



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
HAMILTON COUNTY**

CERTIFIED MAIL

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 14-05846

Fac ID: 1431302438

DATE: 6/20/2006

Greater Cincinnati Asphalt Terminal 2
Daniel Crago
11641 Mosteller Road
Cincinnati, OH 45241

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, Ohio 43215

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA

HCDES



**Permit To Install
Terms and Conditions**

**Issue Date: 6/20/2006
Effective Date: 6/20/2006**

FINAL PERMIT TO INSTALL 14-05846

Application Number: 14-05846
Facility ID: 1431302438
Permit Fee: **\$700**
Name of Facility: Greater Cincinnati Asphalt Terminal 2
Person to Contact: Daniel Crago
Address: 11641 Mosteller Road
Cincinnati, OH 45241

Location of proposed air contaminant source(s) [emissions unit(s)]:
**10100 Brower Rd
North Bend, Ohio**

Description of proposed emissions unit(s):
three 30,000 gallon fixed roof storage tanks, one 100,000 gallon fixed roof storage tank.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Greater Cincinnati Asphalt Terminal 2
PTI Application: 14-05846
Issued: 6/20/2006

Facility ID: 1431302438

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon

Greater Cincinnati Asphalt Terminal 2
PTI Application: 14-05846
Issued: 6/20/2006

Facility ID: 1431302438

the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

Greater Cincinnati Asphalt Terminal 2
PTI Application: 14-05846
Issued: 6/20/2006

Facility ID: 1431302438

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

Greater Cincinnati Asphalt Terminal 2
 PTI Application: 14-05846
 Issued: 6/20/2006

Facility ID: 1431302438

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
 TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
PM	1.0
PM-10	1.0
VOC	35.4
CO	2.24

7

Greater Cincinnati Asphalt Terminal 2
PTI Application: 14-05846
Issued: 6/20/2006

Facility ID: 1431302438

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>
T010 - 35,000 gallon fixed roof storage tank with mist eliminator	<p>OAC rule 3745-17-07(A)</p> <p>OAC rule 3745-31-05(A)(3)</p> <p>OAC rule 3745-17-11</p> <p>OAC rule 3745-21-09(L)(2)</p> <p>40 CFR Part 60, Subpart Kb</p>

Applicable Emissions Limitations/Control Measures

Particulate emissions (PE) and particulate matter emissions less than 10 microns in diameter (PM-10) shall not exceed 0.14 lb/hour and 0.25 ton/yr.

specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05 (A)(3).

Exempt

Exempt

Volatile Organic Compound (VOC) emissions shall not exceed 5.05 lbs/hr and 8.85 tons/yr.

Carbon Monoxide (CO) emissions shall not exceed 0.13 lb/hr and 0.56 ton/yr.

The hourly and annual emission limitations outlined above are based upon the emissions unit's Potential to Emit (PTE). Therefore, no hourly and annual records are required to demonstrate compliance with these limits.

Visible particulate emissions shall not exceed 10% opacity, as a six-minute average.

See term and condition B.1.

The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05 (A)(3).

The emissions limitation

2. Additional Terms and Conditions

- 2.a Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by use of a mist eliminator with a 90% PE control efficiency, and compliance with the opacity limitation and the mass emissions limitations.

B. Operational Restrictions

1. The lower explosive limit (LEL) shall not exceed 23 mg/liter while the emissions unit is in operation.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall monitor the lower explosive limit (LEL) in the vapor space of this emissions unit on a monthly basis. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall maintain monthly records of the following information:
 - a. the monthly LEL reading; and
 - b. the annual average LEL reading;

D. Reporting Requirements

1. The permittee shall submit LEL quarterly deviation (excursion) reports that identify all periods of time during which the LEL value exceeded value specified in term and condition B.1.
2. The quarterly deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:

Emissions Limitation:

10% opacity, as a six-minute average

Applicable Compliance Method:

Compliance shall be determined in accordance with Test Method 9, as set forth in "Appendix on Test Methods" in 40 CFR Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002.

Emissions Limitations:

0.14 lb/hr PE/PM-10, 0.25 ton/yr PE/PM-10

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

For PE, Method 5A of 40 CFR Part 60, Appendix A.

For PM-10, Method 201 of 40 CFR Part 51, Appendix M.

Emissions Limitations:

5.05 lb/hr VOC, 8.85 tons/yr VOC

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

Method 18 or 25 of 40 CFR Part 60, Appendix A.

Emissions Limitations:

0.13 lb/hr CO, 0.56 ton/yr CO

Greater Cincinnati Asphalt Terminal 2
PTI Application: 14-05627
Issue

Facility ID: 1431302438

Emissions Unit ID: T010

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

Method 10 or 10B of 40 CFR Part 60, Appendix A.

- 2.. Compliance with term and condition B.1 shall be demonstrated by the record keeping in term and condition C.1.

F. Miscellaneous Requirements

1. The terms and conditions listed in this permit to install shall supersede all the air pollution control requirements for this emissions unit contained in permit to install 14-05627 as issued on February 24, 2005.

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	
T013 - 35,000 gallon fixed roof storage tank with mist eliminator	OAC rule 3745-31-05(A)(3)	OAC rule 3745-17-07(A)
		OAC rule 3745-17-11
		OAC rule 3745-21-09(L)(2)
		40 CFR Part 60, Subpart Kb

Applicable Emissions
Limitations/Control Measures

Particulate emissions (PE) and particulate matter emissions less than 10 microns in diameter (PM-10) shall not exceed 0.14 lb/hour and 0.25 ton/yr.

Volatile Organic Compound (VOC) emissions shall not exceed 5.05 lbs/hr and 8.85 tons/yr.

Carbon Monoxide (CO) emissions shall not exceed 0.13 lb/hr and 0.56 ton/yr.

The hourly and annual emission limitations outlined above are based upon the emissions unit's Potential to Emit (PTE). Therefore, no hourly and annual records are required to demonstrate compliance with these limits.

Visible particulate emissions shall not exceed 10% opacity, as a six-minute average.

See term and condition B.1.

The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05 (A)(3).

The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05 (A)(3).

Exempt

Exempt

2. Additional Terms and Conditions

- 2.a** Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by use of a mist eliminator with a 90% PE control efficiency, and compliance with the opacity limitation and the mass emissions limitations.

B. Operational Restrictions

1. The lower explosive limit (LEL) shall not exceed 23 mg/liter while the emissions unit is in operation.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall monitor the lower explosive limit (LEL) in the vapor space of this emissions unit on a monthly basis. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall maintain monthly records of the following information:
 - a. the monthly LEL reading; and
 - b. the annual average LEL reading;

D. Reporting Requirements

1. The permittee shall submit LEL quarterly deviation (excursion) reports that identify all periods of time during which the LEL value exceeded value specified in term and condition B.1.
2. The quarterly deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:

Emissions Limitation:

Greater Cincinnati Asphalt Terminal 2
PTI Application: 14-05627
Issue:

Facility ID: 1431302438

Emissions Unit ID: T013

10% opacity, as a six-minute average

Applicable Compliance Method:

Compliance shall be determined in accordance with Test Method 9, as set forth in "Appendix on Test Methods" in 40 CFR Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002.

Emissions Limitations:

0.14 lb/hr PE/PM-10, 0.25 ton/yr PE/PM-10

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

For PE, Method 5A of 40 CFR Part 60, Appendix A.

For PM-10, Method 201 of 40 CFR Part 51, Appendix M.

Emissions Limitations:

5.05 lb/hr VOC, 8.85 tons/yr VOC

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

Method 18 or 25 of 40 CFR Part 60, Appendix A.

Emissions Limitations:

0.13 lb/hr CO, 0.56 ton/yr CO

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

Method 10 or 10B of 40 CFR Part 60, Appendix A.

- 2.. Compliance with term and condition B.1 shall be demonstrated by the record keeping in term and condition C.1.

F. Miscellaneous Requirements

1. The terms and conditions listed in this permit to install shall supersede all the air pollution control requirements for this emissions unit contained in permit to install 14-05627 as issued on February 24, 2005.

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>
T014 - 35,000 gallon fixed roof storage tank with mist eliminator	<p>OAC rule 3745-17-07(A)</p> <p>OAC rule 3745-31-05(A)(3)</p> <p>OAC rule 3745-17-11</p> <p>OAC rule 3745-21-09(L)(2)</p> <p>40 CFR Part 60, Subpart Kb</p>

Applicable Emissions
Limitations/Control Measures

Particulate emissions (PE) and particulate matter emissions less than 10 microns in diameter (PM-10) shall not exceed 0.14 lb/hour and 0.25 ton/yr.

Volatile Organic Compound (VOC) emissions shall not exceed 5.05 lbs/hr and 8.85 tons/yr.

Carbon Monoxide (CO) emissions shall not exceed 0.13 lb/hr and 0.56 ton/yr.

The hourly and annual emission limitations outlined above are based upon the emissions unit's Potential to Emit (PTE). Therefore, no hourly and annual records are required to demonstrate compliance with these limits.

Visible particulate emissions shall not exceed 10% opacity, as a six-minute average.

See term and condition B.1.

The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant

to OAC rule 3745-31-05 (A)(3).

The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05 (A)(3).

Exempt

Exempt

2. Additional Terms and Conditions

- 2.a** Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by use of a mist eliminator with a 90% PE control efficiency, and compliance with the opacity limitation and the mass emissions limitations.

B. Operational Restrictions

1. The lower explosive limit (LEL) shall not exceed 23 mg/liter while the emissions unit is in operation.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall monitor the lower explosive limit (LEL) in the vapor space of this emissions unit on a monthly basis. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall maintain monthly records of the following information:
- a. the monthly LEL reading; and
 - b. the annual average LEL reading;

D. Reporting Requirements

1. The permittee shall submit LEL quarterly deviation (excursion) reports that identify all periods of time during which the LEL value exceeded value specified in term and condition B.1.
2. The quarterly deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:

Emissions Limitation:

10% opacity, as a six-minute average

Applicable Compliance Method:

Compliance shall be determined in accordance with Test Method 9, as set forth in "Appendix on Test Methods" in 40 CFR Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002.

Emissions Limitations:

0.14 lb/hr PE/PM-10, 0.25 ton/yr PE/PM-10

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

For PE, Method 5A of 40 CFR Part 60, Appendix A.

For PM-10, Method 201 of 40 CFR Part 51, Appendix M.

Emissions Limitations:

5.05 lb/hr VOC, 8.85 tons/yr VOC

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

Method 18 or 25 of 40 CFR Part 60, Appendix A.

Emissions Limitations:

0.13 lb/hr CO, 0.56 ton/yr CO

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

Method 10 or 10B of 40 CFR Part 60, Appendix A.

- 2.. Compliance with term and condition B.1 shall be demonstrated by the record keeping in term and condition C.1.

F. Miscellaneous Requirements

1. The terms and conditions listed in this permit to install shall supersede all the air pollution control requirements for this emissions unit contained in permit to install 14-05627 as issued on February 24, 2005.

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>
T017 - 100,000 gallon fixed roof storage tank with mist eliminator	OAC rule 3745-31-05(A)(3)
	OAC rule 3745-17-07(A)
	OAC rule 3745-17-11
	OAC rule 3745-21-09(L)(2)
	40 CFR Part 60, Subpart Ka

Applicable Emissions Limitations/Control Measures

Particulate emissions (PE) and particulate matter emissions less than 10 microns in diameter (PM-10) shall not exceed 0.14 lb/hour and 0.25 ton/yr.

Volatile Organic Compound (VOC) emissions shall not exceed 5.05 lbs/hr and 8.85 tons/yr.

Carbon Monoxide (CO) emissions shall not exceed 0.13 lb/hr and 0.56 ton/yr.

The hourly and annual emission limitations outlined above are based upon the emissions unit's Potential to Emit (PTE). Therefore, no hourly and annual records are required to demonstrate compliance with these limits.

Visible particulate emissions shall not exceed 10% opacity, as a six-minute average.

See term and condition B.1.

The emissions limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05 (A)(3).

The emissions limitation

specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05 (A)(3).

Exempt

Exempt pursuant to 40CFR 60.115a(d)(1).

2. Additional Terms and Conditions

- 2.a Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by use of a mist eliminator with a 90% PE control efficiency, and compliance with the opacity limitation and the mass emissions limitations.

B. Operational Restrictions

1. The lower explosive limit (LEL) shall not exceed 23 mg/liter while the emissions unit is in operation.

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall monitor the lower explosive limit (LEL) in the vapor space of this emissions unit on a monthly basis. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall maintain monthly records of the following information:
 - a. the monthly LEL reading; and
 - b. the annual average LEL reading;

D. Reporting Requirements

1. The permittee shall submit LEL quarterly deviation (excursion) reports that identify all periods of time during which the LEL value exceeded value specified in term and condition B.1.
2. The quarterly deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:

Emissions Limitation:

10% opacity, as a six-minute average

Applicable Compliance Method:

Compliance shall be determined in accordance with Test Method 9, as set forth in "Appendix on Test Methods" in 40 CFR Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 2002.

Emissions Limitations:

0.14 lb/hr PE/PM-10, 0.25 ton/yr PE/PM-10

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

For PE, Method 5A of 40 CFR Part 60, Appendix A.

For PM-10, Method 201 of 40 CFR Part 51, Appendix M.

Emissions Limitations:

5.05 lb/hr VOC, 8.85 tons/yr VOC

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

Method 18 or 25 of 40 CFR Part 60, Appendix A.

Emissions Limitations:

0.13 lb/hr CO, 0.56 ton/yr CO

Applicable Compliance Method:

The hourly and annual emissions shall be determined using the calculation methods documented in PTI application 14-05627, received October 4, 2004.

If required, compliance shall be determined using the following method:

Method 10 or 10B of 40 CFR Part 60, Appendix A.

- 2.. Compliance with term and condition B.1 shall be demonstrated by the record keeping in term and condition C.1.

F. Miscellaneous Requirements

1. The terms and conditions listed in this permit to install shall supersede all the air pollution control requirements for this emissions unit contained in permit to install 14-05627 as issued on February 24, 2005.