



3/2/2015

Mr. Steve Brown
Scioto Ready Mix - Plt 50
6214 Taylor Rd SW
Pataskala, OH 43062

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 0125064020
Permit Number: P0118437
Permit Type: Renewal
County: Franklin

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- How to appeal this permit
• How to save money, reduce pollution and reduce energy consumption
• How to give us feedback on your permitting experience
• How to get an electronic copy of your permit

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

Certified Mail

Table with 2 columns: Status (No) and Item (TOXIC REVIEW, SYNTHETIC MINOR TO AVOID MAJOR NSR, CEMS, MACT/GACT, NSPS, NESHAPS, NETTING, MODELING SUBMITTED, SYNTHETIC MINOR TO AVOID TITLE V, FEDERALLY ENFORCABLE PTIO (FEPTIO), SYNTHETIC MINOR TO AVOID MAJOR GHG)

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Ohio EPA DAPC, Central District Office at (614)728-3778 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,



Erica R. Engel-Ishida, Manager
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-CDO



FINAL

**Division of Air Pollution Control
Permit-to-Install and Operate
for
Scioto Ready Mix - Plt 50**

Facility ID:	0125064020
Permit Number:	P0118437
Permit Type:	Renewal
Issued:	3/2/2015
Effective:	3/2/2015
Expiration:	3/2/2025



Division of Air Pollution Control
Permit-to-Install and Operate
for
Scioto Ready Mix - Plt 50

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Authorization

Facility ID: 0125064020
Application Number(s): A0052803
Permit Number: P0118437
Permit Description: PTIO Renewal permit for storage piles, unpaved roadways and parking areas and a concrete batch plant.
Permit Type: Renewal
Permit Fee: \$0.00
Issue Date: 3/2/2015
Effective Date: 3/2/2015
Expiration Date: 3/2/2025
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Scioto Ready Mix - Plt 50
6237 Houchard Rd
Dublin, OH 43016

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

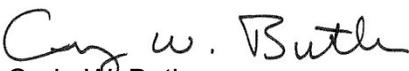
Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Central District Office
50 West Town Street, 6th Floor
P.O. Box 1049
Columbus, OH 43216-1049
(614)728-3778

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Craig W. Butler
Director



Final Permit-to-Install and Operate
Scioto Ready Mix - Plt 50
Permit Number: P0118437
Facility ID: 0125064020
Effective Date: 3/2/2015

Authorization (continued)

Permit Number: P0118437

Permit Description: PTIO Renewal permit for storage piles, unpaved roadways and parking areas and a concrete batch plant.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	F001
Company Equipment ID:	storage piles
Superseded Permit Number:	01-08700
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	F002
Company Equipment ID:	Unpaved roadways and parking areas
Superseded Permit Number:	01-08700
General Permit Category and Type:	Not Applicable
Emissions Unit ID:	P001
Company Equipment ID:	Concrete batch plant
Superseded Permit Number:	01-08700
General Permit Category and Type:	Not Applicable



Final Permit-to-Install and Operate

Scioto Ready Mix - Plt 50

Permit Number: P0118437

Facility ID: 0125064020

Effective Date: 3/2/2015

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the [DO/LAA] in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.



13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



Final Permit-to-Install and Operate

Scioto Ready Mix - Plt 50

Permit Number: P0118437

Facility ID: 0125064020

Effective Date: 3/2/2015

B. Facility-Wide Terms and Conditions



Final Permit-to-Install and Operate

Scioto Ready Mix - Plt 50

Permit Number: P0118437

Facility ID: 0125064020

Effective Date: 3/2/2015

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) None.



Final Permit-to-Install and Operate
Scioto Ready Mix - Plt 50
Permit Number: P0118437
Facility ID: 0125064020
Effective Date: 3/2/2015

C. Emissions Unit Terms and Conditions



1. F001, Sand and aggregate storage piles

Operations, Property and/or Equipment Description:

sand and aggregate storage piles

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	Particulate emissions (PE) shall not exceed 6.2 tons per year. There shall be no visible PE except for one minute in any hour. See b)(2)a. through b)(2)d. below.

(2) Additional Terms and Conditions

a. The permittee shall employ best available control measures on all load-in and load-out operations associated with the storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's application, the permittee has committed to use wet suppression to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

b. The above-mentioned control measure(s) shall be employed for each load-in and load-out operation of each storage pile if the permittee determines, as a result of



the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measure(s) shall continue during any such operation until further observation confirms that use of the measure(s) is unnecessary.

- c. The permittee shall employ best available control measures for wind erosion from the surfaces of all storage piles for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the application, the permittee has committed to use wet suppression to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.
- d. The above-mentioned control measure(s) shall be employed for wind erosion from each pile if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measure(s) are necessary to ensure compliance with the above-mentioned applicable requirements. Implementation of the control measure(s) shall not be necessary for a storage pile that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements.

c) Operational Restrictions

- (1) None.

d) Monitoring and/or Recordkeeping Requirements

- (1) Except as otherwise provided in this section, the permittee shall perform inspections of each load-in operation at each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum load-in inspection frequency</u>
all	daily

- (2) Except as otherwise provided in this section, the permittee shall perform inspections of each load-out operation at each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum load-out inspection frequency</u>
all	daily

- (3) Except as otherwise provided in this section, the permittee shall perform inspections of the wind erosion from pile surfaces associated with each storage pile in accordance with the following frequencies:

<u>storage pile identification</u>	<u>minimum wind erosion inspection frequency</u>
all	daily



- (4) No inspection shall be necessary for wind erosion from the surface of a storage pile when the pile is covered with snow and/or ice and for any storage pile activity if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.
- (5) The purpose of the inspections is to determine the need for implementing the control measures specified in this permit for load-in and load-out of a storage pile, and wind erosion from the surface of a storage pile. The inspections shall be performed during representative, normal storage pile operating conditions.
- (6) The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
 - c. the dates the control measures were implemented; and
 - d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measure(s).

The information above shall be kept separately for (i) the load-in operations, (ii) the load-out operations, and (iii) the pile surfaces (wind erosion), and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

e) Reporting Requirements

- (1) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the Ohio EPA, Central District Office.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA, Central District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:



a. Emission Limitation:

PE shall not exceed 6.2 tons per year.

Applicable Compliance Method:

Compliance with the annual PE limitation shall be determined by using the emission factor equations in Sections 13.2.4 and 13.2.5, in Compilation of Air Pollutant Emission Factors, AP-42, Fifth Edition, for load-in operations, load-out operations, and wind erosion. This emission limit was based on a maximum sand load-in and load-out of 2,102,400 tons per year, a maximum aggregate load-in and load-out of 2,102,400 tons per year, a maximum sand storage surface area of 0.085 acre, a maximum aggregate storage surface area of 0.17 acre, and an 80% overall control efficiency for PE (from RACM Table 2.1.2-8 for the use of wet suppression).

b. Emission Limitation:

There shall be no visible PE except for one minute in any hour.

Applicable Compliance Method:

Compliance with the visible emissions limitation shall be determined in accordance with U.S. EPA Method 22 and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(c) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

(1) None.



2. F002, Unpaved roadways and parking areas

Operations, Property and/or Equipment Description:

Unpaved roadways and parking areas

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	<p>Particulate emissions (PE) shall not exceed 1.6 tons per year.</p> <p>There shall be no visible PE except for 3 minutes during any 60-minute period.</p> <p>See b)(2)a. through b)(2)d. below.</p>

(2) Additional Terms and Conditions

a. The permittee shall employ best available control measures on all unpaved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's application, the permittee has committed to treat the unpaved roadways and parking areas by water truck, speed control and housekeeping at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.



- b. The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for unpaved roadways and parking areas that are covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.
 - c. The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from paved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.
 - d. Open-bodied vehicles transporting materials likely to become airborne shall have such materials covered at all times if the control measure is necessary for the materials being transported.
- c) Operational Restrictions
- (1) None.
- d) Monitoring and/or Recordkeeping Requirements
- (1) Except as otherwise provided in this section, the permittee shall perform inspections of the unpaved roadways and parking areas in accordance with the following frequencies:

<u>unpaved roadways and parking areas</u>	<u>minimum inspection frequency</u>
all	daily
 - (2) No inspection shall be necessary for a roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.
 - (3) The purpose of the inspections is to determine the need for implementing the control measures specified in this permit for unpaved roadways and parking areas. The inspections shall be performed during representative, normal traffic conditions.
 - (4) The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;



- c. the dates the control measures were implemented; and
- d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measure(s).

e) Reporting Requirements

- (1) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the Ohio EPA, Central District Office.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA, Central District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

PE shall not exceed 1.6 tons per year.

Applicable Compliance Method:

Compliance with the annual PE limitation shall be determined by using the emission factor equation in Section 13.2.2 in Compilation of Air Pollutant Emission Factors, AP-42, Fifth Edition, for unpaved roadways.

This emission limit was established by multiplying the emission factor, E, by 4,500 annual vehicle miles traveled (VMT) and a 90% overall control efficiency for PE and then dividing by 2,000 lb/ton. The overall control efficiency was obtained from RACM Table 2.1.1-3: 50% for watering and 80% for speed reduction. The emission factor, E, was determined by the following equation found in AP-42 Section 13.2.2.2 for unpaved roads (November 2006).

$E = k(s/12)^a(W/3)^b[(365-P)/365]$, where:

E = PE emission factor (lb/VMT)

k = 4.9 lb/VMT (AP-42 Table 13.2.2-2)

s = 10% (AP-42 Table 13.2.2-1)

a = 0.7 (AP-42 Table 13.2.2-2)

W = mean vehicle weight = 25.1 tons (permit application)

b = 0.45 (AP-42 Table 13.2.2-2)

P = 135 days (AP-42 Figure 13.2.2-1)



b. Emission Limitation:

There shall be no visible PE except for 3 minutes during any 60-minute period.

Applicable Compliance Method:

Compliance with the visible emissions limitation shall be determined in accordance with U.S. EPA Method 22 and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.

g) Miscellaneous Requirements

- (1) None.



3. P001, Concrete batch plant

Operations, Property and/or Equipment Description:

Concrete batch plant

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	Combined particulate emissions (PE) shall not exceed 25.72 pounds per hour and 6.6 tons per year from the material handling operations that constitute this emissions unit.
<i>(Transfer of Sand and Aggregate to Elevated Bins)</i>		
b.	OAC rule 3745-31-05(A)(3)	Visible emissions of fugitive dust shall not exceed 20 percent opacity, as a 3-minute average. The drop height of the front-end bucket shall be minimized to the extent possible to minimize or eliminate visible emissions



		<p>of fugitive dust.</p> <p>Sand and aggregate loaded into the elevated bins shall have a moisture content sufficient to minimize or eliminate visible emissions of fugitive dust.</p> <p>See b)(2)b. below.</p>
<i>(Portland Cement, Fly Ash and Slag Silos)</i>		
c.	OAC rule 3745-31-05(A)(3)	<p>The silos shall be adequately enclosed and vented to the fabric filter: the enclosure shall be sufficient to eliminate visible emissions of fugitive dust at the point of capture.</p> <p>The fabric filter shall achieve an outlet emission rate of not greater than 0.030 grain of particulate per dry standard cubic foot of exhaust gases or there shall be no visible emissions from the outlet, whichever is less stringent.</p> <p>See b)(2)b. below.</p>
d.	OAC rule 3745-17-07(A)	See b)(2)a. below.
e.	OAC rule 3745-17-11(B)	See b)(2)a. below.
<i>(Weigh Hopper Loading of Cement, Fly Ash, Slag, Sand and Aggregate)</i>		
f.	OAC rule 3745-31-05(A)(3)	<p>The weigh hopper shall be adequately enclosed and vented to a fabric filter.</p> <p>The fabric filter shall achieve an outlet emission rate of not greater than 0.030 grain of particulate per dry standard cubic foot of exhaust gases or there shall be no visible emissions from the outlet, whichever is less stringent.</p> <p>See b)(2)b. below.</p>
g.	OAC rule 3745-17-07(A)	See b)(2)a. below.
h.	OAC rule 3745-17-11(B)	See b)(2)a. below.



<i>(Truck Loading)</i>		
i.	OAC rule 3745-31-05(A)(3)	<p>Visible emissions of fugitive dust shall not exceed 20 percent opacity, as a 3-minute average.</p> <p>A charging boot, water ring, or dust collection and control system shall be used around the hopper discharge area and the transit mix truck opening. The collection efficiency shall be sufficient to minimize or eliminate visible emissions at the point of capture to the extent possible with good engineering design.</p> <p>See b)(2)b. below.</p>

(2) Additional Terms and Conditions

- a. The requirements established pursuant to OAC rule 3745-17-07(A) and OAC rule 3745-17-11(B) are less stringent than the requirements established pursuant to OAC rule 3745-31-05(A)(3).
- b. The permittee shall employ the following best available control measures for the above-identified material handling operations for the purpose of ensuring compliance with the above-mentioned applicable requirements.

Material Handling Operation

Control Measures

transfer of sand and aggregate
 silos
 weigh hopper loading
 truck loading

wet suppression and front-end loader use
 fabric filter(s)
 fabric filter(s)
 charging boot, water ring or fabric filter

Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

c) Operational Restrictions

- (1) The maximum annual production rate for this truck mix concrete facility shall not exceed 120,000 tons per year.

d) Monitoring and/or Recordkeeping Requirements

- (1) The permittee shall maintain annual records of the tons of concrete produced at this facility.
- (2) The permittee shall perform daily checks, when the emissions unit is in operation, and when the weather conditions allow, for any visible particulate emissions from each



material handling operation (i.e., each fabric filter stack, each sand and/or aggregate transfer point, truck loading) serving this emissions unit. No inspections are required on days the material handling operations are not in operation. The presence or absence of any visible emissions shall be noted in an operations log. The permittee shall also maintain records of the following information:

- a. the date and reason any required inspection was not performed;
- b. whether the emissions are representative of normal operations;
- c. if the emissions are not representative of normal operations, the cause of the visible emissions;
- d. the total duration of any visible emissions incident; and
- e. any corrective actions taken to eliminate the visible emissions.

The information above shall be kept separately for each material handling operation identified above and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

e) Reporting Requirements

- (1) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the Ohio EPA, Central District Office.
- (2) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA, Central District Office by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.

f) Testing Requirements

- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:

Combined PE shall not exceed 25.72 pounds per hour and 6.6 tons per year from the material handling operations that constitute this emissions unit.

Applicable Compliance Method:

Compliance with these limitations shall be determined by using the emission factors in Section 11.12 in Compilation of Air Pollutant Emission Factors, AP-42, Fifth Edition, for concrete batching.

These emission limitations were established by summing the emissions from each of the material handling operations associated with this emissions unit. The



emissions were calculated based on the maximum hourly and annual production rates of each material handling operation as follows.

i. PE from the transfer of sand and aggregate to elevated bins:

Maximum hourly production = 240 tons of sand and aggregate (permit application)

Maximum annual production = 120,000 tons (permit application)

Sand emission factor = 0.0021 lb PE/ton (AP-42, Table 11.12-2)

Aggregate emission factor = 0.0069 lb PE/ton (AP-42, Table 11.12-2)

Control efficiency (partial enclosure) = 70% (RACM, Table 2.1.3-3)

Sand

feed hopper loading: $(240 \text{ ton/hr})(0.0021 \text{ lb/ton})(0.30) = 0.15 \text{ lb/hr}$

feed hopper to conveyor: $(240 \text{ ton/hr})(0.0021 \text{ lb/ton})(0.30) = 0.15 \text{ lb/hr}$

conveyor to bin: $(240 \text{ ton/hr})(0.0021 \text{ lb/ton})(0.30) = 0.15 \text{ lb/hr}$

$(120,000 \text{ ton/yr})(0.0021 \text{ lb/ton})(0.30)(3) / (2,000 \text{ lb/ton}) = 0.1 \text{ ton/yr}$

Aggregate

feed hopper loading: $(240 \text{ ton/hr})(0.0069 \text{ lb/ton})(0.30) = 0.50 \text{ lb/hr}$

feed hopper to conveyor: $(240 \text{ ton/hr})(0.0069 \text{ lb/ton})(0.30) = 0.50 \text{ lb/hr}$

conveyor to bin: $(240 \text{ ton/hr})(0.0069 \text{ lb/ton})(0.30) = 0.50 \text{ lb/hr}$

$(120,000 \text{ ton/yr})(0.0069 \text{ lb/ton})(0.30)(3) / (2,000 \text{ lb/ton}) = 0.4 \text{ ton/yr}$

Total hourly PE from sand & aggregate transfer = 1.95 lb/hr

Total annual PE from sand & aggregate transfer = 0.5 ton/yr

ii. PE from portland cement, fly ash and slag silos:

Maximum hourly production = 25 tons of cement (permit application)

Maximum annual production = 48,000 tons (permit application)

Cement unloading emission factor = 0.00099 lb PE/ton (AP-42, Table 11.12-2)

Cement supplement unloading emission factor = 0.0089 lb PE/ton (AP-42, Table 11.12-2)

Cement

$(25 \text{ ton/hr})(0.00099 \text{ lb/ton}) = 0.02 \text{ lb/hr}$

$(48,000 \text{ ton/yr})(0.00099 \text{ lb/ton}) / (2,000 \text{ lb/ton}) = 0.02 \text{ ton/yr}$

Cement Supplement

$(25 \text{ ton/hr})(0.0089 \text{ lb/ton}) = 0.22 \text{ lb/hr}$

$(48,000 \text{ ton/yr})(0.0089 \text{ lb/ton}) / (2,000 \text{ lb/ton}) = 0.21 \text{ ton/yr}$

Total hourly PE from portland cement, fly ash and slag silos = 0.24 lb/hr



Total annual PE from portland cement, fly ash and slag silos = 0.23 ton/yr

- iii. PE from weigh hopper loading of cement, fly ash, slag, sand and aggregate:

Maximum hourly production = 240 tons of sand and aggregate (permit application)

Maximum annual production = 120,000 tons (permit application)

Weigh hopper loading emission factor = 0.0048 lb PE/ton (AP-42, Table 11.12-2)

Control efficiency (fabric filter) = 99% (permit application)

$$(240 \text{ ton/hr})(0.0048 \text{ lb/ton})(0.01) = 0.01 \text{ lb/hr}$$

$$(120,000 \text{ ton/yr})(0.0048 \text{ lb/ton})(0.01) / (2,000 \text{ lb/ton}) = 0.003 \text{ ton/yr}$$

- iv. PE from truck loading:

Maximum hourly production = 240 tons (permit application)

Maximum annual production = 120,000 tons (permit application)

Truck loading emission factor = 0.098 lb PE/ton (AP-42, Table 11.12-2)

$$(240 \text{ ton/hr})(0.098 \text{ lb/ton}) = 23.52 \text{ lb/hr}$$

$$(120,000 \text{ ton/yr})(0.098 \text{ lb/ton}) / (2,000 \text{ lb/ton}) = 5.9 \text{ ton/yr}$$

Total hourly PE = 1.95 + 0.24 + 0.01 + 23.52 = 25.72 pounds per hour

Total annual PE = 0.5 + 0.23 + 0.003 + 5.9 = 6.6 tons per year

- b. Emission Limitation:

Visible emissions of fugitive dust shall not exceed 20 percent opacity, as a 3-minute average.

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources").

- c. Emission Limitation:

The fabric filter shall achieve an outlet emission rate of not greater than 0.030 grain of particulate per dry standard cubic foot of exhaust gases or there shall be no visible emissions from the outlet, whichever is less stringent.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the fabric filter outlet emission rate limitation by emission testing in accordance with the procedures specified in 40 CFR Part 60, Appendix A, Methods 1 through 5 and the procedures specified in OAC rule 3745-17-03(B)(10).



Final Permit-to-Install and Operate

Scioto Ready Mix - Plt 50

Permit Number: P0118437

Facility ID: 0125064020

Effective Date: 3/2/2015

If required, compliance with the visible emission limitation shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources").

g) Miscellaneous Requirements

(1) None.