John R. Kasich, Governor
Mary Taylor, Lt. Governor
Craig W. Butler, Director

Certified Mail

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
Yes	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

2/12/2015

David Kleimeyer
Worthington Steel Company
350 LAWTON AVENUE
MONROE, OH 45050

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 1409070344
Permit Number: P0117025
Permit Type: Administrative Modification
County: Butler

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of $70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Southwest Ohio Air Quality Agency at (513)946-7777 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,

Erica R. Engel-Ishida, Manager
Permit Issuance and Data Management Section, DAPC

Cc: SWOAQA

FINAL

Division of Air Pollution Control
Permit-to-Install and Operate
for
Worthington Steel Company

Facility ID:	1409070344
Permit Number:	P0117025
Permit Type:	Administrative Modification
Issued:	2/12/2015
Effective:	2/12/2015
Expiration:	4/24/2017

Division of Air Pollution Control
Permit-to-Install and Operate
for
Worthington Steel Company

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Authorization

Facility ID:	1409070344
Application Number(s):	M0002819
Permit Number:	P0117025
Permit Description:	Agency-initiated Administrative Modification to permit P0105493, issued 12/23/2009 for emissions units B005 and B006 to correct the expiration date of the permit. Expiration should have been five years from issuance.
Permit Type:	Administrative Modification
Permit Fee:	$0.00
Issue Date:	2/12/2015
Effective Date:	2/12/2015
Expiration Date:	4/24/2017

Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Worthington Steel Company
350 LAWTON AVENUE
Monroe, OH 45050

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Southwest Ohio Air Quality Agency
250 William Howard Taft Rd.
Cincinnati, OH 45219
(513)946-7777

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s))listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Craig W. Butler
Director

Authorization (continued)

Permit Number: P0117025
Permit Description: Agency-initiated Administrative Modification to permit P0105493, issued 12/23/2009 for emissions units B005 and B006 to correct the expiration date of the permit. Expiration should have been five years from issuance.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Group Name: Two 20.5 MMBtu/hr Boilers

Emissions Unit ID:	**B005**
Company Equipment ID:	20.5 MMBtu/hr Gas/Propane-fired Boiler
Superseded Permit Number:	P0105493
General Permit Category andType:	Not Applicable
Emissions Unit ID:	**B006**
Company Equipment ID:	20.5 MMBtu/hr Gas/Propane-fired Boiler
Superseded Permit Number:	P0105493
General Permit Category andType:	Not Applicable

A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee.This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee.Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the [DO/LAA] in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as beingpermanently shut down without first applying for and obtaining a permit pursuantto OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

   a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

      (1) None.

   b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

      (1) None.

C. Emissions Unit Terms and Conditions

1. Emissions Unit Group -Two 20.5 MMBtu/hr Boilers: B005 and B006

EU ID	Operations, Property and/or Equipment Description
B005	20.5 MMBtu/hr Gas/Propane-fired Boiler
B006	20.5 MMBtu/hr Gas/Propane-fired Boiler

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) and ORC 3704.03(T)	Install a burner that is designed to meet 0.035 pound of nitrogen oxides (NOx) per MMBtu of heat input. See c)(1) and d)(3).
b.	OAC rule 3745-31-05(A)(3)	Carbon monoxide (CO) emissions shall not exceed 1.72 pounds per hour and 7.56 tons per year (TPY). Sulfur dioxide (SO2) emissions shall not exceed 0.01 pound per hour and 0.05 ton per year (TPY). Volatile organic compound (VOC) emissions shall not exceed 0.11 pound per hour and 0.50 ton per year (TPY). See b)(2)a.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		The requirements of this rule also include compliance with the requirements of 40 CFR Part 60, Subpart Dc.
c.	OAC rule 3745-31-05(A)(3), as effective 11/30/2001	Install a burner that is designed to meet 1.47 pounds per day of particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions. See b)(2)b., c)(1), and d)(3).
d.	OAC rule 3745-31-05(A)(3)(b), as effective 12/1/2006	See b)(2)c.
e.	OAC rule 3745-17-07(A)(1)	Visible particulate emissions from any stack serving this emissions unit shall not exceed 20% opacity, as a six-minute average, except as specified by rule.
f.	OAC rule 3745-17-10(B)(1)	The emission limitation specified by this rule is less stringent than the emissions limitation established pursuant to OAC rule 3745-31-05(A)(3), as effective 11/30/2001. Particulate emissions (PE) shall not exceed 0.020 pound per MMBtu of actual heat input pursuant to the policy of implementing OAC rule 3745-31-05(A)(3)(b), as effective 12/1/2006.
g.	OAC rule 3745-18-06(A)	Exempt, since natural gas and propane are the only fuels used in this emissions unit.
h.	40 CFR Part 60, Subpart Dc	See b)(2)e., d)(1), and d)(2).

(2) Additional Terms and Conditions

a. The hourly and annual emission limitations specified in b)(1)b. are based upon the emissions unit's potential to emit (PTE). Therefore, no records are required to demonstrate compliance with these limitations.

b. The permittee has satisfied the Best Available Technology (BAT) requirements pursuant to Ohio Administrative Code (OAC) paragraph 3745-31-05(A)(3), as effective November 30, 2001, in this permit. On December 1, 2006, paragraph

(A)(3) of OAC rule 3745-31-05 was revised to conform to the Ohio Revised Code (ORC) changes effective August 3, 2006 (Senate Bill 265 changes), such that BAT is no longer required by State regulations for National Ambient Air Quality Standards (NAAQS) pollutant(s) less than ten tons per year. However, that rule revision has not yet been approved by U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-31-05, the requirement to satisfy BAT still exists as part of the federally-approved SIP for Ohio. Once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05, then these emission limitations/control measures no longer apply.

c. This rule paragraph applies once U.S. EPA approves the December 1, 2006 version of OAC rule 3745-31-05 as part of the State Implementation Plan.

The Best Available Technology (BAT) requirements under OAC rule 3745-31-05(A)(3) do not apply to the particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions from this air contaminant source since the uncontrolled potential to emit for PE and PM10 is less than 10 tons per year (TPY).

d. Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by the emission limitations listed in b)(1)b. above and the use of only natural gas or propane as fuel.

e. The application and enforcement of the provisions of the New Source Performance Standards (NSPS), as promulgated by the United States Environmental Protection Agency (U.S. EPA), 40 CFR Part 60, are delegated to the Ohio Environmental Protection Agency (Ohio EPA).

c) Operational Restrictions

(1) The permittee shall maintain the emissions unit following the manufacturer's recommendations to ensure the equipment continues to operate as designed.

d) Monitoring and/or Recordkeeping Requirements

(1) The owner or operator of each affected facility shall record and maintain records of the amounts of each fuel combusted during each day.

As an alternative to recording and maintaining records of the amounts of each fuel combusted during each day the operator may elect to record and maintain records of the amount of each fuel combusted during each calendar month.

As an alternative to recording and maintaining records of the amounts of each fuel combusted during each day the operator may elect to record and maintain records of the total amount of each steam generating unit fuel delivered to the property during each calendar month provided the only fuels combusted in any steam generating unit at that property are natural gas, wood, distillate oil meeting the current requirements in 40 CFR Part 60, Subpart Dc, section 60.42c. to use fuel certification to demonstrate compliance

with the SO2 standard, and/or fuels, excluding coal and residual oil, not subject to an emission standard (excluding opacity).

(2) All records required under 40 CFR Part 60, Subpart Dc, section 60.48c. shall be maintained by the permittee for a period of two years following the date of such record.

(3) The permittee shall maintain records of the following information:

a. the date and description of any maintenance and/or repairs performed on the emissions unit; and

b. a copy of the manufacturer's recommended maintenance procedures for the emissions unit.

These records shall be maintained at the facility and shall be made available to the appropriate Ohio EPA District Office or Local Air Agency upon request.

e) Reporting Requirements

(1) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be submitted by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.

(2) All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications, or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the District Office or Local Air Agency, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the required application, notification or report is considered to be "submitted" on the date the submission is successful using a valid electronic signature. Signature by the signatory authority may be represented as provided through procedures established in Air Services.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation:

Visible particulate emissions from any stack serving this emissions unit shall not exceed 20% opacity, as a six-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance shall be determined through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

b. Emission Limitation:

Install a burner that is designed to meet 0.035 pound of nitrogen oxides (NOx) per MMBtu of heat input.

Applicable Compliance Method:

Compliance shall be based on the Clayton Industries design specification sheet for the boiler, dated November 14, 1997, as supplied in the application for PTIO P0117025.

c. Emission Limitation:

Install a burner that is designed to meet 1.47 pounds per day of particulate emissions (PE) and particulate matter 10 microns and less in diameter (PM10) emissions.

Applicable Compliance Method:

Compliance shall be based on the Clayton Industries design specification sheet for the boiler, dated November 14, 1997, as supplied in the application for PTIO P0117025.

d. Emission Limitations:

Carbon monoxide (CO) emissions shall not exceed 1.72 pounds per hour and 7.56 tons per year (TPY).

Sulfur dioxide (SO2) emissions shall not exceed 0.01 pound per hour and 0.05 ton per year (TPY).

Volatile organic compound (VOC) emissions shall not exceed 0.11 pound per hour and 0.50 ton per year (TPY).

Applicable Compliance Method:

The CO emissions were based upon the emission factor from AP-42, "Compilation of Air Pollutant Emission Factors", Section 1.4, Table 1.4-1 (7/98). Compliance with the annual emission limitation shall be demonstrated by multiplying the lb of CO/MMBtu value by the maximum rated heat input capacity of the emissions unit (in MMBtu/hr), then multiplying by 8760 hrs/yr and dividing by 2000 lbs/ton. (Heating value of natural gas used was 1,000 Btu/scf.)

The SO2 emissions were based upon the emission factor from AP-42, "Compilation of Air Pollutant Emission Factors", Section 1.4, Table 1.4-2 (7/98). Compliance with the annual emission limitation shall be demonstrated by

multiplying the lb of SO2/MMBtu value by the maximum rated heat input capacity of the emissions unit (in MMBtu/hr), then multiplying by 8760 hrs/yr and dividing by 2000 lbs/ton. (Heating value of natural gas used was 1,000 Btu/scf.)

The VOC emissions were based upon the emission factor from AP-42, "Compilation of Air Pollutant Emission Factors", Section 1.4, Table 1.4-2 (7/98). Compliance with the annual emission limitation shall be demonstrated by multiplying the lb of OC/MMBtu value by the maximum rated heat input capacity of the emissions unit (in MMBtu/hr), then multiplying by 8760 hrs/yr and dividing by 2000 lbs/ton. (Heating value of natural gas used was 1,000 Btu/scf.)

e. Emission Limitation:

Particulate emissions (PE) shall not exceed 0.020 pound per MMBtu of actual heat input.

Applicable Compliance Method:

Compliance shall be based on the Clayton Industries design specification sheet for the boiler, dated November 14, 1997, as supplied in the application for PTIO P0117025.

If required compliance with the lb/MMBtu emission limitation shall be demonstrated by testing performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 – 5.

g) Miscellaneous Requirements

(1) None.