



11/14/2014

Certified Mail

Mark Gerardi
OPW FUELING COMPONENTS
9393 Princeton-Glendale Road
Hamilton, OH 45011

No	TOXIC REVIEW
Yes	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
Yes	SYNTHETIC MINOR TO AVOID TITLE V
Yes	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 1409000070
Permit Number: P0116785
Permit Type: Renewal
County: Butler

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Southwest Ohio Air Quality Agency at (513)946-7777 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,



Erica R. Engel-Ishida, Manager
Permit Issuance and Data Management Section, DAPC

Cc: SWOAQA



FINAL

**Division of Air Pollution Control
Permit-to-Install and Operate
for
OPW FUELING COMPONENTS**

Facility ID:	1409000070
Permit Number:	P0116785
Permit Type:	Renewal
Issued:	11/14/2014
Effective:	11/14/2014
Expiration:	11/14/2019



Division of Air Pollution Control
Permit-to-Install and Operate
for
OPW FUELING COMPONENTS

Table of Contents

Authorization	1
A. Standard Terms and Conditions	4
1. What does this permit-to-install and operate ("PTIO") allow me to do?.....	5
2. Who is responsible for complying with this permit?	5
3. What records must I keep under this permit?	5
4. What are my permit fees and when do I pay them?.....	5
5. When does my PTIO expire, and when do I need to submit my renewal application?	5
6. What happens to this permit if my project is delayed or I do not install or modify my source?	6
7. What reports must I submit under this permit?	6
8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?	6
9. What are my obligations when I perform scheduled maintenance on air pollution control equipment? ...	6
10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?	7
11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?	7
12. What happens if one or more emissions units operated under this permit is/are shut down permanently?	7
13. Can I transfer this permit to a new owner or operator?.....	7
14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?	8
15. What happens if a portion of this permit is determined to be invalid?	8
B. Facility-Wide Terms and Conditions.....	9
C. Emissions Unit Terms and Conditions	13
1. Emissions Unit Group -Test Lines 1 - 24: P003, P004, P005, P006, P008, P013, P014, P015, P017, P018, P019, P020, P021, P022, P023, P024, P025, P026, P027, P028, P029, P030.....	14



Final Permit-to-Install and Operate
OPW FUELING COMPONENTS
Permit Number: P0116785
Facility ID: 1409000070
Effective Date: 11/14/2014

Authorization

Facility ID: 1409000070
Application Number(s): A0050258
Permit Number: P0116785
Permit Description: FEPTIO renewal for 24 GDF Nozzle/Component Test Lines.
Permit Type: Renewal
Permit Fee: \$0.00
Issue Date: 11/14/2014
Effective Date: 11/14/2014
Expiration Date: 11/14/2019
Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

OPW FUELING COMPONENTS
9393 Princeton-Glendale Road
Hamilton, OH 45011

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

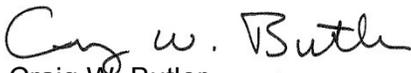
Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Southwest Ohio Air Quality Agency
250 William Howard Taft Rd.
Cincinnati, OH 45219
(513)946-7777

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s)) listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency


Craig W. Butler
Director



Authorization (continued)

Permit Number: P0116785
 Permit Description: FEPTIO renewal for 24 GDF Nozzle/Component Test Lines.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Group Name: Test Lines 1 - 24

Emissions Unit ID:	P003
Company Equipment ID:	Test Line 1
Superseded Permit Number:	P0107946
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P004
Company Equipment ID:	Test Line 2
Superseded Permit Number:	P0107946
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P005
Company Equipment ID:	Test Line 3
Superseded Permit Number:	P0107946
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P006
Company Equipment ID:	Test Line 4
Superseded Permit Number:	P0107946
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P008
Company Equipment ID:	Test Line 5
Superseded Permit Number:	P0107946
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P013
Company Equipment ID:	Test Line 6
Superseded Permit Number:	P0107946
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P014
Company Equipment ID:	Test Line 7
Superseded Permit Number:	P0107946
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P015
Company Equipment ID:	Test Line 8
Superseded Permit Number:	P0107946
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P017
Company Equipment ID:	Test Line 10
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P018
Company Equipment ID:	Test Line 11
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P019
Company Equipment ID:	Test Line 12
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable



Emissions Unit ID:	P020
Company Equipment ID:	Test Line 13
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P021
Company Equipment ID:	Test Line 14
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P022
Company Equipment ID:	Test Line 15
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P023
Company Equipment ID:	Test Line 16
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P024
Company Equipment ID:	Test Line 17
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P025
Company Equipment ID:	Test Line 18
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P026
Company Equipment ID:	Test Line 19
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P027
Company Equipment ID:	Test Line 20
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P028
Company Equipment ID:	Test Line 21
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P029
Company Equipment ID:	Test Line 22
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable
Emissions Unit ID:	P030
Company Equipment ID:	Test Line 23
Superseded Permit Number:	P0108100
General Permit Category andType:	Not Applicable



Final Permit-to-Install and Operate
OPW FUELING COMPONENTS
Permit Number: P0116785
Facility ID: 1409000070
Effective Date: 11/14/2014

A. Standard Terms and Conditions



1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

- PTIO fee. This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

- Annual emissions fee. Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is



very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.



10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the [DO/LAA] in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as being permanently shut down without first applying for and obtaining a permit pursuant to OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the



change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.



Final Permit-to-Install and Operate
OPW FUELING COMPONENTS
Permit Number: P0116785
Facility ID: 1409000070
Effective Date: 11/14/2014

B. Facility-Wide Terms and Conditions



1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).
 - a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.
 - (1) None.
 - b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.
 - (1) B.2. thru B.7.
2. The actual emissions of Volatile Organic Compounds (VOCs), as identified in Section 112(b) of Title III of the Clean Air Act, from emissions units P003, P004, P005, P006, P008, P013, P014, P015, P017, P018, P019, P020, P021, P022, P023, P024, P025, P026, P027, P028, P029, P030, other de minimis air contaminant sources, as defined in OAC rule 3745-15-05, and other air contaminant sources exempt from the requirement to obtain a permit-to-install pursuant to OAC rule 3745-31-03 installed subsequent to the issuance of this permit, combined, shall not exceed 99.2 TPY. Compliance with the VOC limitation shall be based on a rolling, 12-month summation.
3. The maximum annual amount of solvent evaporated in emissions units P003, P004, P005, P006, P008, P013, P014, P015, P017, P018, P019, P020, P021, P022, P023, P024, P025, P026, P027, P028, P029, P030 and any de minimis emissions units as defined in OAC rule 3745-15-05, any registration status and/or permit exempt emissions units pursuant to OAC rule 3745-31-03, or future constructed emissions units, combined, shall not exceed 24,200 gallons per year as a rolling 12-month summation. The amount of solvent evaporated shall be determined by taking the number of gallons of solvent employed and subtracting the number of gallons of solvent reclaimed (see record keeping requirements in 4. below.

The permittee has existing records to demonstrate compliance with this restriction upon permit issuance.
4. The permittee shall collect and record the following information each month for the emissions units identified in 2. and 3. above, including any de minimis, registration status and/or permit exempt emissions unit at the facility. This information does not have to be kept on a line-by-line basis, unless the permittee employs different solvents in one or more of the lines or emissions units, where the information below shall be maintained separately for each such line:
 - a) the company identification of each solvent employed;
 - b) the number of gallons of each solvent employed;
 - c) the number of gallons of each solvent reclaimed;
 - d) the VOC content of each solvent employed, in pounds per gallon;
 - e) the total amount of solvent evaporated [summation of (b. – c.) for each solvent], in gallons;



- f) the updated rolling, 12-month summation of the total amount of solvent evaporated, in gallons. This shall include the information for the current month and the preceding eleven calendar months;
 - g) the total VOC emissions [summation of (b. - c.) x d. for each solvent], in pounds; and
 - h) the updated rolling, 12-month summation of the total VOC emissions, in pounds or tons. This shall include the information for the current month and the preceding eleven calendar months.
5. The permittee shall submit quarterly deviation (excursion) reports that identify:
- a) all deviations (excursions) of the following emission limitations, operational restrictions and/or control device operating parameter limitations that restrict the potential to emit (PTE) of any regulated air pollutant and have been detected by the monitoring, record keeping and/or testing requirements in this permit:
 - (1) all exceedances of the rolling, 12-month VOC emission limitation as specified in B.2.; and
 - (2) all exceedances of the rolling, 12-month limitation on the amount of solvent evaporated as specified in B.3.
 - b) the probable cause of each deviation (excursion);
 - c) any corrective actions that were taken to remedy the deviations (excursions) or prevent future deviations (excursions); and
 - d) the magnitude and duration of each deviation (excursion).

If no deviations (excursions) occurred during a calendar quarter, the permittee shall submit a report that states that no deviations (excursions) occurred during the quarter.

The quarterly reports shall be submitted, electronically through Ohio EPA Air Services, each year by January 31 (covering October to December), April 30 (covering January to March), July 31 (covering April to June), and October 31 (covering July to September), unless an alternative schedule has been established and approved by the Director (the appropriate District Office or local air agency).

6. Compliance with the emission limitation in B.2. shall be determined in accordance with the following method(s) identified below:
- a) Emission Limitation:

Volatile organic compound (VOC) emissions shall not exceed 99.2 tons per year (TPY), based on a rolling, 12-month summation.

Applicable Compliance Method:

Compliance with the rolling, 12-month VOC emission limitation above shall be determined by the record keeping in B.4.



The annual VOC emission limitation established through OAC rule 3745-31-05(D) was developed from the following equation using the information supplied by the permittee in FEPTIO application A0041310, submitted on April 6, 2011:

24,200 gallons of solvent evaporated per year (facility-wide) x maximum VOC content of 8.2 pounds of VOC/gallon of solvent x 1 ton/2000 pounds = 99.2 TPY of VOC.

US EPA Method 24 or formulation data shall be used to determine the VOC content of the solvents employed.

7. Compliance with the rolling, 12-month solvent evaporation restriction in B.3. shall be determined by the record keeping in B.4.



Final Permit-to-Install and Operate
OPW FUELING COMPONENTS
Permit Number: P0116785
Facility ID: 1409000070
Effective Date: 11/14/2014

C. Emissions Unit Terms and Conditions



1. Emissions Unit Group -Test Lines 1 - 24: P003, P004, P005, P006, P008, P013, P014, P015, P017, P018, P019, P020, P021, P022, P023, P024, P025, P026, P027, P028, P029, P030.

EU ID	Operations, Property and/or Equipment Description
P003	GDF Nozzle/Component Test Line 1
P004	GDF Nozzle/Component Test Line 2
P005	GDF Nozzle/Component Test Line 3
P006	GDF Nozzle/Component Test Line 4
P008	GDF Nozzle/Component Test Line 5
P013	GDF Nozzle/Component Test Line 6
P014	GDF Nozzle/Component Test Line 7
P015	GDF Nozzle/Component Test Line 8
P017	GDF Nozzle/Component Test Line 10
P018	GDF Nozzle/Component Test Line 11
P019	GDF Nozzle/Component Test Line 12
P020	GDF Nozzle/Component Test Line 13
P021	GDF Nozzle/Component Test Line 14
P022	GDF Nozzle/Component Test Line 15
P023	GDF Nozzle/Component Test Line 16
P024	GDF Nozzle/Component Test Line 17
P025	GDF Nozzle/Component Test Line 18
P026	GDF Nozzle/Component Test Line 19
P027	GDF Nozzle/Component Test Line 20
P028	GDF Nozzle/Component Test Line 21
P029	GDF Nozzle/Component Test Line 22
P030	GDF Nozzle/Component Test Line 23

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. g)(1).

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. b)(1)b.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall



not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) ORC 3704.03(T) Best Available Technology	1.17 tons VOC per month averaged over a twelve-month rolling period.
b.	OAC rule 3745-31-05(D) Synthetic Minor to avoid Title V	See sections B.2. and B.3.

(2) Additional Terms and Conditions

a. None.

c) Operational Restrictions

(1) The permittee shall employ only non-hazardous air pollutant (HAP)-containing solvent in each emissions unit.

A listing of the HAPs can be found in Section 112(b) of the Clean Air Act, or can be obtained by contacting your Ohio EPA District Office or local air agency contact. Material Safety Data Sheets typically include a listing of the chemicals contained in the solvent.

d) Monitoring and/or Recordkeeping Requirements

(1) See Section B.4 of this permit.

(2) The permittee shall collect and maintain records for each solvent employed indicating whether or not the solvent contains HAPs as identified in Section 112(b) of the Clean Air Act.

(3) The permittee shall collect and record the following information on a monthly basis for the each emission unit:

- a. the company identification of each solvent employed;
- b. the number of gallons of each solvent employed;
- c. the number of gallons of each solvent reclaimed;
- d. the VOC content of each solvent employed, in pounds per gallon;
- e. the total amount of solvent evaporated [summation of (b. – c.) for each solvent], in gallons;



- f. the total VOC emissions [summation of (b. - c.) x d. for each solvent], in pounds; and
 - g. the monthly VOC emission rate for all solvents employed, averaged over a 12-month period, in tons [d)(2)f.]/12 months.
- (4) Modeling to demonstrate compliance with, the "Toxic Air Contaminant Statute", ORC 3704.03(F)(4)(b), was not necessary because the emissions unit's maximum annual emissions for each toxic air contaminant, as defined in OAC rule 3745-114-01, will be less than 1.0 ton per year. OAC Chapter 3745-31 requires a permittee to apply for and obtain a new or modified federally enforceable permit-to-install and operate prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any toxic air contaminant to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new federally enforceable permit-to-install and operate
- e) Reporting Requirements
- (1) All applications, notifications or reports required by terms and conditions in this permit to be submitted or "reported in writing" are to be submitted to Ohio EPA through the Ohio EPA's eBusiness Center: Air Services web service ("Air Services"). Ohio EPA will accept hard copy submittals on an as-needed basis if the permittee cannot submit the required documents through the Ohio EPA eBusiness Center. In the event of an alternative hard copy submission in lieu of the eBusiness Center, the post-marked date or the date the document is delivered in person will be recognized as the date submitted. Electronic submission of applications, notifications, or reports required to be submitted to Ohio EPA fulfills the requirement to submit the required information to the Director, the District Office or Local Air Agency, and/or any other individual or organization specifically identified as an additional recipient identified in this permit unless otherwise specified. Consistent with OAC rule 3745-15-03, the required application, notification or report is considered to be "submitted" on the date the submission is successful using a valid electronic signature. Signature by the signatory authority may be represented as provided through procedures established in Air Services.
 - (2) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA. The PER must be submitted by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.
 - (3) See Section B.5. of this permit.
- f) Testing Requirements
- (1) Compliance with the Emissions Limitations and/or Control Requirements specified in section b) of these terms and conditions shall be determined in accordance with the following methods:



a. Emission Limitation:

1.17 tons VOC per month averaged over a twelve-month rolling period.

Applicable Compliance Method:

Compliance shall be demonstrated by calculating the actual VOC emissions from the previous 12 months and dividing by 12 to get the monthly average.

g) Miscellaneous Requirements

(1) None.