



State of Ohio Environmental Protection Agency

**RE: FINAL PERMIT TO INSTALL CERTIFIED MAIL
BUTLER COUNTY**

Street Address:

122 S. Front Street

Lazarus Gov. Center TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049

Application No: 14-04992

DATE: 2/13/2001

Superior Oil Company Inc
Mike Mee
400 West Regent Street
Indianapolis, IN 46225-1995

Enclosed please find an Ohio EPA Permit to Install which will allow you to install the described source(s) in a manner indicated in the permit. Because this permit contains several conditions and restrictions, I urge you to read it carefully.

The Ohio EPA is urging companies to investigate pollution prevention and energy conservation. Not only will this reduce pollution and energy consumption, but it can also save you money. If you would like to learn ways you can save money while protecting the environment, please contact our Office of Pollution Prevention at (614) 644-3469.

You are hereby notified that this action by the Director is final and may be appealed to the Ohio Environmental Review Appeals Commission pursuant to Chapter 3745.04 of the Ohio Revised Code. The appeal must be in writing and set forth the action complained of and the grounds upon which the appeal is based. It must be filed within thirty (30) days after the notice of the Directors action. A copy of the appeal must be served on the Director of the Ohio Environmental Protection Agency within three (3) days of filing with the Commission. An appeal may be filed with the Environmental Review Appeals Commission at the following address:

Environmental Review Appeals Commission
236 East Town Street, Room 300
Columbus, Ohio 43215

Very truly yours,

Thomas G. Rigo, Manager
Field Operations and Permit Section
Division of Air Pollution Control

CC: USEPA

HCDES



Permit To Install

STATE OF OHIO ENVIRONMENTAL PROTECTION AGENCY

FINAL PERMIT TO INSTALL 14-04992

Application Number: 14-04992
APS Premise Number: 1409030749
Permit Fee: **\$600**
Name of Facility: Superior Oil Company Inc
Person to Contact: Mike Mee
Address: 400 West Regent Street
Indianapolis, IN 46225-1995

Location of proposed air contaminant source(s) [emissions unit(s)]:
320 Northpointe Drive
Fairfield, Ohio

Description of proposed emissions unit(s):
1-750 gallon solvent blend tank.

The above named entity is hereby granted a Permit to Install for the above described emissions unit(s) pursuant to Chapter 3745-31 of the Ohio Administrative Code. Issuance of this permit does not constitute expressed or implied approval or agreement that, if constructed or modified in accordance with the plans included in the application, the above described emissions unit(s) of environmental pollutants will operate in compliance with applicable State and Federal laws and regulations, and does not constitute expressed or implied assurance that if constructed or modified in accordance with those plans and specifications, the above described emissions unit(s) of pollutants will be granted the necessary permits to operate (air) or NPDES permits as applicable.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency



Director

Part I - GENERAL TERMS AND CONDITIONS

A. Permit to Install General Terms and Conditions

1. Compliance Requirements

The emissions unit(s) identified in this Permit to Install shall remain in full compliance with all applicable State laws and regulations and the terms and conditions of this permit.

2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized

representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Termination of Permit to Install

This Permit to Install shall terminate within eighteen months of the effective date of the Permit to Install if the owner or operator has not undertaken a continuing program of installation or modification or has not entered into a binding contractual obligation to undertake and complete within a reasonable time a continuing program of installation or modification. This deadline may be extended by up to 12 months if application is made to the Director within a reasonable time before the termination date and the party shows good cause for any such extension.

9. Construction of New Sources(s)

The proposed emissions unit(s) shall be constructed in strict accordance with the plans and application submitted for this permit to the Director of the Ohio Environmental Protection Agency. There may be no deviation from the approved plans without the express, written approval of the Agency. Any deviations from the approved plans or the above conditions may lead to such sanctions and penalties as provided under Ohio law. Approval of these plans does not constitute an assurance that the proposed facilities will operate in compliance with all Ohio laws and regulations. Additional facilities shall be installed upon orders of the Ohio

Environmental Protection Agency if the proposed sources are inadequate or cannot meet applicable standards.

If the construction of the proposed emissions unit(s) has already begun or has been completed prior to the date the Director of the Environmental Protection Agency approves the permit application and plans, the approval does not constitute expressed or implied assurance that the proposed facility has been constructed in accordance with the approved plans. The action of beginning and/or completing construction prior to obtaining the Director's approval constitutes a violation of OAC rule 3745-31-02. Furthermore, issuance of the Permit to Install does not constitute an assurance that the proposed source will operate in compliance with all Ohio laws and regulations. Approval of the plans in any case is not to be construed as an approval of the facility as constructed and/or completed. Moreover, issuance of the Permit to Install is not to be construed as a waiver of any rights that the Ohio Environmental Protection Agency (or other persons) may have against the applicant for starting construction prior to the effective date of the permit. Additional facilities shall be installed upon orders of the Ohio Environmental Protection Agency if the proposed facilities prove to be inadequate or cannot meet applicable standards.

10. Public Disclosure

The facility is hereby notified that this permit, and all agency records concerning the operation of this permitted source, are subject to public disclosure in accordance with OAC rule 3745-49-03.

11. Applicability

This Permit to Install is applicable only to the emissions unit(s) identified in the Permit to Install. Separate application must be made to the Director for the installation or modification of any other emissions unit(s).

12. Best Available Technology

As specified in OAC Rule 3745-31-05, all new sources must employ Best Available Technology (BAT). Compliance with the terms and conditions of this permit will fulfill this requirement.

13. Source Operation and Operating Permit Requirements After Completion of Construction

This facility is permitted to operate each source described by this Permit to Install for a period of up to one year from the date the source commenced operation. This permission to operate is granted only if the facility complies with all requirements contained in this permit and all applicable air pollution laws, regulations, and policies. Pursuant to OAC Chapter 3745-35, the permittee shall submit a complete operating permit application within thirty (30) days after commencing operation of the emissions unit(s) covered by this permit.

Superior Oil Company Inc
PTI Application: 14-04992
Issued: 2/13/2001

Facility ID: 1409030749

14. Construction Compliance Certification

The applicant shall provide Ohio EPA with a written certification (see enclosed form) that the facility has been constructed in accordance with the Permit to Install application and the terms and conditions of the Permit to Install. The certification shall be provided to Ohio EPA upon completion of construction but prior to startup of the source.

15. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78. The permittee shall pay all applicable Permit to Install fees within 30 days after the issuance of this Permit to Install.

B. Permit to Install Summary of Allowable Emissions

The following information summarizes the total allowable emissions, by pollutant, based on the individual allowable emissions of each air contaminant source identified in this permit.

**SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS**

<u>Pollutant</u>	<u>Tons Per Year</u>
OC	7.3

PART II - SPECIAL TERMS AND CONDITIONS FOR SPECIFIC EMISSIONS UNIT(S)

A. Applicable Emissions Limitations and/or Control Requirements

- 1. The specific operations(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P003: 1- 750 gallon fixed-roof, solvent blend tank w/ submerged fill	OAC rule 3745-31-05(A)(3)	7.3 TPY OC The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G)(2).
	OAC rule 3745-21-07(G)(2)	8 lbs/hr OC 40 lbs/day OC.

2. Additional Terms and Conditions

- 2.a Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by emissions limitations, compliance with the air toxics policy and the use of submerged fill (bottom fill method) for the blending operations.

B. Operational Restrictions

- 1. None.

C. Monitoring and/or Recordkeeping Requirements

- 1. The permittee shall collect and record the following information for each day for the

blending operation:

- a. The company identification of each organic compound employed.
- b. The number of gallons of each organic compound employed.
- c. The number of gallons of each organic compound employed each hour of the day.
- d. The organic compound content of each organic compound, in pounds per gallon.
- e. The number of batches blended in emissions unit P003.
- f. The duration of the batch, in minutes.
- g. The molecular weight of the organic compound, in lb-lbmole.
- h. The gas-phase mass transfer coefficient (K) for each organic compound x , employed in the blend, in ft./sec. Reference the equations in term E.2.
- i. The organic compound fraction (z_x) for each organic compound, x , employed in the blend, in lb/lb.
- j. The liquid mole fraction (m) for each organic compound employed in the blend, in mole/mole, and as calculated in term E.2.
- k. The vapor pressure (V_p), in psia, and the vapor mole fraction (Y_x), in psia, for each organic compound employed in the blend. Reference *Testing Requirements*, term E.2.
- l. The partial pressure of each organic compound, x , (P_x), in psia, at temperature, in degrees R and the total pressure for the blend (P), in psia. Reference *Testing Requirements*, term E.2.
- m. The vapor molecular weight (M), for all compounds employed in the blend, in lb/lb-mole.
- n. The mean ambient temperature, in degrees Rankine.
- o. The area of the blend tank, in square feet.
- p. The total organic compound emission rate for all organic compounds, in pounds per day. Reference *Testing Requirements* in term E.2.

- q. The total organic compound emission rate for all organic compounds, in pounds per hour for each hour of the day when materials were blended. Reference *Testing Requirements* in term E.2.
2. The permit to install for this emissions unit (P003) was evaluated based on the actual materials (typically coatings and cleanup materials) and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Ground-Level Concentration (MAGLC).

The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant : Methylene Chloride

TLV (ug/m3): 173,700

Maximum Hourly Emission Rate (lbs/hr): 1.466

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 139.8

MAGLC (ug/m3): 4136

Physical changes to or in the method of operation of the emissions unit after it's installation or modification could affect the parameters used to determine whether or not the "Air Toxics Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in the "Air Toxic Policy" include the following:

- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;

Emissions Unit ID: P003

- b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
- c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied with the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is(are) defined as a modification under other provisions of the modification definition [other than (VV)(1)(a)(ii)], then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will satisfy the Air Toxic Policy:"

- a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
- b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
- c. when the computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

D. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which include the following information:
 - a. An identification of each hour during which the organic compound emissions from the blending operation exceeded 8 pounds per hour, and the actual organic compound emissions for each such hour. If there were no deviations, a report is required stating so.
 - b. An identification of each day during which the organic compound emissions from the blending operation exceeded 40 pounds per day, and the actual organic compound emissions for each such day. If there were no deviations, a report is required stating so.
2. The permittee shall submit annual reports which specify the total organic compound emissions from this emissions unit for the previous calendar year. These reports shall be submitted by January 31 of each year.

3. The deviation reports shall be submitted in accordance with the reporting requirements of the General Terms and Conditions of this permit.

E. Testing Requirements

1. To calculate organic compound emissions from emissions unit P003, the permittee shall use the equation for Emissions Model for Surface Evaporation, Equation 8.4-18 and Emissions Model for Material Loading, Equation 8.4-1, from EIIP Volume II, Chapter 8, Paint and Ink Manufacturing. This information can be found at the web site - www.epa.gov/ttnchie1/techreport/volume02/ii08.pdf

Total organic emissions during blending (lbs./hour) = mixing losses (Eq. 8.4-18) + loading losses (Eq. 8.4-1)

K_x = gas-phase mass transfer coefficient, ft/sec, for organic compound species, x.
 $K_x = 0.00438 * U^{0.78} * [(18/M_x)^{1/3}]$ where $U=0.1$ mph and M_x is the molecular weight of the organic compound.

m_x = liquid mole fraction for organic compound species x, in mole/mole.
 $m_x = (z_x/M_x \text{ for one organic compound in the blend}) / (\text{sum of } z_x/M_x \text{ for all organic compounds in the blend})$ where z_x is the fraction of the blend for organic compound x, in lb/lb and M_x is the molecular weight of organic compound, x.

Y_x = vapor mole fraction = P_x/P = the partial pressure for organic compound x divided by the vapor pressure of all compounds in the blend. P = the sum of P_x for all compounds in the blend.

M = vapor molecular weight, in lb/lb-mole, = the sum of $Y_x * M_x$ for all species in the blend.

2. Should more accurate emissions factors be developed during the current permit cycle, the permittee shall use the more accurate information provided the new emissions factors are mutually agreeable to the Ohio EPA, Hamilton County Dept. of Environmental Services and the permittee.

F. Miscellaneous Requirements

None.

NEW SOURCE REVIEW FORM B

PTI Number: 14-04992 Facility ID: 1409030749

FACILITY NAME Superior Oil Company Inc

FACILITY DESCRIPTION 1-750 gallon solvent blend tank CITY/TWP Fairfield

SIC CODE 5169 SCC CODE 4-90-999-99 EMISSIONS UNIT ID P003

solvent blend tank

EMISSIONS UNIT DESCRIPTION 1- 750 gallon fixed-roof, solvent blend tank w/ submerged fill

DATE INSTALLED when permit issued

EMISSIONS: (Click on bubble help for Air Quality Descriptions)

Pollutants	Air Quality Description	Actual Emissions Rate		PTI Allowable	
		Short Term Rate	Tons Per Year	Short Term Rate	Tons Per Year
Particulate Matter					
PM ₁₀					
Sulfur Dioxide					
Organic Compounds	Attainment	6.07 lbs./hr	6.65 TPY	8 lbs./hr	7.3 TPY
Nitrogen Oxides					
Carbon Monoxide					
Lead					
Other: Air Toxics					

APPLICABLE FEDERAL RULES:

NSPS? NO

NESHAP? No

PSD? No

OFFSET POLICY? No

WHAT IS THE BAT DETERMINATION, AND WHAT IS THE BASIS FOR THE DETERMINATION?

Enter Determination Compliance with OAC rule 3745-31-05(A)(3) shall be demonstrated by emissions limitations, compliance with the air toxics policy and the use of submerged fill for the blending operations.

IS THIS SOURCE SUBJECT TO THE AIR TOXICS POLICY? Yes

OPTIONAL: WHAT IS THE CAPITAL COST OF CONTROL EQUIPMENT?

\$ NA

TOXIC AIR CONTAMINANTS

Ohio EPA's air toxics policy applies to contaminants for which the American Conference of Governmental Industrial Hygienists (ACGIH) has a listed threshold limit value.

AIR TOXICS MODELING PERFORMED*? X YES NO

IDENTIFY THE AIR CONTAMINANTS: Methylene Chloride

NEW SOURCE REVIEW FORM B

PTI Number: 14-04992 Facility ID: 1409030749

FACILITY NAME Superior Oil Company Inc

FACILITY DESCRIPTION 1-750 gallon solvent blend tank CITY/TWP Fairfield

Ohio EPA Permit to Install Information Form Please describe below any documentation which is being submitted with this recommendation (must be sent the same day). Electronic items should be submitted with the e-mail transmitting the PTI terms, and in software that CO can utilize. If mailing any hard copy, this section must be printed as a cover page. All items must be clearly labeled indicating the PTI name and number. Submit **hard copy items to Pam McGraner**, AQM&P, DAPC, Central Office, and electronic files to airpti@epa.state.oh.us

Please fill out the following. If the checkbox does not work, replace it with an 'X'

	<u>Electronic</u>	<u>Additional information File Name Convention (your PTI # plus this letter)</u>	<u>Hard Copy</u>	<u>None</u>
<u>Calculations (required)</u>	<input type="checkbox"/>	0000000c.wpd	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>Modeling form/results</u>	<input type="checkbox"/>	0000000s.wpd	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>PTI Application (complete or partial)*</u>	<input type="checkbox"/>	0000000a.wpd	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>BAT Study</u>	<input type="checkbox"/>	0000000b.wpd	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>Other/misc.</u>	<input type="checkbox"/>	0000000t.wpd	<input type="checkbox"/>	<input checked="" type="checkbox"/>

* Mandatory for netting, PSD, nonattainment NSR, 112(g), 21-07(G)(9)(g) and 21-09(U)(2)(f) - 2 complete copies.

Please complete (see comment bubble to the left for additional instructions):

NSR Discussion

Permit to Install Narrative
PTI 14-04992

Superior Oil Company, Inc.
Superior Solvents & Chemicals, Inc.
320 Northpointe Drive
Fairfield, Ohio 45014

OEPA Premise #: 1409030749

This Permit to Install allows Superior Solvents & Chemicals, Inc. to install a new 750-gallon, solvent blend tank. This fixed-roof blend tank will be used for custom blends and is identified as OEPA I.D. P003. The tank operates at ambient temperature and pressure. The permittee has stated that no cleanup materials are used after blending since the blended materials are solvents.

Applicable rules: OAC rules 3745-31-05(A)(3), 21-07(G)(2), 15-07.

BAT shall be demonstrated by emissions limitations, the use of submerged fill for the blending operations, and recordkeeping.

The permittee submitted a mixture of MEK, acetone, and methylene chloride as the 'worst case' blend so that organic compound emissions could be estimated. Emissions Inventory Improvement Program (EIIP), Vol. II, equations from the Paint and Ink Manufacturing section were used to calculate organic compound emissions emitted from this blend tank. Total blend tank emissions are equal to the sum of loading losses and evaporation losses during blending.

Allowable Emissions: 8.0 lbs/hr OC, 40 lbs. OC/day, 7.3 TPY OC.

NEW SOURCE REVIEW FORM B

PTI Number: 14-04992 Facility ID: 1409030749

FACILITY NAME Superior Oil Company Inc

FACILITY DESCRIPTION 1-750 gallon solvent blend tank CITY/TWP Fairfield

Potential Emissions: 145.7 lbs. OC/day and 26.6 TPY OC assuming uncontrolled emissions at 8760 hours per year.

Since the plant is not classified as a Title V facility, the Terms and Conditions are classified as State Only. This PTI does not require Synthetic Minor status. A direct final permit to install is recommended.

Fee Calculation: Process Weight Rate = 8,000 lbs./hour per PTI application.
For a PWR between 5,001 - 10,000 : Fee = \$600.00

Prepared by: Barbara Kerdolff

Date Prepared: January 8, 2001

Please complete for these type permits ([For PSD/NSR Permit, place mouse over this text](#)):

Synthetic Minor Determination and/or Netting Determination
Permit To Install ENTER PTI NUMBER HERE

- A. [Source Description](#)
- B. [Facility Emissions and Attainment Status](#)
- C. [Source Emissions](#)
- D. [Conclusion](#)

PLEASE PROVIDE ADDITIONAL NOTES OR COMMENTS AS NECESSARY:

NONE

Please complete:

SUMMARY (for informational purposes only)
TOTAL PERMIT TO INSTALL ALLOWABLE EMISSIONS

Pollutant

Tons Per Year

OC

7.3