



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL
BUTLER COUNTY**

CERTIFIED MAIL

Street Address:

50 West Town Street, Suite 700

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 14-05981

Fac ID: 1409030749

DATE: 9/27/2007

Superior Oil Company Inc
Richard Paul
PO Box 186
Indianapolis, IN 46206

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action of the Director is final and may be appealed to the Environmental Review Appeals Commission pursuant to Section 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. The appeal must be filed with the Commission within thirty (30) days after notice of the Director's action. The appeal must be accompanied by a filing fee of \$70.00 which the Commission, in its discretion, may reduce if by affidavit you demonstrate that payment of the full amount of the fee would cause extreme hardship. Notice of the filing of the appeal shall be filed with the Director within three (3) days of filing with the Commission. Ohio EPA requests that a copy of the appeal be served upon the Ohio Attorney General's Office, Environmental Enforcement Section. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
309 South Fourth Street, Room 222
Columbus, OH 43215

Sincerely,

Michael W. Ahern, Manager
Permit Issuance and Data Management Section
Division of Air Pollution Control

CC: USEPA

HCDES



**Permit To Install
Terms and Conditions**

**Issue Date: 9/27/2007
Effective Date: 9/27/2007**

FINAL PERMIT TO INSTALL 14-05981

Application Number: 14-05981
Facility ID: 1409030749
Permit Fee: **\$1000**
Name of Facility: Superior Oil Company Inc
Person to Contact: Richard Paul
Address: PO Box 186
Indianapolis, IN 46206

Location of proposed air contaminant source(s) [emissions unit(s)]:
**320 Northpointe Drive
Fairfield, Ohio**

Description of proposed emissions unit(s):
1500 gallon blend tank and 1000 gallon blend tank.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon

Superior Oil Company Inc
PTI Application: 14-05981
Issued: 9/27/2007

Facility ID: 1409030749

the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

Superior Oil Company Inc
PTI Application: 14-05981
Issued: 9/27/2007

Facility ID: 1409030749

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed sources cannot meet the requirements of this permit or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities cannot meet the requirements of this permit or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit To Install is applicable only to the emissions unit(s) identified in the Permit To Install. Separate Permit To Install for the installation or modification of any other emissions unit(s) are required for any emissions unit for which a Permit To Install is required.

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

Superior Oil Company Inc
 PTI Application: 14-05981
 Issued: 9/27/2007

Facility ID: 1409030749

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within ninety (90) days after commencing operation of the emissions unit(s) covered by this permit.

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

SUMMARY (for informational purposes only)
 TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

<u>Pollutant</u>	<u>Tons Per Year</u>
OC	5.08

7

Superior Oil Company Inc
PTI Application: 14-05981
Issued: 9/27/2007

Facility ID: 1409030749

Issued: 9/27/2007

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P007) - 1500 gallon blend tank

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-21-07(G)(2)	Exempt, due to Ohio Supreme Court decision of July 11, 2001 and the Ohio EPA permitting call held July 18, 2002.
OAC rule 3745-31-05(A)(3)	Organic compound (OC) emissions shall not exceed 0.86 lb/hr and 2.83 tons per year (TPY).

2. Additional Terms and Conditions

- 2.a The hourly emission limitation outlined is based upon the emissions unit's Potential to Emit (PTE). Therefore, no hourly records are required to demonstrate compliance with this limit.
- 2.b Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by compliance with the emission limitations listed in term A.1 above and the use of submerged filling.

B. Operational Restrictions

None

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall collect and record the following information for each month for this emission unit:
 - a. the company identification of each organic compound employed;

Issued: 9/27/2007

- b. the number of gallons of each organic compound employed; and
- c. the total organic compound emission rate. Reference testing requirements in term E.1.

D. Reporting Requirements

None

E. Testing Requirements

- 1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:

Organic compound emissions shall not exceed 0.86 lb/hr and 2.83 TPY.

Applicable Compliance Method:

To calculate organic compound emissions from emissions unit P007, the permittee shall use the equation for Emissions Model for Surface Evaporation, Equation 8.4-18 and Emissions Model for Material Loading, Equation 8.4-1, from EIIP Volume II, Chapter 8, Paint and Ink Manufacturing. This information can be found at the US EPA web site, at the Clearing House for Inventories and Emissions Factors.

Total organic emissions during blending (lbs/hour) = Em, mixing losses (Eq. 8.4-18) + EI, loading losses (Eq. 8.4-1).

mixing losses, $Em = (M) \times (Kx) \times (A) \times (P) \times 3600 \times (H)/(R) \times (T)$

loading losses, $EI = 12.46 \times [(S) \times (P) \times (M) \times (Q)]/(T)$

where,

Em = mixing losses, lbs/yr

EI = loading losses, lbs/yr

Issued: 9/27/2007

K_x = gas-phase mass transfer coefficient, ft/sec, for organic compound species, x.

$K_x = 0.00438 * (U^{0.78}) * [(18/M_x)^{1/3}]$, where $U = 0.1$ mph and M_x is the molecular weight of the organic compound

A = area of tank, (113 square feet)

P = vapor pressure, (psia), (Y_x = vapor mole fraction = P_x/P = the partial pressure for organic compound x divided by the vapor pressure of all compounds in the blend. P = the sum of P_x for all compounds in the blend).

H = batch time, hours

R = universal gas constant (10.73)

T = temperature, degrees Rankine

S = saturation factor, from Table 5.2-1, AP-42, (January, 1995)

M = molecular weight, (lb/lb-mole), the sum of $Y_x * M_x$ for all species in the blend. (m_x = liquid mole fraction for organic compound species x, in mole/mole. $m_x = (z_x/M_x \text{ for one organic compound in the blend}) / (\text{sum of } z_x/M_x \text{ for all organic compounds in the blend})$ where z_x is the fraction of the blend for organic compound x, in lb/lb and M_x is the molecular weight of organic compound, x).

Q = volume of material loaded, (1,000 gallons/yr)

2. Should more accurate emission factors be developed during the current permit cycle, the permittee shall use the more accurate information, provided the new emission factors are mutually agreeable to the Ohio EPA, Hamilton County Department of Environmental Services and the permittee.

F. Miscellaneous Requirements

None

Emissions Unit ID: P008

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)**A. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

Operations, Property, and/or Equipment - (P008) - 1000 gallon blend tank

Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
OAC rule 3745-21-07(G)(2)	Exempt, due to Ohio Supreme Court decision of July 11, 2001 and the Ohio EPA permitting call held July 18, 2002.
OAC rule 3745-31-05	Organic compound (OC) emissions shall not exceed 0.77 lb/hr and 2.25 tons per year (TPY).

2. Additional Terms and Conditions

- 2.a The hourly emission limitation outlined is based upon the emissions unit's Potential to Emit (PTE). Therefore, no hourly records are required to demonstrate compliance with this limit.
- 2.b Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by compliance with the emission limitations listed in term A.1 above and the use of submerged filling.

B. Operational Restrictions

None

C. Monitoring and/or Recordkeeping Requirements

1. The permittee shall collect and record the following information for each month for this emission unit:
 - a. the company identification of each organic compound employed;
 - b. the number of gallons of each organic compound employed; and

Issued: 9/27/2007

- c. the total organic compound emission rate. Reference testing requirements in term E.1.

D. Reporting Requirements

None

E. Testing Requirements

1. Compliance with the emission limitations in Section A.1 of these terms and conditions shall be determined in accordance with the following methods:

- a. Emission Limitation:

Organic compound emissions shall not exceed 0.77 lb/hr and 2.25 TPY.

Applicable Compliance Method:

To calculate organic compound emissions from emissions unit P008, the permittee shall use the equation for Emissions Model for Surface Evaporation, Equation 8.4-18 and Emissions Model for Material Loading, Equation 8.4-1, from EIIIP Volume II, Chapter 8, Paint and Ink Manufacturing. This information can be found at the US EPA web site, at the Clearing House for Inventories and Emissions Factors.

Total organic emissions during blending (lbs/hour) = Em, mixing losses (Eq. 8.4-18) + El, loading losses (Eq. 8.4-1).

mixing losses, $Em = (M) \times (Kx) \times (A) \times (P) \times 3600 \times (H)/(R) \times (T)$

loading losses, $El = 12.46 \times [(S) \times (P) \times (M) \times (Q)]/(T)$

where,

Em = mixing losses, lbs/yr

El = loading losses, lbs/yr

Kx = gas-phase mass transfer coefficient, ft/sec, for organic compound species, x.

Issued: 9/27/2007

$K_x = 0.00438 * (U^{0.78}) * [(18/M_x)^{1/3}]$, where $U = 0.1$ mph and M_x is the molecular weight of the organic compound

A = area of tank, (113 square feet)

P = vapor pressure, (psia), (Y_x = vapor mole fraction = P_x/P = the partial pressure for organic compound x divided by the vapor pressure of all compounds in the blend. P = the sum of P_x for all compounds in the blend).

H = batch time, hours

R = universal gas constant (10.73)

T = temperature, degrees Rankine

S = saturation factor, from Table 5.2-1, AP-42, (January, 1995)

M = molecular weight, (lb/lb-mole), the sum of $Y_x * M_x$ for all species in the blend. (m_x = liquid mole fraction for organic compound species x , in mole/mole. $m_x = (z_x/M_x \text{ for one organic compound in the blend}) / (\text{sum of } z_x/M_x \text{ for all organic compounds in the blend})$ where z_x is the fraction of the blend for organic compound x , in lb/lb and M_x is the molecular weight of organic compound, x).

Q = volume of material loaded, (1,000 gallons/yr)

2. Should more accurate emission factors be developed during the current permit cycle, the permittee shall use the more accurate information, provided the new emission factors are mutually agreeable to the Ohio EPA, Hamilton County Department of Environmental Services and the permittee.

F. Miscellaneous Requirements

None

Emissions Unit ID: P008

SIC CODE 5169 SCC CODE 3-01-009-07 EMISSIONS UNIT ID P007
 EMISSIONS UNIT DESCRIPTION 1500 gallon blend tank

DATE INSTALLED after permit issuance

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Pounds per Hour	Tons Per Year	Pounds per Hour	Tons Per Year
Particulate Matter					
PM ₁₀					
Sulfur Dioxide					
Organic Compounds	Nonattainment	0.86	0.94	0.86	2.83
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? _____ NESHAP? _____ PSD? _____ OFFSET POLICY? _____

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?
0.86 lb OC/hr, submerged fill.

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No
 OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ _____

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ YES X NO

IDENTIFY THE AIR CONTAMINANTS: _____

Superior Oil Company Inc
PTI Application: 14-05981
Issued: 9/27/2007

Facility ID: 1409030749

Emissions Unit ID: **P008**

SIC CODE 5169 SCC CODE 3-01-009-07 EMISSIONS UNIT ID P008

EMISSIONS UNIT DESCRIPTION 1000 gallon blend tank

DATE INSTALLED after permit issuance

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Pounds per Hour	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter					
PM ₁₀					
Sulfur Dioxide					
Organic Compounds	Nonattainment	0.77	0.56	0.77	2.25
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? _____ NESHAP? _____ PSD? _____ OFFSET POLICY? _____

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

0.77 lb OC/hr, submerged fill.

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? No
 OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT? \$ _____

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? _____ YES X NO

IDENTIFY THE AIR CONTAMINANTS: _____