John R. Kasich, Governor
Mary Taylor, Lt. Governor
Craig W. Butler, Director

Certified Mail

11/4/2014

No	TOXIC REVIEW
No	SYNTHETIC MINOR TO AVOID MAJOR NSR
No	CEMS
No	MACT/GACT
No	NSPS
No	NESHAPS
No	NETTING
No	MODELING SUBMITTED
No	SYNTHETIC MINOR TO AVOID TITLE V
No	FEDERALLY ENFORCABLE PTIO (FEPTIO)
No	SYNTHETIC MINOR TO AVOID MAJOR GHG

Scott Forster
Hardy Industrial Technologies, LLC
679 Hardy Road
Painesville Township, OH 44077

RE: FINALAIR POLLUTION PERMIT-TO-INSTALL AND OPERATE
Facility ID: 0243000074
Permit Number: P0117915
Permit Type: Administrative Modification
County: Lake

Dear Permit Holder:

Enclosed please find a final Ohio Environmental Protection Agency (EPA) Air Pollution Permit-to-Install and Operate (PTIO) which will allow you to install, modify, and/or operate the described emissions unit(s) in the manner indicated in the permit. Because this permit contains conditions and restrictions, please read it very carefully. In this letter you will find the information on the following topics:

- **How to appeal this permit**
- **How to save money, reduce pollution and reduce energy consumption**
- **How to give us feedback on your permitting experience**
- **How to get an electronic copy of your permit**

How to appeal this permit

The issuance of this PTIO is a final action of the Director and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of $70.00, made payable to "Ohio Treasurer Josh Mandel," which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
77 South High Street, 17th Floor
Columbus, OH 43215

How to save money, reduce pollution and reduce energy consumption

The Ohio EPA is encouraging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Compliance Assistance and Pollution Prevention at (614) 644-3469. Additionally, all or a portion of the capital expenditures related to installing air pollution control equipment under this permit may be eligible for financing and State tax exemptions through the Ohio Air Quality Development Authority (OAQDA) under Ohio Revised Code Section 3706. For more information, see the OAQDA website: www.ohioairquality.org/clean_air

How to give us feedback on your permitting experience

Please complete a survey at www.epa.ohio.gov/survey.aspx and give us feedback on your permitting experience. We value your opinion.

How to get an electronic copy of your permit

This permit can be accessed electronically via the eBusiness Center: Air Services in Microsoft Word format or in Adobe PDF on the Division of Air Pollution Control (DAPC) Web page, www.epa.ohio.gov/dapc by clicking the "Search for Permits" link under the Permitting topic on the Programs tab.

If you have any questions, please contact Ohio EPA DAPC, Northeast District Office at (330)425-9171 or the Office of Compliance Assistance and Pollution Prevention at (614) 644-3469.

Sincerely,

Erica R. Engel-Ishida, Manager
Permit Issuance and Data Management Section, DAPC

Cc: Ohio EPA-NEDO

FINAL

Division of Air Pollution Control
Permit-to-Install and Operate
for
Hardy Industrial Technologies, LLC

Facility ID:	0243000074
Permit Number:	P0117915
Permit Type:	Administrative Modification
Issued:	11/4/2014
Effective:	11/4/2014
Expiration:	5/8/2019

Division of Air Pollution Control
Permit-to-Install and Operate
for
Hardy Industrial Technologies, LLC

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Authorization

Facility ID:	0243000074
Application Number(s):	M0003072
Permit Number:	P0117915
Permit Description:	Administrative modification to change emissions unit descriptions.
Permit Type:	Administrative Modification
Permit Fee:	$0.00
Issue Date:	11/4/2014
Effective Date:	11/4/2014
Expiration Date:	5/8/2019

Permit Evaluation Report (PER) Annual Date: Jan 1 - Dec 31, Due Feb 15

This document constitutes issuance to:

Hardy Industrial Technologies, LLC
679 HARDY RD
Painesville, OH 44077

of a Permit-to-Install and Operate for the emissions unit(s) identified on the following page.

Ohio Environmental Protection Agency (EPA) District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northeast District Office
2110 East Aurora Road
Twinsburg, OH 44087
(330)425-9171

The above named entity is hereby granted this Permit-to-Install and Operate for the air contaminant source(s) (emissions unit(s))listed in this section pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the described emissions unit(s) will operate in compliance with applicable State and federal laws and regulations.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Craig W. Butler
Director

Authorization (continued)

Permit Number: P0117915
Permit Description: Administrative modification to change emissions unit descriptions.

Permits for the following Emissions Unit(s) or groups of Emissions Units are in this document as indicated below:

Emissions Unit ID:	**B015**
Company Equipment ID:	SFA Fulton Heater
Superseded Permit Number:	P0104342
General Permit Category and Type:	Not Applicable

Group Name: Burnham Steam Boilers 1 and 2:

Emissions Unit ID:	**B013**
Company Equipment ID:	#1 Burnh. St. Boiler
Superseded Permit Number:	P0104342
General Permit Category andType:	Not Applicable
Emissions Unit ID:	**B014**
Company Equipment ID:	#2 Burn. St. Boiler
Superseded Permit Number:	P0104342
General Permit Category andType:	Not Applicable

A. Standard Terms and Conditions

1. What does this permit-to-install and operate ("PTIO") allow me to do?

This permit allows you to install and operate the emissions unit(s) identified in this PTIO. You must install and operate the unit(s) in accordance with the application you submitted and all the terms and conditions contained in this PTIO, including emission limits and those terms that ensure compliance with the emission limits (for example, operating, recordkeeping and monitoring requirements).

2. Who is responsible for complying with this permit?

The person identified on the "Authorization" page, above, is responsible for complying with this permit until the permit is revoked, terminated, or transferred. "Person" means a person, firm, corporation, association, or partnership. The words "you," "your," or "permittee" refer to the "person" identified on the "Authorization" page above.

The permit applies only to the emissions unit(s) identified in the permit. If you install or modify any other equipment that requires an air permit, you must apply for an additional PTIO(s) for these sources.

3. What records must I keep under this permit?

You must keep all records required by this permit, including monitoring data, test results, strip-chart recordings, calibration data, maintenance records, and any other record required by this permit for five years from the date the record was created. You can keep these records electronically, provided they can be made available to Ohio EPA during an inspection at the facility. Failure to make requested records available to Ohio EPA upon request is a violation of this permit requirement.

4. What are my permit fees and when do I pay them?

There are two fees associated with permitted air contaminant sources in Ohio:

PTIO fee.This one-time fee is based on a fee schedule in accordance with Ohio Revised Code (ORC) section 3745.11, or based on a time and materials charge for permit application review and permit processing if required by the Director.

You will be sent an invoice for this fee after you receive this PTIO and payment is due within 30 days of the invoice date. You are required to pay the fee for this PTIO even if you do not install or modify your operations as authorized by this permit.

Annual emissions fee.Ohio EPA will assess a separate fee based on the total annual emissions from your facility. You self-report your emissions in accordance with Ohio Administrative Code (OAC) Chapter 3745-78. This fee assessed is based on a fee schedule in ORC section 3745.11 and funds Ohio EPA's permit compliance oversight activities. For facilities that are permitted as synthetic minor sources, the fee schedule is adjusted annually for inflation. Ohio EPA will notify you when it is time to report your emissions and to pay your annual emission fees.

5. When does my PTIO expire, and when do I need to submit my renewal application?

This permit expires on the date identified at the beginning of this permit document (see "Authorization" page above) and you must submit a renewal application to renew the permit. Ohio EPA will send a renewal notice to you approximately six months prior to the expiration date of this permit. However, it is

very important that you submit a complete renewal permit application (postmarked prior to expiration of this permit) even if you do not receive the renewal notice.

If a complete renewal application is submitted before the expiration date, Ohio EPA considers this a timely application for purposes of ORC section 119.06, and you are authorized to continue operating the emissions unit(s) covered by this permit beyond the expiration date of this permit until final action is taken by Ohio EPA on the renewal application.

6. What happens to this permit if my project is delayed or I do not install or modify my source?

This PTIO expires 18 months after the issue date identified on the "Authorization" page above unless otherwise specified if you have not (1) started constructing the new or modified emission sources identified in this permit, or (2) entered into a binding contract to undertake such construction. This deadline can be extended by up to 12 months, provided you apply to Ohio EPA for this extension within a reasonable time before the 18-month period has ended and you can show good cause for any such extension.

7. What reports must I submit under this permit?

An annual permit evaluation report (PER) is required in addition to any malfunction reporting required by OAC rule 3745-15-06 or other specific rule-based reporting requirement identified in this permit. Your PER due date is identified in the Authorization section of this permit.

8. If I am required to obtain a Title V operating permit in the future, what happens to the operating provisions and PER obligations under this permit?

If you are required to obtain a Title V permit under OAC Chapter 3745-77 in the future, the permit-to-operate portion of this permit will be superseded by the issued Title V permit. From the effective date of the Title V permit forward, this PTIO will effectively become a PTI (permit-to-install) in accordance with OAC rule 3745-31-02(B). The following terms and conditions of this permit will no longer be applicable after issuance of the Title V permit: Section B, Term 1.b) and Section C, for each emissions unit, Term a)(2).

The PER requirements in this permit remain effective until the date the Title V permit is issued and is effective, and cease to apply after the effective date of the Title V permit. The final PER obligation will cover operations up to the effective date of the Title V permit and must be submitted on or before the submission deadline identified in this permit on the last day prior to the effective date of the Title V permit.

9. What are my obligations when I perform scheduled maintenance on air pollution control equipment?

You must perform scheduled maintenance of air pollution control equipment in accordance with OAC rule 3745-15-06(A). If scheduled maintenance requires shutting down or bypassing any air pollution control equipment, you must also shut down the emissions unit(s) served by the air pollution control equipment during maintenance, unless the conditions of OAC rule 3745-15-06(A)(3) are met. Any emissions that exceed permitted amount(s) under this permit (unless specifically exempted by rule) must be reported as deviations in the annual permit evaluation report (PER), including nonexempt excess emissions that occur during approved scheduled maintenance.

10. Do I have to report malfunctions of emissions units or air pollution control equipment? If so, how must I report?

If you have a reportable malfunction of any emissions unit(s) or any associated air pollution control system, you must report this to the [DO/LAA] in accordance with OAC rule 3745-15-06(B). Malfunctions that must be reported are those that result in emissions that exceed permitted emission levels. It is your responsibility to evaluate control equipment breakdowns and operational upsets to determine if a reportable malfunction has occurred.

If you have a malfunction, but determine that it is not a reportable malfunction under OAC rule 3745-15-06(B), it is recommended that you maintain records associated with control equipment breakdown or process upsets. Although it is not a requirement of this permit, Ohio EPA recommends that you maintain records for non-reportable malfunctions.

11. Can Ohio EPA or my local air agency inspect the facility where the emission unit(s) is/are located?

Yes. Under Ohio law, the Director or his authorized representative may inspect the facility, conduct tests, examine records or reports to determine compliance with air pollution laws and regulations and the terms and conditions of this permit. You must provide, within a reasonable time, any information Ohio EPA requests either verbally or in writing.

12. What happens if one or more emissions units operated under this permit is/are shut down permanently?

Ohio EPA can terminate the permit terms associated with any permanently shut down emissions unit. "Shut down" means the emissions unit has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31.

You should notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification that identifies the date on which the emissions unit was permanently shut down. The certification must be submitted by an authorized official from the facility. You cannot continue to operate an emission unit once the certification has been submitted to Ohio EPA by the authorized official.

You must comply with all recordkeeping and reporting for any permanently shut down emissions unit in accordance with the provisions of the permit, regulations or laws that were enforceable during the period of operation, such as the requirement to submit a PER, air fee emission report, or malfunction report. You must also keep all records relating to any permanently shutdown emissions unit, generated while the emissions unit was in operation, for at least five years from the date the record was generated.

Again, you cannot resume operation of any emissions unit certified by the authorized official as beingpermanently shut down without first applying for and obtaining a permit pursuantto OAC Chapter 3745-31.

13. Can I transfer this permit to a new owner or operator?

You can transfer this permit to a new owner or operator. If you transfer the permit, you must follow the procedures in OAC Chapter 3745-31, including notifying Ohio EPA or the local air agency of the change in ownership or operator. Any transferee of this permit must assume the responsibilities of the transferor permit holder.

14. Does compliance with this permit constitute compliance with OAC rule 3745-15-07, "air pollution nuisance"?

This permit and OAC rule 3745-15-07 prohibit operation of the air contaminant source(s) regulated under this permit in a manner that causes a nuisance. Ohio EPA can require additional controls or modification of the requirements of this permit through enforcement orders or judicial enforcement action if, upon investigation, Ohio EPA determines existing operations are causing a nuisance.

15. What happens if a portion of this permit is determined to be invalid?

If a portion of this permit is determined to be invalid, the remainder of the terms and conditions remain valid and enforceable. The exception is where the enforceability of terms and conditions are dependent on the term or condition that was declared invalid.

B. Facility-Wide Terms and Conditions

1. This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

   a) For the purpose of a permit-to-install document, the facility-wide terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

      (1) None.

   b) For the purpose of a permit-to-operate document, the facility-wide terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

      (1) None.

C. Emissions Unit Terms and Conditions

1. B015, SFA Fulton Heater

Operations, Property and/or Equipment Description:

9.997 SFA Fulton Hot Oil Heater

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	See b)(2)b below.
b.	OAC rule 3745-17-07(A)	Visible particulate emissions from any stack serving this emissions unit shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.
c.	OAC rule 3745-17-10(B)(1)	Particulate emissions shall not exceed 0.02 pound per mmBtu of actual heat input. See b)(2)d below.

(2) Additional Terms and Conditions

a. This is a Permit to Install and Operate (PTIO) for the modification of an existing SFA Fulton Hot Oil Heater (Ohio EPA emissions unit B015) to burn landfill derived methane gas along with the existing fuel, natural gas, or use of natural gas only.

b. The Best Available Technology requirements under OAC rule 3745-31-05(A)(3) do not apply to sulfur dioxide (SO2), hydrochloric acid (HCl), nitrogen oxides (NOx), volatile organic compounds (VOC) and carbon monoxide (CO) emissions, and particulate emissions (PE) from this air contaminant source(s), since the calculated annual uncontrolled emission rates per emissions unit, based on AP-42, Chapters/Sections 1.4 and 2.4 and previous stack tests are less than 10 tons per year. Following are the maximum annual emissions:

SO2 0.30 ton per year;

HCl 0.21 ton per year;

NOx 4.30 tons per year;

VOC 5.50 tons per year;

CO 3.60 tons per year;

PE 0.35 ton per year.

c. The calculated PE potential to emit for this emissions unit is less than the emission limitation in b)(1) of this permit. Therefore, no monitoring, record keeping, reporting or testing is required to demonstrate compliance with this emission limitation.

d. The permittee shall tune this fuel burning equipment yearly or follow the most recent recommendation from the vendor.

c) Operational Restrictions

(1) The permittee shall burn only treated landfill gas, and/or natural gas in this emissions unit. For purposes of this term, treated landfill gas shall mean landfill gas that passes through a treatment system that is designed and operated to meet the requirements of the NSPS for Municipal Solid Waste Landfills (40 CFR Part 60, Subpart WWW) and which meets the definition of a treatment system as described in the December 28, 2005 USEPA Applicability Determination letter from Judith M. Katz along with any USEPA updates to this definition.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall record and maintain daily fuel combustion records of each fuel combusted during each day and a record of the type and quantity of any fuel burned in this emissions unit other than landfill gas and/or natural gas.

(2) During the operation of this emissions unit for the use of landfill gas as a supplemental fuel, the permittee shall have and be able to present during normal business hours a certificate from the landfill gas provider verifying that landfill gas fuel provided to the permittee is treated as required in the Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60, Subpart WWW).

(3) Further, no later than 15 calendar days prior to the compliance date for any applicable updates or changes to treatment required in (40 CFR Part 60, Subpart WWW), the landfill gas provider shall issue a certificate documenting that the landfill gas used by the permittee is treated in accordance with the new requirements. The permittee shall keep and maintain the treatment certification for the life of this emissions unit.

(4) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;

b. whether the emissions are representative of normal operations;

c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;

d. the total duration of any visible emissions incident; and

e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

(1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas or treated (including any updates to the definitions of treatment) landfill gas was burned in this emissions unit and the amount of the fuel.

(2) The permittee shall notify the Northeast District Office of the Ohio EPA, in writing, within 45 days of receiving notice from the landfill gas provider that untreated landfill gas, as defined and regulated under Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60, Subpart WWW), was provided to the permittee. The written

notice shall document the time period when untreated landfill gas was supplied to the permittee and include an estimate of the quantity of untreated landfill gas received from the landfill gas provider.

(3) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.

(4) The permittee shall identify the following information in the annual permit evaluation report in accordance with the monitoring requirements for visible emissions in term number d)(4) above:

a. all days during which any visible particulate emissions were observed from the stack serving this emissions unit; and

b. any corrective actions taken to minimize or eliminate the visible particulate emissions.

(5) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in b) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation</u>

Visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

<u>Applicable Compliance Method</u>

Compliance with the stack visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

b. <u>Emission Limitation:</u>

PE shall not exceed 0.02 pound per mmBtu of actual heat input.

<u>Applicable Compliance Method:</u>

The potential to emit of this emissions unit is less than the PE emission limit and therefore demonstrates compliance with this requirement.

c. Operational Restriction:

The permittee shall burn only treated landfill gas, and/or natural gas in this emissions unit. For purposes of this term, treated landfill gas shall mean landfill gas that passes through a treatment system that is designed and operated to meet the requirements of the NSPS for Municipal Solid Waste Landfills (40 CFR Part 60, Subpart WWW) and which meets the definition of a treatment system as described in the December 28, 2005 USEPA Applicability Determination letter from Judith M. Katz along with any USEPA updates to this definition.

Applicable Compliance Method:

Compliance shall be demonstrated based upon the record keeping requirements specified in d)(1) and d)(2) of this permit.

g) Miscellaneous Requirements

(1) None.

2. Emissions Unit Group -Burnham Steam Boilers 1 and 2: B013, B014

EU ID	Operations, Property and/or Equipment Description
B013	8.369 MMBTU/HR Burnham Steamer Boiler
B014	8.369 MMBTU/HR Burnham Steamer Boiler

a) This permit document constitutes a permit-to-install issued in accordance with ORC 3704.03(F) and a permit-to-operate issued in accordance with ORC 3704.03(G).

(1) For the purpose of a permit-to-install document, the emissions unit terms and conditions identified below are federally enforceable with the exception of those listed below which are enforceable under state law only.

a. None.

(2) For the purpose of a permit-to-operate document, the emissions unit terms and conditions identified below are enforceable under state law only with the exception of those listed below which are federally enforceable.

a. None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operation(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures are identified below. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3)	See b)(2)b below.
b.	OAC rule 3745-17-07(A)	Visible particulate emissions from any stack serving this emissions unit shall not exceed 20% opacity, as a 6-minute average, except as provided by the rule.
c.	OAC rule 3745-17-10(B)(1)	Particulate emissions shall not exceed 0.02 pound per mmBtu of actual heat input. See b)(2)d below.

(2) Additional Terms and Conditions

a. This is a Permit to Install and Operate (PTIO) for the modification of existing 8.369 mmBtu/hr Burnham Steam Boilers numbers 1 and 2 (Ohio EPA emissions units B013 and B014) to burn landfill derived methane gas along with the existing fuel, natural gas, or use of natural gas only.

b. The Best Available Technology requirements under OAC rule 3745-31-05(A)(3) do not apply to sulfur dioxide (SO2), hydrochloric acid (HCL), nitrogen oxides (NOx), volatile organic compounds (VOC) and carbon monoxide (CO) emissions, and particulate emissions (PE) from this air contaminant source(s), since the calculated annual uncontrolled emission rates per emissions unit, based on AP-42, Chapters/Sections 1.4 and 2.4 and previous stack tests are less than 10 tons per year. Following are the maximum annual emissions:

SO2 0.25 ton per year;

HCL 0.18 ton per year;

NOx 3.60 tons per year;

VOC 4.70 tons per year;

CO 3.10 tons per year; and

PE 0.70 ton per year.

c. The calculated PE potential to emit for this emissions unit is less than the emission limitation in b)(1) of this permit. Therefore, no monitoring, record keeping, reporting or testing is required to demonstrate compliance with this emission limitation.

d. The permittee shall tune this fuel burning equipment yearly or follow the most recent recommendation from the vendor.

c) Operational Restrictions

(1) The permittee shall burn only treated landfill gas, and/or natural gas in this emissions unit. For purposes of this term, treated landfill gas shall mean landfill gas that passes through a treatment system that is designed and operated to meet the requirements of the NSPS for Municipal Solid Waste Landfills (40 CFR Part 60, Subpart WWW) and which meets the definition of a treatment system as described in the December 28, 2005 USEPA Applicability Determination letter from Judith M. Katz along with any USEPA updates to this definition.

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall record and maintain daily fuel combustion records of each fuel combusted during each day and a record of the type and quantity of any fuel burned in this emissions unit other than landfill gas and/or natural gas.

(2) During the operation of this emissions unit for the use of landfill gas as a supplemental fuel, the permittee shall have and be able to present during normal business hours a certificate from the landfill gas provider verifying that landfill gas fuel provided to the permittee is treated as required in the Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60, Subpart WWW).

Further, no later than 15 calendar days prior to the compliance date for any applicable updates or changes to treatment required in 40 CFR Part 60, Subpart WWW, the landfill gas provider shall issue a certificate documenting that the landfill gas used by the permittee is treated in accordance with the new requirements. The permittee shall keep and maintain the treatment certification for the life of this emissions unit.

(3) The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;

b. whether the emissions are representative of normal operations;

c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;

d. the total duration of any visible emissions incident; and

e. any corrective actions taken to minimize or eliminate the visible emissions.

If visible emissions are present, a visible emissions incident has occurred. The observer does not have to document the exact start and end times for the visible emissions incident under item (d) above or continue the daily check until the incident has ended. The observer may indicate that the visible emissions incident was continuous during the observation period (or, if known, continuous during the operation of the emissions unit). With respect to the documentation of corrective actions, the observer may indicate that no corrective actions were taken if the visible emissions were representative of normal operations, or specify the minor corrective actions that were taken to ensure that the emissions unit continued to operate under normal conditions, or specify the corrective actions that were taken to eliminate abnormal visible emissions.

e) Reporting Requirements

(1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas or treated (including any updates to the definitions of treatment) landfill gas was burned in this emissions unit and the amount of the fuel.

(2) The permittee shall notify the Northeast District Office of the Ohio EPA, in writing, within 45 days of receiving notice from the landfill gas provider that untreated landfill gas, as defined and regulated under Standards of Performance for Municipal Solid Waste Landfills (40 CFR Part 60, Subpart WWW), was provided to the permittee. The written

notice shall document the time period when untreated landfill gas was supplied to the permittee and include an estimate of the quantity of untreated landfill gas received from the landfill gas provider.

(3) The permittee shall submit an annual Permit Evaluation Report (PER) to the Ohio EPA District Office or Local Air Agency by the due date identified in the Authorization section of this permit. The permit evaluation report shall cover a reporting period of no more than twelve months for each air contaminant source identified in this permit.

(4) The permittee shall identify the following information in the annual permit evaluation report in accordance with the monitoring requirements for visible emissions in term number d)(3) above:

a. all days during which any visible particulate emissions were observed from the stack serving this emissions unit; and

b. any corrective actions taken to minimize or eliminate the visible particulate emissions.

(5) The reports required by this permit may be submitted through the Ohio EPA's eBusiness Center: Air Services online web portal; or they may be mailed as a hard copy to the appropriate district office or local air agency.

f) Testing Requirements

(1) Compliance with the Emissions Limitations and/or Control Requirements specified in b) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation:</u>

Visible particulate emissions from the stack shall not exceed 20 percent opacity as a six-minute average, except as specified by rule.

<u>Applicable Compliance Method:</u>

Compliance with the stack visible particulate emissions limitation shall be determined through visible emissions observations performed in accordance with U.S. EPA Method 9.

b. <u>Emission Limitation:</u>

PE shall not exceed 0.02 pound per mmBtu of actual heat input.

<u>Applicable Compliance Method:</u>

The potential to emit of this emissions unit is less than the PE emission limit and therefore demonstrates compliance with this requirement.

c. Operational Restriction:

The permittee shall burn only treated landfill gas, and/or natural gas in this emissions unit. For purposes of this term, treated landfill gas shall mean landfill gas that passes through a treatment system that is designed and operated to meet the requirements of the NSPS for Municipal Solid Waste Landfills (40 CFR Part 60, Subpart WWW) and which meets the definition of a treatment system as described in the December 28, 2005 USEPA Applicability Determination letter from Judith M. Katz along with any USEPA updates to this definition.

Applicable Compliance Method:

d. Compliance shall be demonstrated based upon the record keeping requirements specified in d)(1) and d)(2) of this permit.

g) Miscellaneous Requirements

(1) None.