John R. Kasich, Governor
Mary Taylor, Lt. Governor
Craig W. Butler, Director

11/24/2014

Certified Mail

Noah Minge
Texas Eastern Transmission LP - Somerset
c/o Spectra Energy Transmission LLC
1157 State Route 122 W
Lebanon, OH 45036

Facility ID: 0664000100
Permit Number: P0090309
County: Perry

RE: DRAFT AIR POLLUTION TITLE V PERMIT
Permit Type: Renewal

Dear Permit Holder:

A draft of the OAC Chapter 3745-77 Title V permit for the referenced facility has been issued. The purpose of this draft is to solicit public comments. A public notice will appear in the Ohio Environmental Protection Agency (EPA) Weekly Review and the local newspaper, Perry County Tribune. A copy of the public notice, the Statement of Basis, and the draft permit are enclosed. This permit can be accessed electronically on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab. Comments will be accepted as a marked-up copy of the draft permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
50 West Town Street, Suite 700
P.O. Box 1049
Columbus, Ohio 43216-1049

and

Ohio EPA DAPC, Southeast District Office
2195 Front Street
Logan, OH 43138

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified if a public hearing is scheduled. A decision on processing the Title V permit will be made after consideration of comments received and oral testimony if a public hearing is conducted. You will then be provided with a Preliminary Proposed Title V permit and another opportunity to comment prior to the 45-day Proposed Title V permit submittal to U.S. EPA Region 5. The permit will be issued final after U.S. EPA review is completed and no objections to the final issuance have been received. If you have any questions, please contact Ohio EPA DAPC, Southeast District Office at (740)385-8501.

Sincerely,

Erica R. Engel-Ishida, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 - *Via E-Mail Notification*
Ohio EPA-SEDO; West Virginia

PUBLIC NOTICE
11/24/2014 Issuance of Draft Air Pollution Title V Permit

Texas Eastern Transmission LP - Somerset
1895 Big Inch Road,
Somerset, OH 43783-0000
Perry County
FACILITY DESC.: Pipeline Transportation of Natural Gas
PERMIT #: P0090309
PERMIT TYPE: Renewal
PERMIT DESC: Renewal Title V permit for a natural gas compressor station

The Director of the Ohio Environmental Protection Agency issued the draft permit above. The permit and complete instructions for requesting information or submitting comments may be obtained at: http://epa.ohio.gov/dapc/permitsonline.aspx by entering the permit # or: Steve Alspach, Ohio EPA DAPC, Southeast District Office, 2195 Front Street, Logan, OH 43138. Ph: (740)385-8501

Statement of Basis For Air Pollution Title V Permit

Facility ID:	0664000100
Facility Name:	Texas Eastern Transmission LP - Somerset
Facility Description:	Natural Gas Compressor Station
Facility Address:	1895 Big Inch Road, Somerset, OH 43783-0000
Permit #:	P0090309, Renewal

This facility is subject to Title V because it is major for:

☐ Lead ☐ Sulfur Dioxide ☒ Carbon Monoxide ☐ Volatile Organic Compounds ☒ Nitrogen Oxides
☐ Particulate Matter ≤ 10 microns ☒ Single Hazardous Air Pollutant ☒ Combined Hazardous Air Pollutants
☐ Maximum Available Control Technology Standard(s) ☐ GHG ☐ Title IV

A. Standard Terms and Conditions

Has each insignificant emissions unit been reviewed to confirm it meets the definition in OAC rule 3745-77-01(U)?	Yes
Were there any "common control" issues associated with this facility? If yes, provide a summary of those issues and explain how the DAPC decided to resolve them.	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a minor permit modification per OAC rule 3745-77-08(C)(1)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a significant permit	N/A

modification per OAC rule 3745-77-08(C)(3)	
Please identify the affected unit(s)and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a reopening per OAC rule 3745-77-08(D)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document resulting from a renewal per OAC rule 3745-77-08(E)	N/A
Please identify the affected unit(s) and pollutant(s) for which a Compliance Assurance Monitoring (CAM) Plan is required per 40 CFR 64. Provide more emissions unit specific detail in Section C.	N/A

B. Facility-Wide Terms and Conditions

Term and Condition (paragraph)	Basis		Comments
	SIP (3745-)	Other	
B.7	31-03	n	The following insignificant emissions units located at this facility are subject to one or more applicable requirements (as defined in OAC rule 3745-77-01(H)): B010 (PBR 08860, 7/21/11)
B.3, 4	109	n	CAIR rule – facility wide
B.2	n	40 CFR 60	The following emissions units located at this facility are subject to one or more applicable requirements (as defined in 40 CFR Part 60, Subpart GG): B009
B.5	SIP	n	Compliance Plan for NOx
B.6	N	40 CFR 60 Subpart A	NSPS Compliance testing

C. Emissions Unit Terms and Conditions

Key:
EU = emissions unit ID
ND = negative declaration (i.e., term that indicates that a particular rule(s) is (are) not applicable to a specific emissions unit)
OR = operational restriction
M = monitoring requirements
ENF = did noncompliance issues drive the monitoring requirements?
R = record keeping requirements
Rp = reporting requirements
ET = emission testing requirements (not including compliance method terms)
St = streamlining term used to replace a PTI monitoring, record keeping, or reporting requirement with an equivalent or more stringent requirement
Misc = miscellaneous requirements

EU(s)	Limitation	Basis		ND	OR	M	ENF	R	Rp	ET	St	Misc	Comments
		SIP (3745-)	Other										
B001 - B007 & B009	20% opacity as 6 m inute average	17-07	N	N	N	N	N	N	N	Y	N	N	Compliance with the visible emission limitation is assumed because natural gas is the only fuel burned in these emissions units. Visible emissions testing, if required, is also specified. These emissions units are considered to be inherently clean emissions units because they have an uncontrolled emissions unit that burns only natural gas. The particulate emissions from the units are due solely to the combustion of the fuel . Under normal operating conditions the emissions will not exceed the particulate of visible emission limitations.
B001-B007	0.35 lb PE/MMBtu	17-11	N	N	N	N	N	N	N	Y	N	N	Compliance with the mass emission limit is assumed based on the AIRS Facility Subset Emission Factor for PE. Emissions testing, if required, is also specified. This limit shall terminate when 0.062 lb PE/MMBtu takes effect. These emissions units are considered to be inherently clean emissions units because they have an uncontrolled emissions unit that burns only natural gas. The particulate emissions from the units are due solely to the combustion of the fuel . Under normal operating conditions the emissions will not exceed the particulate of visible emission limitations.
B001-B007	0.062 lb PE/MMBtu	17-11	N	N	N	N	N	N	N	Y	N	N	Compliance with this mass emission limit requires SIP revision approval. Emissions testing, if required, is also specified. These emissions units are considered to be inherently clean emissions units because they have an uncontrolled emissions unit

													that burns only natural gas. The particulate emissions from the units are due solely to the combustion of the fuel . Under normal operating conditions the emissions will not exceed the particulate of visible emission limitations.
B001-B007	N	18-06	N	Y	Y	Y	N	Y	N	N	N	N	Exempt when burning only Natural Gas. These emissions units are considered to be inherently clean emissions units because they have an uncontrolled emissions unit that burns only natural gas. The SO_2 emissions from the units are due solely to the combustion of the fuel . Under normal operating conditions the emissions will not exceed the SO_2 emission limitations.
B009	N	18-06	N	Y	Y	Y	N	Y	N	N	N	N	Less stringent than NSPS-GG. These emissions units are considered to be inherently clean emissions units because they have an uncontrolled emissions unit that burns only natural gas. The SO_2 emissions from the units are due solely to the combustion of the fuel . Under normal operating conditions the emissions will not exceed the SO_2 emission limitations.
B009	0.040 lb PE/MMBtu	17-11	N	N	N	N	N	N	N	Y	N	N	Compliance with the mass emission limit is assumed based on the AIRS Facility Subset Emission Factor for PE. Emissions testing, if required, is also specified. These emissions units are considered to be inherently clean emissions units because they have an uncontrolled emissions unit that burns only natural gas. The particulate emissions from the units are due solely to the combustion of the fuel . Under normal operating conditions the emissions will not exceed the particulate of visible emission limitations.
B001 - B007	26.5 grams NOx /brake HP-hr	14-12	N	N	Y	Y	N	Y	Y	Y	N	N	Ohio EPA DAPC has completed rule amendments for OAC Chapter 3745-14, specifically, OAC rule 3745-14-01 and OAC rule 3745-14-06, which facilitated the transition of the affected units from OAC Chapter 3745-14 into the federal Clean Air Interstate Rule (CAIR) program which began with the 2009 control periods. This began the process of “sunsetting” the parts of OAC Chapter 3745-14 which were no longer needed as a result of Ohio’s CAIR rules (OAC Chapter 3745-109).

B009	NOx less stringent than PTI 06-3590. NG<0.8% S by weight	N	Y	Y	Y	Y	Y	Y	Y	Y	N	N	40 CFR Part 60 Subpart GG NOx limit is less stringent than PTI netting limit. Use Dry-low NOx lean air combustion control. Monitor sulfur content in accordance with "custom schedule" persuant to 40 CFR Part 60.334 Record sulfur content results Report sulfur content excursions Sulfur content shall be determined by ASTM mothods listed in requirement III.A.V.5
B001 - B007	Notification	N	Y	Y	N	N	N	N	N	N	N	N	40 CFR Part 63 Subpart ZZZZ This emissions unit is an existing spark ignition, stationary RICE. Therefore, the unit does not have to meet the requirements of 40 CFR Part 63, Subpart ZZZZ, and 40 CFR Part 63, Subpart A; and the initial notification requirements specified in 40 CFR 63.6645(d) are not necessary.
B009	Notification	N	Y	Y	N	N	N	N	N	N	N	N	40 CFR Part 63 Subpart YYYY This emissions unit is an existing natural gas-fired turbine. Therefore, the unit does not have to meet the requirements of 40 CFR Part 63, Subpart YYYY, and 40 CFR Part 63, Subpart A; and the initial notification requirements specified in 40 CFR 63.6145 are not necessary.
B009	none	21-08(B)	N	Y	N	N	N	N	N	N	N	N	The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 17-726.
B009	2.12 lbOC/hr 13 lbCO/hr 18.89 lbNOx/hr 78.84 TPY NOx 56.94 TPY CO 9.28 TPY OC	N	Y	N	Y	Y	N	Y	Y	Y	N	N	OAC rule 3745-31-05 The permittee shall burn only natural gas , or other ‘inherently clean’ fuel that would result in emissions that comply with the limitations and restrictions of this permit. B001 – B007 rolling 365-day operating hours restriction is 57,597 hours. The operating hours limit was established as a result of the netting permit to install 06-3590, issued May 12, 1993. Permit to install 06-

													3590 was issued in order to avoid PSD review for B009. These emissions units are considered to be inherently clean emissions units because they have an uncontrolled emissions unit that burns only natural gas. The emissions from the units are due solely to the combustion of the fuel . Under normal operating conditions the emissions will not exceed the specified emission limitations. The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A), 3745-17-11(B)(4), 3745-21-08(B) and 3745-23-06(B) and 40 CFR Part 60, Subpart GG.

DRAFT

Division of Air Pollution Control
Title V Permit
for
Texas Eastern Transmission LP - Somerset

Facility ID:	0664000100
Permit Number:	P0090309
Permit Type:	Renewal
Issued:	11/24/2014
Effective:	To be entered upon final issuance
Expiration:	To be entered upon final issuance

Division of Air Pollution Control
Title V Permit
for
Texas Eastern Transmission LP - Somerset

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Authorization

Facility ID:	0664000100
Facility Description:	
Application Number(s):	A0021608
Permit Number:	P0090309
Permit Description:	Renewal Title V permit for a natural gas compressor station
Permit Type:	Renewal
Issue Date:	11/24/2014
Effective Date:	To be entered upon final issuance
Expiration Date:	To be entered upon final issuance
Superseded Permit Number:	P0090308

This document constitutes issuance of an OAC Chapter 3745-77 Title V permit to:

Texas Eastern Transmission LP - Somerset
1895 Big Inch Road
Somerset, OH 43783-0000

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Southeast District Office
2195 Front Street
Logan, OH 43138
(740)385-8501

The above named entity is hereby granted a Title V permit pursuant to Chapter 3745-77 of the Ohio Administrative Code. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. You will be sent a notice approximately 18 months prior to the expiration date regarding the renewal of this permit. If you do not receive a notice, please contact the Ohio EPA DAPC, Southeast District Office. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, if a timely renewal application is submitted. A renewal application will be considered timely if it is submitted no earlier than 18 months and no later than 6 months prior to the expiration date.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Craig W. Butler
Director

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:

(1) Standard Term and Condition A. 24., Reporting Requirements Related to Monitoring and Record Keeping Requirements of State-Only Enforceable Permit Terms and Conditions

(2) Standard Term and Condition A. 25., Records Retention Requirements for State-Only Enforceable Permit Terms and Conditions

(3) Standard Term and Condition A. 27., Scheduled Maintenance/Malfunction Reporting For State-Only Requirements

(4) Standard Term and Condition A. 29., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

(5) Standard Term and Condition A. 30.

(Authority for term: ORC 3704.036(A))

2. Monitoring and Related Record Keeping and Reporting Requirements

a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit), the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

(1) The date, place (as defined in the permit), and time of sampling or measurements.

(2) The date(s) analyses were performed.

(3) The company or entity that performed the analyses.

(4) The analytical techniques or methods used.

(5) The results of such analyses.

(6) The operating conditions existing at the time of sampling or measurement.

(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordingsfor continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c) The permittee shall submit required reports in the following manner:

(1) All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted by January 31, April 30, July 31, and October 31 of each year in accordance with Standard Term and Condition A.2.c)(2) below; and each report shall cover the previous calendar quarter. An exceedance of the visible emission limitations specified in OAC rule 3745-17-07(A)(1) that is caused by a malfunction is not a violation and does not need to be reported as a deviation if the owner or operator of the affected air contaminant source or air pollution control equipment complies with the requirements of OAC rule 3745-17-07(A)(3)(c).

In accordance with OAC rule 3745-15-06, a malfunction reportable under OAC rule 3745-15-06(B) is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any submittedscheduled maintenancerequests, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(2) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit or, in some cases, in section B. Facility-Wide Terms and Conditions of this Title V permit), all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be submitted promptly to the Ohio EPA DAPC, Southeast District Office. Except as provided below, the written reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written deviation reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. Full compliance with OAC rule 3745-77-07(A)(3)(c) requires reporting of all other deviations of the federally enforceable requirements specified in the permit as required by such rule.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement satisfies the reporting requirements specified in this Standard Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy (for the deviations so reported) the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this Standard Term and Condition.

See A.29 below if no deviations occurred during the quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(3) All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with Standard Term and Condition A.2)c)(2) above shall be submitted in the following manner:

Unless otherwise specified by rule, written reports that identify deviations of the following federally enforceable requirements contained in this permit; Standard Terms and Conditions: A.3, A.4, A.5, A.7.e), A.8, A.13, A.15, A.19, A.20, A.21, and A.23 of this Title V permit, as well as any deviations from the requirements in section C. Emissions Unit Terms and Conditions of this Title V permit, and any monitoring, record keeping, and reporting requirements, which are not reported in accordance with Standard Term and Condition A.2.c)(2) above shall be submitted to the Ohio EPA DAPC, Southeast District Office by January 31 and July 31 of each year; and each report shall cover the previous six calendar months. Unless otherwise specified by rule, all other deviations from

federally enforceable requirements identified in this permit shall be submitted annually as part of the annual compliance certification, including deviations of federally enforceable requirements not specifically addressed by permit or rule for the insignificant activities or emissions levels (IEU) identified in section B. Facility-Wide Terms and Conditions of this Title V permit. Annual reporting of deviations is deemed adequate to meet the deviation reporting requirements for IEUs unless otherwise specified by permit or rule.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual and annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with Standard Term and Condition A.2.c)(2) above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.

(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii) and OAC rule 3745-77-07(A)(13)(b))

(4) Each written report shall be signed by a Responsible Official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete." Signature by the Responsible Official may be represented by entry of the personal identification number (PIN) by the Responsible Official as part of the electronic submission process or by the scanned attestation document signed by the Responsible Official that is attached to the electronically submitted written report.

(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

(5) Consistent with A.2.c.1. above, reports of any required monitoring and/or record keeping information required to be submitted to Ohio EPA shall be submitted to Ohio EPA DAPC, Southeast District Office unless otherwise specified.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. Reporting of Any Exceedence of a Federally Enforceable Emission Limitation or Control Requirement Resulting From Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in Standard Term and Condition A.2.c)(1) above.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

4. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

a) a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or

b) as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

5. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

(Authority for term: OAC rule 3745-77-07(A)(5))

6. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

(Authority for term: OAC rule 3745-77-07(A)(6))

7. General Requirements

a) Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permitexcept as provided pursuant to A.16 below.

c) This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with A.11 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d) This permit does not convey any property rights of any sort, or any exclusive privilege.

e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

f) Except as otherwise indicated below, this Title V permit, or permit modification, is effective for five years from the original effective date specified in the permit. In the event that this facility becomes eligible for non-title V permits, this permit shall cease to be enforceable when:

(1) the permittee submits an approved facility-wide potential to emit analysis supporting a claim that the facility no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on the permanent shutdown and removal of one or more emissions units identified in this permit; or

(2) the permittee no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on obtaining restrictions on the facility-wide potential(s) to emit that are federally enforceable or legally and practically enforceable ; or

(3) a combination of (1) and (2) above.

The permittee shall continue to comply with all applicable OAC Chapter 3745-31 requirements for all regulated air contaminant sources once this permit ceases to be enforceable. The permittee shall comply with any residual requirements, such as quarterly deviation reports, semi-annual deviation reports, and annual compliance certifications covering the period during which this Title V permit was enforceable. All records relating to this permit must be maintained in accordance with law.

(Authority for term: OAC rule 3745-77-01(W), OAC rule 3745-77-07(A)(3)(b)(ii), OAC rule 3745-77(A)(7))

8. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

(Authority for term: OAC rule 3745-77-07(A)(8))

9. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

(Authority for term: OAC rule 3745-77-07(A)(9))

10. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these standard terms and conditions shall apply to all operating scenarios authorized in this permit.

(Authority for term: OAC rule 3745-77-07(A)(10))

11. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

a) Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

b) This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

c) The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.

d) The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

12. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

(Authority for term: OAC rule 3745-77-07(B))

13. Compliance Requirements

a) Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a Responsible

Officialthat, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

(1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.

(3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

(4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c) The permittee shall submit progress reports to the Ohio EPA DAPC, Southeast District Office concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

(1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.

(2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

d) Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the Ohio EPA DAPC, Southeast District Office) and the Administrator of the U.S. EPA in the following manner and with the following content:

(1) Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.

(2) Compliance certifications shall include the following:

a. Identification of each term or condition that is the basis of the certification. The identification may include a statement by the Responsible Official that every term and condition that is federally enforceable has been reviewed, and such terms and conditions with which there has been continuous compliance throughout the year are not separately identified.

b. The permittee's current compliance status.

c. Whether compliance was continuous or intermittentconsistent with A.13.d.2.a above.

d. The method(s) used for determining the compliance status of the source currently and over the required reporting period consistent with A.13.d.2.a above.

e. Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.

(3) Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

14. Permit Shield

a) Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

b) This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

15. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the Ohio EPA DAPC, Southeast District Office with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the Ohio EPA DAPC, Southeast District Office as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

16. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met.

This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.

(Authority for term: OAC rule 3745-77-07(G))

17. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

a) The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.

b) The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emissions levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.

c) The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).

d) The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e) The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit-to-install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

(Authority for term: OAC rule 3745-77-07(I))

18. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Federal Register 8314, Feb. 24, 1997), in the context of any future proceeding.

(This term is provided for informational purposes only.)

19. Insignificant Activities or Emissions Levels

Each IEU that is subject to one or more applicable requirements shall comply with those applicable requirements.

(Authority for term: OAC rule 3745-77-07(A)(1))

20. Permit to Install Requirement

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.

(Authority for term: OAC rule 3745-77-07(A)(1))

21. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

(Authority for term: OAC rule 3745-77-07(A)(1))

22. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification from the Responsible Official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the Responsible Official that the emissions unit was permanently shut down.

After the date on which an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any Title V permit requirements applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

Unless otherwise exempted, noemissions unit identified in this permit that has beencertified by the Responsible Official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.

(Authority for term: OAC rule 3745-77-01)

23. Title VI Provisions

If applicable, the permittee shall comply with the standards for recycling and reducing emissions of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

a) Persons operating appliances for maintenance, service, repair, or disposal must comply with the required practices specified in 40 CFR 82.156.

b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment specified in 40 CFR 82.158.

c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

(Authority for term: OAC rule 3745-77-01(H)(11)))

24. Reporting Requirements Related to Monitoring and Record Keeping RequirementsUnder State Law Only

The permittee shall submit required reports in the following manner:

a) Reports of any required monitoring and/or record keeping information shall be submitted to theOhio EPA DAPC, Southeast District Office.

b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the Ohio EPA DAPC, Southeast District Office. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

25. Records Retention RequirementsUnder State Law Only

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

26. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine

whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

(Authority for term: OAC rule 3745-77-07(C))

27. Scheduled Maintenance/Malfunction Reporting For State-Only Requirements

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the Ohio EPA DAPC, Southeast District Office in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

28. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The Ohio EPA DAPC, Southeast District Office must be notified in writing of any transfer of this permit.

(Authority for term: OAC rule 3745-77-01(C))

29. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

a) where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in Standard Term and Condition A.2.c)(2); or

b) where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potential to emit; or

c) where the company's Responsible Official has certified that an emissions unit has been permanently shut down.

30. Submitting Documents Required by this Permit

All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event ofan alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications, or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the Ohio EPA DAPC, Southeast District Office, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the required application, notification or report is considered to be "submitted" on the date the submission is successful using a valid electronic signature. Signature by the Responsible Official may be represented as provided through procedures established in Air Services.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

   a) B.5.

2. The following emissions units contained in this permit are subject to 40 CFR Part 60, Subpart GG: B009. The complete NSPS requirements may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website http:ecfr.gpoacess.gov or by contacting the appropriate Ohio EPA District Office or local air agency.

3. The permittee shall ensure that any CAIR NOx, SO2, or NOx ozone season units complies with the requirements of OAC 3745-109, which includes submitting timely permit applications. The permittee shall ensure that the affected emissions units comply with those requirements as outlined in the permit application submitted as required by OAC rules 3745-109-03, 109-10 and 109-16 for the affected emissions units.

   The permittee shall also comply with any subsequent federally mandated programs that may replace the CAIR program affecting electric generating facilities.

4. Clean Air Interstate Rule – OAC Chapter 3745-109.

   B001 – Cooper Bessemer GMV-10, 1100 HP, I/C engine used for natural gas compression;
   B002 – Cooper Bessemer GMV-10, 1100 HP, I/C engine used for natural gas compression;
   B003 – Cooper Bessemer GMV-10, 1100 HP, I/C engine used for natural gas compression;
   B004 – Cooper Bessemer GMV-10, 1100 HP, I/C engine used for natural gas compression;
   B005 – Cooper Bessemer GMV-10, 1100 HP, I/C engine used for natural gas compression:
   B006 – Cooper Bessemer GMV-10, 1100 HP, I/C engine used for natural gas compression;
   B007 – Cooper Bessemer GMV-10, 1100 HP, I/C engine used for natural gas compression:

   Note: Ohio EPA DAPC has completed rule amendments for OAC Chapter 3745-14, specifically, OAC rule 3745-14-01 and OAC rule 3745-14-06, which facilitated the transition of the affected units from OAC Chapter 3745-14 into the federal Clean Air Interstate Rule (CAIR) program which began with the 2009 control periods. This began the process of “sunsetting” the parts of OAC Chapter 3745-14 which were no longer needed as a result of Ohio’s CAIR rules (OAC Chapter 3745-109).

5. Compliance plan.

   a) After May 1, 2007, an owner or operator of a large NOx SIP call engine shall not operate the engine in the 2007 control period or any subsequent year’s control period unless the owner or operator complies with the requirements of a compliance plan which meets the provisions listed below.

      (1) Per OAC rule 3745-14-01(B)(2)"Control period"means the period beginning May first of a year and ending on September thirtieth of the same year, inclusive.

      (2) The compliance plan shall be approved by the director.

      (3) The compliance plan shall demonstrate enforceable emission reductions from one or more stationary internal combustion engines equal to or greater than the facility seasonal NO_x 2007 tonnage reduction.

(4) The compliance plan may cover some or all engines at an individual facility or at several facilities or at all facilities in the state of Ohio that are in control of the same owner/operator.

(5) The compliance plan was submitted to the director by May 1, 2006, and has been approved.

(6) The compliance plan may include credit for decreases in NO_x emissions from large NO_x SIP call engines in the state of Ohio due to NO_x control equipment. Credit may also be included for decreases in NO_x emissions from other engines in the state of Ohio due to NO_x control equipment not reflected in the 2007 base NO_x emissions in the NO_x SIP call engine inventory.

(7) The compliance plan shall include the following items:

a. List of engines subject to the plan, including the engine's manufacturer, model, facility location address, and facility identification number;

b. The projected control period hours of operation for each engine and supporting documentation;

c. A description of the NO_x emissions control installed, or to be installed, on each engine and documentation to support the projected NO_x emission rates;

d. The past and projected NO_x emission rates for each affected engine in grams per brake horsepower-hour;

e. A numerical demonstration that the emission reductions obtained from all engines included under the plan will be equivalent to or greater than the owner/operator's facility seasonal NO_x 2007 tonnage reduction, based on the difference between the past NO_x emission rate and the projected NO_x emission rate multiplied by the projected operating hours for each affected engine, and taking into account any credit under section B.5.a)(6) of this permit; and

f. Provisions for monitoring, reporting and record keeping for each affected engine.

b) The projected NO_x emission rate in grams per brake horsepower-hour for each affected engine shall be included in a federally enforceable permit [see C.1.b)(1)e, C.2.b)(1)e, and C.2.f)(1)d.].

[Authority for term: OAC rules 3745-14-12 and 3745-77-07(C)]

6. Any owner or operator subject to the requirements of section B.5 of this permit shall comply with the following requirements:

a) Monitoring requirements:

(1) Complete an initial performance test consistent with the requirements of 40 CFR Part 60, Appendix A, following installation of emission controls required to achieve the emission rate limit specified in section B.5.b) of this permit.

(2) Perform periodic monitoring sufficient to yield reliable data from the relevant time period that is representative of a source's compliance with the emission rate limit specified in section B.5.b) of this permit. Such periodic monitoring may include either:

a. Performance tests consistent with the requirements of 40 CFR Part 60, Appendix A, or portable monitors using ASTM D6522-00(2005);

b. A parametric monitoring program that specifies operating parameters, and their ranges, that will provide reasonable assurance that each engine's emissions are consistent with the requirements of section B.5.b) of this permit;

c. A predictive emissions measurement system that relies on automated data collection from instruments; or

d. A continuous emission monitoring system that complies with 40 CFR Part 60 or 40 CFR Part 75.

b) Record keeping requirements:

(1) Maintain all records necessary to demonstrate compliance with the requirements of this rule for a period of two calendar years at the plant at which the subject engine is located. The records shall be made available to the director and administrator upon request.

(2) For each engine subject to the requirements of this rule, the owner or operator shall maintain records of:

a. Identification and location of each engine subject to the requirements of this rule;

b. Calendar date of record;

c. The number of hours the unit is operated during each control period compared to the projected operating hours;

d. Type and quantity of fuel used; and

e. The results of all compliance tests.

c) Reporting requirements.

Any owner or operator subject to the requirements of this rule shall submit results of all compliance tests to the director.

[Authority for term: OAC rules 3745-14-12 and 3745-77-07(C)]

7. The following insignificant emissions units at this facility must comply with all applicable State and federal regulations, as well as any emissions limitations and/or control requirements contained within a permit-to-install for that emissions unit. The insignificant emissions units listed below are subject to one or more applicable requirements contained in a permit-by-rule, permit-to-install or in the federally-approved versions of OAC Chapters 3745-17, 3745-18, and/or 3745-21.

EU ID	Operations, Property and/or Equipment Description
B010	Auxiliary engine #12435, Catepillar 3412, 600 hp (PBR08501)

C. Emissions Unit Terms and Conditions

1. B009, Gas Turbine 12401

Operations, Property and/or Equipment Description:

Mars Solar Turbine, 10,600 HP, Natural gas-fired turbine used for natural gas compression

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05 (PTI 06-3590 issued 5/12/93)	Emissions of nitrogen oxides (NOx) shall not exceed 18.0 lbs/hr and 78.84 tpy. Emissions of carbon monoxide (CO) shall not exceed 13.0 lbs/hr and 56.94 tpy. Emissions of volatile organic compounds (VOC) shall not exceed 2.12 lb/hr and 9.28 tpy. See section A.II below. The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A), 3745-17-11(B)(4), 3745-21-08(B) and 3745-23-06(B) and 40 CFR Part 60, Subpart GG.
b.	OAC rule 3745-17-07 (A)	Visible particulate emissions (PE) from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.
c.	OAC rule 3745-17-11 (B)(4)	The particulate emissions (PE) from the turbine's exhaust shall not exceed 0.040 pound per million Btu of actual heat input.
d.	OAC rule 3745-18-06 (F)	The sulfur dioxide limit specified in this rule is less stringent than the sulfur dioxide limit specified in 40 CFR Part 60 Subpart GG.
e.	40 CFR Part 60 Subpart GG	The nitrogen oxides limit specified in this

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		rule is less stringent than the nitrogen oxides limit established pursuant to netting permit to install 06-3590. Natural gas burned in this emissions unit shall not exceed 0.8% sulfur by weight, at any time.
f.	OAC rule 3745-21-08(B)	none See C.1.b)(2)a. below.
g.	40 CFR Part 63, Subpart YYYY	Exempt. See C.1.b)(2)b. below.

(2) Additional Terms and Conditions

a. The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 17-726.

b. This emissions unit is an existing natural gas-fired turbine. Therefore, the unit does not have to meet the requirements of 40 CFR Part 63, Subpart YYYY, and 40 CFR Part 63, Subpart A; and the initial notification requirements specified in 40 CFR 63.6145 are not necessary.

(Authority for term: 40 CFR 63.6095(d))

c) Operational Restrictions

(1) The permittee shall burn only natural gas in this emissions unit.

(Authority for term: OAC rule 3745-77-07(A)(1))

(2) The fuel burned in this emissions unit shall not contain sulfur in excess of 0.8%, by weight.

(Authority for term: OAC rule 3745-77-07(A)(1) and 40 CFR Part 60.333(b))

(3) Dry-low NOx lean air combustion control shall be used at all times while this emissions unit is in operation.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall analyze and maintain records of the fuel-bound sulfur content in accordance with the "custom schedule" approved for this facility pursuant to 40 CFR Part 60.334.

(2) The permittee shall demonstrate that the gaseous fuel employed in this emissions unit meets the definition of natural gas in 40 CFR Part 60.331(u) by maintaining a current tariff sheet for the gaseous fuel specifying that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less.

(Authority for term: OAC rule 3745-77-07(C)(1) and 40 CFR Part 60.334(h)(3)(i))

(3) The permittee is not required to monitor the nitrogen content of the gaseous fuel employed in this emissions unit since the NOx standard was calculated using an F value of zero.

(Authority for term: OAC rule 3745-77-07(C)(1) and 40 CFR Part 60.334(h)(2))

(4) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(Authority for term: OAC rule 3745-77-07(C)(1))

e) Reporting Requirements

(1) The permittee shall notify the Ohio EPA, Southeast District Office in writing of any failure to maintain the current tariff sheet for the gaseous fuel employed in this emissions unit required in section C.1.d)(2) above or if the current tariff sheet indicates a maximum total sulfur content greater than 20.0 grains/100 scf. The notification shall be sent to the Ohio EPA, Southeast District Office within 30 days after either event occurs.

(Authority for term: OAC rule 3745-77-07(C)(1))

(2) The permittee shall notify the Ohio EPA, Southeast District Office by submitting a report postmarked no later than the 30th day following the end of the calendar quarter for each period during which the exemption provided in 40 CFR Part 60.332(k) for use of an emergency fuel was fired in this emissions unit. This report shall provide for each period the type of fuel, and reasons and duration for firing the emergency fuel.

(Authority for term: OAC rule 3745-77-07(C)(1))

(3) The permittee shall submit quarterly deviation (excursion) reports that identify the following:

a. Identify each day when a fuel other than natural gas was burned in this emissions unit.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

(Authority for term: OAC rule 3745-77-07(C)(1))

f) Testing Requirements

(1) Compliance with the emission limitations in section C.1.b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:

Emissions of NOx shall not exceed 18.0 lbs/hr and 78.84 tpy.

Applicable Compliance Method:

Compliance with the hourly NOx emission limitation may be determined by multiplying the facility-provided emission factor (0.210 lb/mmBtu of actual heat input) by the maximum rated heat input capacity of the emissions unit (85.62 mmBtu/hr).

The annual emission limitation was developed by multiplying the hourly emission limitation (18.0 lbs/hr) by the maximum annual hours of operation (8,760 hours), and then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly emission limitation, compliance shall also be shown with the annual emission limitation.

Compliance with the hourly emission limitation shall be demonstrated based upon the emission test requirements specified in section B.6.a)(1).

(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))

b. Emission Limitations:

Emissions of CO shall not exceed 13.0 lbs/hr and 56.94 tpy.

Applicable Compliance Method:

Compliance with the hourly CO emission limitation may be determined by multiplying the facility-provided emission factor (0.152 lb/mmBtu of actual heat input) by the maximum rated heat input capacity of the emissions unit (85.62 mmBtu/hr).

The annual emission limitation was developed by multiplying the hourly emission limitation (13.0 lbs/hr) by the maximum annual hours of operation (8,760 hours), and then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly emission limitation, compliance shall also be shown with the annual emission limitation.

If required, carbon monoxide emissions shall be determined according to USEPA test Methods 1 - 4, and 10.

(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))

c. Emission Limitations:

Emissions of VOC shall not exceed 2.12 lbs/hr and 9.28 tpy.

Applicable Compliance Method:

Compliance with the hourly VOC emission limitation may be determined by multiplying the facility-provided emission factor (0.024 lb/mmBtu of actual heat input) by the maximum rated heat input capacity of the emissions unit (85.62 mmBtu/hr).

The annual emission limitation was developed by multiplying the hourly emission limitation (2.12 lb/hr) by the maximum annual hours of operation (8,760 hours), and then dividing by 2000 lbs/ton. Therefore, provided compliance is shown with the hourly emission limitation, compliance shall also be shown with the annual emission limitation.

If required, volatile organic compound emissions shall be determined according to USEPA test Methods 1 or 1A, 2 or 19, 3, 3A or 3B, 4, 18, 25A and 320.

(Authority for term: OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(C)(1))

d. Emission Limitation:

The PE from the turbines exhaust unit shall not exceed 0.040 pound per million Btu of actual heat input.

Applicable Compliance Method:

Compliance with the PE emission limit is demonstrated by use of the AIRS Facility Subset Emission Factor for PE (0.040 lb of PE / million Btu of actual heat input). If required, PE shall be determined according to test Methods 1 - 5, as set forth in the "Appendix on Test Methods" in 40 CFR, Part 60 "Standards of Performance for New Stationary Sources". Alternative U.S. EPA-approved test methods may be used with prior approval from Ohio EPA, Southeast District Office.

(Authority for term: OAC rule 3745-77-07(C)(1))

e. Emission Limitation:

Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.

Applicable Compliance Method:

If required, visible PE shall be determined according to USEPA Method 9.

(Authority for term: OAC rule 3745-17-03(B)(1) and OAC rule 3745-77-07(C)(1))

(2) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted within 6 months prior to expiration of this permit.

b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for NOx, CO, and VOC.

c. The following test methods shall be employed to demonstrate compliance with the allowable mass emission rate: for NOx, 40 CFR Part 60, Appendix A, Methods 1 through 4 and Method 20. The span values shall be 300 ppm of NOx and 21 percent oxygen. The NOx concentrations shall be determined at 30, 50, 75, and 100 percent of peak load conditions.

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Ohio EPA, Southeast District Office.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Southeast District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Southeast District Office's refusal to accept the results of the emission test(s).

Personnel from the Ohio EPA, Southeast District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Southeast District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Southeast District Office.

(Authority for term: OAC rule 3745-77-07(C)(1) and 40 CFR Part 60.335)

g) Miscellaneous Requirements

(1) None.

2. Emissions Unit Group -Cooper Bessemer GMV-10, 1,100 HP (15.2 MMBtu) engines: B001, B002, B003, B004, B005, B006, B007,

EU ID	Operations, Property and/or Equipment Description
B001	Cooper Bessemer GMV-10, 1,100 HP, I/C engine used for natural gas compression
B002	Cooper Bessemer GMV-10, 1,100 HP, I/C engine used for natural gas compression
B003	Cooper Bessemer GMV-10, 1,100 HP, I/C engine used for natural gas compression
B004	Cooper Bessemer GMV-10, 1,100 HP, I/C engine used for natural gas compression
B005	Cooper Bessemer GMV-10, 1,100 HP, I/C engine used for natural gas compression
B006	Cooper Bessemer GMV-10, 1,100 HP, I/C engine used for natural gas compression
B007	Cooper Bessemer GMV-10, 1,100 HP, I/C engine used for natural gas compression

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-07(A)	Visible particulate emissions (PE) from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.
b.	OAC rule 3745-17-11(B)(5)(b)	PE from the engine's exhaust shall not exceed 0.35 pound per million Btu of actual heat input. See C.1.b)(2)a. below.
c.	OAC rule 3745-17-11(B)(5)(b)	The PE from the engine's exhaust shall not exceed 0.062 pound per million Btu of actual heat input. See b)(2)b. below.
d.	OAC rule 3745-18-06(G)	Exempt. See C.1.b)(2)c. below.
e.	OAC rule 3745-14-12	The projected emissions of nitrogen oxides (NO_x) shall not exceed 26.5 grams per Brake HP-hour. See B.3, B.4 and B.5.
f.	40 CFR Part 63, Subpart ZZZZ	Exempt. See C.1.b)(2)d. below.

(2) Additional Terms and Conditions

a. The requirement to comply with this PE limitation shall terminate on the date the U.S. EPA approves the 0.062 lb/mmBtu actual heat input emission limitation as a revision to the Ohio SIP for particulate matter.

b. This PE limitation shall be effective and federally enforceable on the date the U.S. EPA approves this PE limitation as a revision to the Ohio SIP for particulate matter.

c. This emissions unit is exempt from OAC rule 3745-18-06(G) during any calendar day in which natural gas is the only fuel burned.

[Authority for term: OAC rule 3745-18-06(A)]

d. This emissions unit is an existing spark ignition, stationary RICE. Therefore, the unit does not have to meet the requirements of 40 CFR Part 63, Subpart ZZZZ, and 40 CFR Part 63, Subpart A; and the initial notification requirements specified in 40 CFR 63.6645(d) are not necessary.

(Authority for term: 40 CFR 63.6590(b)(3))

c) Operational Restrictions

(1) Pursuant to OAC rule 3745-31-05, the maximum combined annual operating hours for the seven 15.2 million Btu/hr reciprocating compressor engines (B001-B007) shall not exceed 53,597 hours, based upon a rolling, 365-day summation of the operating hours.

This operating hours limit was established as a result of the netting permit to install 06-3590, issued May 12, 1993. Permit to install 06-3590 was issued in order to avoid PSD review for B009.

(2) The permittee shall burn only natural gas in this emissions unit.

(Authority for term: OAC rule 3745-77-07(A)(1))

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall maintain daily records of the following information for B001-B007 combined:

a. The operating hours for each day.

b. The rolling, 365-day summation of the operating hours.

(2) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

(Authority for term: OAC rule 3745-77-07(C)(1))

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports which identify all exceedances of the rolling, 365-day operating hours limitation of 53,597 hours for B001-B007 combined.

(2) The permittee shall submit quarterly deviation (excursion) reports that identify the following:

a. Identify each day when a fuel other than natural gas was burned in this emissions unit.

The quarterly deviation (excursion) reports shall be submitted in accordance with the reporting requirements of the Standard Terms and Conditions of this permit.

(Authority for term: OAC rule 3745-77-07(C)(1))

f) Testing Requirements

(1) Compliance with the emission limitations in section C.2.b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. Emissions Limitation:

Visible PE from any stack shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.

Applicable Compliance Method:

If required, visible particulate emissions shall be determined according to USEPA Method 9.

(Authority for term: OAC rules 3745-17-03(B)(1) and 3745-77-07(C)(1))

b. Emissions Limitation:

PE from the engine's exhaust shall not exceed 0.35 pound per million Btu of actual heat input.

Applicable Compliance Method:

Compliance may be based upon an emission factor of 0.0095 lb/MM Btu. This emission factor is specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.2, Table 3.2-3 (7/00).

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5 and the procedures specified in OAC rule 3745-17-03(B)(10).

(Authority for term: OAC rules 3745-17-03(B)(1) and 3745-77-07(C)(1))

c. Emissions Limitation:

The PE from the engine's exhaust shall not exceed 0.062 pound per million Btu of actual heat input.

Applicable Compliance Method:

Compliance may be based upon an emission factor of 0.0095 lb/mmBtu. This emission factor is specified in the U.S. EPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 3.2, Table 3.2-3 (7/00).

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5 and the procedures specified in OAC rule 3745-17-03(B)(10).

(Authority for term: OAC rules 3745-17-03(B)(1) and 3745-77-07(C)(1))

d. Emissions Limitation:

The projected emissions of NO_x shall not exceed 26.5 grams per Brake HP-hour.

Applicable Compliance Method:

Compliance shall be demonstrated as specified in B.2, B.3 and B.4.

(Authority for term: OAC rule 3745-14-12 and 3745-77-07(C)(1))

e. Compliance with the operational restriction of 53,597 hours per rolling 365-day period specified in section C.2.c)(1) of this permit shall be determined based upon the daily record keeping specified in section C.2.d)(1) of his permit.

f. If required, compliance with the sulfur dioxide emission limit of 0.5 pound per million BTU of actual heat input shall be demonstrated in accordance with 40 CFR Part 60, Appendix A, Method 6 and the procedures specified in OAC rule 3745-18-04. No emission testing is specifically required to demonstrate compliance with this limit but, if appropriate, may be requested pursuant to OAC rule 3745-15-04 (A).

NOTE: Compliance with the sulfur dioxide emission limit of 0.5 pound per million BTU is assumed due to the negligible percent sulfur, by weight, in the fuel.

g) Miscellaneous Requirements

(1) None.