Ohio Environmental Protection Agency

John R. Kasich, Governor
Mary Taylor, Lt. Governor
Craig W. Butler, Director

11/2/2015

Certified Mail

No	TOXIC REVIEW
No	PSD
Yes	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
No	MAJOR GHG
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Mr. Jan-Arthur Utrecht
University of Cincinnati
University of Cincinnati
P.O. Box 210218
Cincinnati, OH 45221-0218

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL
Facility ID: 1431070849
Permit Number: P0118840
Permit Type: Administrative Modification
County: Hamilton

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA)Air Pollution Permit-to-Install (PTI) which will allow you to install or modify the described emissions unit(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, we urge you to read it carefully. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of $70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Southwest Ohio Air Quality Agency at (513)946-7777 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,

Michael E. Hopkins, P.E.
Assistant Chief, Permitting Section, DAPC

Cc: U.S. EPA
SWOAQA; Indiana; Kentucky

Response to Comments

Facility ID:	1431070849
Facility Name:	University of Cincinnati
Facility Description:	Central Utility and East Campus Utility Plants (CUP & ECUP)
Facility Address:	Clifton Campus Cincinnati, OH 45221 Hamilton County
Permit:	P0118840, Permit-To-Install - Administrative Modification
A public notice for the draft permit issuance was published in the Ohio EPA Weekly Review and appeared in the The Cincinnati Enquirer on 09/24/2015. The comment period ended on 10/24/2015.	
Hearing date (if held)	
Hearing Public Notice Date (if different from draft public notice)	

The following comments were received during the comment period specified. Ohio EPA reviewed and considered all comments received during the public comment period. By law, Ohio EPA has authority to consider specific issues related to protection of the environment and public health. Often, public concerns fall outside the scope of that authority. For example, concerns about zoning issues are addressed at the local level. Ohio EPA may respond to those concerns in this document by identifying another government agency with more direct authority over the issue.

In an effort to help you review this document, the questions are grouped by topic and organized in a consistent format. PDF copies of the original comments in the format submitted are available upon request.

1. Topic: Reporting Requirements e)(4)

a. Comment: Request that the Title V Fee Emission Report that is required will satisfy the emission reporting requirement outlined in requirement e)(4).

b. Response: The agency will make the requested modification to the terms and conditions of the permit.

2. Topic: Testing Requirements f)(2)a.

a. Comment: Request that the emissions testing be conducted within 6 months instead of 3 months after start-up to have more time and flexibility to schedule the test.

b. Response: The agency will make the requested modification to the terms and conditions of the permit.

FINAL

Division of Air Pollution Control
Permit-to-Install
for
University of Cincinnati

Facility ID:	1431070849
Permit Number:	P0118840
Permit Type:	Administrative Modification
Issued:	11/2/2015
Effective:	11/2/2015

Ohio Environmental Protection Agency

Division of Air Pollution Control
Permit-to-Install
for
University of Cincinnati

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Authorization

Facility ID: 1431070849
Facility Description: Central Utility and East Campus Utility Plants (CUP & ECUP)
Application Number(s): A0053343
Permit Number: P0118840
Permit Description: Facility-initiated administrative modification to P0107225 to account for reduced heat input burners for natural gas and No. 2 fuel oil.
Permit Type: Administrative Modification
Permit Fee: $200.00
Issue Date: 11/2/2015
Effective Date: 11/2/2015

This document constitutes issuance to:

University of Cincinnati
Clifton Campus
Cincinnati, OH 45221

of a Permit-to-Install for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Southwest Ohio Air Quality Agency
250 William Howard Taft Rd.
Cincinnati, OH 45219
(513)946-7777

The above named entity is hereby granted a Permit-to-Install for the emissions unit(s) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Craig W. Butler
Director

Authorization (continued)

Permit Number: P0118840
Permit Description: Facility-initiated administrative modification to P0107225 to account for reduced heat input burners for natural gas and No. 2 fuel oil.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	**B109**
Company Equipment ID:	ECUP New Boiler No. 5
Superseded Permit Number:	
General Permit Category and Type:	Not Applicable

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:

(1) Standard Term and Condition A.2.a), Severability Clause

(2) Standard Term and Condition A.3.c) through A. 3.e)General Requirements

(3) Standard Term and Condition A.6.c) and A. 6.d), Compliance Requirements

(4) Standard Term and Condition A.9., Reporting Requirements

(5) Standard Term and Condition A.10., Applicability

(6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install

(7) Standard Term and Condition A.14., Public Disclosure

(8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

(9) Standard Term and Condition A.16., Fees

(10) Standard Term and Condition A.17., Permit Transfers

2. Severability Clause

a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

b) All terms and conditions designated in parts B and C of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under State law only, only if specifically identified in this permit as such.

3. General Requirements

a) Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.

b) It shall not be a defense for the permittee in an enforcement action that it would have been

necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d) This permit does not convey any property rights of any sort, or any exclusive privilege.

e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

4. Monitoring and Related Record Keeping and Reporting Requirements

a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

(1) The date, place (as defined in the permit), and time of sampling or measurements.

(2) The date(s) analyses were performed.

(3) The company or entity that performed the analyses.

(4) The analytical techniques or methods used.

(5) The results of such analyses.

(6) The operating conditions existing at the time of sampling or measurement.

b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:

(1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Southwest Ohio Air Quality Agency.

(2) Quarterly written reports of (i) any deviations from federally enforceable emissionlimitations, operationalrestrictions,

andcontroldeviceoperatingparameterlimitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Southwest Ohio Air Quality Agency. The written reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.

(3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, andreportingrequirements contained in this permit shall be submitted to the Southwest Ohio Air Quality Agency every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.

(4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.

d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to theSouthwest Ohio Air Quality Agencyin accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

6. Compliance Requirements

a) All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the appropriate Ohio EPA District Office or contracted local air agency, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule

3745-15-03, the electronic signature date shall constitute the date that the required application, notification or report is considered to be "submitted". Any document requiring signature may be represented by entry of the personal identification number (PIN) by responsible official as part of the electronic submission process or by the scanned attestation document signed by the Authorized Representative that is attached to the electronically submitted written report.

Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a Responsible Official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

(1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.

(3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

(4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c) The permittee shall submit progress reports to the Southwest Ohio Air Quality Agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

(1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.

(2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

7. Best Available Technology

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.

8. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

9. Reporting Requirements

The permittee shall submit required reports in the following manner:

a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Southwest Ohio Air Quality Agency.

b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Southwest Ohio Air Quality Agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

10. Applicability

This Permit-to-Install is applicable only to the emissions unit(s) identified in the Permit-to-Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s)not exempt from the requirement to obtain a Permit-to-Install.

11. Construction of New Sources(s) and Authorization to Install

a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the permittee shows good cause for any such extension.

c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way

that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as "permanently shut down" in "Air Services" along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update electronically will constitute notifying the Director of the permanent shutdown of the affected emissions unit(s).

d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.

Unless otherwise exempted,no emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31 and OAC Chapter 3745-77 if the restarted operation is subject to one or more applicable requirements.

e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or other any reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if operation of the proposed new or modified source(s) as authorized by this permit would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d)must be <u>obtained before</u>operating the source in a manner that would violate the existing Title V permit requirements.

13. Construction Compliance Certification

The applicant shall identify the following dates in the "Air Services"facility profile for each new emissions unit identified in this permit.

a) Completion of initial installation date shall be enteredupon completion of construction and prior to start-up.

b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

14. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

16. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

17. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the "Owner/Contact Change" functionality in "Air Services" once the transfer is legally completed.The change must be submitted through "Air Services" within thirty days of the ownership transfer date.

18. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

19. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

   a) None.

C. Emissions Unit Terms and Conditions

1. B109, ECUP New Boiler No. 5

Operations, Property and/or Equipment Description:

60 MMBtu/hour natural gas and 45 MMBtu/hour No. 2 oil-fired boiler

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) g)(1).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(D) (Avoiding PSD for NOx) (Avoiding PSD and non-attainment review for SO2)	<u>Emissions from Natural Gas Use:</u> Nitrogen oxides (NO_x) emissions shall not exceed 0.036 lb/MMBtu. <u>Emissions from #2 Fuel Oil Use:</u> Nitrogen oxides (NO_x) emissions shall not exceed 0.14 lb/MMBtu. <u>Combined Emissions from Natural Gas and #2 Fuel Oil Use:</u> Nitrogen Oxides (NOx) shall not exceed 16.4 tons per year, based upon a rolling, 12-month summation. Sulfur dioxide (SO_2) emissions shall not exceed 33.5 tpy, based upon a rolling, 12-month summation. See b)(2)a., b)(1)i., c)(1), c)(3) and c(4).
b.	ORC 3704.03(T) and OAC rule 3745-31-05(A)(3)	<u>Emissions from Natural Gas Use:</u> Nitrogen oxides (NO_x) emissions shall not exceed 0.036 lb/MMBtu. Carbon monoxide (CO) emissions shall not exceed 0.040 lb/MMBtu.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<u>Emissions from #2 Fuel Oil Use:</u> Nitrogen oxides (NO_x) emissions shall not exceed 0.14 lb/MMBtu. Carbon monoxide (CO) emissions shall not exceed 0.040 lb/MMBtu. <u>Combined Emissions from Natural Gas and #2 Fuel Oil Use:</u> Carbon monoxide (CO) emissions shall not exceed 10.5 tons per year, based upon a rolling, 12-month summation. Nitrogen Oxides (NOx) shall not exceed 16.4 tons per year, based upon a rolling, 12-month summation.
c.	OAC rule 3745-31-05(A)(3), as effective 11/30/01	<u>Emissions from Natural Gas Use:</u> Particulate emissions (PE) and particulate matter less than 10 microns in diameter (PM10) shall not exceed 0.008lb/MMBtu. Sulfur dioxide (SO_2) emissions shall not exceed 0.001 lb/MMBtu. Volatile organic compounds (VOC) emissions shall not exceed 0.01 lb/MMBtu. <u>Emissions from #2 Fuel Oil Use:</u> Particulate emissions (PE) and particulate matter less than 10 microns in diameter (PM10) shall not exceed 0.014lb/MMBtu. Sulfur dioxide (SO_2) emissions shall not exceed 0.051 lb/MMBtu. Volatile organic compounds (VOC) emissions shall not exceed 0.01 lb/MMBtu.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<u>Combined Emissions from Natural Gas and #2 Fuel Oil Use:</u> Particulate emissions (PE) and particulate matter less than 10 microns in diameter (PM10) shall not exceed 2.5 tons per year, based upon a rolling, 12-month summation. Sulfur dioxide (SO_2) emissions shall not exceed 3.6 tons per year, based upon a rolling, 12-month summation. Volatile organic compounds (VOC) emissions shall not exceed 2.9 tons per year, based upon a rolling, 12-month summation. Visible particulate emissions from any stack shall not exceed 10% opacity, as a 6-minute average, except for one 6-minute period per hour of not more than 27% opacity. See b)(2)b.
d.	OAC rule 3745-31-05 (A)(3)(a)(ii), as effective 12/01/06	See b)(2)c.
e.	OAC 3745-17-10(B)(1)	The emission limitation required by this applicable rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3). Once b)(2)b. is implemented, then this emissions unit is subject to the following PE limitation of 0.02 pound per million Btu of actual heat input.
f.	OAC rule 3745-17-07(A)(1)	The emission limitation required by this applicable rule is less stringent than the emission limitation established pursuant to 40 CFR Part 60, Subpart Dc. See b)(2)e.
g.	OAC rule 3745-18-06(A)	When burning natural gas, exempt from paragraphs (D), (F) and (G) of OAC rule 3745-18-06 and from OAC rules 3745-18-07 to 3745-18-94 during any calendar day

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		in which natural gas is the only fuel burned.
h.	OAC rule 3745-18-06(D)	When burning No. 2 fuel oil, the emission limitation specified by this rule is less stringent that the emission limitation established pursuant to OAC rule OAC rule 3745-31-05(A)(3) or OAC rule 3745-31-05(E) or 40 CFR Part 60 Subpart Dc.
i.	40 CFR Part 60 Subpart Dc	The SO_2 emission limitation of 0.5 pound per million Btu of actual heat input specified by this rule is less stringent than the SO_2 emission limitation established pursuant to OAC rule 3745-31-05(A)(3) or OAC rule 3745-31-05(E). The limit of 20% opacity as a 6-minute average, except for one 6-minute period per hour of not more than 27% opacity rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3), as of as effective 11/30/01. See b)(2)d. and b)(2)e.
j.	OAC 3745-31-05(E), as effective 12/01/06 (Avoiding State Modeling for SO2)	The SO_2 emission limitation specified by this rule is equivalent to the SO_2 emission limitation established pursuant to OAC rule 3745-31-05(A)(3). <u>Emissions from Natural Gas Use:</u> Sulfur dioxide (SO_2) emissions shall not exceed 0.001 lb/MMBtu. <u>Emissions from #2 Fuel Oil Use:</u> Sulfur dioxide (SO_2) emissions shall not exceed 0.051 lb/MMBtu. <u>Combined Emissions from Natural Gas and #2 Fuel Oil Use:</u> Sulfur dioxide (SO_2) emissions shall not exceed 3.6 tpy. See b)(2)e.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
k.	40 CFR Part 63, Subpart DDDDD (40 CFR Part 63.7480-7575) National Emission Standards for Hazardous Air Pollutants (NESHAP) for Industrial, Commercial, and Institutional Boilers and Process Heaters [In accordance with 40 CFR 63.7499 and 63.7575, this emissions unit is an existing boiler designed to burn liquid fuel (No. 2 fuel oil) or natural gas. Therefore, the unit may be subject to the subcategory requirements for units designed to burn liquid fuel, units designed to burn light liquid fuel, and/or units designed to burn gas 1 fuel as defined in this subpart. The permittee shall comply with the emission limitations and operating limitations for the applicable fuel subcategory specified in this section.]	Applicable Emission Limits in Table 2; Work Practice Standards in Table 3; and Operating Limits in Table 4 to Subpart DDDDD of 40 CFR Part 63. Pursuant to 40 CFR 63.7495(b), the permittee shall comply with this subpart no later than January 31, 2016, except as provided in 63.6(i).
l.	40 CFR Part 63.1-15 (40 CFR 63.7565)	Table 10 to 40 CFR Part 63, Subpart DDDDD – Applicability of General Provisions (Subpart A) to Subpart DDDDD shows which parts of the General Provisions in 40 CFR Part 63.1-15 apply.
m.	OAC 3745-110-03(K)(17)	Exempt due to NOx emissions restricted to less than 25 TPY.

(2) Additional Terms and Conditions

a. This permit establishes the following federally enforceable emission limitations for purposes of limiting potential to emit (PTE) to avoid Prevention of Significant Deterioration (PSD). The federally enforceable emission limitations are based on the operational restrictions contained in c)(1) and c)(3) which limit fuel usage type and require flue gas recirculation listed in c)(4).

The federally enforceable emission limitations established above for the use of No. 2 fuel oil result in an annual restricted PTE of 16.4 tons for NOx and 33.5 tons per year of SO2. Annual restricted PTE levels were determined by multiplying the federally enforceable pound per million Btu emission limitations by a maximum allowable rolling 12-month oil usage and dividing by 2000. The

annual restricted PTE levels have been established in tons per year limitations [see b)(1)a.]

b. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to OAC paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph (A)(3) of OAC rule 3745-31-05 was revised to conform to ORC changes effective August 3, 2006 (S.B. 265 changes), such that BAT is no longer required by State regulations for NAAQS pollutant less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of 3745-31-05, then these emission limits/control measures no longer apply.

c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the PE/PM10, SO2, and VOC emissions from this air contaminant source since the uncontrolled potential to emit for PE/PM10, SO2, and VOC emissions is less than ten tons per year.

d. The application and enforcement of the provisions of the New Source Performance Standards (NSPS), as promulgated by the United States Environmental Protection Agency (U.S. EPA), 40 CFR Part 60, are delegated to the Ohio Environmental Protection Agency (Ohio EPA).

e. If U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan, the 40 CFR, Part 60, Subpart Dc. visible particulate emission and SO2 emission limitation in b)(1)i., and the OAC 3745-31-05(E), SO2 emission limit in b)(1)j. shall apply.

f. The particulate emission limitation established pursuant to OAC rule 3745-31-05(A)(3) for No. 2 fuel oil combustion is less stringent than the emission limitation established pursuant to 40 CFR Part 63, Subpart DDDDD, Table 2. The permittee shall comply with all applicable emission limitations (including any less stringent emission limitation) after the compliance date in 40 CFR Part 63, Subpart DDDDD.

c) Operational Restrictions

(1) The permittee shall burn only natural gas and/or No. 2 fuel oil in this emissions unit.

(2) The quality of No. 2 fuel oil received for burning in this emissions unit shall have a combination of sulfur content and heat content sufficient to comply with the allowable sulfur dioxide emission limitation of 0.051 lb/MMBtu of actual heat input.

(3) The maximum annual No. 2 fuel oil usage rate for this emissions unit shall not exceed 940,000 gallons per rolling, 12-month period.

To ensure enforceability during the first 12 calendar months of operation, the permittee shall not exceed the No. 2 fuel oil usage levels specified in the following table:

Month	Maximum Allowable Cumulative Usage (gallons)
1	188,000
1-2	376,000
1-3	564,000
1-4	752,000
1-5	940,000
1-6	940,000
1-7	940,000
1-8	940,000
1-9	940,000
1-10	940,000
1-11	940,000
1-12	940,000

After the first 12 calendar months of operation, compliance with the annual No. 2 fuel oil usage limitation shall be based upon a rolling, 12-month summation of the usage rates.

(4) This emissions unit is required to employ flue gas recirculation.

(5) See 40 CFR Part 63, Subpart DDDDD (40 CFR Part 63.7480-7575)

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain records of the oil burned in this emissions unit in accordance with either Alternative 1 or Alternative 2 described below:

a. Alternative 1:

For each shipment of oil received for burning in this emissions unit, the permittee shall collect or require the oil supplier to collect a representative grab sample of oil and maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/MMBtu). The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F). A shipment may be comprised of multiple tank truck loads from the same supplier's batch, or may be represented by single or multiple pipeline deliveries from the same supplier's batch, and the quality of the oil for those loads or pipeline deliveries may be represented by a single batch analysis from the supplier.

b. Alternative 2:

The permittee shall collect a representative grab sample of oil that is burned in this emissions unit for each day when the emissions unit is in operation. If additional fuel oil is added to the tank serving this emissions unit on a day when the emissions unit is in operation, the permittee shall collect a sufficient number of grab samples to develop a composite sample representative of the fuel oil burned in this emissions unit. A representative grab sample of oil does not need to be collected on days when this emissions unit is only operated for the purpose of "test-firing." The permittee shall maintain records of the total quantity of oil burned each day, except for the purpose of test-firing, the permittee's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/MMBtu). The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods, such as ASTM methods D240 Standard Test Method for Heat of Combustion of Liquid Hydrocarbon Fuels by Bomb Calorimeter and D4294, Standard Test Method for Sulfur in Petroleum and Petroleum Products by Energy-Dispersive X-Ray Fluorescence Spectrometry, or equivalent methods as approved by the Director.

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with 40 CFR Part 60, Appendix A, Method 19, or the appropriate ASTM methods (such as, ASTM methods D240 and D4294), or equivalent methods as approved by the Director.

(2) The owner or operator of each affected facility shall record and maintain records of the amounts of each fuel combusted during each day.

(3) The permittee shall maintain monthly records of the following information:

a. The total volume of natural gas (mmft^3) burned in this emissions unit.

b. The total number of gallons of No. 2 fuel oil used in this boiler for each month.

c. During the first 12 calendar months of operation, the permittee shall record the cumulative usage rates for each calendar month.

d. Beginning after the first 12 calendar months of operation, the rolling, 12-month summation of the gallons of No. 2 fuel oil used.

e. Beginning after the first 12 calendar months of operation, the rolling, 12-month summation of the CO, SO2, and NOx emissions emitted from this emissions unit.

(4) See 40 CFR Part 63, Subpart DDDDD (40 CFR Part 63.7480-7575)

e) Reporting Requirements

(1) Pursuant to the NSPS, the permittee is required to report the following information at the appropriate times (if the information has not already been reported):

a. construction date (no later than 30 days after such date);

b. actual start-up date (within 15 days after such date); and,

c. date of performance testing (if required, at least 30 days prior to testing).

Reports are to be sent to the appropriate local air agency or District Office.

(2) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or number two fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

(3) The permittee shall submit quarterly deviation (excursion) reports that identify the following:

a. any exceedance of the allowable sulfur dioxide emission limitation, pounds sulfur dioxide/MMBtu actual heat input.

b. the rolling, 12-month No. 2 fuel oil usage limitation.

c. the rolling, 12-month NOx and SO2 emission limitation.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

(4) The permittee shall submit annual reports that specify the total CO and SO2 emissions from this emissions unit during the previous calendar year. The Title V Fee Emission Report to be submitted annually by April 15th for the facility will also satisfy the emission reporting requirements of this condition.

(5) See 40 CFR Part 63, Subpart DDDDD (40 CFR Part 63.7480-7575)

f) Testing Requirements

(1) Compliance with the emission limitations in b)(1) shall be determined in accordance with the following methods:

a. Emission Limitations:

10% opacity, as a six-minute average, except for one 6-minute period per hour of not more than 27% opacity.

20% opacity as a six-minute average, except for one 6-minute period per hour of not more than 27% opacity.

Applicable Compliance Method:

If required, compliance shall be determined through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

b. Emission Limitation:

0.036 lb/MMBtu of NOx emissions while burning natural gas.

Applicable Compliance Method(s):

The short-term emission limitation for NO_x was based upon the emission factor from the vendor-provided performance data for a boiler with flue gas recirculation. Compliance with the lb/MMBtu emission limitation may be determined by converting the 36.0 lb/10^6scf emission factor into lbs of NO_x/MMBtu by dividing by 1000 Btu/scf.

c. Emission Limitation:

0.14 lb/MMBtu of NOx emissions while burning No. 2 fuel oil.

Applicable Compliance Method(s):

The short-term emission limitation for NOx was based upon the emission factor from the vendor-provided performance data for a boiler with flue gas recirculation. Compliance with the lb/MMBtu emission limitation may be determined by converting the 20 lbs of NOx/10^3 gallons of no. 2 fuel oil emission factor into lb of NOx/MMBtu value by dividing by 140 MMBtu/10^3 gal.

d. Emission Limitation:

NOx emissions shall not exceed 16.4 tons per year, based upon a rolling, 12-month summation.

Applicable Compliance Method:

For the 16.4 tons per year NOx limitation, the emission limitation was based on compliance with the lb./MMBtu limitations in f)(1)b. and f)(1)c., the fuel usage listed in d)(3), and the maximum rated heat input of this emissions unit.

e. Emission Limitation:

0.040 lb/MMBtu of CO emissions while burning natural gas.

Applicable Compliance Method(s):

The short-term emission limitation for CO was based upon the emission factor from the vendor-provided performance data for a boiler with flue gas recirculation. Compliance with the lb/MMBtu emission limitation may be determined by converting the 40 lbs/10^6scf emission factor into lbs of CO/MMBtu by dividing by 1000 Btu/scf.

f. Emission Limitation:

0.040 lb/MMBtu of CO emissions while burning No. 2 fuel oil.

Applicable Compliance Method:

The emission limitation was based upon the emission factor from the vendor-provided performance data for a boiler with flue gas recirculation. Compliance with the lb/MMBtu emission limitation may be determined by converting the 5.6 lbs of CO/10^3 gallon of no. 2 fuel oil emission factor into lbs of CO/MMBtu by dividing by 140 MMBtu/10^3 gallons of no. 2 fuel oil.

g. Emission Limitation:

CO emissions shall not exceed 10.5 tons per year based upon a rolling 12-month summation

Applicable Compliance Method:

The emission limit was based on compliance with the lb./MMBtu limitations in f)(1)e. and f)(1)f., the fuel usage listed in d)(3), and the maximum rated heat input of this emissions unit.

h. Emission Limitation:

0.008 lb/MMBtu of PE/PM10 emissions while burning natural gas.

Applicable Compliance Method(s):

The emission limitation was based upon the emission factor from AP-42, "Compilation of Air Pollutant Emission Factors", 5th Edition, Section 1.4, Table 1.4-2 (7/98). Compliance with the lb/MMBtu emission limitation may be determined by converting the 7.6 lbs of Total PE/10^6scf emission factor into lb of PE/PM10/MMBtu by dividing by 1,000 Btu/scf.

If required, the permittee shall demonstrate compliance with the lb/MMBtu emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1- 5.

i. Emission Limitation:

0.014 lb/MMBtu of PE/PM10 emissions while burning No. 2 fuel oil.

Applicable Compliance Method(s):

The emission limitation was based upon the emission factor from AP-42, "Compilation of Air Pollutant Emission Factors", 5th Edition, Section 1.3, Table 1.3-1 (9/98). Compliance with the lb/MMBtu emission limitation may be determined by converting the 2 lbs of PE/10^3 gallon of no. 2 fuel oil emission factor into lbs of PE/MMBtu by dividing by 140 MMBtu/10^3 gallons of no. 2 fuel oil.

If required, the permittee shall demonstrate compliance with the lb/MMBtu emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1- 5.

j. Emission Limitation:

PE and PM10 emissions shall not exceed 2.5 tons per year based upon a rolling, 12-month summation.

Applicable Compliance Method:

The emission limit was based on compliance with the lb/MMBtu limitations in f)(1)h. and f)(1)i., the fuel usage listed in d)(3), and the maximum rated heat input of this emissions unit.

k. Emission Limitation:

0.001 lb/MMBtu SO2 emissions while burning natural gas.

Applicable Compliance Method(s):

The emission limitation was based upon the emission factor from AP-42 "Compilation of Air Pollutant Emission Factors", 5th Edition Section 1.4-6, Table 1.4-2 (9/98). Compliance with the lb/MMBtu emission limitation may be determined by converting the 0.6 lb/10^6scf emission factor into lbs of SO_2/MMBtu by dividing by 1000 Btu/scf.

If required, the permittee shall demonstrate compliance with the lb/MMBtu emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6. Alternative U.S. EPA-approved test methods may be used with prior written approval from Ohio EPA.

l. Emission Limitation:

0.051 lb/MMBtu of SO_2 emissions while burning No. 2 fuel oil.

Applicable Compliance Method(s):

The emission limitations were based upon the emission factor from AP-42, "Compilation of Air Pollutant Emission Factors", 5th Edition, Section 1.3, Table 1.3-1 (9/98). Compliance with the lb/MMBtu emission limitation shall be based upon the record keeping in d)(1) and d)(3).

If required, the permittee shall demonstrate compliance with the lb/MMBtu emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4, and 6.

m. Emission Limitation:

SO2 emissions shall not exceed 3.6 tons per year.

SO2 emissions shall not exceed 33.5 tons per year.

Applicable Compliance Method:

For the 3.6 tons per year of SO2 limitation, the emission limitation was based on compliance with the lb./MMBtu, SO2 limitation in f)(1)k. and f)(1)l., the fuel usage listed in d)(3), and the maximum rated heat input of this emissions unit.

For the 33.5 tons per year of SO2 limitation, the emission limitation was based on compliance with the lb./MMBtu, SO2 limitation in b)(1)i., the fuel usage listed in d)(3), and the maximum rated heat input of this emissions unit.

n. Emission Limitation(s):

0.01 lb/MMBtu of VOC emissions while burning natural gas.

Applicable Compliance Method:

The emission limitation was based upon the emission factor from AP-42, "Compilation of Air Pollutant Emission Factors", 5th Edition, Section 1.4, Table 1.4-2 (7/98). Compliance with the lb/MMBtu emission limitation may be determined by converting the 11 lbs VOC/10^6scf emission factor into lb VOC by dividing by 1,000 Btu/scf.

If required, the permittee shall demonstrate compliance with the lb/MMBtu emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4 and 25.

o. Emission Limitation(s):

0.01 lb/MMBtu of VOC emissions while burning No. 2 fuel oil.

Applicable Compliance Method:

The emission limitation was based upon the emission factor from AP-42 “Compilation of Air Pollution Emission Factors” 5thEddition, section 1.3, table1.3-3 (5/10). Compliance with the lb/MMBtu emission limitation may be determined by converting the 1.4 lbs VOC/10^3 gal emission factor into lbs VOC/MMBtu by dividing by 140 MMBtu/10^3 gal.

If required, the permittee shall demonstrate compliance with the lb/MMBtu emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1- 4 and 25.

p. Emission Limitation:

VOC emissions shall not exceed 2.9 tons per year.

Applicable Compliance Method:

The emission limit was based on compliance with the lb./MMBtu limitations in f)(1)n. and f)(1)o., the fuel usage listed in d)(3), and the maximum rated heat input of this emissions unit.

(2) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted within 6 months after start-up.

b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate(s) for NOx and CO, while burning natural gas and No.2 fuel oil in the appropriate averaging period(s).

c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

Method 7 and Method 10 from 40 CFR, Part 60, Appendix A.

Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency.

e. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).

f. Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

g. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

g) Miscellaneous Requirements

(1) Modeling to demonstrate compliance with, the Toxic Air Contaminant Statute, ORC 3704.03(F)(4)(b), was not necessary because the emissions unit’s maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install (PTI) prior to making a "modification" as

defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new PTI.