Facility ID: 0857043047 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION

Facility ID: 0857043047 Emissions Unit ID: J001 Issuance type: Final State Permit To Operate

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Part II - Special Terms and Conditions

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

   (a) None.

2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

   (a) None.

A. **Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
gasoline loading rack at bulk gasoline plant	OAC rule 3745-31-05(A)(3) PTI # 08-3148	0.01 TPY Volatile Organic Compounds (VOC) The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-09(P)(5) Exemption based on throughput restriction (see B.1)
	OAC rule 3745-21-09(P)(5)(a)	The limit based on this rule is less stringent than that specified by OAC rule 3745-31-05(A)(3)

2. **Additional Terms and Conditions**

   (a) None

B. **Operational Restrictions**

1. The average daily throughput, based upon the number of days during the calendar year when the bulk plant was actually in operation, shall not be equal to or greater than 200 gallons of gasoline.

C. **Monitoring and/or Record Keeping Requirements**

1. The permittee shall maintain records of the days of operation and the total quantity of all gasoline loaded into tank trucks.

2. The permittee shall maintain records of the results of any leak checks, including, at a minimum, the following information:

   a. the date of the inspection;

   b. the findings (may indicate no leaks discovered or location, nature, and severity of each leak);

   c. the leak determination method;

   d. the corrective action take (date each leak repaired and reasons for any repair interval in excess of fifteen calender days); and

   e. the inspector's name and signature.

D. **Reporting Requirements**

1. If the daily records document an average daily throughput equal to or greater than 200 gallons per day, the permittee shall so notify the Director (the appropriate Ohio EPA District Office or local air agency) within 30 days of becoming aware of the occurrence.

E. **Testing Requirements**

1. Compliance with the emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):
   Emission Limitation-
   0.01 TPY

   Applicable Compliance Method-
   Compliance shall be determined by summing the daily amount of gasoline loaded for the calendar year (as

recorded in Section C.1), multiplying by 0.24 lbs VOC/1000 gal (emissions due to loading loss) and dividing by 2000 lbs/tons.
Throughput Limitation:
200 gallons per day average

Applicable Compliance Method:
Compliance with average daily throughput limitation shall be based upon the record keeping requirements specified in Section C.1., and shall be calculated as the average of the daily throughputs for all the operating days during the calender year.

F. **Miscellaneous Requirements**

1. None