State of Ohio Environmental Protection Agency

RE: FINAL PERMIT TO INSTALL **CERTIFIED MAIL**
HAMILTON COUNTY

Street Address:
122 S. Front Street
Lazarus Gov. Center **TELE:** (614) 644-3020 **FAX:** (614) 644-2329
Mailing Address:
Lazarus Gov. Center
P.O. Box 1049

Application No: 14-05152

DATE: 10/4/2001

Good Samaritan Hospital
Steve Curtis
375 Dixmyth Avenue
Cincinnati, OH 45220

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo

Thomas G. Rigo, Manager
Field Operations and Permit Section
Division of Air Pollution Control

CC: USEPA **HCDES**

STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

Permit To Install	**Issue Date: 10/4/2001**
Terms and Conditions	**Effective Date: 10/4/2001**

FINAL PERMIT TO INSTALL 14-05152

Application Number:	14-05152
APS Premise Number:	1431070086
Permit Fee:	**$600**
Name of Facility:	Good Samaritan Hospital
Person to Contact:	Steve Curtis
Address:	375 Dixmyth Avenue Cincinnati, OH 45220

Location of proposed air contaminant source(s) [emissions unit(s)]:
375 Dixmyth Avenue
Cincinnati, **Ohio**

Description of proposed emissions unit(s):
3 - 29.6 MM BTU/hr Natural Gas/No. 2 Fuel Oil Boilers; Chapter 31 modification to PTI 14-616 issued on December 28, 1984.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements

The permittee shall submit required reports in the following manner:

a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio

Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

Pollutant	Tons Per Year
PM/PM10	2.55
SO_2	74.70
NOx	44.61
CO	31.71
OC	4.14

Emissions Unit ID: **B004**

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	
B004 - 29.6 MMBtu/hr natural gas/ No. 2 fuel oil fired boiler	OAC rule 3745-31-05 (A)(3)	
		OAC rule 3745-35-07(B)
		OAC rule 3745-17-07(A)(1)
		OAC rule 3745-17-10(B)(1)
		OAC rule 3745-18-06(D)

Applicable Emissions Limitations/Control Measures	
0.097 lb NOx/MMBtu (when burning gas), 0.14 lb NOx/MMBtu (when burning No. 2 fuel oil), 14.87 TPY NOx*;	See term B.3. * Based on a rolling, 12-month summation of the monthly emissions.
0.081 lb CO/MMBtu (when burning gas), 0.036 lb CO/MMBtu (when burning No. 2 fuel oil), 10.57 TPY CO*;	Visible particulate emissions from the boiler stack shall not exceed 20% opacity as a six-minute average, except as specified by rule.
0.0017 lb PM-PM10/MMBtu (when burning gas), 0.015 lb PM-PM10/MMBtu (when burning No. 2 fuel oil), 0.85 TPY PM/PM10*;	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
0.00068 lb SO2/MMBtu (when burning gas), 0.51 lb SO2/MMBtu (when burning No. 2 fuel oil);	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
0.011 lb OC/MMBtu (when burning gas), 0.0041 lb OC/MMBtu (when burning No. 2 fuel oil), 1.38 TPY OC*;	
The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-07(A)(1) and OAC rule 3745-35-07(B).	
24.90 TPY SO2*	

2. Additional Terms and Conditions

2.a Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by the use of No. 2 fuel oil, No. 2 fuel oil usage limitations and emissions limitations.

B. Operational Restrictions

1. The permittee shall burn only natural gas and/or No. 2 fuel oil in this emissions unit.

2. The quality of the No. 2 fuel oil burned in this emissions unit shall have a combination of sulfur content and heat content sufficient to meet the sulfur dioxide emission limitation of 0.51 lb/MMBtu of actual heat input.

3. The maximum annual No. 2 fuel oil usage for this emissions unit shall not exceed 700,000 gallons based upon a rolling, 12-month summation of the No. 2 fuel oil usage figures.

   To ensure enforceability during the first 12 calendar months of operation following issuance of this permit, the permittee shall not exceed the No. 2 fuel oil usage limits specified in the following table:

Months	Maximum Allowable Cumulative Gallons of No. 2 Fuel Oil
1	58,334
1-2	116,668
1-3	175,002
1-4	233,336
1-5	291,670
1-6	350,004
1-7	408,338
1-8	466,672
1-9	525,006
1-10	583,340
1-11	641,674
1-12	700,000

   After the first 12 calendar months of operation following issuance of this permit, compliance with the annual No. 2 fuel oil usage limitation shall be based upon a rolling, 12-month summation of the No. 2 fuel oil usage figures.

C. Monitoring and/or Recordkeeping Requirements

1. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content, heat content and the calculated SO_2 emission rate [the SO_2 emission rate shall be calculated as specified in OAC 3745-18-04(F)]. The records shall also include certification from the fuel oil supplier that the oil meets the definition of distillate oil [see 40 CFR 60.49b(r)].

   The analyses for sulfur content and heat content shall be performed in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the appropriate Ohio EPA District Office or local air agency.

2. The permittee shall maintain monthly records of the quantity of natural gas (in mmft3) used in this emissions unit.

3. The permittee shall maintain monthly records of the following information for this emissions unit:

a. The total No. 2 fuel oil usage for each month; and,

b. Beginning after the first 12 calendar months of operation following the issuance of this permit, the rolling, 12-month summation of the No. 2 fuel oil usage figures.

Also, during the first 12 calendar months of operation following the issuance of this permit, the permittee shall record the cumulative No. 2 fuel oil usage for each calendar month.

4. For each day during which the permittee burns a fuel other than natural gas and/or No. 2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

D. Reporting Requirements

1. The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:

a. the total quantity of oil received in each shipment (gallons);

b. the weighted* average sulfur content (percent by weight) for the oil received during each calendar month;

c. the weighted* average heat content (Btu/gallon) of the oil received during each calendar month; and

d. the weighted* average SO_2 emission rate (lbs/MMBtu of actual heat input) of the oil combusted during each calendar month [the SO2 emission rate shall be calculated as specified in OAC 3745-18-04(F)].

*In proportion to the quantity of oil received in each shipment during each calendar month.
These quarterly reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall cover the oil shipments received during the previous calendar quarters.

2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or number two fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

3. The permittee shall submit annual reports which specify the total NOx and SO2, emissions from

this emissions unit for the previous calendar year. These reports shall be submitted by January 31 of each year.

4. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12- month No. 2 fuel oil usage limitation and, for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the maximum allowable cumulative No.2 fuel oil usage limitation.

5. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance with the visible particulate limitation shall be demonstrated by the Methods outlined in 40 CFR Part 60, Appendix A, Method 9.

2. Compliance with the emission limitations outlined in this permit shall be demonstrated by using the emission factors as outlined in AP-42 Tables 1.3-1 and 1.3-3 for No. 2 fuel oil (9/98) and Tables 1.4-1 and 1.4-2 for natural gas (7/98).

3. Compliance with the sulfur and heat content limitations in term B.2. shall be determined by the fuel oil analysis and recordkeeping in term C.1.

4. Compliance with the No. 2 fuel oil usage limitation in term B.3. will be demonstrated by the recordkeeping in term C.3.

F. Miscellaneous Requirements

1. The terms and conditions in this permit to install shall supersede permit to install 14-616 issued on December 28, 1984.

2. The following terms and conditions of this permit are federally enforceable: A., B., C., D. and E.

Emissions Unit ID: **B005**

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	
B005 - 29.6 MMBtu/hr natural gas/ No. 2 fuel oil fired boiler	OAC rule 3745-31-05 (A)(3)	
		OAC rule 3745-35-07(B)
		OAC rule 3745-17-07(A)(1)
		OAC rule 3745-17-10(B)(1)
		OAC rule 3745-18-06(D)

Applicable Emissions Limitations/Control Measures	
0.097 lb NOx/MMBtu (when burning gas), 0.14 lb NOx/MMBtu (when burning No. 2 fuel oil), 14.87 TPY NOx*;	See term B.3. * Based on a rolling, 12-month summation of the monthly emissions.
0.081 lb CO/MMBtu (when burning gas), 0.036 lb CO/MMBtu (when burning No. 2 fuel oil), 10.57 TPY CO*;	Visible particulate emissions from the boiler stack shall not exceed 20% opacity as a six-minute average, except as specified by rule.
0.0017 lb PM-PM10/MMBtu (when burning gas), 0.015 lb PM-PM10/MMBtu (when burning No. 2 fuel oil), 0.85 TPY PM/PM10*;	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
0.00068 lb SO2/MMBtu (when burning gas), 0.51 lb SO2/MMBtu (when burning No. 2 fuel oil);	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
0.011 lb OC/MMBtu (when burning gas), 0.0041 lb OC/MMBtu (when burning No. 2 fuel oil), 1.38 TPY OC*;	
The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-07(A)(1) and OAC rule 3745-35-07(B).	
24.90 TPY SO2*	

2. Additional Terms and Conditions

2.a Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by the use of No. 2 fuel oil, No. 2 fuel oil usage limitations and emissions limitations.

B. Operational Restrictions

1. The permittee shall burn only natural gas and/or No. 2 fuel oil in this emissions unit.

2. The quality of the No. 2 fuel oil burned in this emissions unit shall have a combination of sulfur content and heat content sufficient to meet the sulfur dioxide emission limitation of 0.51 lb/MMBtu of actual heat input.

3. The maximum annual No. 2 fuel oil usage for this emissions unit shall not exceed 700,000 gallons per year based upon a rolling, 12-month summation of the No. 2 fuel oil usage figures.

   To ensure enforceability during the first 12 calendar months of operation following issuance of this permit, the permittee shall not exceed the No. 2 fuel oil usage limits specified in the following table:

Months	Maximum Allowable Cumulative Gallons of No. 2 Fuel Oil
1	58,334
1-2	116,668
1-3	175,002
1-4	233,336
1-5	291,670
1-6	350,004
1-7	408,338
1-8	466,672
1-9	525,006
1-10	583,340
1-11	641,674
1-12	700,000

   After the first 12 calendar months of operation following issuance of this permit, compliance with the annual No. 2 fuel oil usage limitation shall be based upon a rolling, 12-month summation of the No. 2 fuel oil usage figures.

C. Monitoring and/or Recordkeeping Requirements

1. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content, heat content and the calculated SO_2 emission rate [the SO_2 emission rate shall be calculated as specified in OAC 3745-18-04(F)]. The records shall also include certification from the fuel oil supplier that the oil meets the definition of distillate oil [see 40 CFR 60.49b(r)].

   The analyses for sulfur content and heat content shall be performed in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the appropriate Ohio EPA District Office or local air agency.

2. The permittee shall maintain monthly records of the quantity of natural gas (in mmft3) used in this emissions unit.

3. The permittee shall maintain monthly records of the following information for this emissions unit:

   a. The total No. 2 fuel oil usage for each month; and,

   b. Beginning after the first 12 calendar months of operation following the issuance of this permit, the rolling, 12-month summation of the No. 2 fuel oil usage figures.

      Also, during the first 12 calendar months of operation following the issuance of this permit, the permittee shall record the cumulative No. 2 fuel oil usage for each calendar month.

4. For each day during which the permittee burns a fuel other than natural gas and/or No. 2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

D. Reporting Requirements

1. The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:

   a. the total quantity of oil received in each shipment (gallons);

b. the weighted* average sulfur content (percent by weight) for the oil received during each calendar month;

c. the weighted* average heat content (Btu/gallon) of the oil received during each calendar month; and

d. the weighted* average SO_2 emission rate (lbs/MMBtu of actual heat input) of the oil combusted during each calendar month [the SO2 emission rate shall be calculated as specified in OAC 3745-18-04(F)].

*In proportion to the quantity of oil received in each shipment during each calendar month.
These quarterly reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall cover the oil shipments received during the previous calendar quarters.

2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or number two fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

3. The permittee shall submit annual reports which specify the total NOx and SO2 emissions from this emissions unit for the previous calendar year. These reports shall be submitted by January 31 of each year.

4. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12- month No. 2 fuel oil usage limitation and, for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the maximum allowable cumulative No.2 fuel oil usage limitation.

5. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance with the visible particulate limitation shall be demonstrated by the Methods outlined in 40 CFR Part 60, Appendix A, Method 9.

2. Compliance with the emission limitations outlined in this permit shall be demonstrated by using the emission factors as outlined in AP-42 Tables 1.3-1 and 1.3-3 for No. 2 fuel oil (9/98) and Tables 1.4-1 and 1.4-2 for natural gas (7/98).

3. Compliance with the sulfur and heat content limitations in term B.2. shall be determined by the fuel oil analysis and recordkeeping in term C.1.

4. Compliance with the No. 2 fuel oil usage limitation in term B.3. will be demonstrated by the recordkeeping in term C.3.

F. Miscellaneous Requirements

1. The terms and conditions in this permit to install shall supersede permit to install 14-616 issued on December 28, 1984.

2. The following terms and conditions of this permit are federally enforceable: A., B., C., D. and E.

Emissions Unit ID: **B006**

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/Requirements	
B006 - 29.6 MMBtu/hr natural gas/ No. 2 fuel oil fired boiler	OAC rule 3745-31-05 (A)(3)	
		OAC rule 3745-35-07(B)
		OAC rule 3745-17-07(A)(1)
		OAC rule 3745-17-10(B)(1)
		OAC rule 3745-18-06(D)

Applicable Emissions Limitations/Control Measures	
0.097 lb NOx/MMBtu (when burning gas), 0.14 lb NOx/MMBtu (when burning No. 2 fuel oil), 14.87 TPY NOx*;	See term B.3. * Based on a rolling, 12-month summation of the monthly emissions.
0.081 lb CO/MMBtu (when burning gas), 0.036 lb CO/MMBtu (when burning No. 2 fuel oil), 10.57 TPY CO*;	Visible particulate emissions from the boiler stack shall not exceed 20% opacity as a six-minute average, except as specified by rule.
0.0017 lb PM-PM10/MMBtu (when burning gas), 0.015 lb PM-PM10/MMBtu (when burning No. 2 fuel oil), 0.85 TPY PM/PM10*;	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
0.00068 lb SO2/MMBtu (when burning gas), 0.51 lb SO2/MMBtu (when burning No. 2 fuel oil);	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
0.011 lb OC/MMBtu (when burning gas), 0.0041 lb OC/MMBtu (when burning No. 2 fuel oil), 1.38 TPY OC*;	
The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-07(A)(1) and OAC rule 3745-35-07(B).	
24.90 TPY SO2*	

2. Additional Terms and Conditions

2.a Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by the use of No. 2 fuel oil, No. 2 fuel oil usage limitations and emissions limitations.

B. Operational Restrictions

1. The permittee shall burn only natural gas and/or No. 2 fuel oil in this emissions unit.

2. The quality of the No. 2 fuel oil burned in this emissions unit shall have a combination of sulfur content and heat content sufficient to meet the sulfur dioxide emission limitation of 0.51 lb/MMBtu of actual heat input.

3. The maximum annual No. 2 fuel oil usage for this emissions unit shall not exceed 700,000 gallons per year based upon a rolling, 12-month summation of the No. 2 fuel oil usage figures.

   To ensure enforceability during the first 12 calendar months of operation following issuance of this permit, the permittee shall not exceed the No. 2 fuel oil usage limits specified in the following table:

Months	Maximum Allowable Cumulative Gallons of No. 2 Fuel Oil
1	58,334
1-2	116,668
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1-7	408,338
1-8	466,672
1-9	525,006
1-10	583,340
1-11	641,674
1-12	700,000

   After the first 12 calendar months of operation following issuance of this permit, compliance with the annual No. 2 fuel oil usage limitation shall be based upon a rolling, 12-month summation of the No. 2 fuel oil usage figures.

C. Monitoring and/or Recordkeeping Requirements

1. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content, heat content and the calculated SO_2 emission rate [the SO_2 emission rate shall be calculated as specified in OAC 3745-18-04(F)]. The records shall also include certification from the fuel oil supplier that the oil meets the definition of distillate oil [see 40 CFR 60.49b(r)].

   The analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the appropriate Ohio EPA District Office or local air agency.

2. The permittee shall maintain monthly records of the quantity of natural gas (in mmft3) used in this emissions unit.

3. The permittee shall maintain monthly records of the following information for this emissions unit:

   a. The total No. 2 fuel oil usage for each month; and,

   b. Beginning after the first 12 calendar months of operation following the issuance of this permit, the rolling, 12-month summation of the No. 2 fuel oil usage figures.

      Also, during the first 12 calendar months of operation following the issuance of this permit, the permittee shall record the cumulative No. 2 fuel oil usage for each calendar month.

4. For each day during which the permittee burns a fuel other than natural gas and/or No. 2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

D. Reporting Requirements

1. The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:

   a. the total quantity of oil received in each shipment (gallons);

   b. the weighted* average sulfur content (percent by weight) for the oil received during each

calendar month;

c. the weighted* average heat content (Btu/gallon) of the oil received during each calendar month; and

d. the weighted* average SO_2 emission rate (lbs/MMBtu of actual heat input) of the oil combusted during each calendar month [the SO2 emission rate shall be calculated as specified in OAC 3745-18-04(F)].

*In proportion to the quantity of oil received in each shipment during each calendar month.
These quarterly reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall cover the oil shipments received during the previous calendar quarters.

2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas and/or number two fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

3. The permittee shall submit annual reports which specify the total NOx and SO2 emissions from this emissions unit for the previous calendar year. These reports shall be submitted by January 31 of each year.

4. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 12- month No. 2 fuel oil usage limitation and, for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the maximum allowable cumulative No.2 fuel oil usage limitation.

5. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

1. Compliance with the visible particulate limitation shall be demonstrated by the Methods outlined in 40 CFR Part 60, Appendix A, Method 9.

2. Compliance with the emission limitations outlined in this permit shall be demonstrated by using the emission factors as outlined in AP-42 Tables 1.3-1 and 1.3-3 for No. 2 fuel oil (9/98) and Tables 1.4-1 and 1.4-2 for natural gas (7/98).

3. Compliance with the sulfur and heat content limitations in term B.2. shall be determined by the

fuel oil analysis and recordkeeping in term C.1.

4. Compliance with the No. 2 fuel oil usage limitation in term B.3. will be demonstrated by the recordkeeping in term C.3.

F. Miscellaneous Requirements

1. The terms and conditions in this permit to install shall supersede permit to install 14-616 issued on December 28, 1984.

2. The following terms and conditions of this permit are federally enforceable: A., B., C., D. and E.