PE/hr

Annual PE is estimated as: 0.3 lb PE/hr × (8760 hrs/yr) / (2000 lbs/ton) = 1.2 tons PE per year.

Therefore, the permittee may assume an emission rate from this emissions unit of 1.2 tons PE per year as a rolling, twelve-month summation.

If required, the permittee shall demonstrate compliance with applicable emission limitations through emission testing performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 5.

c. Emission Limitation:

Visible PE from the concentrator/RTO stack shall not exceed 5% opacity, as a 6-minute average.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

d. Emission Limitation:

There shall be no visible fugitive PE from this emissions unit.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 22.

e. Emission Limitation:

A minimum control efficiency of 90.0 percent by weight for VOC emissions or a maximum outlet VOC concentration of twenty parts per million by volume dry basis.

Applicable Compliance Method:

If required, compliance with the emissions limitation shall be determined in accordance with U.S. EPA Reference Methods 1-4 and 18, 25 or 25A, as applicable, of 40 CFR Part 60, Appendix A.

(2) Emissions testing shall be done in accordance with the frequency and requirements outlined in the Title V permit.

g) Miscellaneous Requirements

(1) None.

2. P201, P201

Operations, Property and/or Equipment Description:

Paint manufacturing operations, controlled by four rotary concentrator wheels and a regenerative thermal oxidizer (RTO), 2 stand-alone primary dust collector (600-DC-1 baghouse and 52-DC-1 baghouse), and three dust collectors: 9-DC-1 baghouse, 19-DC-1 baghouse, and 21-DC-1 baghouse. P201 is located upstream of the four rotary concentrator wheels and a RTO.

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) d)(2), d)(11), d)(12), d)(13), and d)(14).

b) Applicable Emissions Limitations and/or Control Requirements

(2) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) PTI P0114627, issued 12/17/2013.	Volatile organic compounds (VOC) emissions shall not exceed 145.0 tons per year as a rolling, twelve-month summation for K201 and P201 combined. Particulate emissions (PE) (stack and fugitive combined) shall not exceed 1.4 pounds per hour* and 6.0 tons per year as a rolling, twelve-month summation*. *These emission limitations are based on the emissions unit's potential to emit, with controls. Therefore, no record keeping and/or reporting requirements are necessary to ensure compliance with these emission limitations. Visible PE from the concentrator RTO stack shall not exceed 5% opacity, as a 6-minute average. Visible PE from the primary dust collectors (600-DC-1 baghouse and 52-DC-1 baghouse) stack shall not exceed 5% opacity, as a 6-minute average.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		Visible fugitive PE shall not exceed 5% opacity, as a 3-minute average. Natural gas combustion emissions from the burners serving the RTO shall not exceed: 0.07 lb VOC/hr*; 0.02 lb PE/hr*; 0.01 lb SO_2/hr*; 1.20 lbs NO_x/hr*; and 1.01 lbs CO/hr*. * This lbs/hr emission limitation is based on the emissions unit's potential to emit. Therefore, no record keeping and/or reporting requirements are necessary to ensure compliance with this emission limitation. The requirements of this rule also include compliance with the requirements of OAC rules 3745-21-09(MM)(2) and 3745-17-08(B).
b.	OAC rule 3745-21-09(MM)(2)	See b)(2)d. and b)(2)e. below.
c.	OAC rule 3745-17-07(A)(1)	The visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
d.	OAC rule 3745-17-11(B)	The hourly emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
e.	OAC rule 3745-17-07(B)(1)	The visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
f.	OAC rule 3745-17-08(B)	See b)(2)b. below.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
g.	40 CFR Part 63, Subpart HHHHH	The permittee shall comply with the applicable requirements of 40 CFR Part 63, Subpart HHHHH (National Emission Standards for Hazardous Air Pollutants: Miscellaneous Coating Manufacturing) as specified in Section B.

(2) Additional Terms and Conditions

a. This emissions unit is considered to be "in operation" at any time during which any emissions unit(s) identified in Table 3: Paint Manufacturing Operations Emissions Units is in operation.

b. The permittee shall ensure that the dust collectors are operated with sufficient air volume to minimize or eliminate visible fugitive PE at the points of capture to the extent possible with good engineering design.

c. The permittee shall vent the PE from the paint manufacturing equipment listed below to the corresponding control device(s):

i. 9-M-1 Mixer, 9-M-6 Mixer, and 9-M-7 Mixer controlled by 9-DC-1 Baghouse which is exhausted to concentrator/RTO system;

ii. 19-M-01 Mixer, 19-M-02 Mixer, 19-M-03 Mixer, 19-M-04 Mixer, 19-M-05 Mixer, 19-M-06 Mixer, 19-M-08 Mixer, 19-M-09 Mixer, 19-M-10 Mixer, 19-M-11 Mixer, and 19-M-12 Mixer controlled by 19-DC-1 Baghouse which is exhausted to concentrator/RTO system;

iii. 21-M-01 Mixer controlled by 21-DC-1 Baghouse which is exhausted to concentrator/RTO system;

iv. Blend tanks 52-T-901 through 52-T-915, Milling tanks 52-T-940 through 52-T-945, and Premix tanks 52-T-920 through 52-T-927 shall be controlled by the stand-alone dust collector 52-DC-1 baghouse; and

v. 600-PA-1 Pigment Assembly controlled by a stand-alone primary dust collector 600-DC-1 Baghouse.

d. Except as otherwise provided in paragraph (MM)(4) of OAC rule 3745-21-09 (See b)(2)e. below), the VOC emissions from the equipment included within the paint manufacturing operations shall be vented either directly or by means of a building or local area exhaust to a control system that shall maintain compliance with any of the following requirements:

i. a minimum control efficiency of 98.0 percent by weight for the VOC emissions;

ii. a maximum outlet VOC concentration of twenty parts per million by volume dry basis; or

iii. a minimum incineration temperature of one thousand five hundred degrees Fahrenheit.

e. The requirements of OAC rule 3745-21-09 (MM)(2) shall not apply to any specific piece of equipment included within the paint manufacturing operations during the processing or use of a waterbased paint material in said equipment, provided the following three conditions are met:

i. the equipment is dedicated solely to the production of waterbased paint materials;

ii. the VOC content of each waterbased paint material is less than or equal to 12.0 percent VOC by weight as determined under paragraph (B) of OAC rule 3745-21-10; and

iii. any VOC emissions from the processing or use of the waterbased paint materials that are not vented to the control systems specified in paragraph (MM)(2) of OAC rule 3745-21-09(MM) are included (accounted for) in a permit to install issued by the Director after August 22, 1990 pursuant to OAC Chapter 3745-31. These permits to install are identified in Table A: List of Permits to Install Issued to PPG Industries Ohio, Inc., Cleveland, Ohio.

c) Operational Restrictions

(1) The average combustion temperature within the RTO, for any 3-hour block of time (eight 3-hour blocks per day) when the emissions unit is in operation, shall not be more than 50 degrees Fahrenheit below the average temperature during the most recent emissions test that demonstrated that the emissions unit was in compliance.

(2) Any mixing or blending tank containing a paint material shall be equipped with a cover or lid that completely covers the opening of the tank, except for an opening no larger than necessary to allow for safe clearance for the mixer's shaft. Such tank shall be covered at all times in which the tank contains a paint material except when operator access is necessary to add ingredients or take samples.

(3) The permittee shall operate the PE control device(s) at all times when this emissions unit is in operation and pigment is being blended.

(4) The permittee shall burn only natural gas in the burners serving the RTO controlling this emissions unit.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall operate and maintain continuous temperature monitors and recorders which measure and record the combustion temperature within the RTO and desorption temperature prior to the four rotary concentrator wheels when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee. The permittee shall collect and record the following information for each day:

a. all 3-hour blocks of time (eight 3-hour blocks per day) during which the average combustion temperature within the RTO, when the emissions unit was in operation, was more than 50 degrees Fahrenheit below the average temperature maintained during the most recent emissions test that demonstrated the emissions unit to be in compliance; and

b. a log of the downtime for the capture (collection) system, control device, and monitoring equipment when the associated emissions unit was in operation.

(2) The permittee shall continue to operate its automated concentrator monitoring system with corresponding alarm systems, to ensure proper operation of the concentrator.

(3) For any specific equipment included within the paint manufacturing operations, for which the permittee claims an exemption from the requirements of paragraph (MM)(2) of OAC rule 3745-21-09, pursuant to paragraph (MM)(4) of OAC rule 3745-21-09, the permittee shall keep daily records of the periods of time during which there is no activity at said equipment.

(4) The permittee shall maintain daily records that document any time periods when the PE control device(s) were not in service when the emissions unit was in operation and pigment was being blended.

(5) The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the concentrator/RTO stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;

b. the total duration of any visible emission incident; and

c. any corrective actions taken to eliminate the visible emissions.

If the weekly checks show no visible emissions for 12 consecutive weeks, the required frequency of visible emissions checks may be reduced to monthly (once per month, when the emissions unit is in operation). If a subsequent check indicates visible

emissions, the frequency of visible emissions checks shall revert to weekly until such time as there are 12 consecutive weeks of no visible emissions.

(6) The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the primary dust collectors, 600-DC-1 and 52-DC-1, stacks serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;

b. the total duration of any visible emission incident; and

c. any corrective actions taken to eliminate the visible emissions.

If the weekly checks show no visible emissions for 12 consecutive weeks, the required frequency of visible emissions checks may be reduced to monthly (once per month, when the emissions unit is in operation). If a subsequent check indicates visible emissions, the frequency of visible emissions checks shall revert to weekly until such time as there are 12 consecutive weeks of no visible emissions.

(7) The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible emissions of fugitive dust from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;

b. the total duration of any visible emission incident; and

c. any corrective actions taken to eliminate the visible emissions.

If the weekly checks show no visible emissions for 12 consecutive weeks, the required frequency of visible emissions checks may be reduced to monthly (once per month, when the emissions unit is in operation). If a subsequent check indicates visible emissions, the frequency of visible emissions checks shall revert to weekly until such time as there are 12 consecutive weeks of no visible emissions.

(8) The permittee shall maintain monthly records of the operating hours (on line time) and the downtime (off line time) of the concentrator/RTO system while the emissions unit was in operation.

(9) The permittee shall maintain monthly records of the hours of operation of this emissions unit.

(10) The permittee shall maintain monthly records of the rolling, twelve-month VOC emissions, in tons, for K201 and P201 combined.

(11) Air Toxic Policy Clarifying Language:

The permit to install for this emissions unit (P201) was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied to this emissions unit for each toxic pollutant, using data from the permit to install application, and modeling was performed for the toxic pollutant(s) emitted at over a ton per year using the SCREEN 3.0 model or other Ohio EPA approved model. The predicted 1-hour maximum ground-level concentration result(s) from the use of the SCREEN 3.0 (or other approved) model, was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC), calculated as required in Engineering Guide #70. The following summarizes the results of the modeling for the "worst case" pollutant(s):

a. Pollutant: **Xylene**
TLV (mg/m3): 434.233
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 10,339

b. Pollutant: **N-butyl Acetate**
TLV (mg/m3): 712.638
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 16,968

c. Pollutant: **Methyl ethyl ketone**
TLV (mg/m3): 589.851
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 14,044

d. Pollutant: **Di-isobutyl ketone**
TLV (mg/m3): 145.440
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 3,463

e. Pollutant: **Ethanol**
TLV (mg/m3): 1,884.254
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 44,863

f. Pollutant: **Methyl isobutyl ketone**
TLV (mg/m3): 204.826
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 4,877

g. Pollutant: **Methanol**
TLV (mg/m3): 262.09
Maximum Hourly Emission Rate (pounds/hour): 33.11
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 61.56
MAGLC (ug/m3): 6,240.24

(12) Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a compound or chemical with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled, as documented in the most current version of the American Conference of Governmental Industrial Hygienists' (ACGIH's) handbook entitled "TLVs and BEIs" ("Threshold Limit Values for Chemical Substances and Physical Agents, Biological Exposure Indices");

b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and

c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

(13) If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to the emissions of any type of toxic air contaminant not previously emitted, and a modification of the existing permit to install will not be required, even if the toxic air contaminant emissions are greater than the de minimis level in OAC rule 3745-15-05. If the change(s) meet(s) the definition of a "modification" under other provisions of the rule, then the permittee shall obtain a final permit to install prior to the change.

(14) The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy":

a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);

b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and

c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

e) Reporting Requirements

(1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in the burners serving the RTO controlling this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

(2) The permittee shall notify the Cleveland DAQ in writing of any record showing that the PE control device(s) were not in service when the associated paint manufacturing equipment was in operation and pigment was being blended. The notification shall include a copy of such record and shall be sent to the Cleveland DAQ within 30 days after the event occurs.

(3) The permittee shall submit quarterly temperature deviation (excursion) reports that identify all 3-hour blocks of time (eight 3-hour blocks per day), when the emissions unit was in operation, during which:

a. the average combustion temperature within the RTO was more than 50 degrees Fahrenheit below the average temperature during the most recent emissions test that demonstrated the emissions unit was in compliance.

(4) The permittee shall submit quarterly deviation (excursion) reports that identify each month during which the VOC emission rate exceeded the limitation in b)(1).

(5) Except as otherwise provided in paragraph (MM)(4) of OAC rule 3745-21-09 (see b)(2)e.), the permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the concentrator/RTO system was not in service when the emissions unit was in operation.

(6) The quarterly deviation (excursion) reports shall be submitted in accordance with the Standard Terms and Conditions of this permit.

(7) The permittee shall submit semiannual written reports that (a) identify all days during which any visible PE were observed from the concentrator/RTO stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible PE. These reports shall be submitted to the Cleveland DAQ by January 31 and July 31 of each year and shall cover the previous six-month period.

(8) The permittee shall submit semiannual written reports that (a) identify all days during which any visible PE were observed from the from the primary dust collectors, 600-DC-1 and 52-DC-1, stacks serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible PE. These reports shall be submitted to the Cleveland DAQ by January 31 and July 31 of each year and shall cover the previous six-month period.

(9) The permittee shall submit semiannual written reports that (a) identify all days during which any visible fugitive emissions were observed from the egress points of the

buildings serving this emissions unit where powdered raw materials are transferred into process equipment and (b) describe any corrective actions taken to eliminate the visible fugitive emissions. These reports shall be submitted to the Cleveland DAQ by January 31 and July 31 of each year and shall cover the previous six-month period.

(10) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.

f) Testing Requirements

(1) Compliance with the emission limitations in b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

VOC emissions shall not exceed 145.0 tons per year as a rolling, twelve-month summation for K201 and P201 combined.

Applicable Compliance Method:

The permittee shall calculate the combined monthly VOC emissions from K201 and P201 as follows:

Controlled monthly emissions = on line hours/month of the concentrator/RTO system recorded in d)(7) × 7.1 pounds VOC/hour* × 1 ton/2000 pounds.

Uncontrolled monthly emissions = “off line” hours/month of the concentrator/RTO system recorded in d)(7) × 78.7 pounds VOC/hour* × 1 ton/2000 pounds.

Total monthly actual emissions = Controlled monthly emissions + Uncontrolled monthly emissions.

The permittee shall calculate the rolling, twelve-month VOC emissions as the sum of the VOC emissions from the current calendar month and the previous 11 calendar months.

* These emission factors are based upon testing conducted in September 2008 for K201 and P201. The factors are the additive average inlet VOC emission rate of 35.8 pounds/hour for K201 and 42.9 pounds/hour for P201 and the average outlet VOC emission rate of 7.1 pounds/hour for the K201 and P201 exhaust stack. The permittee shall use the emission factors from the most recent emissions test that demonstrated the emissions unit was in compliance for purposes of this calculation.

b. Emission Limitations:

Particulate emissions (PE) (stack and fugitive combined) shall not exceed 1.4 pounds per hour and 6.0 tons per year as a rolling, twelve-month summation.

Applicable Compliance Method:

The PE limitations were established as follows:

Actual, worst case annual PE rate (stack and fugitive combined) = (Maximum annual pigment usage) × (0.01 pound PE/pound pigment*) × (1-0.99**) × (1 ton/2000 pounds) + (Maximum annual pigment usage) × (0.01 pound PE/pound pigment*) × (1- 0.995***) × (1 ton/2000 pounds) = tons PE/year

Where:

Maximum annual pigment usage = 80,000,000 pounds/year

*The emission factor in USEPA's Compilation of Air Pollutant Emission Factors, AP-42, Fifth Edition, Section 6.4, Table 6.4-1, Uncontrolled Emission Factors for Paint and Varnish Manufacturing, (5/83) for PE is 20 pounds PE per ton pigment or 1% loss (equivalent to 1 pound PE per 100 pounds pigment or 0.01 pound PE/pound pigment).

**estimated control efficiency of the PE control device(s), expressed as a fraction.

***estimated PE capture efficiency of the PE control device(s), expressed as a fraction.

Using the above equation, the PE rate (stack and fugitive combined) = 6.0 tons PE per year.

Therefore, the permittee may assume an emission rate from this emissions unit of 6.0 tons PE per year as a rolling, twelve-month summation.

The lbs PE/hr emission limitation was established as follows: (6.0 tons PE per year) × (2000 pounds/ton) × (1 year/8760 hours) = 1.4 pounds per hour.

If required, the permittee shall demonstrate compliance with applicable emission limitations through emission testing performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 5.

c. Emission Limitation:

Visible PE from the concentrator/RTO stack shall not exceed 5% opacity, as a 6-minute average.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

d. Emission Limitation:

Visible PE from the primary dust collectors (600-DC-1 baghouse and 52-DC-1) stack shall not exceed 5% opacity, as a 6-minute average.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

e. Emission Limitation:

Visible fugitive PE shall not exceed 5% opacity, as a 3-minute average.

Applicable Compliance Method:

If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).

(2) Emissions testing shall be done in accordance with the frequency and requirements outlined in the Title V permit.

g) Miscellaneous Requirements

(1) None.

3. P202, Water-based Production

Operations, Property and/or Equipment Description:

Dedicated waterbased paint production equipment as defined in OAC rule 3745-21-09(MM)(4).

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) d)(3).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) PTI P0114627, issued 12/17/2013.	Volatile organic compounds (VOC) emissions shall not exceed 5.0 tons per year as a rolling, twelve-month summation. The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-09(MM)(4).
b.	OAC rule 3745-21-09(MM)(4)	See b)(2)a. below.
c.	40 CFR Part 63, Subpart HHHHH	The permittee shall comply with the applicable requirements of 40 CFR Part 63, Subpart HHHHH (National Emission Standards for Hazardous Air Pollutants: Miscellaneous Coating Manufacturing) as specified in Section B.

(2) Additional Terms and Conditions

a. The requirements of paragraphs (MM)(2) and (MM)(3) of OAC rule 3745-21-09(MM) shall not apply to any specific piece of equipment included within the paint manufacturing operations or the paint laboratory operations during the processing or use of a waterbased paint material in said equipment, provided the following three conditions are met:

i. the equipment is dedicated solely to the production of waterbased paint materials;

ii. the VOC content of each waterbased paint material is less than or equal to 12.0 percent VOC by weight as determined under paragraph (B) of OAC rule 3745-21-10; and

iii. any VOC emissions from the processing or use of the waterbased paint materials that are not vented to the control systems specified in paragraphs (MM)(2) and (MM)(3) of OAC rule 3745-21-09(MM) are included (accounted for) in a permit to install issued by the Director after August 22, 1990 pursuant to OAC Chapter 3745-31. These permits to install are identified in Table A: List of Permits of Install Issued to PPG Industries Ohio, Inc., Cleveland, Ohio.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) For any specific piece of equipment included within the paint manufacturing operations or the paint laboratory operations, for which the owner or operator claims an exemption from the requirements of paragraphs (MM)(2) and (MM)(3) of OAC rule 3745-21-09(MM), pursuant to paragraph (MM)(4) of OAC rule 3745-21-09(MM), the permittee shall keep daily records of the following information:

a. the periods of time during which there is no production activity or laboratory activity; and

b. the VOC content of the waterbased paint material (in per cent VOC by weight), and if applicable, the application number for the permit to install which authorizes the use of the waterbased paint materials.

(2) The permittee shall maintain records of the monthly and the rolling, twelve-month VOC emissions from this emissions unit, in tons.

(3) Modeling to demonstrate compliance with the Ohio EPA's "Air Toxic Policy" was not necessary because the emissions unit's maximum annual emissions for each toxic compound will be less than 1.0 ton. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any pollutant that has a listed TLV to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new permit to install.

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that include the following information:

a. An identification of each day during which the VOC content of the waterbased paint material (in percent VOC by weight) for any specific piece of equipment included within the paint manufacturing operations or the paint laboratory operations, for which the owner or operator claims an exemption from the requirements of paragraphs (MM)(2) and (MM)(3) of OAC rule 3745-21-09(MM), exceeded 12.0 percent and the actual VOC content of the waterbased paint material for each such day.

b. An identification of each month during which the VOC emissions exceeded the limitation in b)(1).

(2) The deviation (excursion) reports shall be submitted in accordance with the Standard Terms and Conditions of this permit.

(3) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.

f) Testing Requirements

(1) Compliance with the emission limitations in b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation:</u>

VOC emissions shall not exceed 5.0 tons per year as a rolling, twelve-month summation.

<u>Applicable Compliance Method:</u>

The VOC emissions from the dedicated waterbased paint production equipment shall be determined using the most recent version of USEPA's TANKS Program and the information contained in the following table.

Dimensions and Content Information for Emissions Unit P202: Process Tanks - for VOC Emission Calculation Purposes During Paint Production						
Company ID	Nominal Capacity, gallons	Diameter of tank or equivalent, feet	Height of tank, feet	Location of tank	Molecular weight of content of tank	Vapor pressure of content of tank, psia
22-T-48	6,000	10	10	Indoor	100	0.4
22-T-49	4,200	10	7.2	Indoor	100	0.4
22-T-50	4,000	10	6.8	Indoor	100	0.4

Dimensions and Content Information for Emissions Unit P202: Process Tanks - for VOC Emission Calculation Purposes During Paint Production						
Company ID	Nominal Capacity, gallons	Diameter of tank or equivalent, feet	Height of tank, feet	Location of tank	Molecular weight of content of tank	Vapor pressure of content of tank, psia
22-T-51	5,000	10	8.5	Indoor	100	0.4
22-T-52	5,000	10	8.5	Indoor	100	0.4
22-T-53	5,000	10	8.5	Indoor	100	0.4
22-T-54	5,000	10	8.5	Indoor	100	0.4
22-T-55	5,000	10	8.5	Indoor	100	0.4
22-T-56	20,000	12	24	Indoor	100	0.4
22-T-57	20,000	12	24	Indoor	100	0.4
22-T-63	20,000	12	24	Indoor	100	0.4
22-T-67	6,000	10	10	Indoor	100	0.4
22-T-69	6,000	10	10	Indoor	100	0.4
22-T-71	5,000	10	8.5	Indoor	100	0.4
22-T-72	5,000	10	8.5	Indoor	100	0.4
22-T-73	15,000	11.5	19	Indoor	100	0.4
22-T-74	15,000	11.5	19	Indoor	100	0.4
22-T-48	6,000	10	10	Indoor	72	2.1
22-T-49	4,200	10	7.2	Indoor	72	2.1
22-T-50	4,000	10	6.8	Indoor	72	2.1
22-T-51	5,000	10	8.5	Indoor	72	2.1
22-T-52	5,000	10	8.5	Indoor	72	2.1
22-T-53	5,000	10	8.5	Indoor	72	2.1

Dimensions and Content Information for Emissions Unit P202: Process Tanks - for VOC Emission Calculation Purposes During Paint Production						
Company ID	Nominal Capacity, gallons	Diameter of tank or equivalent, feet	Height of tank, feet	Location of tank	Molecular weight of content of tank	Vapor pressure of content of tank, psia
22-T-54	5,000	10	8.5	Indoor	72	2.1
22-T-55	5,000	10	8.5	Indoor	72	2.1
22-T-56	20,000	12	24	Indoor	72	2.1
22-T-57	20,000	12	24	Indoor	72	2.1
22-T-63	20,000	12	24	Indoor	72	2.1
22-T-67	6,000	10	10	Indoor	72	2.1
22-T-69	6,000	10	10	Indoor	72	2.1
22-T-71	5,000	10	8.5	Indoor	72	2.1
22-T-72	5,000	10	8.5	Indoor	72	2.1
22-T-73	15,000	11.5	19	Indoor	72	2.1
22-T-74	15,000	11.5	19	Indoor	72	2.1

The permittee shall calculate the monthly VOC emissions as the sum of the VOC emissions from the current calendar month and the previous 11 calendar months.

b. Emission Limitation:

The VOC content of each waterbased paint material is less than or equal to 12.0 percent VOC by weight.

Applicable Compliance Method:

Compliance shall be demonstrated based on the record keeping in d)(1).

g) Miscellaneous Requirements

(1) None.

(2) **List of Tables**

Table A: List of Permits of Install Issued to PPG Industries Ohio, Inc., Cleveland, Ohio.....Table A
Table 1: Non-Insignificant Emissions Units.....Table 1.
Table 2: Paint Laboratory Operations Emissions Units.....Table 2.
Table 3: Paint Manufacturing Operations Emissions Units .....Table 3.
Table 4: Dedicated Waterbased Paint Production Equipment .....Table 4.

Table A: List of Permits of Install Issued to PPG Industries Ohio, Inc., Cleveland, Ohio

#	PTI #	Issued date of permit to install	Permit description
1	13-03881	Draft issued 10/25/2002 Final issued 1/21/2003	Facility-wide PTI to address the 21-09(MM) RACT rule for PPG.
2	13-03881	Draft issued 3/24/2005 Final issued 5/17/2005	Two new paint spray booths as part of K201.
3	13-03881	Draft issued 3/7/2006 Final issued 11/16/2006	Replacing the two regenerative thermal incinerators with one regenerative thermal oxidizer.
4	13-03881	Draft issued 12/24/2008 Final issued 1/29/2009	Modification to K201, PPG is installing 2 new spray booths and removing 5 existing spray booths in building 6A. Modification to P201, PPG is installing Paint Manufacturing equipment in new Building 101. Updates have been made to Tables 1, 2, 3, and 5. Administrative changes have been made to the permit as a result of converting the permit to Microsoft Word.
5	P0109176	Draft issued 4/13/2012 Final issued 5/22/2012	Administrative modification of PTI 13-03881 to allow for the installation of two automatic paint lines with two ovens and two manual spray booths. The equipment meets the definition of "Research and Development Activity". These new installations will be added to the paint laboratory operations, emissions unit K201.

#	PTI #	Issued date of permit to install	Permit description
6	P0114627	Final issued 12/17/2013	PTI administrative modification for PPG Industries to allow for the installation of a new solventbase, waterbase, and clear coat manufacturing process at the PPG Cleveland Facility. The initial phase, projected to be up and running by May 2014, will include construction of a new on-site building, installation of nine 8,000 gallon blend tanks, six 2,400 gallon premix and milling tanks, 3 dual 90 liter mills, as well as miscellaneous additional equipment to assist the aforementioned processes. This will accommodate an additional 2.5 MM gallons of production. All proposed equipment will be a part of PPG Cleveland's Solvent and Waterbase Production Cell, P201 which is vented to the thermal oxidizer. There will be no increase in the allowable emissions from these changes therefore this permit action is being processed as an administrative modification.

Table 1: Non-Insignificant Emissions Units

The non-insignificant emissions units included in this permit to install (PTI P0119594) are specified in the following table

	Emissions Unit ID	Emissions Unit Description
1	K201	Paint laboratory operations (see Table 2: Paint Laboratory Operations Emissions Units), controlled by a water curtain or dry filtration systems located upstream of four rotary concentrator wheels and a regenerative thermal oxidizer (RTO).
2	P201	Paint manufacturing operations (see Table 3: Paint Manufacturing Operations Emissions Units), controlled by four rotary concentrator wheels and a RTO , 2 stand-alone primary dust collectors (600-DC-1 baghouse and 52-DC-1) and three dust collectors: 9-DC-1 baghouse, 19-DC-1 baghouse, and 21-DC-1 baghouse. P201 is located upstream of the four rotary concentrator wheels and a RTO.
3	P202	Dedicated waterbased paint production equipment as defined in OAC rule 3745-21-09(MM)(4) (see Table 4: Dedicated Waterbased Paint Production Equipment).

Table 2: Paint Laboratory Operations Emissions Units (K201)

As specified in OAC rule 3745-21-09(MM)(1), the paint laboratory operations under OAC rule 3745-21-09(MM)(3) include the following equipment for the processing or use of solvent based or waterbased paint materials: paint spray booths and associated ovens within the paint manufacturing quality control laboratory and the paint research laboratory.

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
1.	3	3-DM-1	Dispense Machine
2.	3	3-S1.5 -01	Premier Mill
3.	3	3-S1.5 -02	Premier Mill
4.	3	3-S1.5 -03	Premier Mill
5.	3	3-S1.5 -04	Premier Mill
6.	3	3-DYN-04 -	Premier Mill
7.	3	3-SS-1	Solvent Sink (cold cleaner)
8.	4	4-O-01	Lab Oven
9.	4	4-O-03	Lab Oven
10.	4	4-O-04	Lab Oven
11.	4	4-O-05	Lab Oven

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
12.	4	4-O-06	Lab Oven
13.	4	4-O-07	Lab Oven
14.	4	4-O-08	Lab Oven
15.	4	4-O-09	Lab Oven
16.	4	4-O-10	Lab Oven
17.	4	4-O-11	Lab Oven
18.	4	4-EF-8	Solvent Sink (cold cleaner)
19.	4	4-SB-1	Spray booth
20.	4	4-SB-5	Spray booth
21.	4	4-SB-6	Spray booth
22.	5	5-O-1	Lab Oven
23.	5	5-O-13	Lab Oven
24.	5	5-O-14	Lab Oven
25.	5	5-O-2	Lab Oven
26.	5	5-O-3	Lab Oven

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
27.	5	5-O-4	Lab Oven
28.	5	5-O-5	Lab Oven
29.	5	5-SB-1	Spray booth
30.	5	5-SB-2	Spray booth
31.	5	5-SB-3	Spray booth
32.	5	5-SB-4	Spray booth
33.	5	5-SB-5	Spray booth
34.	6A	6A-O-1	Lab Oven
35.	6A	6A-O-2	Lab Oven
36.	6A	6A-O-3	Lab Oven
37.	6A	6A-O-4	Lab Oven
38.	6A	6A-SB-3	Spray booth
39.	6A	6A-SB-4	Spray booth
40.	6A	6A-SB-5	Spray booth
41.	6A	6A-SB-6	Spray booth

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
42.	6A	6A-SB-7	Spray booth
43.	15A	15A-FH-1	Lab Fume Hood
44.	15A	15A-FH-2	Lab Fume Hood
45.	15A	15A-LB-1	Lab Bench
46.	15A	15A-SS-1	Solvent Sink (cold cleaner)
47.	22D	22D-SB-1	Spray booth
48.	30	30-HW-1	Hot Water Tank - less than 10MMBtu/hr
49.	30	30-O-1	Lab Oven
50.	30	30-O-2	Lab Oven
51.	30	30-O-3	Lab Oven
52.	30	30-O-4	Lab Oven
53.	30	30-O-5	Lab Oven
54.	30	30-O-6	Lab Oven
55.	30	30-SS-1	Solvent Sink
56.	30	30-SS-2	Solvent Sink

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
57.	30	30-FH-1	Lab Fume Hood
58.	46	46-0-B02-FH-04	Lab Fume Hood
59.	46	46-0-B02-O-12	Lab Oven
60.	46	46-0-B02-O-13	Lab Oven
61.	46	46-0-B02-O-14	Lab Oven
62.	46	46-0-B02-O-16	Lab Oven
63.	46	46-0-B02-SB-07	Spray booth
64.	46	46-0-B02-SB-09	Spray booth
65.	46	46-0-B02-SB-10	Spray booth
66.	46	46A-0-B04-04	Lab Isotemp Oven
67.	46	46-0-B04-FH-01	Lab Fume Hood
68.	46	46-0-B04-O-01	Lab Oven
69.	46	46-0-B04-O-02	Lab Oven
70.	46	46-0-B04-O-17	Lab Oven
71.	46	46-0-B04-O-19	Lab Oven

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
72.	46	46-0-B04-SB-01	Spray booth
73.	46	46-0-B04-SB-02	Spray booth
74.	46	46-0-B08-O-2	Lab Oven
75.	46	46-0-B08-O-4	Lab Oven
76.	46	46-0-B15-FH-03	Lab Fume Hood
77.	46	46-0-B15-O-09	Lab Oven
78.	46	46-0-B15-O-10	Lab Oven
79.	46	46-0-B15-O-11	Lab Oven
80.	46	46-0-B15-SB-03	Spray booth
81.	46	46-0-B15-SB-08	Spray booth
82.	46	46-0-B17-O-05	Lab Oven
83.	46	46-0-B17-O-06	Lab Oven
84.	46	46-0-B17-O-07	Lab Oven
85.	46	46-0-B17-O-08	Lab Oven
86.	46	46-0-B17-SB-04	Spray booth

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
87.	46	46-0-B17-SB-06	Spray booth
88.	46	46-1-101-O-06	Lab Oven
89.	46	46-1-101-O-07	Lab Oven
90.	46	46-1-101-O-08	Lab Oven
91.	46	46-1-101-SB-06	Spray booth
92.	46	46-1-101-SS-11	Solvent Sink (cold cleaner)
93.	46	46-1-102-SS-10	Solvent Sink (cold cleaner)
94.	46	46-1-103-SB-04	Spray booth
95.	46	46-1-103-SB-05	Spray booth
96.	46	46-1-103-SS-09	Solvent Sink (cold cleaner)
97.	46	46-1-105-O-01	Lab Oven
98.	46	46-1-105-O-03	Lab Oven
99.	46	46-1-105-O-04	Lab Oven
100.	46	46-1-105-O-05	Lab Oven
101.	46	46-1-105-O-09	Lab Oven

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
102.	46	46-1-105-SB-03	Spray booth
103.	46	46-1-105-SS-07	Solvent Sink (cold cleaner)
104.	46	46-1-105-SS-08	Solvent Sink (cold cleaner)
105.	46	46-1-107-SS-05	Solvent Sink (cold cleaner)
106.	46	46-1-107-SS-06	Solvent Sink (cold cleaner)
107.	46	46-1-108-O-02	Lab Oven
108.	46	46-1-108-SB-01	Spray booth
109.	46	46-1-108-SB-02	Spray booth
110.	46	46-1-108-SS-01	Solvent Sink (cold cleaner)
111.	46	46-1-108-SS-04	Solvent Sink (cold cleaner)
112.	46	46-1-109-SS-02	Solvent Sink (cold cleaner)
113.	46	46-1-109-SS-03	Solvent Sink (cold cleaner)
114.	46	46-1-118A-FH-03	Lab Fume Hood
115.	46	46-1-118A-FH-04	Lab Fume Hood
116.	46	46-1-118A-FH-05	Lab Fume Hood

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
117.	46	46-1-118B-FH-06	Lab Fume Hood
118.	46	46-1-118C-FH-07	Lab Fume Hood
119.	46	46-1-118C-FH-08	Lab Fume Hood
120.	46	46-2-108-FH-18	Lab Fume Hood
121.	46	46-206-2-206-O-07	Lab Oven
122.	46	46-2-201-FH-12	Lab Fume Hood
123.	46	46-2-201-O-14	Lab Oven
124.	46	46-2-201-O-15	Lab Oven
125.	46	46-2-201-O-16	Lab Oven
126.	46	46-2-201-SB-09	Spray booth
127.	46	46-2-201-SS-12	Solvent Sink (cold cleaner)
128.	46	46-2-202-H-13	Lab Fume Hood
129.	46	46-2-202-SB-08	Spray booth
130.	46	46-2-202-SS-13	Solvent Sink (cold cleaner)
131.	46	46-2-203-FH-14	Lab Fume Hood

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
132.	46	46-2-203-FH-15	Lab Fume Hood
133.	46	46-2-203-FH-26A	Lab Fume Hood
134.	46	46-2-203-O-10	Lab Oven
135.	46	46-2-203-O-11	Lab Oven
136.	46	46-2-203-O-12	Lab Oven
137.	46	46-2-203-O-13	Lab Oven
138.	46	46-2-203-SB-05	Spray booth
139.	46	46-2-203-SB-06	Spray booth
140.	46	46-2-203-SS-14	Solvent Sink (cold cleaner)
141.	46	46-2-203-SS-15	Solvent Sink (cold cleaner)
142.	46	46-2-205-FH-16	Lab Fume Hood
143.	46	46-2-205-FH-17	Lab Fume Hood
144.	46	46-2-205-FH-26	Lab Fume Hood
145.	46	46-2-205-O-07	Lab Oven
146.	46	46-2-205-O-08	Lab Oven

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
147.	46	46-2-205-O-09	Lab Oven
148.	46	46-2-205-O-10	Lab Oven
149.	46	46-2-205-O-11	Lab Oven
150.	46	46-2-205-SS-16	Solvent Sink (cold cleaner)
151.	46	46-2-205-SS-17	Solvent Sink (cold cleaner)
152.	46	46-2-208-O-20	Lab Oven
153.	46	46-2-208-O-21	Lab Oven
154.	46	46-2-208-O-22	Lab Oven
155.	46	46-2-208-FH-18	Lab Fume Hood
156.	46	46-2-208-SB-13	Spray booth
157.	46	46-2-208-SB-14	Spray booth
158.	46	46-2-208-SS-18	Solvent Sink (cold cleaner)
159.	46	46-2-210-FH-24	Lab Fume Hood
160.	46	46-2-210-O-18	Lab Oven
161.	46	46-2-210-O-19	Lab Oven

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
162.	46	46-2-210-SB-07	Spray booth
163.	46	46-2-210-SS-24	Solvent Sink (cold cleaner)
164.	46	46-2-211-FH-23	Lab Fume Hood
165.	46	46-2-211-O-06	Lab Oven
166.	46	46-2-211-O-17	Lab Oven
167.	46	46-2-211-SS-23	Solvent Sink (cold cleaner)
168.	46	46-2-212-FH-22	Lab Fume Hood
169.	46	46-2-212-O-05	Lab Oven
170.	46	46-2-212-SB-11	Spray booth
171.	46	46-2-212-SS-22	Solvent Sink (cold cleaner)
172.	46	46-2-213-FH-21	Lab Fume Hood
173.	46	46-2-213-O-04	Lab Oven
174.	46	46-2-213-SS-21	Solvent Sink (cold cleaner)
175.	46	46-2-214-FH-19A	Lab Fume Hood
176.	46	46-2-214-FH-20	Lab Fume Hood

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
177.	46	46-2-214-O-03	Lab Oven
178.	46	46-2-214-SB-02	Spray booth
179.	46	46-2-214-SS-20	Solvent Sink (cold cleaner)
180.	46	46-2-215-FH-19	Lab Fume Hood
181.	46	46-2-215-O-01	Lab Oven
182.	46	46-2-215-O-02	Lab Oven
183.	46	46-2-215-SB-01	Spray booth
184.	46	46-2-215-SS-19	Solvent Sink (cold cleaner)
185.	46	46-3-317-FH-23	Lab Fume Hood
186.	46	46-3-317-FH-24	Lab Fume Hood
187.	46	46-3-317-FH-25	Lab Fume Hood
188.	46	46-3-317-FH-25A	Lab Fume Hood
189.	46	46-3-317-FH-25B	Lab Fume Hood
190.	46	46-3-319-FH-19	Lab Fume Hood
191.	46	46-3-319-FH-20	Lab Fume Hood

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
192.	46	46-3-319-FH-21	Lab Fume Hood
193.	46	46-3-319-FH-22	Lab Fume Hood
194.	46A	46A-0-B4-01	Lab Oven
195.	46A	46A-0-B4-02	Lab Oven
196.	46A	46A-0-B4-03	IsoTemp Oven
197.	46A	46A-0-B08-O-05	Lab Oven
198.	46A	46A-0-B08-O-09	Lab Oven
199.	46A	46A-0-B08-O-11	Lab Oven
200.	46A	46A-0-B08-O-12	Lab Oven
201.	46A	46A-0-B08-SB-01	Spray booth
202.	46A	46A-0-B08-SB-02	Spray booth
203.	46A	46A-0-B08-SB-03	Spray booth
204.	46A	46A-0-B08-SB-04	Spray booth
205.	46A	46A-1-101-FH-11	Lab Fume Hood
206.	46A	46A-1-102-FH-10	Lab Fume Hood

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
207.	46A	46A-1-103-FH-09	Lab Fume Hood
208.	46A	46A-1-105-FH-07	Lab Fume Hood
209.	46A	46A-1-105-FH-08	Lab Fume Hood
210.	46A	46A-1-107-FH-05	Lab Fume Hood
211.	46A	46A-1-107-FH-06	Lab Fume Hood
212.	46A	46A-1-108-FH-04	Lab Fume Hood
213.	46A	46A-1-118A-SS-03	Solvent Sink (cold cleaner)
214.	46A	46A-1-118A-SS-04	Solvent Sink (cold cleaner)
215.	46A	46A-1-118A-SS-05	Solvent Sink (cold cleaner)
216.	46A	46A-1-118B-SS-06	Solvent Sink (cold cleaner)
217.	46A	46A-1-118B-SS-07	Solvent Sink (cold cleaner)
218.	46A	46A-1-118C-SS-08	Solvent Sink (cold cleaner)
219.	46A	46A-1-118-O-01	Lab Oven
220.	46A	46A-1-118-O-05	Lab Oven
221.	46A	46A-1-118-O-06	Lab Oven

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
222.	46A	46A-1-118-O-07	Lab Oven
223.	46A	46A-1-118-SB-07	Spray booth
224.	46A	46A-1-118-SB-08	Spray booth
225.	46A	46A-1-118-SB-09	Spray booth
226.	46A	46A-1-118-SB-10	Spray booth
227.	46A	46A-1-119-O-08	Lab Oven
228.	46A	46A-1-119-O-09	Lab Oven
229.	46A	46A-1-119-O-10	Lab Oven
230.	46A	46A-1-119-O-11	Lab Oven
231.	46A	46A-1-119-SB-01	Spray booth
232.	46A	46A-1-119-SB-02	Spray booth
233.	46A	46A-1-119-SB-03	Spray booth
234.	46A	46A-1-119-SB-04	Spray booth
235.	46A	46A-2-216A-FH-11	Lab Fume Hood
236.	46A	46A-2-216A-FH-12	Lab Fume Hood

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
237.	46A	46A-2-216A-SS-11	Solvent Sink (cold cleaner)
238.	46A	46A-2-216A-SS-12	Solvent Sink (cold cleaner)
239.	46A	46A-2-216B-FH-13	Lab Fume Hood
240.	46A	46A-2-216B-FH-14	Lab Fume Hood
241.	46A	46A-2-216B-FH-15	Lab Fume Hood
242.	46A	46A-2-216B-SS-13	Solvent Sink (cold cleaner)
243.	46A	46A-2-216B-SS-14	Solvent Sink (cold cleaner)
244.	46A	46A-2-216B-SS-15	Solvent Sink (cold cleaner)
245.	46A	46A-2-216C-FH-16	Lab Fume Hood
246.	46A	46A-2-216C-SS-18	Solvent Sink (cold cleaner)
247.	46A	46A-2-216C-SS-16	Solvent Sink (cold cleaner)
248.	46A	46A-2-216C-SS-17	Solvent Sink (cold cleaner)
249.	46A	46A-2-216-O-06	Lab Oven
250.	46A	46A-2-216-O-07	Lab Oven
251.	46A	46A-2-216-O-08	Lab Oven

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
252.	46A	46A-2-216-O-09	Lab Oven
253.	46A	46A-2-216-O-10	Lab Oven
254.	46A	46A-2-216-O-11	Lab Oven
255.	46A	46A-2-216-O-12	Lab Oven
256.	46A	46A-2-216-O-13	Lab Oven
257.	46A	46A-2-216-O-14	Lab Oven
258.	46A	46A-2-216-O-15	Lab Oven
259.	46A	46A-2-216-O-16	Lab Oven
260.	46A	46A-2-216-SB-06	Spray booth
261.	46A	46A-2-216-SB-07	Spray booth
262.	46A	46A-2-216-SB-08	Spray booth
263.	46A	46A-2-216-SB-09	Spray booth
264.	46A	46A-2-216-SB-10	Spray booth
265.	46A	46A-2-216-SB-11	Spray booth
266.	46A	46A-2-216-SB-13	Spray booth

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
267.	46A	46A-2-216-SB-14	Spray booth
268.	46A	46A-2-216-SL-1	Spray line with two integral electric ovens
269.	46A	46A-2-216-SL-2	Spray line with two integral electric ovens
270.	46A	46A-2-217-FH-10	Lab Fume Hood
271.	46A	46A-2-217-O-01	Lab Oven
272.	46A	46A-2-217-O-02	Lab Oven
273.	46A	46A-2-217-SB-03	Spray booth
274.	46A	46A-2-217-SB-04	Spray booth
275.	46A	46A-2-217-SS-10	Solvent Sink (cold cleaner)
276.	46A	46A-2-218-O-02	Lab Oven
277.	46A	46A-2-218-O-03	Lab Oven
278.	46A	46A-2-218-SB-01	Spray booth
279.	46A	46A-2-218-SB-02	Spray booth
280.	46A	46A-3-317-O-02	Lab Oven
281.	46A	46A-3-317-O-03	Lab Oven

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
282.	46A	46A-3-317-O-04	Lab Oven
283.	46A	46A-3-317-O-05	Lab Oven
284.	46A	46A-3-317-SB-06	Spray booth
285.	46A	46A-3-317-SB-07	Spray booth
286.	46A	46A-3-317-SB-08	Spray booth
287.	46A	46A-3-317-SB-09	Spray booth
288.	46A	46A-3-317-SS-23	Solvent Sink (cold cleaner)
289.	46A	46A-3-317-SS-25	Solvent Sink (cold cleaner)
290.	46A	46A-3-319-O-08	Lab Oven
291.	46A	46A-3-319-O-09	Lab Oven
292.	46A	46A-3-319-O-10	Lab Oven
293.	46A	46A-3-319-SB-01	Spray booth
294.	46A	46A-3-319-SB-02	Spray booth
295.	46A	46A-3-319-SB-03	Spray booth
296.	46A	46A-3-319-SB-04	Spray booth

Table 2: Paint Laboratory Operations Emissions Units (K201)			
#	Building or Location	Equipment Number	Equipment Type
297.	46A	46A-3-319-SS-19	Solvent Sink (cold cleaner)
298.	46A	46A-3-319-SS-20	Solvent Sink (cold cleaner)
299.	46A	46A-3-319-SS-21	Solvent Sink (cold cleaner)
300.	46A	46A-3-319-SS-22	Solvent Sink (cold cleaner)
301.	46A	46A-DYN-1	Premier Mill
302.	46A	46A-DYN-2	Premier Mill
303.	46A	46A-DYN-3	Premier Mill

Table 3: Paint Manufacturing Operations Emissions Units (P201)

As specified in OAC rule 3745-21-09(MM)(1), the paint manufacturing operations under OAC rule 3745-21-09(MM)(2) include the following equipment for the processing or use of solvent based or waterbased paint materials: mixing tanks for paint liquids and pigments, grinding mills, paint thinning and tinting tanks, paint filling equipment for shipping containers, cleaning equipment for paint processing equipment, and recovery equipment for the cleaning solvents.

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
1.	2	2-H-1	Boiler - less than 10MMBtu/hr
2.	4	4-FH-1	Lab Fume Hood
3.	4	4-FH-2	Lab Fume Hood
4.	4	4-FH-3	Lab Fume Hood
5.	4	4-FH-4	Lab Fume Hood
6.	4	4-FH-5	Lab Fume Hood
7.	4	4-FH-8	Lab Fume Hood
8.	4	4-SS-1	Solvent Sink (cold cleaner)
9.	5	5-SS-1	Solvent Sink (cold cleaner)
10.	5	5-FH-1	Lab Fume Hood
11.	6A	6A-SS-1	Solvent Sink (cold cleaner)

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
12.	6A	6A-SS-2	Solvent Sink (cold cleaner)
13.	7	7-DS-1	Draw Scale
14.	7	7-SS-1	Solvent Sink (cold cleaner)
15.	7	7-A-1	Agitator
16.	7	7-A-2	Agitator
17.	7	7-A-3	Agitator
18.	7	7-A-4	Agitator
19.	7	7-A-5	Agitator
20.	7	7-A-6	Agitator
21.	7	7-A-7	Agitator
22.	7	7-A-8	Agitator
23.	7	7-HA-1	Hanging Agitator
24.	7	7-HA-2	Hanging Agitator
25.	7	7-HA-3	Hanging Agitator
26.	7	7-HA-4	Hanging Agitator

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
27.	7	7-S45-01	Premier Mill
28.	7	7-S45-02	Premier Mill
29.	7	7-S45-03	Premier Mill
30.	7	7-S45-04	Premier Mill
31.	7	7-S45-05	Premier Mill
32.	7	7-S90-01	Premier Mill
33.	7	7-S90-02	Premier Mill
34.	7	7-D90-03	Premier Mill
35.	7	7-D90-02	Premier Mill
36.	7	7-S15-03	Premier Mill
37.	7	7-S15-04	Premier Mill
38.	8	8-DS-1	Draw Scale
39.	8	8-T-801	Process Tank
40.	8	8-T-802	Process Tank
41.	8	8-T-803	Process Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
42.	8	8-T-804	Process Tank
43.	8	8-T-805	Process Tank
44.	8	8-T-806	Process Tank
45.	8	8-T-807	Process Tank
46.	8	8-T-808	Process Tank
47.	8	8-T-809	Process Tank
48.	8	8-T-810	Process Tank
49.	8	8-T-811	Process Tank
50.	8	8-T-812	Process Tank
51.	8	8-T-813	Process Tank
52.	8	8-T-814	Process Tank
53.	8	8-T-815	Process Tank
54.	8	8-T-816	Process Tank
55.	8	8-T-819	Process Tank
56.	8	8-T-820	Process Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
57.	8	8-T-821	Process Tank
58.	8	8-T-822	Process Tank
59.	8	8-T-823	Process Tank
60.	8	8-T-824	Process Tank
61.	8	8-T-825	Process Tank
62.	8	8-T-826	Process Tank
63.	8	8-T-827	Process Tank
64.	8	8-T-828	Process Tank
65.	8	8-T-829	Process Tank
66.	8	8-T-830	Process Tank
67.	8	8-T-831	Process Tank
68.	8	8-T-832	Process Tank
69.	8	9-A-1	Mixer
70.	9	9-A-6	Mixer
71.	8	9-A-7	Lift/Agitator

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
72.	8	9-A-8	Mixer
73.	8	9-A-9	Lift/Agitator
74.	9	9-RM-1A	Rail Mixer
75.	9	9-RM-1B	Rail Mixer
76.	9	9-RM-1C	Rail Mixer
77.	9	9-RM-1D	Rail Mixer
78.	9	9-RM-1E	Rail Mixer
79.	9	9-RM-1F	Rail Mixer
80.	9	9-RM-1G	Rail Mixer
81.	9	9-RM-1H	Rail Mixer
82.	9	9-RM-1I	Rail Mixer
83.	9	9-RM-1J	Rail Mixer
84.	9	9-RM-1K	Rail Mixer
85.	9	9-RM-1L	Rail Mixer
86.	9	9-RM-2F	Rail Mixer

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
87.	9	9-RM-2E	Rail Mixer
88.	9	9-RM-2D	Rail Mixer
89.	9	9-RM-2C	Rail Mixer
90.	9	9-RM-1	Portable Rail Mixer
91.	9	9-RM-2	Portable Rail Mixer
92.	9	9-SS-3	Solvent Sink (cold cleaner)
93.	9	9-SS-11	Solvent Sink (cold cleaner)
94.	9	9-T-1	Storage Tank
95.	9A	9A-H-1	Heater - less than 10MMBtu/hr
96.	9B	9B-H-2	Heater - less than 10MMBtu/hr
97.	12	12-CB-1	Cleaning Booth
98.	12	12-CB-2	Cleaning Booth
99.	12	12-CB-3	Cleaning Booth
100.	12	12-CB-4	Cleaning Booth
101.	12	12-CB-5	Cleaning Booth

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
102.	12	12-CB-6	Cleaning Booth
103.	12	12-T-1	Process Tank
104.	12	12-T-2	Process Tank
105.	12	12-T-3	Process Tank
106.	13	13-DCA-1	Drum Changing Area
107.	13	13-HA-31	Drum Agitation Stations
108.	13	13-HA-32	Drum Agitation Stations
109.	13	13-HA-33	Drum Agitation Stations
110.	13	13-HA-34	Drum Agitation Stations
111.	13	13-HA-35	Drum Agitation Stations
112.	13	13-HA-36	Drum Agitation Stations
113.	13	13-HA-37	Drum Agitation Stations
114.	13	13-HA-38	Drum Agitation Stations
115.	13	13-HA-39	Drum Agitation Stations
116.	13	13-HA-40	Drum Agitation Stations

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
117.	13	13-HA-41	Drum Agitation Stations
118.	13	13-HA-42	Drum Agitation Stations
119.	13	13-HA-43	Drum Agitation Stations
120.	13	13-HA-44	Drum Agitation Stations
121.	13	13-HA-45	Drum Agitation Stations
122.	13	13-HA-46	Drum Agitation Stations
123.	13	13-HA-47	Drum Agitation Stations
124.	13	13-HA-48	Drum Agitation Stations
125.	13	13-HA-49	Drum Agitation Stations
126.	13	13-HA-50	Drum Agitation Stations
127.	13	13-HA-51	Drum Agitation Stations
128.	13	13-HA-52	Drum Agitation Stations
129.	13	13-HA-53	Drum Agitation Stations
130.	13	13-HA-54	Drum Agitation Stations
131.	13	13-HA-55	Drum Agitation Stations

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
132.	13	13-HA-56	Drum Agitation Stations
133.	13	13-HA-57	Drum Agitation Stations
134.	13	13-HA-58	Drum Agitation Stations
135.	13	13-HA-59	Drum Agitation Stations
136.	13	13-HA-60	Drum Agitation Stations
137.	13	13-HA-61	Drum Agitation Stations
138.	13	13-HA-62	Drum Agitation Stations
139.	13	13-HA-63	Drum Agitation Stations
140.	13	13-HA-64	Drum Agitation Stations
141.	13	13-HA-65	Drum Agitation Stations
142.	13	13-HA-66	Drum Agitation Stations
143.	13	13-HA-67	Drum Agitation Stations
144.	13	13-HA-68	Drum Agitation Stations
145.	13	13-HA-69	Drum Agitation Stations
146.	13	13-HA-70	Drum Agitation Stations

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
147.	13	13-HA-71	Drum Agitation Stations
148.	13	13-HA-72	Drum Agitation Stations
149.	13	13-HA-73	Drum Agitation Stations
150.	13	13-HA-74	Drum Agitation Stations
151.	13	13-HA-75	Drum Agitation Stations
152.	13	13-HA-76	Drum Agitation Stations
153.	13	13-HA-77	Drum Agitation Stations
154.	13	13-HA-78	Drum Agitation Stations
155.	13	13-HA-79	Drum Agitation Stations
156.	13	13-HA-80	Drum Agitation Stations
157.	13	13-HA-81	Drum Agitation Stations
158.	13	13-HA-82	Drum Agitation Stations
159.	13	13-HA-83	Drum Agitation Stations
160.	13	13-HA-84	Drum Agitation Stations
161.	13	13-HA-85	Drum Agitation Stations

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
162.	13	13-HA-86	Drum Agitation Stations
163.	13	13-HA-87	Drum Agitation Stations
164.	13	13-HA-88	Drum Agitation Stations
165.	13	13-HA-89	Drum Agitation Stations
166.	13	13-HA-90	Drum Agitation Stations
167.	14	14-HA-11	Drum Agitation Stations
168.	14	14-HA-12	Drum Agitation Stations
169.	14	14-HA-13	Drum Agitation Stations
170.	14	14-HA-14	Drum Agitation Stations
171.	14	14-HA-15	Drum Agitation Stations
172.	14	14-HA-16	Drum Agitation Stations
173.	14	14-HA-17	Drum Agitation Stations
174.	14	14-HA-18	Drum Agitation Stations
175.	14	14-HA-19	Drum Agitation Stations
176.	14	14-HA-20	Drum Agitation Stations

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
177.	14	14-HA-21	Drum Agitation Stations
178.	14	14-HA-22	Drum Agitation Stations
179.	14	14-HA-23	Drum Agitation Stations
180.	14	14-HA-24	Drum Agitation Stations
181.	14	14-HA-25	Drum Agitation Stations
182.	14	14-HA-26	Drum Agitation Stations
183.	14	14-HA-27	Drum Agitation Stations
184.	14	14-HA-28	Drum Agitation Stations
185.	14	14-HA-29	Drum Agitation Stations
186.	14	14-HA-30	Drum Agitation Stations
187.	15	15-DM-1	Dispense Machine
188.	15	15-DS-1	Draw Scale
189.	15	15-M-1	Mixer (Hanging)
190.	15	15-T-151	Storage Tank
191.	15	15-T-152	Process Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
192.	15	15-T-153	Process Tank
193.	15	15-T-154	Process Tank
194.	15	15-T-155	Process Tank
195.	15	15-T-156	Process Tank
196.	15	15-T-157	Process Tank
197.	15	15-T-8000	Storage Tank
198.	15	15-T-8001	Storage Tank
199.	15	15-T-8002	Storage Tank
200.	15	15-T-8003	Storage Tank
201.	15	15-T-8004	Storage Tank
202.	15	15-T-8005	Storage Tank
203.	15	15-T-8006	Storage Tank
204.	15	15-T-8007	Storage Tank
205.	15	15-T-8008	Storage Tank
206.	15	15-T-8009	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
207.	15	15-T-8010	Storage Tank
208.	15	15-T-8011	Storage Tank
209.	15	15-T-8012	Storage Tank
210.	15	15-T-8013	Storage Tank
211.	15	15-T-8014	Storage Tank
212.	15	15-T-8015	Storage Tank
213.	15	15-T-8016	Storage Tank
214.	15	15-T-8017	Storage Tank
215.	15	15-T-8018	Storage Tank
216.	15	15-T-8019	Storage Tank
217.	15	15-T-8020	Storage Tank
218.	15	15-T-8021	Storage Tank
219.	15	15-T-8022	Storage Tank
220.	15	15-T-8023	Storage Tank
221.	16	16-T-201	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
222.	16	16-T-202	Storage Tank
223.	16	16-T-203	Storage Tank
224.	16	16-T-204	Storage Tank
225.	16	16-T-205	Storage Tank
226.	16	16-T-206	Storage Tank
227.	16	16-T-207	Storage Tank
228.	16	16-T-208	Storage Tank
229.	16	16-T-209	Storage Tank
230.	16	16-T-210	Storage Tank
231.	16	16-T-211	Storage Tank
232.	16	16-T-212	Storage Tank
233.	16	16-T-213	Storage Tank
234.	16	16-T-214	Storage Tank
235.	16	16-T-215	Storage Tank
236.	16	16-T-216	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
237.	16	16-T-217	Storage Tank
238.	16	16-T-218	Storage Tank
239.	16	16-T-219	Storage Tank
240.	16	16-T-220	Storage Tank
241.	16	16-T-221	Storage Tank
242.	16	16-T-222	Storage Tank
243.	16	16-T-223	Storage Tank
244.	16	16-T-224	Storage Tank
245.	18	18-B-1	Boiler - less than 10MMBtu/hr
246.	18	18-B-2	Boiler - less than 10MMBtu/hr
247.	18	18-B-3	Boiler - less than 10MMBtu/hr
248.	18	18-B-4	Boiler - less than 10MMBtu/hr
249.	18	18-B-5	Boiler - less than 10MMBtu/hr
250.	18	18-B-6	Boiler - less than 10MMBtu/hr
251.	18	18-B-7	Boiler - less than 10MMBtu/hr

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
252.	18	18-T-1	Water Receiver Tank
253.	18	18-DA-1	Deaerator Tank
254.	19	19-M-01	Mixer
255.	19	19-M-02	Mixer
256.	19	19-M-03	Mixer
257.	19	19-M-04	Mixer
258.	19	19-M-05	Mixer
259.	19	19-M-06	Mixer
260.	19	19-M-08	Mixer
261.	19	19-M-09	Mixer
262.	19	19-M-10	Mixer
263.	19	19-M-11	Mixer
264.	19	19-M-12	Mixer
265.	19	19-T-1	Storage Tank
266.	19	19-T-2	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
267.	20	20-T-001	Emergency Overflow Tank
268.	20	20-T-002	Emergency Overflow Tank
269.	21	21-M-01	Mixer (garage)
270.	21	21-D200-2	Premier Mill
271.	21	21-S45-9	Premier Mill
272.	21	21-D120-1	Premier Mill
273.	21	21-T90-1	Triplex Premier Mill
274.	21	21-S90-4	Premier Mill
275.	21	21-D200-1	Premier Mill
276.	21	21-S1.5-1	Premier Mill
277.	21	21-T-001	Process Tank
278.	21	21-T-002	Process Tank
279.	21	21-T-003	Process Tank
280.	21	21-T-004	Process Tank
281.	21	21-T-005	Process Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
282.	21	21-T-006	Process Tank
283.	21	21-T-007	Process Tank
284.	21	21-T-008	Process Tank
285.	21	21-T-013	Process Tank
286.	21	21-T-014	Process Tank
287.	21	21-T-030	Process Tank
288.	21	21-T-031	Process Tank
289.	21	21-T-032	Process Tank
290.	21	21-T-033	Process Tank
291.	21	21-T-034	Process Tank
292.	21	21-T-035	Process Tank
293.	21	21-T-036	Process Tank
294.	21	21-T-037	Process Tank
295.	21	21-T-038	Process Tank
296.	21	21-T-039	Process Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
297.	21	21-T-040	Process Tank
298.	21	21-T-041	Process Tank
299.	21	21-T-042	Process Tank
300.	21	21-T-043	Process Tank
301.	21	21-T-044	Process Tank
302.	21	21-T-045	Process Tank
303.	21	21-T-046	Process Tank
304.	21	21-T-047	Process Tank
305.	21	21-T-076	Process Tank
306.	23	23-DM-1	Dispense Machine
307.	23	23-DM-2	Slurry Dispense Machine
308.	23	23-LB-1	Lab Bench
309.	23	23-SS-5	Solvent Sink (cold cleaner)
310.	23	23-T-01	Storage Tank
311.	23	23-T-02	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
312.	23	23-T-03	Storage Tank
313.	23	23-T-04	Storage Tank
314.	23	23-T-05	Storage Tank
315.	23	23-T-06	Storage Tank
316.	23	23-T-07	Storage Tank
317.	23	23-T-08	Storage Tank
318.	23	23-T-09	Storage Tank
319.	23	23-T-10	Storage Tank
320.	23	23-T-11	Storage Tank
321.	23	23-T-12	Storage Tank
322.	23	23-T-13	Storage Tank
323.	23	23-T-14	Storage Tank
324.	23	23-T-15	Storage Tank
325.	23	23-T-16	Storage Tank
326.	23	23-T-17	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
327.	23	23-T-18	Storage Tank
328.	23	23-T-20	Storage Tank
329.	23	23-T-21	Storage Tank
330.	23	23-T-22	Storage Tank
331.	23	23-T-23	Storage Tank
332.	23	23-T-24	Storage Tank
333.	23	23-T-25	Storage Tank
334.	23	23-T-26	Storage Tank
335.	23	23-T-27	Storage Tank
336.	23	23-T-28	Storage Tank
337.	23	23-T-32	Storage Tank
338.	23	23-T-101	Storage Tank
339.	23	23-T-102	Storage Tank
340.	24	24-A-6	Mixer
341.	24	24-DS-1	Draw Scale

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
342.	24	24-S90-3	Premier Mill
343.	24	24-T-501	Storage Tank
344.	24	24-T-502	Process Tank
345.	24	24-T-503	Storage Tank
346.	24	24-T-504	Storage Tank
347.	24	24-T-505	Storage Tank
348.	24	24-T-506	Process Tank
349.	24	24-T-507	Process Tank
350.	24	24-T-508	Process Tank
351.	24	24-T-509	Storage Tank
352.	24	24-T-510	Storage Tank
353.	24	24-T-511	Storage Tank
354.	24	24-T-512	Storage Tank
355.	24	24-T-513	Process Tank
356.	24	24-T-514	Process Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
357.	24	24-T-515	Process Tank
358.	24	24-T-516	Process Tank
359.	24	24-T-517	Process Tank
360.	24	24-T-518	Process Tank
361.	24	24-T-519	Process Tank
362.	24	24-T-520	Process Tank
363.	24	24-T-521	Process Tank
364.	24	24-T-522	Process Tank
365.	24	24-T-523	Process Tank
366.	24	24-T-524	Process Tank
367.	24	24-T-525	Process Tank
368.	24	24-T-526	Process Tank
369.	24	24-T-527	Storage Tank
370.	24	24-T-528	Storage Tank
371.	24B	24B-CB-1	Tankwagon Rinsing

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
372.	25	25-15L-01	Premier Mill (PKAF)
373.	25	25-A-1	Agitator
374.	25	25-A-2	Agitator
375.	25	25-HA-1	Hanging Agitator
376.	25	25-HA-2	Hanging Agitator
377.	25	25-D90-1	Premier Mill
378.	25	25-S60-1	Premier Mill
379.	25	25-D200-3	Premier Mill
380.	25	25-S45-8	Premier Mill
381.	25	25-SS-6	Solvent Sink (cold cleaner)
382.	25	25-RM-1	Portable Rail Mixer
383.	26	26-T-321	Storage Tank
384.	26	26-T-322	Storage Tank
385.	26	26-T-323	Storage Tank
386.	26	26-T-324	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
387.	26	26-T-325	Storage Tank
388.	26	26-T-326	Storage Tank
389.	26	26-T-327	Storage Tank
390.	26	26-T-328	Storage Tank
391.	26	26-T-329	Storage Tank
392.	26	26-T-330	Storage Tank
393.	28	28-O-1	Lab Oven
394.	28	28-O-2	Lab Oven
395.	28	28-T-401	Storage Tank
396.	28	28-T-402	Storage Tank
397.	28	28-T-403	Storage Tank
398.	28	28-T-404	Storage Tank
399.	28	28-T-405	Storage Tank
400.	28	28-T-406	Storage Tank
401.	28	28-T-407	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
402.	28	28-T-408	Storage Tank
403.	28	28-T-409	Storage Tank
404.	28	28-T-410	Storage Tank
405.	28	28-T-411	Storage Tank
406.	28	28-T-412	Storage Tank
407.	28	28-T-413	Storage Tank
408.	28	28-T-414	Storage Tank
409.	28	28-T-415	Storage Tank
410.	28	28-T-416	Storage Tank
411.	28	28-T-417	Storage Tank
412.	28	28-T-418	Storage Tank
413.	28	28-T-419	Storage Tank
414.	28	28-T-420	Storage Tank
415.	28	28-T-421	Storage Tank
416.	28	28-T-422	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
417.	28	28-T-423	Storage Tank
418.	28	28-T-424	Storage Tank
419.	28	28-T-425	Storage Tank
420.	28	28-T-426	Storage Tank
421.	28	28-T-427	Storage Tank
422.	28	28-T-428	Storage Tank
423.	28	28-T-429	Storage Tank
424.	28	28-T-430	Storage Tank
425.	28	28-T-431	Storage Tank
426.	28	28-T-432	Storage Tank
427.	28	28-T-433	Storage Tank
428.	28	28-T-434	Storage Tank
429.	28	28-T-435	Storage Tank
430.	28	28-T-436	Storage Tank
431.	28	28-T-437	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
432.	29	29-DS-1	Draw Scale
433.	29	29-DS-2	Draw Scale
434.	29	29-DS-3	Draw Scale
435.	29	29-SS-7	Solvent Sink (cold cleaner)
436.	29	29-SS-8	Solvent Sink (cold cleaner)
437.	29	29-T-101	Process Tank
438.	29	29-T-102	Process Tank
439.	29	29-T-103	Process Tank
440.	29	29-T-104	Process Tank
441.	29	29-T-105	Process Tank
442.	29	29-T-106	Process Tank
443.	29	29-T-107	Process Tank
444.	29	29-T-108	Process Tank
445.	29	29-T-109	Process Tank
446.	29	29-T-110	Process Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
447.	29	29-T-111	Process Tank
448.	29	29-T-112	Process Tank
449.	29	29-T-113	Process Tank
450.	29	29-T-114	Process Tank
451.	29	29-T-115	Process Tank
452.	29	29-T-116	Process Tank
453.	29	29-T-117	Process Tank
454.	29	29-T-118	Process Tank
455.	29	29-T-119	Process Tank
456.	29	29-T-120	Process Tank
457.	29	29-T-121	Process Tank
458.	29	29-T-122	Process Tank
459.	29	29-T-123	Process Tank
460.	29	29-T-124	Process Tank
461.	29	29-T-125	Process Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
462.	29	29-T-126	Process Tank
463.	29	29-T-127	Process Tank
464.	29	29-T-128	Process Tank
465.	29	29-T-129	Process Tank
466.	29	29-T-130	Process Tank
467.	29	29-T-131	Process Tank
468.	29	29-T-132	Process Tank
469.	29	29-T-133	Process Tank
470.	29	29-T-134	Process Tank
471.	29	29-T-135	Process Tank
472.	29	29-T-138	Process Tank
473.	29	29-T-139	Process Tank
474.	29	29-T-140	Process Tank
475.	32	32-T-101	Storage Tank
476.	32	32-T-102	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
477.	32	32-T-103	Storage Tank
478.	32	32-T-104	Storage Tank
479.	32	32-T-105	Storage Tank
480.	32	32-T-106	Storage Tank
481.	32	32-T-107	Storage Tank
482.	32	32-T-108	Storage Tank
483.	32	32-T-109	Storage Tank
484.	32	32-T-110	Storage Tank
485.	32	32-T-111	Storage Tank
486.	32	32-T-112	Storage Tank
487.	32	32-T-000	Emergency Flow Tank
488.	37	37-T-301	Storage Tank
489.	37	37-T-302	Storage Tank
490.	37	37-T-303	Storage Tank
491.	37	37-T-304	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
492.	37	37-T-306	Storage Tank
493.	38	38-T-307	Storage Tank
494.	38	38-T-308	Storage Tank
495.	38	38-T-309	Storage Tank
496.	38	38-T-310	Storage Tank
497.	38	38-T-311	Storage Tank
498.	38	38-T-312	Storage Tank
499.	39	39-T-313	Storage Tank
500.	39	39-T-314	Storage Tank
501.	39	39-T-315	Storage Tank
502.	39	39-T-316	Storage Tank
503.	39	39-T-317	Storage Tank
504.	39	39-T-318	Storage Tank
505.	41	41-CO-1	Waste Compactor
506.	41	41-SH-1	Waste Shredder

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
507.	41	41-T-1	Storage Tank - less than 10,000-gallons; storing material less than 1.5 psia vapor pressure
508.	41	41-T-2	Storage Tank - less than 10,000-gallons; storing material less than 1.5 psia vapor pressure
509.	41	41-T-3	Storage Tank - less than 10,000-gallons; storing material less than 1.5 psia vapor pressure
510.	41	41-T-4	Storage Tank
511.	41	41-TC-1	Trash Compactor
512.	44	44-HW-1	Hot Water Tank - less than 10MMBtu/hr
513.	44	44-HW-2	Hot Water Tank - less than 10MMBtu/hr
514.	47	47-L-1	Thin Film Evaporator
515.	47	47-L-2	Thin Film Evaporator
516.	47	47-M-1	Mixer
517.	47	47-R-1	Thin Film Evaporator
518.	47	47-SS-9	Solvent Sink (cold cleaner)
519.	47	47-T-1	Process Distillation

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
520.	47	47-T-2	Process Distillation
521.	47	47-T-3	Process Distillation
522.	47	47-T-4	Process Distillation
523.	47	47-T-5	Process Distillation
524.	50	50-B-1	Boiler - less than 10MMBtu/hr
525.	50	50-P-1	Fire Water Pump - less than 10MMBtu/hr, operated less than 500hours/yr
526.	50	50-T-1	Storage Tank - less than 700-gallons
527.	50	50-T-2	Storage Tank - less than 700- gallons
528.	52	52-D90-1	Mill (75 hp)
529.	52	52-D90-2	Mill (75 hp)
530.	52	52-D90-3	Mill (75 hp)
531.	52	52-D90-4	Mill (75 hp)
532.	52	52-D90-5	Mill (75 hp)
533.	52	52-S90-6	Mill (75 hp)

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
534.	52	52-T-901	Clear-coat blend tank (8,000 gal)
535.	52	52-T-903	Clear-coat blend tank (8,000 gal)
536.	52	52-T-904	Clear-coat blend tank (8,000 gal)
537.	52	52-T-905	Clear-coat blend tank (8,000 gal)
538.	52	52-T-906	Water/solvent blend tank (8,000 gal)
539.	52	52-T-907	Water/solvent blend tank (8,000 gal)
540.	52	52-T-908	Water/solvent blend tank (8,000 gal)
541.	52	52-T-909	Water/solvent blend tank (8,000 gal)
542.	52	52-T-910	Water/solvent blend tank (8,000 gal)
543.	52	52-T-911	Water/solvent blend tank (8,000 gal)
544.	52	52-T-912	Water/solvent blend tank (8,000 gal)
545.	52	52-T-913	Water/solvent blend tank (8,000 gal)
546.	52	52-T-914	Water/solvent blend tank (8,000 gal)
547.	52	52-T-915	Water/solvent blend tank (8,000 gal)
548.	52	52-T-920	Premix tank (2,400 gal)

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
549.	52	52-T-921	Premix tank (2,400 gal)
550.	52	52-T-922	Premix tank (1,100 gal)
551.	52	52-T-923	Premix tank (2,400 gal)
552.	52	52-T-924	Premix tank (2,400 gal)
553.	52	52-T-925	Premix tank (2,400 gal)
554.	52	52-T-926	Premix tank (2,400 gal)
555.	52	52-T-928	Premix tank (1,100 gal)
556.	52	52-T-940	Milling tank (2,400 gal)
557.	52	52-T-941	Milling tank (2,400 gal)
558.	52	52-T-942	Milling tank (2,400 gal)
559.	52	52-T-943	Milling tank (2,400 gal)
560.	52	52-T-944	Milling tank (2,400 gal)
561.	52	52-T-945	Milling tank (2,400 gal)
562.	52	52-T-950	Milling hold tank (4,000 gal)
563.	52	52-T-951	Milling hold tank (4,000 gal)

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
564.	100	100-DM-1	Dispense Machine
565.	100	100-DM-2	Dispensing Machine
566.	100	100-LB-1	Lab Bench
567.	100	100-SS-10	Solvent Sink (cold cleaner)
568.	100	100-S15-7	Premier Mill
569.	100	100-D90-4	Premier Mill
570.	100	100-D90-5	Premier Mill
571.	100	100-S45-6	Premier Mill
572.	100	100-S45-7	Premier Mill
573.	100	100-S45-10	Single Premier Mill
574.	100	100-RM-01	Rail Mixer
575.	100	100-RM-02	Rail Mixer
576.	100	100-RM-03	Rail Mixer
577.	100	100-RM-04	Rail Mixer
578.	100	100-RM-05	Rail Mixer

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
579.	100	100-RM-06	Rail Mixer
580.	100	100-RM-07	Rail Mixer
581.	100	100-RM-08	Rail Mixer
582.	100	100-T-6001	Storage Tank
583.	100	100-T-6002	Storage Tank
584.	100	100-T-6003	Storage Tank
585.	100	100-T-6004	Storage Tank
586.	100	100-T-6005	Storage Tank
587.	100	100-T-6006	Storage Tank
588.	100	100-T-6007	Storage Tank
589.	100	100-T-6008	Storage Tank
590.	100	100-T-6009	Storage Tank
591.	100	100-T-6010	Storage Tank
592.	100	100-T-6011	Storage Tank
593.	100	100-T-6012	Storage Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
594.	101	101-A-1	Agitator
595.	101	101-A-2	Agitator
596.	101	101-D90-6	Dual Premier Mill
597.	101	101-D90-7	Dual Premier Mill
598.	101	101-S200-1	Single Premier Mill
599.	101	101-S50-1	Singe Premier Mill
600.	101	101-S50-2	Single Premier Mill
601.	101	101-T-700	Process Tank
602.	101	101-T-701	Process Tank
603.	101	101-T-710	Paste Tank
604.	101	101-T-711	Paste Tank
605.	101	101-T-712	Paste Tank
606.	101	101-T-713	Paste Tank
607.	101	101-T-714	Paste Tank
608.	101	101-T-730	Blend Tank

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
609.	101	101-T-731	Blend Tank
610.	101	101-T-732	Blend Tank
611.	101	101-T-733	Blend Tank
612.	101	101-T-734	Blend Tank
613.	101	101-T-735	Blend Tank
614.	101	101-T-736	Blend Tank
615.	101	101-T-737	Blend Tank
616.	101	101-T-750	Waste Water Tank
617.	200	200-H-1	Heater - less than 10MMBtu/hr
618.	200	200-H-2	Heater - less than 10MMBtu/hr
619.	200	200-H-3	Heater - less than 10MMBtu/hr
620.	200	200-H-4	Heater - less than 10MMBtu/hr
621.	200	200-H-5	Heater - less than 10MMBtu/hr
622.	200	200-H-6	Heater - less than 10MMBtu/hr
623.	200	200-H-7	Heater - less than 10MMBtu/hr

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
624.	200	200-H-8	Heater - less than 10MMBtu/hr
625.	200	200-H-9	Heater - less than 10MMBtu/hr
626.	205	205-H-1	Heater - less than 10MMBtu/hr
627.	205	205-H-2	Heater - less than 10MMBtu/hr
628.	300	300-H-1	Heater - less than 10MMBtu/hr
629.	300	300-H-2	Heater - less than 10MMBtu/hr
630.	300	300-H-3	Heater - less than 10MMBtu/hr
631.	300	300-H-4	Heater - less than 10MMBtu/hr
632.	300	300-H-5	Heater - less than 10MMBtu/hr
633.	300	300-H-6	Heater - less than 10MMBtu/hr
634.	300	300-H-7	Heater - less than 10MMBtu/hr
635.	300	300-H-8	Heater - less than 10MMBtu/hr
636.	300	300-H-9	Heater - less than 10MMBtu/hr
637.	500	500-H-1	Heater - less than 10MMBtu/hr
638.	600	600-B-1	Boiler - less than 10MMBtu/hr

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
639.	600	600-H-01	Heater - less than 10MMBtu/hr
640.	600	600-H-02	Heater - less than 10MMBtu/hr
641.	600	600-H-03	Heater - less than 10MMBtu/hr
642.	600	600-H-04	Heater - less than 10MMBtu/hr
643.	600	600-H-05	Heater - less than 10MMBtu/hr
644.	600	600-H-06	Heater - less than 10MMBtu/hr
645.	600	600-H-07	Heater - less than 10MMBtu/hr
646.	600	600-H-08	Heater - less than 10MMBtu/hr
647.	600	600-LA-1	Liquid Preassembly
648.	600	600-P-1	Fire Water Pump - less than 10MMBtu/hr, less than 500 hours
649.	600	600-PA-1	Pigment Preassembly
650.	600	600-SS-1	Solvent Sink (cold cleaner)
651.	600	600-T-1	Storage Tank
652.	Backup	BACK-B-1	Generator Backup - less than 10MMBtu/hr

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
653.	Fuel Oil	FUEL-T-003	Storage Tank - less than 700 gallons
654.	Fuel Oil	FUEL-T-319	Storage Tank
655.	Fuel Oil	FUEL-T-320	Storage Tank
656.	PFV	Flanges 100% VOC	External Flanges
657.	PFV	Flanges 47% VOC	External Flanges
658.	PFV	Pumps 100% VOC	External Pumps
659.	PFV	Pumps 47% VOC	External Pumps
660.	PFV	Valves 100% VOC	External Valves
661.	PFV	Valves 47% VOC	External Valves
662.	Snow Melter	SNOW-B-1	Snow Melter
663.	Snow Melter	SNOW-T-1	Storage Tank
664.	Training Trailer	TT-H-1	Boiler - less than 10MMBtu/hr
665.	Training Trailer	TT-H-2	Boiler - less than 10MMBtu/hr
666.		Paint Manufacturing Operations	635 light service valves
667.		Paint Manufacturing Operations	840 light liquid service flanges (connectors)

Table 3: Paint Manufacturing Operations Emissions Units (P201)			
#	Building or Location	Equipment Number	Equipment Type
668.		Paint Manufacturing Operations	120 light liquid service pump seals

Table 4: Dedicated Waterbased Paint Production Equipment (P202)

As specified in OAC rule 3745-21-09(MM)(1), the paint manufacturing operations under OAC rule 3745-21-09(MM)(2) include the following equipment for the processing or use of solvent based or waterbased paint materials: mixing tanks for paint liquids and pigments, grinding mills, paint thinning and tinting tanks, paint filling equipment for shipping containers, cleaning equipment for paint processing equipment, and recovery equipment for the cleaning solvents.

Table 4: Dedicated Waterbased Paint Production Equipment (P202)			
#	Building or Location	Equipment Number	Equipment Type
1.	21	21-DS-1	Draw Scale
2.	21	21-SS-4	Solvent Sink (cold cleaner)
3.	22	22-T-49	Process Tank
4.	22	22-T-50	Process Tank
5.	22	22-T-51	Process Tank
6.	22	22-T-52	Process Tank
7.	22	22-T-53	Process Tank
8.	22	22-T-54	Process Tank
9.	22	22-T-55	Process Tank
10.	22	22-T-56	Process Tank
11.	22	22-T-57	Process Tank

Table 4: Dedicated Waterbased Paint Production Equipment (P202)			
#	Building or Location	Equipment Number	Equipment Type
12.	22	22-T-58	Storage Tank
13.	22	22-T-59	Storage Tank
14.	22	22-T-60	Storage Tank
15.	22	22-T-61	Process tank
16.	22	22-T-62	Process tank
17.	22	22-T-63	Process Tank
18.	22	22-T-64	Storage Tank
19.	22	22-T-65	Storage Tank
20.	22	22-T-66	Storage Tank
21.	22	22-T-67	Process Tank
22.	22	22-T-68	Storage Tank
23.	22	22-T-70	Storage Tank
24.	22	22-T-71	Process Tank
25.	22	22-T-72	Process Tank
26.	22	22-T-73	Process Tank

Table 4: Dedicated Waterbased Paint Production Equipment (P202)			
#	Building or Location	Equipment Number	Equipment Type
27.	22	22-T-74	Process Tank
28.	22	22-T-75	Water Storage Tank
29.	22	22-O-7	Lab Oven
30.	22	22-O-8	Lab Oven
31.	22	22-O-9	Lab Oven
32.	22	22-O-10	Lab Oven
33.	22	22-O-11	Lab Oven
34.	22B Tech	22B-MF-2	Isotemp Oven
35.	22B Tech	22B-CO-1	Convention Oven
36.	22B Tech	22B-CO-2	Convention Oven
37.	22B Tech	22B-MF-1	Isotemp Oven
38.	22B Tech	22B-O-1	Lab Oven
39.	22B Tech	22B-O-2	Lab Oven
40.	22B Tech	22B-O-11	Lab Oven
41.	22B Tech	22B-O-4	Lab Oven

Table 4: Dedicated Waterbased Paint Production Equipment (P202)			
#	Building or Location	Equipment Number	Equipment Type
42.	22B Tech	22B-O-3	Heat Age Oven
43.	22B Tech	22B-O-8	Isotemp Oven
44.	22B Tech	22B-O-5	Lab Oven
45.	22B Tech	22B-O-6	Lab Oven
46.	22B Tech	22B-O-7	Isotemp Oven
47.	22B Tech	22B-FH-1	Lab Fume Hood
48.	22B Tech	22B-FH-2	Lab Fume Hood
49.	22B Tech	22B-FH-3	Lab Fume Hood
50.	22B Tech	22B-FH-4	Lab Fume Hood
51.	22B Tech	22B-FH-5	Lab Fume Hood
52.	22B Tech	22B-FH-6	Lab Fume Hood
53.	22B tech	22B-FH-7	Lab Fume Hood
54.	22B	22B-T-1	Storage Tank
55.	22B	22B-T-2	Storage Tank
56.	22B	22B-T-3	Storage Tank

Table 4: Dedicated Waterbased Paint Production Equipment (P202)			
#	Building or Location	Equipment Number	Equipment Type
57.	22B	22B-T-4	Storage Tank
58.	22F	22F-0-PL	Pilot Lab Oven
59.	22F	22F-O-TO	Small Test Oven
60.	22F	22F-CT-01	Cleaning Tank
61.	22F	22F-CT-02	Cleaning Tank
62.	22F	22F-CT-03	Cleaning Tank
63.	22F	22F-CT-04	Cleaning Tank
64.	22F	22F-CT-05	Cleaning Tank
65.	22F	22F-CT-06	Cleaning Tank
66.	22F	22F-CT-07	Cleaning Tank
67.	22F	22F-CT-08	Cleaning Tank
68.	22F	22F-CT-09	Cleaning Tank
69.	22F	22F-CT-10	Cleaning Tank
70.	22F	22F-CT-11	Cleaning Tank
71.	22F	22F-CT-12	Cleaning Tank

Table 4: Dedicated Waterbased Paint Production Equipment (P202)			
#	Building or Location	Equipment Number	Equipment Type
72.	22F	22F-CT-13	Cleaning Tank
73.	22F	22F-CT-14	Cleaning Tank
74.	22F	22F-CT-15	Cleaning Tank