



John R. Kasich, Governor
 Mary Taylor, Lt. Governor
 Craig W. Butler, Director

7/10/2015

Certified Mail

Mr. Matt Montag
 AK Steel Corp - Mansfield Operations
 913 Bowman Street
 Mansfield, OH 44901

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL
 Facility ID: 0370010023
 Permit Number: P0119197
 Permit Type: Administrative Modification
 County: Richland

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
No	MAJOR GHG
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install (PTI) which will allow you to install or modify the described emissions unit(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, we urge you to read it carefully. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
 77 South High Street, 17th Floor
 Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

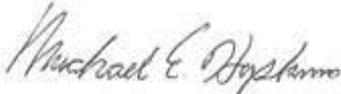
Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Ohio EPA DAPC, Northwest District Office at (419)352-8461 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,



Michael E. Hopkins, P.E.
Assistant Chief, Permitting Section, DAPC

Cc: U.S. EPA
Ohio EPA-NWDO; Canada



FINAL

**Division of Air Pollution Control
Permit-to-Install
for
AK Steel Corp - Mansfield Operations**

Facility ID:	0370010023
Permit Number:	P0119197
Permit Type:	Administrative Modification
Issued:	7/10/2015
Effective:	7/10/2015



Division of Air Pollution Control
Permit-to-Install
for
AK Steel Corp - Mansfield Operations

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Final Permit-to-Install
AK Steel Corp - Mansfield Operations
Permit Number: P0119197
Facility ID: 0370010023
Effective Date: 7/10/2015

Authorization

Facility ID: 0370010023
Facility Description: Steel manufacturing plant.
Application Number(s): M0003446
Permit Number: P0119197
Permit Description: Administrative modification to replace testing language for the melt shop that had been carried over from previous PTI modifications in error.
Permit Type: Administrative Modification
Permit Fee: \$0.00
Issue Date: 7/10/2015
Effective Date: 7/10/2015

This document constitutes issuance to:

AK Steel Corp - Mansfield Operations
913 Bowman Street
Mansfield, OH 44901-0247

of a Permit-to-Install for the emissions unit(s) identified on the following page.

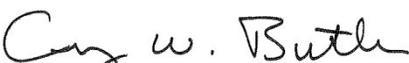
Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419)352-8461

The above named entity is hereby granted a Permit-to-Install for the emissions unit(s) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Craig W. Butler
Director



Authorization (continued)

Permit Number: P0119197
 Permit Description: Administrative modification to replace testing language for the melt shop that had been carried over from previous PTI modifications in error.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Group Name: Melt Shop

Emissions Unit ID:	P067
Company Equipment ID:	Vertical Ladle Preheater #1
Superseded Permit Number:	P0117635
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P068
Company Equipment ID:	Vertical Ladle Preheater #2
Superseded Permit Number:	P0117635
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P069
Company Equipment ID:	Horizontal Ladle Preheater #4
Superseded Permit Number:	P0117635
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P070
Company Equipment ID:	Horizontal Ladle Preheater #5
Superseded Permit Number:	P0117635
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P071
Company Equipment ID:	Horizontal Ladle Preheater #6
Superseded Permit Number:	P0117635
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P072
Company Equipment ID:	Vertical Preheater #3
Superseded Permit Number:	P0117635
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P073
Company Equipment ID:	AOD ladle preheater
Superseded Permit Number:	P0117635
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P902
Company Equipment ID:	#8 Electric Arc Furnace
Superseded Permit Number:	P0117635
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P903
Company Equipment ID:	#9 Electric Arc Furnace
Superseded Permit Number:	P0117635
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P904
Company Equipment ID:	Ladle Metallurgical Furnace
Superseded Permit Number:	P0117635
General Permit Category and Type:	Not Applicable



Final Permit-to-Install
AK Steel Corp - Mansfield Operations
Permit Number: P0119197
Facility ID: 0370010023
Effective Date: 7/10/2015

Emissions Unit ID:	P924
Company Equipment ID:	AOD Vessel
Superseded Permit Number:	P0117635
General Permit Category and Type:	Not Applicable



Final Permit-to-Install
AK Steel Corp - Mansfield Operations
Permit Number: P0119197
Facility ID: 0370010023
Effective Date: 7/10/2015

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

- a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:
 - (1) Standard Term and Condition A.2.a), Severability Clause
 - (2) Standard Term and Condition A.3.c) through A. 3.e) General Requirements
 - (3) Standard Term and Condition A.6.c) and A. 6.d), Compliance Requirements
 - (4) Standard Term and Condition A.9., Reporting Requirements
 - (5) Standard Term and Condition A.10., Applicability
 - (6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install
 - (7) Standard Term and Condition A.14., Public Disclosure
 - (8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
 - (9) Standard Term and Condition A.16., Fees
 - (10) Standard Term and Condition A.17., Permit Transfers

2. Severability Clause

- a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
- b) All terms and conditions designated in parts B and C of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under State law only, only if specifically identified in this permit as such.

3. General Requirements

- a) Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.

- b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d) This permit does not convey any property rights of any sort, or any exclusive privilege.
- e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

4. Monitoring and Related Record Keeping and Reporting Requirements

- a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - (1) The date, place (as defined in the permit), and time of sampling or measurements.
 - (2) The date(s) analyses were performed.
 - (3) The company or entity that performed the analyses.
 - (4) The analytical techniques or methods used.
 - (5) The results of such analyses.
 - (6) The operating conditions existing at the time of sampling or measurement.
- b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - (1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Ohio EPA DAPC, Northwest District Office.

- (2) Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Ohio EPA DAPC, Northwest District Office. The written reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.
 - (3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted to the Ohio EPA DAPC, Northwest District Office every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
 - (4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the Ohio EPA DAPC, Northwest District Office in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

6. Compliance Requirements

- a) All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the appropriate Ohio EPA District Office or contracted

local air agency, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the electronic signature date shall constitute the date that the required application, notification or report is considered to be "submitted". Any document requiring signature may be represented by entry of the personal identification number (PIN) by responsible official as part of the electronic submission process or by the scanned attestation document signed by the Authorized Representative that is attached to the electronically submitted written report.

Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a Responsible Official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

- b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
 - (1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - (2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
 - (3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - (4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c) The permittee shall submit progress reports to the Ohio EPA DAPC, Northwest District Office concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
 - (1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - (2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

7. Best Available Technology

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.

8. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

9. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Ohio EPA DAPC, Northwest District Office.
- b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Ohio EPA DAPC, Northwest District Office. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

10. Applicability

This Permit-to-Install is applicable only to the emissions unit(s) identified in the Permit-to-Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s) not exempt from the requirement to obtain a Permit-to-Install.

11. Construction of New Sources(s) and Authorization to Install

- a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.
- b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended by up to 12 months if application is made to the

Director within a reasonable time before the termination date and the permittee shows good cause for any such extension.

- c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as "permanently shut down" in "Air Services" along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update electronically will constitute notifying the Director of the permanent shutdown of the affected emissions unit(s).
- d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.

Unless otherwise exempted, no emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31 and OAC Chapter 3745-77 if the restarted operation is subject to one or more applicable requirements.

- e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or other any reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if operation of the proposed new or modified source(s) as authorized by this permit would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d) must be obtained before operating the source in a manner that would violate the existing Title V permit requirements.

13. Construction Compliance Certification

The applicant shall identify the following dates in the "Air Services" facility profile for each new emissions unit identified in this permit.

- a) Completion of initial installation date shall be entered upon completion of construction and prior to start-up.
- b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

14. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

16. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

17. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the "Owner/Contact Change" functionality in "Air Services" once the transfer is legally completed. The change must be submitted through "Air Services" within thirty days of the ownership transfer date.

18. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

19. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.



Final Permit-to-Install
AK Steel Corp - Mansfield Operations
Permit Number: P0119197
Facility ID: 0370010023
Effective Date: 7/10/2015

B. Facility-Wide Terms and Conditions



1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:
 - a) None.
2. The following emissions units contained in this permit are subject to 40 CFR Part 63, Subpart YYYYYY, National Emission Standards for Hazardous Air Pollutants for Area Sources, Electric Arc Furnace Steelmaking Facilities: P902, P903, and P924. The complete MACT requirements, including the MACT General Provisions may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the appropriate Ohio EPA District office or local air agency.

The permittee shall comply with all applicable requirements of 40 CFR Part 63, Subpart YYYYYY. The permittee shall also comply with all applicable requirements of 40 CFR Part 63, Subpart A (General Provisions) as identified in Table 1 of 40 CFR Part 63, Subpart YYYYYY. Compliance with all applicable requirements shall be achieved by the dates set forth in 40 CFR Part 63, Subpart YYYYYY, and Subpart A.

40 CFR Part 63, Subpart YYYYYY contains MACT Standards for the control of Mercury and generally achievable control technology (GACT) standards for hazardous air pollutants other than Mercury. Ohio EPA was delegated authority of MACT standards by the U.S. EPA but it should be noted that the authority to implement the GACT standards currently resides with the U.S. EPA.

[Authority for term: 40 CFR Part 63, Subpart YYYYYY]



Final Permit-to-Install
AK Steel Corp - Mansfield Operations
Permit Number: P0119197
Facility ID: 0370010023
Effective Date: 7/10/2015

C. Emissions Unit Terms and Conditions



1. Emissions Unit Group -Melt Shop: P067,P068,P069,P070,P071,P072,P073,P902,P903,P904,P924,

EU ID	Operations, Property and/or Equipment Description
P067	16.4 mmBtu/hr natural gas fired ladle preheater with baghouse (#9 baghouse)
P068	16.4 mmBtu/hr natural gas fired ladle preheater with baghouse (#9 baghouse)
P069	16.4 mmBtu/hr natural gas fired ladle preheater
P070	16.4 mmBtu/hr natural gas fired ladle preheater with baghouse (#9 baghouse)
P071	16.4 mmBtu/hr natural gas fired ladle preheater with baghouse (#9 baghouse)
P072	8 mmBtu/hr natural gas fired ladle preheater with baghouse (#9 baghouse)
P073	argon-oxygen decarburization (AOD) 15 mmBtu/hour ladle preheater with baghouse (#8 baghouse)
P902	#8 electric arc furnace with baghouse (#8 baghouse) and canopy hood (#9 baghouse)
P903	#9 electric arc furnace with baghouse and canopy hood (#9 baghouse)
P904	ladle metallurgical furnace (LMF) with baghouse (#8 baghouse).
P924	argon-oxygendecarbonization (AOD) vessel with canopy hood (#8 baghouse).

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)(a)	See b)(2)a. Combined melt shop emission limitations for emissions units P067, P068, P069, P070, P071, P072, P073, P902, P903, P904, and P924: <u>Stack Emission Limitations</u> 1.42 pounds nitrogen oxides (NOx)/ton steel produced & 675.81 tons NOx/year 0.0052 grain filterable particulate matter of 10 microns or less in size (PM10)/dscf & 145.95 tons filterable PM10/year [See b)(2)b.] 0.20 pound sulfur dioxide (SO2)/ton steel



	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		<p>produced & 95.27 tons SO₂/year</p> <p>0.00137 pound lead (Pb)/ton steel produced & 0.65 ton Pb/year</p> <p>0.00037 pound mercury (Hg)/ton steel produced & 0.18 ton Hg/year</p> <p>0.0013 pound fluorides (F)/ton steel produced & 0.62 ton F/year</p> <p>See b)(2)c.</p> <p><u>Fugitive Emission Limitations</u> 21.24 tons NO_x/year</p> <p>14.32 tons PM₁₀/year</p> <p>1.94 tons SO₂/year</p> <p>0.06 ton Pb/year</p> <p>0.004 ton Hg/year</p> <p>0.012 ton F/year</p> <p><u>Visible Particulate Emission Limitations</u> Visible particulate emissions (PE) from the baghouses serving the melt shop shall not exhibit 3 percent opacity or greater, as a six-minute average.</p> <p>Visible fugitive PE from the building enclosure, due solely to the operations of P902, P903 and P924, shall not exhibit 6 percent opacity or greater, as a six-minute average.</p> <p><u>BAT Control Requirements</u> See b)(2)d.</p>
b.	OAC rules 3745-31-10 through 3745-31-20	<p>Combined melt shop emission limitations for emissions units P067, P068, P069, P070, P071, P072, P073, P902, P903, P904, and P924:</p> <p><u>Stack Emission Limitations</u> 4.38 pounds carbon monoxide (CO)/ton</p>

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		steel produced & 2084.30 tons CO per rolling, 12-month period 0.35 pound volatile organic compounds (VOC)/ton steel produced & 166.71 tons VOC per rolling, 12-month period <u>Fugitive Emission Limitations</u> 50.19 tons CO per rolling, 12-month period 4.01 tons VOC per rolling, 12-month period See b)(2)e.
c.	OAC rule 3745-17-11(B)	See b)(2)f.
d.	OAC rule 3745-17-07(A)	See b)(2)g.
e.	OAC rule 3745-17-07(B)	Visible fugitive PE from the building enclosure due to P904 shall not exceed 20% opacity as a 3-minute average, except as provided by the rule. See b)(2)h.
f.	OAC rule 3745-17-08(B)	See b)(2)i.
g.	OAC rule 3745-18-06(E)	See b)(2)j.
h.	40 CFR Part 60, Subpart AAa	See b)(2)k., b)(2)m., d)(2), d)(3), d)(5), d)(9), e)(2) and e)(7).
i.	40 CFR 60.270a – 60.276a	See b)(2)l., d)(6) and e)(9).
j.	40 CFR Part 63, Subpart YYYYYY	Table 1 to 40 CFR, Part 63, Subpart YYYYYY – Applicability of General Provisions to Subpart YYYYYY specifies the applicable General Provisions from 40 CFR 63.1 – 63.15.
k.	40 CFR 63.10680 – 63.10690	See d)(8), d)(10) through d)(14) and e)(4).

(2) Additional Terms and Conditions

- a. The requirements of this rule also includes compliance with the requirements of 40 CFR Part 60, Subpart AAa, 40 CFR Part 63, Subparts A and YYYYYY, OAC rule 3745-21-08(B), and OAC rules 3745-31-10 through 3745-31-20.
- b. All emissions of particulate matter are PM10.
- c. The combined pound/ton emissions limitations are based on the tons of steel produced from the ladle metallurgical furnace (LMF), emissions unit P904.



- d. The Best Available Technology (BAT) control requirements for the emissions units that comprise the melt shop have been determined to be the following:

Emissions Unit(s)	Control Requirement(s)
P067, P068, P069, P070, P071, P072	Building enclosure equipped with a canopy hood/baghouse system (#9 baghouse) capable of achieving 0.0052 gr PM10/dscf.
P073	Building enclosure equipped with a canopy hood/baghouse system (#8 baghouse) capable of achieving 0.0052 gr PM10/dscf.
P902	Direct-shell evacuation control (DEC) baghouse (#8 baghouse) and building enclosure equipped with canopy hood/baghouse system (#9 baghouse). The #8 and #9 baghouses are capable of achieving 0.0052 gr PM10/dscf.
P903	Direct-shell evacuation control (DEC) baghouse (#9 baghouse) and building enclosure equipped with canopy hood/baghouse system (#9 baghouse). The #9 baghouse is capable of achieving 0.0052 gr PM10/dscf.
P904	Building enclosure and a baghouse (#8 baghouse) capable of achieving 0.0052 gr PM10/dscf.
P924	Building enclosure and a baghouse (#8 baghouse) capable of achieving 0.0052 gr PM10/dscf.

The building enclosure, canopy hood/baghouse, and DEC control systems identified in the table above shall meet the additional visible emission requirements:

- i. Visible PE from the baghouses serving the melt shop shall not exhibit 3 percent (3%) opacity or greater, as a six-minute average.
- ii. Visible fugitive PE from the building enclosure, due solely to the operations of P902, P903 and P924, shall not exhibit 6 percent (6%) opacity or greater, as a six-minute average.

BAT requirements also include compliance with the terms and conditions of this permit.

- e. The permittee shall employ best available control technology (BACT) for the melt shop (emissions units P067, P068, P069, P070, P071, P072, P073, P902, P903, P904, and P924). BACT has been determined to be the following combined melt shop emission limitations:

- i. For CO:
 - (a) 4.38 pounds CO/ton steel produced & 2084.30 tons CO/year; and
 - (b) 0.11 pound fugitive CO/ton steel produced & 50.19 tons CO/year
- ii. For VOC:
 - (a) 0.35 pound VOC/ton steel produced & 166.71 tons VOC/year; and
 - (b) 0.0084 pound fugitive VOC/ton steel produced & 4.01 tons VOC/year

The BACT analysis determined that no controls were cost-effective for the reduction of CO or VOC.

- f. For emissions units P902, P903, P904, and P924, the PE limitations specified by this rule are less stringent than the combined PM10 [see b)(2)b.] emission limitation established for the melt shop pursuant to OAC rule 3745-31-05(A)(3)(a).

For emissions units P067, P068, P069, P070, P071, P072, and P073, the uncontrolled mass rate of emissions (UMRE) of PE from each emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, pursuant to OAC rule 3745-17-11(A)(4), Table 1 of OAC rule 3745-17-11 does not apply because the PWR is equal to zero. The burning of natural gas is the only source of PE from these emissions units.

- g. For emissions units P902, P903, P904, and P924, the visible emission limitation specified by this rule is less stringent than the visible emission limitation established pursuant to OAC rule 3745-31-05(A)(3)(a).

Emissions units P067, P068, P069, P070, P071, P072, and P073 are exempt from the visible emission limitation specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because the emissions units are not subject to the requirements of OAC rule 3745-17-11.

- h. For emissions units P902, P903 and P924, the visible emission limitation specified by this rule is less stringent than the visible emission limitations established pursuant to OAC rule 3745-31-05(A)(3)(a).

- i. For emissions units P067, P068, P069, P070, P071, P072, P073, P902, P903, P904, and P924, the SO₂ emission limitations specified by this rule for each emissions unit is less stringent than the SO₂ emissions that these emissions units contribute to the combined, melt shop limitation established pursuant to OAC rule 3745-31-05(A)(3)(a).

- j. With the exception of the requirements for operational status inspections specified in d)(4) and e)(6), the control measures and requirements specified by

this rule are equivalent to or less stringent than the control measures and requirements established pursuant to OAC rule 3745-31-05(A)(3)(a).

- k. With the exception of the requirements for scrap management plans specified in d)(5) and e)(8), the control measures and requirements specified by this rule are equivalent to or less stringent than the control measures and requirements established pursuant to OAC rule 3745-31-05(A)(3)(a).
- l. For emissions units P902, P903, P904, and P924, the control measures required by this rule are less stringent than the control measures established pursuant to OAC rule 3745-31-05(A)(3)(a) [See b)(2)d.].
- m. It should be noted that pursuant to NSPS Subpart AAa, furnace static pressure monitoring is not required on any EAF equipped with a DEC system if observations of shop opacity are performed by a certified visible emission observer [See d)(3)].

c) Operational Restrictions

- (1) The permittee shall burn only natural gas in emissions units P067, P068, P069, P070, P071, P072, and P073.
- (2) The permittee shall not exceed 18 combined daily heats from the electric arc furnaces, emissions units P902 and P903, based on a monthly average.
- (3) The permittee shall maintain, at the appropriate levels established during the most recent emission test that demonstrated that the emissions unit was in compliance [See f)(3)], either:
 - a. the control system fan motor amperes and all damper positions: or
 - b. the volumetric flow rate through each separately ducted hood: or
 - c. the volumetric flow rate at the control device inlet and all damper positions.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall collect and record the following information for the electric arc furnaces (EAFs), emissions units P902 and P903:
 - a. the number of heats per day from each EAF;
 - b. the monthly total number of heats from both EAFs, in combined heats/month [sum of d)(1)a. for each calendar month;
 - c. the number of days per calendar month that one or both EAFs were operating, in days/month for each calendar month; and
 - d. the combined number of heats per day from both EAFs, based on a monthly average [d)(1)b. divided by d)(1)c. for each calendar month.

- (2) The permittee shall perform daily observations of the opacity of the visible PE from the #8 and #9 EAF baghouses, as follows:
- a. The observations shall be conducted at least once per day for at least three 6-minute periods when the furnace is operating in the melting and refining period.
 - b. All visible emissions observations shall be conducted in accordance with Method 9, as set forth in "Appendix on Test Methods" in 40 CFR, Part 60.
 - c. If visible emissions occur from more than one point, the opacity shall be recorded for any points where visible emissions are observed. Where it is possible to determine that a number of visible emission sites relate to only one incident of the visible emission, only one set of three 6-minute observations will be required. In that case, the Method 9 observations must be made for the site of highest opacity that directly relates to the cause (or location) of the visible emissions observed during a single incident.
 - d. The permittee shall maintain copies of all daily opacity observations. The records shall identify the persons responsible for conducting the readings and verify the observer's Method 9 certification.
- (3) The permittee shall perform daily observations of the opacity of the visible fugitive PE from P902, P903 and P924, as follows:
- a. Shop opacity observations shall be conducted at least once per day for at least three six-minute periods when the furnace is operating in the meltdown and refining period.
 - b. Opacity shall be determined as the arithmetic average of 24 or more consecutive 15-second opacity observations of emissions from P902, P903 and P924 taken in accordance with Method 9, as set forth in "Appendix on Test Methods" in 40 CFR, Part 60.
 - c. Opacity shall be recorded for any point(s) where visible emissions associated with P902, P903 and P924 are observed. Where it is possible to determine that a number of visible emission sites relate to only one incident of visible emissions, only one observation of opacity will be required. In this case, the opacity observations must be made for the site of highest opacity that directly relates to the cause (or location) of visible emissions observed during a single incident.
 - d. The permittee shall maintain copies of all daily opacity observations. The records shall identify the persons responsible for conducting the readings and verify the observer's Method 9 certification.
- (4) The permittee shall perform daily checks, when P904 is in operation and when the weather conditions allow, for any visible fugitive particulate emissions associated with P904 egress points (i.e., building windows, doors, roof monitors, etc.). The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall perform a Method 9 observation as set forth

in "Appendix on Test Methods", in 40 CFR, Part 60, and note the following in the operations log:

- a. the location and color of the emissions;
 - b. a copy of the Method 9 observation record including verification of the observer's Method 9 certification; and
 - c. any corrective actions taken to minimize or eliminate the visible emissions.
- (5) The permittee shall perform monthly operational status inspections of the equipment that is important to the performance of the total capture system (i.e., pressure sensors, dampers, and damper switches). This inspection shall include observations of the physical appearance of the equipment (e.g., presence of holes in ductwork or hoods, flow constrictions caused by dents or accumulated dust in ductwork, and fan erosion). Any deficiencies shall be noted and proper maintenance performed. The permittee may petition the Director (the appropriate District Office or local air agency) to approve any alternative to monthly operational status inspections that will provide a continuous record of the operation of each emission capture system.

The records must be retained for at least 2 years following the date of the inspection.

- (6) The permittee shall comply with the monitoring and recordkeeping requirements for the control of contaminants from scrap pursuant to 40 CFR 63 Subpart YYYYY, Section 63.10685.
- (7) For each day during which the permittee burns a fuel other than natural gas in emissions unit P067, P068, P069, P070, P071, P071, and/or P073, the permittee shall maintain a record of the type and quantity of fuel burned in the emissions unit(s).
- (8) The permittee shall properly install, operate and maintain equipment to continuously monitor the pressure drop, in inches of water, across the #8 and #9 EAF baghouses during operation of the melt shop, including periods of startup and shutdown. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drops, in inches of water, across the #8 and #9 EAF baghouses on a daily basis.

Whenever the monitored values for the pressure drops deviate from the ranges specified below, the permittee shall promptly investigate the cause of the deviation(s). The permittee shall maintain records of the following information for each investigation: the date and time the deviation began and the magnitude of the deviation at that time, the date(s) the investigation was conducted, the names of the personnel who conducted the investigation, and the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable range specified below, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the

following information for each corrective action taken: a description of the corrective action, the date it was completed, the date and time the deviation ended, the total period of time (in minutes) during which there was a deviation, the pressure drop reading immediately after the corrective action, and the names of the personnel who performed the work. Investigation and records required by this paragraph does not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

The permittee has specified the acceptable range for the pressure drops across the #8 and #9 EAF baghouses to be 1 – 10 inches of water.

The above ranges are effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA District Office or local air agency. The permittee may request revisions to the ranges based upon information obtained during future particulate emission tests that demonstrate compliance with the allowable particulate emission rates for this emissions unit. In addition, approved revisions to the ranges will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of a minor permit modification.

- (9) The permittee shall either:
- a. check and record the control system fan motor amperes and damper position on a once-per-shift basis; or
 - b. install, calibrate, operate, and maintain a monitoring device that continuously records the volumetric flow rate through each separately ducted hood; or
 - c. install, calibrate, operate, and maintain a monitoring device that continuously records the volumetric flow rate at the control device inlet and check and record damper positions on a once-per-shift basis.

The monitoring device(s) may be installed in any appropriate location in the exhaust duct such that reproducible flow rate monitoring will result. The flow rate monitoring devices shall have an accuracy of +/- 10 percent (10%) over their normal operating range and shall be calibrated according to the manufacturer's instructions. The permittee may be required to demonstrate the accuracy of the monitoring devices relative to Methods 1 and 2 of Appendix A or 40 CFR, Part 60.

- (10) The CAM plan for this emissions unit has been developed for particulate emissions. The CAM performance indicator for the baghouses controlling these emissions units is the static pressure drop across the baghouses, which was established in accordance with the manufacturer's recommendations. When the static pressure drop shows operation outside the indicator range(s), the permittee shall take corrective actions to restore operation of the emissions units and/or its control equipment to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions, and shall comply with the reporting requirements specified in Section e) below. The emissions units and control equipment shall be operated in accordance with the approved CAM Plan, or any approved revision of the Plan. The baghouse shall not be configured to have bypass capability.

The CAM determination for these emissions units took into account the control device monitoring requirements established pursuant to 40 CFR Part 60, Subpart AAa.

- (11) Baghouse operating parameters shall be re-verified as a result of any changes to the operating conditions of the baghouse or emissions unit. In addition to periodic monitoring of the baghouse operating parameters, the permittee also has an inspection and maintenance program for the baghouse, including but not limited to:
- a. checking the bags / filters for deterioration or degradation;
 - b. checking the cleaning system for proper operation; and
 - c. checking the hoppers and conveyance systems for proper operation.

Based on the results of the monitoring and inspection program, repairs to the baghouse shall be made as needed. If the current CAM indicators and/or the baghouse inspection program is/are considered inadequate, the permittee shall develop a Quality Improvement Plan.

- (12) At all times, the permittee shall maintain the monitoring, including but not limited to, maintaining necessary parts for routine repairs of the monitoring equipment.
- (13) If the permittee identifies a failure to achieve compliance with an emission limitation or standard for which the approved monitoring did not provide an indication of an excursion or exceedance, the permittee shall promptly notify the appropriate Ohio EPA District Office or local air agency, and if necessary, submit a proposed modification to the Title V permit to address the necessary monitoring changes. Such a modification may include, but is not limited to, re-establishing indicator ranges or designated conditions, modifying the frequency of conducting monitoring and collecting data, or the monitoring of additional parameters.
- (14) The permittee shall maintain a supply of replacement parts necessary to ensure ongoing proper operation of the baghouse system, including, but not limited to:
- a. filter media;
 - b. appropriate controller replacement parts;
 - c. diaphragms and diaphragm seal kits or replacement units;
 - d. spare set of belts or replacement units; and
 - e. spare bearings for blower motor or replacement units.

e) Reporting Requirements

- (1) The permittee shall submit quarterly deviation (excursion) reports that identify any exceedance of the 18 combined daily heats from the electric arc furnaces, emissions units P902 and P903, based on a monthly average.

- (2) In accordance with the monitoring and recordkeeping requirements specified in d)(2), the permittee shall identify the following information in the quarterly deviation report:
 - a. all days during which the Method 9 observation from the #8 and #9 EAF baghouses resulted in an exceedance of the opacity restriction associated with the baghouses specified in term b)(1)a.; and
 - b. any corrective actions taken to minimize or eliminate the visible particulate emissions.
- (3) In accordance with the monitoring and recordkeeping requirements specified in d)(3) and d)(4), the permittee shall identify the following information in the quarterly deviation report:
 - a. all days during which any Method 9 observation from the melt shop resulted in an exceedance of the fugitive melt shop opacity restriction specified in term b)(1)a. or b)(1)e.; and
 - b. any corrective actions taken to minimize or eliminate the visible particulate emissions.
- (4) In accordance with the monitoring and recordkeeping requirements specified in d)(9) through d)(13), the permittee shall identify the following information concerning the operation of the #8 and #9 EAF baghouses in the quarterly deviation report:
 - a. each period of time when the pressure drop across the #8 or #9 EAF baghouse field was outside of the acceptable range;
 - b. an identification of each incident of deviation described in e)(4)a. where a prompt investigation was not conducted;
 - c. an identification of each incident of deviation described in e)(4)a. where prompt corrective action, that would bring the pressure drop into compliance with the acceptable range, was determined to be necessary and was not taken; and
 - d. an identification of each incident of deviation described in e)(4)a. where proper records were not maintained for the investigation and/or the corrective action.
- (5) The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the Director (the appropriate District Office or local air agency).
- (6) In accordance with The Standard Terms and Conditions of this permit, the permittee shall submit semiannual written reports that identifies each instance during which an operational status inspection of the equipment that is important to the performance of the total capture system was not performed by the required frequency in monitoring and recordkeeping term d)(5).

- (7) In accordance with the monitoring and recordkeeping requirements specified in d)(13), the permittee shall submit semiannual reports that either:
 - a. identify operation of control system fan motor amperes at values exceeding +/- 15 percent (15%) of the value established during the most recent compliance test; or
 - b. identify operation at volumetric flow rates through each separately ducted hood exceeding values +/- 10 percent (10%) of the value established during the most recent compliance test: or
 - c. identify operation at volumetric flow rates at the control device inlet exceeding values +/- 10 percent (10%) of the value established during the most recent compliance test.
 - (8) The semiannual reports shall be submitted, electronically through Ohio EPA Air Services, to the Northwest District Office every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
 - (9) The permittee shall comply with the reporting requirements for the control of contaminants from scrap pursuant to 40 CFR Part 63 Subpart YYYYY, Section 63.10685.
 - (10) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in emissions unit P067, P068, P069, P070, P071, P071, and/or P073. Each report shall be submitted within 30 days after the deviation occurs.
- f) Testing Requirements
- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitations

Combined emission limitations from emissions units P067, P068, P069, P070, P071, P072, P073, P902, P903, P904, and P924:

 - i. 1.42 pounds NO_x/ton steel produced;
 - ii. 4.38 pounds CO/ton steel produced;
 - iii. 0.35 pound VOC/ton steel produced;
 - iv. 0.20 pound SO₂/ton steel produced;
 - v. 0.00137 pound lead/ton steel produced;



- vi. 0.00037 pound mercury/ton steel produced; and
- vii. 0.0013 pound fluorides/ton steel produced

Applicable Compliance Method

The pound/ton emission limitations were supplied by the company and represent weighted averages of the emissions from all of the melt shop emissions units. The limits were established based on maximum hourly operating conditions and a combination of best engineering judgment, past stack tests results from the facility, stack test results from similar operations at other facilities, and AP-42 emission factors. An estimated 98% of the total emissions from the melt shop are captured and vented to the #8 and #9 melt shop baghouses. The permittee shall demonstrate compliance with the NOx, CO, VOC, lead, and mercury emission limitations in accordance with the testing requirements specified in f)(2).

If required, the permittee shall demonstrate compliance with the SO₂ and fluorides emission limitations by testing in accordance with Methods 1-4 and Method 6 for SO₂ and/or Method 13 for fluorides from 40 CFR, Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA Northwest District Office.

At the time of issuance of this permit, the permittee is unable to perform emission testing for SO₂ and fluorides in accordance with U.S. EPA methodology. Attempts to conduct emission testing for SO₂ and fluorides have only yielded data indicating actual emission levels that fall below detectable limits. Until such time that alternative methods become available which are capable of detecting such low levels of emissions, further SO₂ and fluorides emission testing is unwarranted.

b. Emission Limitations

Combined emission limitations from emissions units P067, P068, P069, P070, P071, P072, P073, P902, P903, P904, and P924:

- i. 675.81 tons NOx/year;
- ii. 95.27 tons SO₂/year;
- iii. 0.65 ton lead/year;
- iv. 0.18 ton mercury/year; and
- v. 0.62 ton fluorides/year

Applicable Compliance Method

Compliance with the annual emission limitations may be demonstrated by multiplying the pound/ton values by the following maximum operating conditions from the LMF and AOD: 18 heats/day, 145 tons/heat, 365 days/year, and then dividing by 2,000 pounds/ton. Therefore, provided compliance is demonstrated



with the pound/ton limitations and the maximum daily number of heats, compliance with the annual emission limitations will be demonstrated.

c. Emission Limitation

0.0052 grain PM10/dscf

Applicable Compliance Method

This emission limitation was established in accordance with 40 CFR Part 60, Subpart AAa. The permittee shall demonstrate compliance with the emission limitation in accordance with the testing requirements specified in f)(2).

d. Emission Limitation

145.95 tons PM10/year

Applicable Compliance Method

The annual emission limitation was established by summing the annual emission rates from the #8 and #9 melt shop baghouses. The annual emission rates were calculated by multiplying the 0.0052 grain PM10/dscf limitation by the maximum volumetric air flow rates from the #8 and #9 melt shop baghouses (311,086 dscfm and 436,809 dscfm, respectively), and using the following conversion factors in order to convert to tons per year: 1 pound/7,000 grains, 60 minutes/hour, 8,760 hours/year, and 1 ton/2,000 pounds. Therefore, provided compliance is demonstrated with the 0.0052 gr PM10/dscf limitation, compliance with the annual emission limitation will be demonstrated.

e. Emission Limitations

Combined emission limitations from emissions units P067, P068, P069, P070, P071, P072, P073, P902, P903, P904, and P924

- i. 21.24 tons fugitive NOx/year;
- ii. 1.94 tons fugitive SO2/year;
- iii. 14.32 tons fugitive PM10/year;
- iv. 0.06 ton fugitive lead/year;
- v. 0.004 ton fugitive mercury/year; and
- vi. 0.012 ton fugitive fluorides/year

Applicable Compliance Method

Compliance with the annual emission limitations may be demonstrated by multiplying the fugitive emission factors of: 0.04 pound NOx/ton, 0.00407 pound SO2/ton, 0.029 pound PM10/ton, 0.00013 pound lead/ton, 0.0000075 pound

mercury/ton, and 0.000026 pound fluorides/ton by the following maximum operating conditions from the LMF and AOD: 18 heats/day, 145 tons/heat, 365 days/year, and then dividing by 2,000 pounds/ton.

The fugitive emission factors were developed by applying a baghouse capture efficiency of 98% for emissions units P073, P902, P903, P904, and P924, and a baghouse capture efficiency of 65% for emissions units P067, P068, P069, P070, P071 and P072, to the emission limit calculations for the melt shop. The fugitive emission limits represent the portion of the melt shop emissions that are not captured by the control devices (2% loss of emissions). Therefore, provided compliance is demonstrated with the stack emission limitations, compliance with the fugitive emissions limitations will be demonstrated.

f. Emission Limitations

Combined emission limitations from emissions units P067, P068, P069, P070, P071, P072, P073, P902, P903, P904, and P924:

- i. 2084.30 tons CO per rolling 12-month period (stack emissions);
- ii. 50.19 tons fugitive CO per rolling 12-month period;
- iii. 166.71 tons VOC per rolling 12-month period (stack emissions); and
- iv. 4.01 tons fugitive VOC per rolling 12-month period

Applicable Compliance Method

Compliance with the annual stack emission limitations may be demonstrated by multiplying the pound/ton limitations by the following maximum operating conditions from the LMF and AOD: 18 heats/day, 145 tons/heat, 365 days/year, and then dividing by 2,000 pounds/ton. Therefore, provided compliance is demonstrated with the pound/ton limitations and the maximum daily number of heats, compliance with the annual emission limitations will be demonstrated.

Compliance with the annual fugitive emission limitations may be demonstrated by multiplying the fugitive emission factors of: 0.11 pound CO/ton and 0.0084 pound VOC/ton by the following maximum operating conditions from the LMF and AOD: 18 heats/day, 145 tons/heat, 365 days/year, and then dividing by 2,000 pounds/ton.

The fugitive emission factors were developed by applying a baghouse capture efficiency of 98% for emissions units P073, P902, P903, P904, and P924, and a baghouse capture efficiency of 65% for emissions units P067, P068, P069, P070, P071 and P072, to the emission limit calculations for the melt shop. The fugitive emission limits represent the portion of the melt shop emissions that are not captured by the control devices (2% loss of emissions). Therefore, provided compliance is demonstrated with the stack emission limitations, compliance with the fugitive emissions limitations will be demonstrated.

g. Emission Limitation

Visible PE from the baghouses serving the melt shop shall not exhibit 3 percent (3%) opacity or greater, as a six-minute average.

Applicable Compliance Method

Compliance with the visible emission limitation shall be determined in accordance with Test Method 9, as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources") and the monitoring and recordkeeping requirements in d)(2).

h. Emission Limitation

Visible fugitive PE from the building enclosure, due solely to the operations of P902, P903 and P924, shall not exhibit 6 percent (6%) opacity or greater, as a six-minute average.

Applicable Compliance Method

Compliance with the visible emission limitation shall be determined in accordance with Test Method 9, as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources") and the monitoring and recordkeeping requirements in d)(3).

i. Emission Limitation

Visible fugitive PE from the building enclosure due to P904 shall not exceed 20% opacity as a 3-minute average, except as provided by the rule.

Applicable Compliance Method

If required, compliance shall be determined in accordance with OAC rule 3745-17-03(B)(3).

(2) The permittee shall conduct, or have conducted, emission testing for the melt shop (emissions units P067, P068, P069, P070, P071, P072, P073, P902, P903, P904, and P924) in accordance with the following requirements:

a. The emission testing shall be conducted, at a minimum, within 12 months prior to Title V permit expiration, or as otherwise required in accordance with applicable rules, policies, etc. (i.e.: Engineering Guide #16, OAC rule 3745-15-04, revised Area Source Rule, etc.). The testing time frame specified may be amended or waived for cause upon prior request of, and written approval of, the Ohio EPA Northwest District Office.

b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rates for: NO_x, CO, VOC, PM₁₀, lead, and mercury.



- c. Methods 1-4 and the following additional test methods from 40 CFR, Part 60, Appendix A shall be employed to demonstrate compliance with the allowable mass emission rates:

<u>Pollutant</u>	<u>Test Method</u>
NOx	Method 7
CO	Method 10
VOC	Methods 18, 25, or 25A, as appropriate
PM10	Method 5D*
Lead	Method 29
Mercury	Method 29

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA Northwest District Office.

*It should be noted that compliance with the PM10 mass emission rate will be demonstrated by the use of Method 5D due to the air flow velocities from the positive pressure baghouses employed in this situation being inadequate for meeting the requirements of Methods 201/201A. With regards to future compliance testing for PM10, the specific situation at the facility should be reevaluated and a new determination should be made regarding the proper testing methodology to be employed.

- d. The test(s) shall be conducted while the emissions unit(s) is operating at or near maximum capacity, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency. Acceptable test conditions pertaining to maximum capacity are outlined in a testing guidance document titled "Explanation of Ohio EPA's "test at max" policy for requiring performance testing to be conducted while emission units operate at maximum capacity". Testing guidance documents are available on Ohio EPA's website.

For test(s) not conducted at maximum capacity as specified above, the permittee may demonstrate through recordkeeping of post-test operating rates that the operating level(s) obtained during the test(s) are representative of a maximum operating rate that the emissions unit(s) is expected not to exceed. The maximum operating rate will be considered acceptable towards demonstrating that the emissions unit(s) is able to continuously comply with applicable emission limitations.

A retest of the emissions unit(s) will be necessary if records of post-test operating rates indicate that the maximum operating rate established during the test(s) is no longer representative of the expected maximum operating capacity. Evaluations of post-test operating rates to determine if they are representative of a maximum operating rate shall be performed in accordance with the same procedures for evaluating maximum capacity as outlined above.

- e. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the

proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).

- f. Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.
- g. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

The written report shall also include any additional information required in accordance with 40 CFR Part 60, Subpart AAa [§60.276a(f)].

- h. For the purpose of determining the process weight rate during stack testing, the following procedures shall be followed:
 - i. The maximum process weight rate for stack testing purposes is 18 heats per day from the #8 and #9 EAFs, combined. Each heat shall be maximized for weight.
 - ii. The process weight rate shall be determined by calculating the number of heats processed per EAF per hour for each test run, prorated over a 24-hour period.

(#8 EAF heats/hour + #9 EAF heats/hour) (24 hours/day)
 - iii. The total time duration and production output for any partial EAF heats included within each baghouse test run will be incorporated into the process weight rate calculation.
 - iv. The prorated daily heat production rate for each EAF will be added together for a melt shop total for each test run.
 - v. The average of the melt shop totals from the three test runs will be calculated to determine the process weight rate from the stack test.
- i. For the purpose of determining compliance with the pound/ton emission limits during stack testing, the following procedures shall be followed:

- i. The melt shop production output during the stack test will be determined by calculating the tons of steel produced in the heats processed at the #8 and #9 EAFs during each test run period.
 - ii. The total time duration and production output for any partial heats included within the test run will be incorporated into the production calculation.
 - iii. The tons of steel produced will be based on the tons of steel produced at the LMF for the heats processed at each EAF during the test run.
 - iv. Any time periods when testing was halted for abnormal delays will be subtracted from the appropriate EAF source for the production calculation.
 - v. The tons/hour production rate for each EAF (using the LMF tons for the heat processed) will be added together to determine the melt shop production rate for each test run.
- (3) During any required performance test to demonstrate compliance with the 6% opacity restriction from the melt shop, the values for the following parameters shall be determined:
- a. the control system fan motor amperes and all damper positions; or
 - b. the volumetric flow rate through each separately ducted hood: or
 - c. the volumetric flow rate at the control device inlet and all damper positions.

Required compliance demonstrations with the melt shop opacity limitation shall be performed in accordance with Test Method 9, as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources") and the provisions specified in f)(2)d. through f)(2)i.

g) Miscellaneous Requirements

- (1) None.