

Facility ID: 0857041496 Issuance type: Final State Permit To Operate

This version of facility specific terms and conditions was converted from a database format to an HTML file during an upgrade of the Ohio EPA, Division of Air Pollution Control's permitting software. Every attempt has been made to convert the terms and conditions to look and substantively conform to the permit issued or being drafted in STARS. However, the format of the terms may vary slightly from the original. In addition, although it is not expected, there is a slight possibility that a term and condition may have been inadvertently "left out" of this reproduction during the conversion process. Therefore, if this version is to be used as a starting point in drafting a new version of a permit, it is imperative that the entire set of terms and conditions be reviewed to ensure they substantively mimic the issued permit. The official version of any permit issued final by Ohio EPA is kept in the Agency's Legal section. The Legal section may be contacted at (614) 644-3037.

In addition to the terms and conditions, hyperlinks have been inserted into the document so you may more readily access the section of the document you wish to review.

Finally, the term language under "Part II" and before "A. Applicable Emissions Limitations..." has been added to aid in document conversion, and was not part of the original issued permit.

\*\*\*THIS IS NOT AN OFFICIAL VERSION OF THE PERMIT. SEE PAGE 1 FOR ADDITIONAL INFORMATION\*\*\*

Facility ID: 0857041496 Emissions Unit ID: D001 Issuance type: Final State Permit To Operate

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**Part II - Special Terms and Conditions**

This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

1. For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
  - (a) None.
2. For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
  - (a) None.

**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
D001-petroleum solvent dry cleaning with 2 washers, 1 dryer, and 2 petroleum storage tanks	OAC rule 3745-31-05(A)(3) PTI 08-2142	See A.2.a and A.2.b below.  The requirements of this rule include compliance with the requirements of OAC rule 3745-21-09(BB).
	OAC rule 3745-21-09(BB)(3)	exempt
	OAC rule 3745-21-09(BB)(1)(c), (d), and (e)	See B.1, B.2, and B.3 below

**2. Additional Terms and Conditions**

- (a) The permittee shall consume no more than 2750 gallons of petroleum solvent in this emissions unit per year.  
The volatile organic compound (VOC) emissions from this emissions unit shall not exceed 8.83 tons per year (TPY).

**B. Operational Restrictions**

1. The permittee shall cover any bucket or barrel which contains petroleum solvent or petroleum solvent-laden waste to minimize solvent evaporation.
2. The permittee shall visually inspect, on a weekly basis, any equipment associated with the use of petroleum solvent to identify any liquid leaks of petroleum solvent.
3. Any liquid or vapor leak of petroleum solvent shall be repaired within fifteen days after identifying the source of the leak, unless a necessary repair part is not on hand. If a repair part is not on hand, it shall be ordered within three working days after identifying the source of the leak. The leak shall be repaired within fifteen days following the delivery of the necessary repair part.

**C. Monitoring and/or Record Keeping Requirements**

1. The permittee shall maintain records of annual petroleum solvent consumed by this emissions unit, these records shall be kept on site for a period of not less than 5 years and shall be made available upon request.
2. The permittee shall collect and record the results of any leak checks, including, at a minimum, the following information.
  - a. the date of inspection;
  - b. the findings (may indicate no leaks discovered or location, nature, and severity of each leak);
  - c. the leak determination method;
  - d. the corrective action taken (date each leak repaired and reasons for any repair interval in excess of fifteen calendar days); and
  - e. the inspector's name and signature.

**D. Reporting Requirements**

1. The permittee shall report any leaks in vapor or liquid lines that are not repaired within fifteen days after identification to the Director (the appropriate Ohio EPA district office or local air agency) within 30 days after the repair is completed.
  2. The permittee shall notify the Director (RAPCA) in writing of any record from Section C.1. showing that the petroleum solvent usage limitation specified in Section A.2.a. was exceeded. The notification shall include a copy of such report and shall be sent to the Director (RAPCA) within 30 days after the exceedance.
- E. **Testing Requirements**
1. Compliance with the mass emission limit listed in section A.1 of 8.83 tons of VOC is demonstrated by multiplying the annual petroleum solvent usage in gallons (required in Section C.1.) times the specific density of stoddard (0.00321 ton/gallon).
- F. **Miscellaneous Requirements**
1. None