



John R. Kasich, Governor
 Mary Taylor, Lt. Governor
 Craig W. Butler, Director

5/28/2015

Certified Mail

Sarah Harrison
 Johns Manville - Waterville 07
 6050 N. River Rd.
 Waterville, OH 43566

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL
 Facility ID: 0448000013
 Permit Number: P0118652
 Permit Type: OAC Chapter 3745-31 Modification
 County: Lucas

No	TOXIC REVIEW
No	PSD
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
Yes	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MAJOR NON-ATTAINMENT
No	MODELING SUBMITTED
No	MAJOR GHG
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install (PTI) which will allow you to install or modify the described emissions unit(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, we urge you to read it carefully. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTI is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
 77 South High Street, 17th Floor
 Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

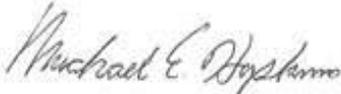
Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Toledo Department of Environmental Services at (419)936-3015 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,



Michael E. Hopkins, P.E.
Assistant Chief, Permitting Section, DAPC

Cc: U.S. EPA
TDES; Michigan; Indiana; Canada



FINAL

**Division of Air Pollution Control
Permit-to-Install
for
Johns Manville - Waterville 07**

Facility ID: 0448000013
Permit Number: P0118652
Permit Type: OAC Chapter 3745-31 Modification
Issued: 5/28/2015
Effective: 5/28/2015



Division of Air Pollution Control
Permit-to-Install
for
Johns Manville - Waterville 07

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Final Permit-to-Install
Johns Manville - Waterville 07
Permit Number: P0118652
Facility ID: 0448000013
Effective Date: 5/28/2015

Authorization

Facility ID: 0448000013
Facility Description:
Application Number(s): A0052557, A0053111
Permit Number: P0118652
Permit Description: Chapter 31 Modification of a wet-formed fiberglass mat production line.
Permit Type: OAC Chapter 3745-31 Modification
Permit Fee: \$1,500.00
Issue Date: 5/28/2015
Effective Date: 5/28/2015

This document constitutes issuance to:

Johns Manville - Waterville 07
7500 Dutch Road
Waterville, OH 43566

of a Permit-to-Install for the emissions unit(s) identified on the following page.

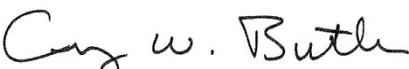
Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Toledo Department of Environmental Services
348 South Erie Street
Toledo, OH 43604
(419)936-3015

The above named entity is hereby granted a Permit-to-Install for the emissions unit(s) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Craig W. Butler
Director



Final Permit-to-Install
Johns Manville - Waterville 07
Permit Number: P0118652
Facility ID: 0448000013
Effective Date:5/28/2015

Authorization (continued)

Permit Number: P0118652

Permit Description: Chapter 31 Modification of a wet-formed fiberglass mat production line.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	P014
Company Equipment ID:	9272 Mat Machine
Superseded Permit Number:	04-1000
General Permit Category and Type:	Not Applicable

Emissions Unit ID:	P017
Company Equipment ID:	Mat Edge Trim Machine
Superseded Permit Number:	04-316
General Permit Category and Type:	Not Applicable



Final Permit-to-Install
Johns Manville - Waterville 07
Permit Number: P0118652
Facility ID: 0448000013
Effective Date:5/28/2015

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

- a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:
 - (1) Standard Term and Condition A.2.a), Severability Clause
 - (2) Standard Term and Condition A.3.c) through A. 3.e) General Requirements
 - (3) Standard Term and Condition A.6.c) and A. 6.d), Compliance Requirements
 - (4) Standard Term and Condition A.9., Reporting Requirements
 - (5) Standard Term and Condition A.10., Applicability
 - (6) Standard Term and Condition A.11.b) through A.11.e), Construction of New Source(s) and Authorization to Install
 - (7) Standard Term and Condition A.14., Public Disclosure
 - (8) Standard Term and Condition A.15., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
 - (9) Standard Term and Condition A.16., Fees
 - (10) Standard Term and Condition A.17., Permit Transfers

2. Severability Clause

- a) A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
- b) All terms and conditions designated in parts B and C of this permit are federally enforceable as a practical matter, if they are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA and the State and by citizens (to the extent allowed by section 304 of the Act) under the Act. Terms and conditions in parts B and C of this permit shall not be federally enforceable and shall be enforceable under State law only, only if specifically identified in this permit as such.

3. General Requirements

- a) Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and re-issuance, or modification.

- b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c) This permit may be modified, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d) This permit does not convey any property rights of any sort, or any exclusive privilege.
- e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

4. Monitoring and Related Record Keeping and Reporting Requirements

- a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - (1) The date, place (as defined in the permit), and time of sampling or measurements.
 - (2) The date(s) analyses were performed.
 - (3) The company or entity that performed the analyses.
 - (4) The analytical techniques or methods used.
 - (5) The results of such analyses.
 - (6) The operating conditions existing at the time of sampling or measurement.
- b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c) Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - (1) Reports of any required monitoring and/or recordkeeping of federally enforceable information shall be submitted to the Toledo Department of Environmental Services.

- (2) Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be made to the Toledo Department of Environmental Services. The written reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. See A.15. below if no deviations occurred during the quarter.
 - (3) Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted to the Toledo Department of Environmental Services every six months, by January 31 and July 31 of each year for the previous six calendar months. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
 - (4) This permit is for an emissions unit located at a Title V facility. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
- d) The permittee shall report actual emissions pursuant to OAC Chapter 3745-78 for the purpose of collecting Air Pollution Control Fees.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the Toledo Department of Environmental Services in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports shall be submitted pursuant to OAC rule 3745-15-06.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

6. Compliance Requirements

- a) All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the appropriate Ohio EPA District Office or contracted

local air agency, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the electronic signature date shall constitute the date that the required application, notification or report is considered to be "submitted". Any document requiring signature may be represented by entry of the personal identification number (PIN) by responsible official as part of the electronic submission process or by the scanned attestation document signed by the Authorized Representative that is attached to the electronically submitted written report.

Any document (including reports) required to be submitted and required by a federally applicable requirement in this permit shall include a certification by a Responsible Official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

- b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
- (1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - (2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with ORC section 3704.08.
 - (3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - (4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c) The permittee shall submit progress reports to the Toledo Department of Environmental Services concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
- (1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - (2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

7. Best Available Technology

As specified in OAC Rule 3745-31-05, new sources that must employ Best Available Technology (BAT) shall comply with the Applicable Emission Limitations/Control Measures identified as BAT for each subject emissions unit.

8. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

9. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a) Reports of any required monitoring and/or recordkeeping of state-only enforceable information shall be submitted to the Toledo Department of Environmental Services.
- b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from state-only required emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Toledo Department of Environmental Services. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

10. Applicability

This Permit-to-Install is applicable only to the emissions unit(s) identified in the Permit-to-Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s) not exempt from the requirement to obtain a Permit-to-Install.

11. Construction of New Sources(s) and Authorization to Install

- a) This permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. This permit does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the application and terms and conditions of this permit. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of this permit does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Issuance of this permit is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.
- b) If applicable, authorization to install any new emissions unit included in this permit shall terminate within eighteen months of the effective date of the permit if the owner or operator has not undertaken a continuing program of installation or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation. This deadline may be extended by up to 12 months if application is made to the

Director within a reasonable time before the termination date and the permittee shows good cause for any such extension.

- c) The permittee may notify Ohio EPA of any emissions unit that is permanently shut down (i.e., the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31) by submitting a certification from the authorized official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the authorized official that the emissions unit was permanently shut down. At a minimum, notification of permanent shut down shall be made or confirmed by marking the affected emissions unit(s) as "permanently shut down" in "Air Services" along with the date the emissions unit(s) was permanently removed and/or disabled. Submitting the facility profile update electronically will constitute notifying the Director of the permanent shutdown of the affected emissions unit(s).
- d) The provisions of this permit shall cease to be enforceable for each affected emissions unit after the date on which an emissions unit is permanently shut down (i.e., emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31). All records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law. All reports required by this permit must be submitted for any period an affected emissions unit operated prior to permanent shut down. At a minimum, the permit requirements must be evaluated as part of the reporting requirements identified in this permit covering the last period the emissions unit operated.

Unless otherwise exempted, no emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31 and OAC Chapter 3745-77 if the restarted operation is subject to one or more applicable requirements.

- e) The permittee shall comply with any residual requirements related to this permit, such as the requirement to submit a deviation report, air fee emission report, or other any reporting required by this permit for the period the operating provisions of this permit were enforceable, or as required by regulation or law. All reports shall be submitted in a form and manner prescribed by the Director. All records relating to this permit must be maintained in accordance with law.

12. Permit-To-Operate Application

The permittee is required to apply for a Title V permit pursuant to OAC Chapter 3745-77. The permittee shall submit a complete Title V permit application or a complete Title V permit modification application within twelve (12) months after commencing operation of the emissions units covered by this permit. However, if operation of the proposed new or modified source(s) as authorized by this permit would be prohibited by the terms and conditions of an existing Title V permit, a Title V permit modification of such new or modified source(s) pursuant to OAC rule 3745-77-04(D) and OAC rule 3745-77-08(C)(3)(d) must be obtained before operating the source in a manner that would violate the existing Title V permit requirements.

13. Construction Compliance Certification

The applicant shall identify the following dates in the "Air Services" facility profile for each new emissions unit identified in this permit.

- a) Completion of initial installation date shall be entered upon completion of construction and prior to start-up.
- b) Commence operation after installation or latest modification date shall be entered within 90 days after commencing operation of the applicable emissions unit.

14. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

15. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

16. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable permit-to-install fees within 30 days after the issuance of any permit-to-install. The permittee shall pay all applicable permit-to-operate fees within thirty days of the issuance of the invoice.

17. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The new owner must update and submit the ownership information via the "Owner/Contact Change" functionality in "Air Services" once the transfer is legally completed. The change must be submitted through "Air Services" within thirty days of the ownership transfer date.

18. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

19. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.



Final Permit-to-Install
Johns Manville - Waterville 07
Permit Number: P0118652
Facility ID: 0448000013
Effective Date:5/28/2015

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:
 - a) None.
2. The following emissions units contained in this permit are subject to 40 CFR Part 63, Subpart HHHH: P014. The complete MACT requirements, including the MACT General Provisions may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website <http://ecfr.gpoaccess.gov> or by contacting the Toledo Division of Environmental Services.
3. Pursuant to 40 CFR Part 64, the permittee has submitted and the Ohio EPA has approved compliance assurance monitoring plan for the emissions unit P014 at this facility. The permittee shall comply with the provisions of the plan during any operation of the aforementioned emissions unit.
4. The permittee shall monitor the emissions of any regulated NSR pollutant that could increase as a result of the NSR project and that is emitted by any emissions units identified in paragraph (A)(1)(b) of OAC rule 3745-31-10; and calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of five years following resumption of regular operations after the change, or for a period of ten years following resumption of regular operations after the change if the NSR project increases the design capacity or potential to emit of that regulated NSR pollutant at such emissions unit.
5. The permittee shall submit a report to the director if the annual emissions, in tons per year, from the NSR project identified in paragraph (A)(1) of OAC rule 3745-31-10, exceed the baseline actual emissions (as documented and maintained pursuant to paragraph (A)(1)(c) of OAC rule 3745-31-10, by a significant amount for that regulated NSR pollutant, and if such emissions differ from the preconstruction projection as documented and maintained pursuant to paragraph (A)(1)(c) of OAC rule 3745-31-10. Such report shall be submitted to the director within sixty days after the end of such year. The report shall contain the following:
 - a) The name, address and telephone number of the major stationary source;
 - b) The annual emissions as calculated pursuant to paragraph (A)(3) of OAC rule 3745-31-10; and.
 - c) Any other information that the owner or operator wishes to include in the report (e.g., an explanation as to why the emissions differ from the preconstruction projection).
6. Unless specified otherwise, the deviation reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
7. Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.



Final Permit-to-Install
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C. Emissions Unit Terms and Conditions

1. P014, 9272 Mat Machine

Operations, Property and/or Equipment Description:

Wet formed fiberglass mat line: this emissions unit includes formation of glass fibers into a fiberglass mat, saturation of the fiberglass mat with binder, and curing and drying the coated fiberglass mat. Emissions from the suction tubes (P18, P19, and P20) and the curing oven are vented to a regenerative thermal oxidizer (RTO).

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) b)(1)g. and d)(8).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) ORC 3704.03(T)	CO emissions shall not exceed 2.28 tons/month averaged over a 12-month rolling period. NO _x emissions shall not exceed 2.72 tons/month averaged over a 12-month rolling period. VOC emissions shall not exceed 1.98 tons/month averaged over a 12-month rolling period. See b)(2)a.
b.	OAC rule 3745-31-05(A)(3) June 30, 2008	SO ₂ emissions shall not exceed 0.02 ton/month averaged over a 12-month rolling period. PM ₁₀ emissions shall not exceed 0.5 ton/month averaged over a 12-month rolling period. See b)(2)b. and b)(2)c.
c.	OAC rule 3745-31-05(A)(3)(a)(ii) June 30, 2008	The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the SO ₂ and PM ₁₀ emissions from this air contaminant

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		source, since the potential to emit for SO ₂ and PM ₁₀ is less than 10 tons/yr.
d.	OAC rule 3745-17-07(A)(1)	Visible PE from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.
e.	OAC rule 3745-17-11(B)(1)	Particulate emissions shall not exceed 24 lbs/hr.
f.	OAC rule 3745-18-06(C)	Exempt – See b)(2)f.
g.	OAC rule 3745-114	See d)(8).
h.	40 CFR Part 63, Subpart A (40 CFR 63.1–15)	Table 2 to Subpart HHHH of 40 CFR Part 63 – Applicability of General Provisions to Subpart HHHH shows which parts of the General Provisions in 40 CFR 63.1-15 apply. [40 CFR 63.3001]
i.	40 CFR Part 63, Subpart HHHH (40 CFR 63.2980–63.3005) [In accordance with 40 CFR 63.2983(a), this emissions unit is a nonwoven wet-formed fiberglass mat manufacturing facility with drying and curing oven located at an existing major source of hazardous air pollutants (HAP) subject to the emissions limitations/control measures specified in this section.]	See b)(2)d. [40 CFR 63.2983(a) and 63.2986(g)(1)]
j.	40 CFR Part 64 – Compliance Assurance Monitoring (CAM)	see b)(2)e., d)(2) through d)(4), and e)(2)

(2) Additional Terms and Conditions

- a. The CO, NO_x, and SO₂ emissions limitations were established for PTI purposes to reflect the uncontrolled potential to emit for this emissions unit. Therefore, it is not necessary to develop monitoring, record keeping and/or reporting requirements to ensure compliance with these limitations.
- b. All of the VOC emissions from the suction tubes (P18, P19, and P20) and the curing oven shall be vented to a thermal oxidizer that shall meet the operational, monitoring, and record keeping requirements of this permit, when the emissions unit is in operation.
- c. The permittee has assumed that all PM₁₀ emissions are less than or equal to 2.5 microns in diameter.

- d. Except during periods of startup, shutdown or malfunction, the permittee shall limit the formaldehyde emissions from the drying and curing oven by either:
 - i. Limiting emissions of formaldehyde to 0.03 kilograms or less per megagram (0.05 pounds per ton) of fiberglass mat produced; or
 - ii. Reducing uncontrolled formaldehyde emissions by 96 percent or more.

The permittee has chosen to comply with the 96% formaldehyde reduction requirement, and has requested that the compliance method for the alternative compliance option to limit formaldehyde emissions to 0.03 kilograms or less per day not be included in the permit.

- e. The MACT requirements provide sufficient monitoring, recordkeeping, and reporting requirements to satisfy CAM for HAP and VOC emissions.
- f. The permittee has indicated that the only source of SO₂ emissions is from the combustion of natural gas that is used for fuel for the oven and thermal oxidizer. Since there are no SO₂ emissions from the process materials, the process weight for purposes of determining allowable emissions under OAC rule 3745-18-06(C) is zero, the definition of process weight in OAC rule 3745-18-01(B)(14) excludes gaseous fuels used solely as fuels and air introduced for combustion from the process weight.

c) Operational Restrictions

- (1) The permittee shall burn only natural gas as fuel in this emissions unit.
- (2) See 40 CFR Part 63, Subpart HHHH (40 CFR 63.2980-63.3005).

d) Monitoring and/or Recordkeeping Requirements

- (1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
- (2) In order to maintain compliance with the applicable emission limitation(s) contained in this permit, the acceptable average thermal oxidizer temperature, for any 3-hour block of time when the emissions unit(s) controlled by the thermal oxidizer is/are in operation, shall not be below the average temperature measured during the most recent performance test that demonstrated the emissions unit(s) was/were in compliance.
- (3) The permittee shall properly install, operate, and maintain a continuous temperature monitor and recorder that measures and records the thermal oxidizer temperature at the exit of the combustion zone before any substantial heat exchange occurs, or at the location consistent with the manufacturer's recommendations, when the emissions unit(s) is/are in operation, including periods of startup and shutdown. Units shall be in degrees Fahrenheit. The accuracy for each thermocouple, monitor, and recorder shall be guaranteed by the manufacturer to be within ± 1 percent of the temperature being measured or ± 5 degrees Fahrenheit, whichever is greater. The temperature monitor

and recorder shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and the operating manuals, with any modifications deemed necessary by the permittee. The permittee shall collect and record the following information each day the emissions unit(s) is/are in operation:

- a. all 3-hour blocks of time, when the emissions unit(s) controlled by the thermal oxidizer was/were in operation, during which the thermal oxidizer temperature was below the average temperature measured during the most recent performance test that demonstrated the emissions unit(s) was/were in compliance; and
- b. a log or record of the operating time for the capture (collection) system, thermal oxidizer, monitoring equipment, and the associated emissions unit(s).

These records shall be maintained at the facility for a period of five years.

- (4) Whenever the monitored average thermal oxidizer temperature deviates from the minimum temperature established in accordance with this permit, the permittee shall promptly investigate the cause of the deviation. The permittee shall maintain records of the following information for each investigation:

- a. the date and time the deviation began;
- b. the magnitude of the deviation at that time;
- c. the date the investigation was conducted;
- d. the name(s) of the personnel who conducted the investigation; and
- e. the findings and recommendations.

In response to each required investigation to determine the cause of a deviation, the permittee shall take prompt corrective action to bring the operation of the control equipment within the acceptable minimum temperature specified in this permit, unless the permittee determines that corrective action is not necessary and documents the reasons for that determination and the date and time the deviation ended. The permittee shall maintain records of the following information for each corrective action taken:

- f. a description of the corrective action;
- g. the date corrective action was completed;
- h. the date and time the deviation ended;
- i. the total period of time (in minutes) during which there was a deviation;
- j. the temperature readings immediately after the corrective action was implemented; and
- k. the name(s) of the personnel who performed the work.

Investigation and records required by this paragraph do not eliminate the need to comply with the requirements of OAC rule 3745-15-06 if it is determined that a malfunction has occurred.

The minimum temperature limit is effective for the duration of this permit, unless revisions are requested by the permittee and approved in writing by the appropriate Ohio EPA District Office or local air agency. The permittee may request revisions to the permitted minimum temperature limit based upon information obtained during future performance tests that demonstrate compliance with the allowable emission rate(s) of the controlled pollutant(s). In addition, approved revisions to the temperature range(s) will not constitute a relaxation of the monitoring requirements of this permit and may be incorporated into this permit by means of an Administrative PTI modification.

- (5) The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stacks serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the location and color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to eliminate the visible emissions.
- (6) Notwithstanding the frequency of reporting requirements specified in d)(5), the permittee may reduce the frequency of visual observations from weekly to once every two weeks for this emissions unit if the following conditions are met:
 - a. for one full quarter the facility's visual observations indicate no visible emissions; and
 - b. the permittee continues to comply with all the record keeping and monitoring requirements specified in d)(5).

The permittee shall revert to weekly observations if any visible emissions are observed.

- (7) The permittee shall maintain monthly records of the following information for this emissions unit.
 - a. the name and company ID for each binder employed;
 - b. the VOC and HAP content of each binder employed, in weight percent;
 - c. the weight of each binder employed; and

- d. the monthly and 12-month rolling controlled VOC emissions, in tons.
 - (8) Modeling to demonstrate compliance with, the "Toxic Air Contaminant Statute", ORC 3704.03(F)(4)(b), was not necessary because the emissions unit's maximum annual emissions increase for the worst case toxic air contaminant (formaldehyde), as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires a permittee to apply for and obtain a new or modified PTI prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase by more than 1.0 ton per year may require the permittee to apply for and obtain a new PTI.
 - (9) See 40 CFR Part 63, Subpart HHHH (40 CFR 63.2980-63.3005).
- e) Reporting Requirements
 - (1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
 - (2) The permittee shall submit quarterly deviation (excursion) reports that identify:
 - a. all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
 - i. all 3-hour blocks of time (when the emissions unit(s) was/were in operation) during which the average thermal oxidizer temperature was below the average temperature maintained during the most recent performance test that demonstrated the emissions unit(s) was/were in compliance;
 - ii. any records of downtime (date and length of time) for the capture (collection) system, the thermal oxidizer, and/or the monitoring equipment when the emissions unit(s) was/were in operation;
 - iii. a log of the operating time for the capture system, thermal oxidizer, monitoring equipment, and the emissions unit(s).
 - iv. each incident of deviation described in "i." or "ii." (above) where a prompt investigation was not conducted;
 - v. each incident of deviation described in "i." or "ii." where prompt corrective action, that would bring the emissions unit(s) into compliance and/or the thermal oxidizer temperature into compliance with the minimum acceptable temperature, was determined to be necessary and was not taken; and

- vi. each incident of deviation described in "i." or "ii." where proper records were not maintained for the investigation and/or the corrective action(s).
- b. the probable cause of each deviation (excursion);
- c. any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
- d. the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the Director (the appropriate District Office or local air agency).

- (3) The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted by January 31 and July 31 of each year and shall cover the previous 6-month period.
- (4) The permittee shall submit quarterly deviation (excursion) reports that identify:
any record showing that the 12-month rolling VOC emissions rate was exceeded.
If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.
- (5) Unless specified otherwise, the deviation reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
- (6) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.
- (7) See 40 CFR Part 63, Subpart HHHH (40 CFR 63.2980-63.3005).

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:
 - a. Emission Limitation:
CO emissions shall not exceed 2.28 tons/month averaged over a 12-month rolling period.

Applicable Compliance Method:

The ton per month emission limitation was developed by multiplying the uncontrolled CO emission factor for natural gas combustion supplied by the permittee (lb/mmBtu) by the maximum hourly heat input to the oven and thermal oxidizer combined (mmBtu/hr), and divided by 2,000 pounds per ton.

If required, the permittee shall conduct testing using Methods 1 through 4 and 10 of 40 CFR Part 60, Appendix A to determine the actual CO emission rate.

b. Emission Limitation:

NO_x emissions shall not exceed 2.72 tons/month averaged over a 12-month rolling period.

Applicable Compliance Method:

The ton per month emission limitation was developed by multiplying the uncontrolled NO_x emission factor for natural gas combustion supplied by the permittee (lb/mmBtu) by the maximum hourly heat input to the oven and thermal oxidizer combined (mmBtu/hr), and divided by 2,000 pounds per ton.

If required, the permittee shall conduct testing using Methods 1 through 4 and 7E of 40 CFR Part 60, Appendix A to determine the actual NO_x emission rate.

c. Emission Limitation:

PM₁₀ emissions shall not exceed 0.5 ton/month averaged over a 12-month rolling period.

Applicable Compliance Method:

Compliance with this emissions limitation may be determined by multiplying the actual PM₁₀ emissions rate in pounds PM₁₀ emitted per ton of fiberglass mat produced, as determined by testing required by f)(2), by the actual fiberglass mat production rate (tons per 12-month rolling period) and divided by 2,000 pounds per ton.

d. Emission limitation:

SO₂ emissions shall not exceed 0.02 ton/month averaged over a 12-month rolling period.

Applicable Compliance Method:

The ton per month emission limitation was developed by multiplying the uncontrolled SO₂ emission factor for natural gas combustion supplied by the permittee (lb/mmBtu) by the maximum hourly heat input to the oven and thermal oxidizer combined (mmBtu/hr), and divided by 2,000 pounds per ton.

e. Emission Limitation

VOC emissions shall not exceed 1.98 tons/month averaged over a 12-month rolling period.

Applicable Compliance Method:

The records required by d)(7) shall serve as demonstration of compliance with this emissions limitation.

This emissions limitation was developed as the sum of the potential emissions from the following emissions points: thermal oxidizer exhaust, Stack 1 – white water suction tube, Stack 1A – white water suction tube, Stack 2 – white water suction tube, White water Vacuum Stack, Stack 5 – Basement Exhaust, Roof Exhaust (10) above Hydroformer, Roof Exhaust (11) above Applicator, Roof Exhaust (12) above Applicator, and Stack 44 – Under East Oven Chain. Compliance may be determined by calculating the sum of the actual emissions rate from these emissions points.

The actual 12-month rolling emissions from the thermal oxidizer in tons shall be determined using the most recent lb/ton VOC emission factor determined from stack test data of the worst case binder (based on VOC content) multiplied by the actual 12-month rolling production rate. The actual VOC emissions from Stack 1 – white water suction tube, Stack 1A – white water suction tube, Stack 2 – white water suction tube, White water Vacuum Stack, Stack 5 – Basement Exhaust, Roof Exhaust (10) above Hydroformer, Roof Exhaust (11) above Applicator, Roof Exhaust (12) above Applicator, and Stack 44 – Under East Oven Chain shall be determined based on the most recent stack test results (latest test was June 2014) from these emissions points and actual production data.

If required, VOC emissions from Stack 1 – white water suction tube, Stack 1A – white water suction tube, Stack 2 – white water suction tube, White water Vacuum Stack, Stack 5 – Basement Exhaust, Roof Exhaust (10) above Hydroformer, Roof Exhaust (11) above Applicator, Roof Exhaust (12) above Applicator, and Stack 44 – Under East Oven Chain shall be determined using Methods: 1 through 4; 18, 25, or 25A, as appropriate of 40 CFR Part 60, Appendix A, and the methods and procedures specified in OAC rule 3745-21-10; and the methods specified in 40 CFR 63.2993 for determination of formaldehyde emissions. Use of Method 18, 25, or 25A is to be selected based on the results of pre-survey stack sampling and U.S. EPA guidance documents. To determine the total VOC emissions, the mass emission rate determined using Method 18, 25, or 25A shall be added to the formaldehyde emission rate determined using the methods specified in 40 CFR 63.2993. To convert a mass emission value from VOC as carbon to VOC, divide the mass emission value of VOC as carbon by the weight fraction of carbon in the average molecular weight of the VOC emission. The determination of this weight fraction of carbon may be based on standard analytical techniques or material formulation data. Alternative U.S. EPA approved test methods may be used with prior approval from Ohio EPA.

f. Emission Limitation:

20% opacity as a 6-minute average for stack emissions

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon the methods and procedures required in 40 CFR Part 60, Appendix A, Method 9 and the methods and procedures specified in OAC rule 3745-17-03(B)(1).

g. Emission Limitation:

24 pounds of PE per hour

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with this emission limitation through emission testing performed in accordance with Methods 1 through 5 of 40 CFR Part 60 Appendix A. Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

h. Emission Limitation:

Reduce uncontrolled formaldehyde emissions by 96 percent or more

Applicable Compliance Method:

If required, compliance shall be demonstrated using the methods and procedures specified in 40 CFR 63.2992, 63.2993, 63.2994, and 63.2995. The most recent test of the catalytic oxidizer performed on December 14, 2011, calculated a formaldehyde destruction efficiency of 96.4%.

(2) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted within 60 days of achieving the maximum production rate at which the emission unit will be operated after modification of the emissions unit, but no later than 180 days after the initial startup after the modification.

b. The emission testing shall be conducted to determine:

i. the mass emission rate for PM₁₀, VOC, and formaldehyde from the thermal oxidizer; and

ii. the thermal oxidizer control efficiency for VOC and formaldehyde.

c. The following test methods shall be employed to determine the mass emission rate and control efficiency for PM₁₀, VOC, and formaldehyde:

i. For PM₁₀, Methods 201 and 202 of 40 CFR Part 51, Appendix M.

- ii. for VOC, Method(s): 1 through 4; 18, 25, or 25A, as appropriate of 40 CFR Part 60, Appendix A, and the methods and procedures specified in OAC rule 3745-21-10; and the methods specified in 40 CFR 63.2993 for determination of formaldehyde emissions. Use of Method 18, 25, or 25A is to be selected based on the results of pre-survey stack sampling and U.S. EPA guidance documents. To determine the total VOC emissions, the mass emission rate determined using Method 18, 25, or 25A shall be added to the formaldehyde emission rate determined using the methods specified in 40 CFR 63.2993. To convert a mass emission value from VOC as carbon to VOC, divide the mass emission value of VOC as carbon by the weight fraction of carbon in the average molecular weight of the VOC emission. The determination of this weight fraction of carbon may be based on standard analytical techniques or material formulation data.
- iii. for formaldehyde, the methods and procedures specified in 40 CFR 63.2992, 63.2993, 63.2994, and 63.2995.

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

- d. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Toledo Division of Environmental Services (TES).
- e. The VOC control efficiency (i.e., the percent reduction in mass emissions between the inlet and outlet of the control system) shall be determined in accordance with the test methods and procedures specified in OAC rule 3745-21-10. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases.
- f. The permittee shall record the following additional information during testing: process weight rate, binder application rate, binder VOC and solids content; line speed, and average thermal oxidizer temperature during each test run.
- g. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the TES. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the TES' refusal to accept the results of the emission test(s).
- h. Personnel from the TES shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.



- i. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the TES within 30 days following completion of the test(s).

The final test report shall also include: binder application rate, line speed, and the process weight rate during each run; VOC content and solids content of the binder as applied during the test; pound or VOC emitted per ton of fiberglass mat produced; average thermal oxidizer temperature during each test run; and the calculated average thermal oxidizer temperature of all test runs. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the TES.

g) Miscellaneous Requirements

- (1) None.

2. P017, Mat Edge Trim Machine

Operations, Property and/or Equipment Description:

Mat edge trim and removal system vented to a baghouse.

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) ORC 3704.03(T)	PM10 emissions shall not exceed 0.493 ton/month averaged over a 12-month rolling period. See b)(2)a. and b)(2)b.
b.	OAC rule 3745-17-07(A)(1)	Visible PE from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.
c.	OAC rule 3745-17-11(B)	Particulate emissions shall not exceed 2.6 lbs/hr.
d.	40 CFR Part 64 – Compliance Assurance Monitoring (CAM)	See b)(2)c.

(2) Additional Terms and Conditions

a. The permittee shall operate the baghouse whenever this emissions unit is in operation.

b. Although allowable emissions are less than 10 tons/yr PM₁₀, the permittee does not want to take advantage of the less than 10 tons/yr BAT exemption under OAC rule 3745-31-05(A)(3)(a)(ii) and has volunteered to comply with OAC rule 3745-05(A)(3).

c. The permittee shall develop a CAM plan for this emissions unit and include it in the Title V application that is submitted to incorporate PTI P0118652 into the Title V permit.

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain daily records that document any time periods when the baghouse was not in service when the emissions unit was in operation.
- (2) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emissions incident; and
 - e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item d. above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

- (3) If the daily checks show no visible emissions for 30 consecutive operating days, the required frequency of visible emissions checks may be reduced to weekly (once per week), when the emissions unit is in operation. If a subsequent check by the permittee or an Ohio EPA inspector indicates visible emissions, the frequency of emissions checks shall revert to daily until such time as there are 30 consecutive operating days of no visible emissions.

e) Reporting Requirements

- (1) The permittee shall submit quarterly deviation (excursion) reports that identify the following:

any record showing the baghouse was not in service when this emissions unit was in operation

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

- (2) The permittee shall submit semiannual written reports that identify:
 - a. all days during which any visible particulate emissions were observed from the stack serving this emissions unit; and
 - b. any corrective actions taken to minimize or eliminate the visible particulate emissions.

These reports shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) by January 31 and July 31 of each year and shall cover the previous 6-month period.

- (3) Unless specified otherwise, the deviation reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.
- (4) Unless other arrangements have been approved by the Director, all notifications and reports shall be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:

Visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance with the stack visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with Method 9 of 40 CFR Part 60, Appendix A.

- b. Emission Limitation:

PM10 emissions shall not exceed 0.49 ton/month averaged over a 12-month rolling period.

Applicable Compliance Method:

Compliance with this emissions limitation may be determined by multiplying the actual PM₁₀ emissions rate in pounds PM₁₀ emitted per ton of fiberglass mat produced, as determined by testing required by f)(2), by the actual fiberglass mat production rate (tons per 12-month rolling period) and divided by 2,000 pounds per ton.

- c. Emission Limitation:

Particulate emissions shall not exceed 2.6 lbs/hr.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance using Method 5 of 40 CFR Part 60, Appendix A.
- (2) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
 - a. The emission testing shall be conducted within 60 days after achieving the maximum production rate at which the emissions unit will be operated after modification of the emissions unit, but not later than 180 days after initial startup of the emissions unit after the modification.
 - b. The emission testing shall be conducted to determine the mass emissions rate for PM₁₀.
 - c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

Method 201 of 40 CFR Part 51, Appendix M.

Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.
 - d. The test(s) shall be conducted under those representative conditions that challenge to the fullest extent possible a facility's ability to meet the applicable emissions limits and/or control requirements, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency. Although this generally consists of operating the emissions unit at its maximum material input/production rates and results in the highest emission rate of the tested pollutant, there may be circumstances where a lower emissions loading is deemed the most challenging control scenario. Failure to test under these conditions is justification for not accepting the test results as a demonstration of compliance.
 - e. The permittee shall record the process weight rate during each test run and include these values in the written test report that is submitted.
 - f. Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).



- g. Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.
- h. A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

g) Miscellaneous Requirements

- (1) None.